



November 29, 2019

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 16-395-EL-SSO, 89-6004-EL-TRF

Docketing Division:

Pursuant to the Public Utilities Commission of Ohio's Opinion and Order dated November 21, 2019 in Case No. 16-395-EL-SSO, The Dayton Power and Light Company electronically submits its final Tariff Sheets for Electric Service (P.U.C.O. No. 17) D1, D2, D17-D23, D25, D37, and D39, removing the Distribution Modernization Rider (DMR) and modifying the Economic Development Rider (EDR). These final Tariff Sheets are intended to cancel and supersede all proceeding sheets and bear an effective date of November 29, 2019.

Please contact me at (937) 259-7184 if you have any questions. Thank you very much for your assistance.

Sincerely,

/s/Tyler A. Teuscher

Tyler A. Teuscher
Program Manager, Regulatory Affairs

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Third Revised Sheet No. D1
Cancels
Second Sheet No. D1
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
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Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the Public Utilities Commission of Ohio.

Issued November 29, 2019

Effective November 29, 2019

Issued by
VINCENT PARISI, President and Chief Executive Officer

P.U.C.O. No. 17
 ELECTRIC DISTRIBUTION SERVICE
 TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	Third Revised	Table of Contents	1	November 29, 2019
D2	Eighty-First Revised	Tariff Index	2	November 29, 2019

RULES AND REGULATIONS

D3	First Revised	Application and Contract for Service	3	October 1, 2018
D4	Third Revised	Credit Requirements of Customer	1	October 1, 2018
D5	Seventh Revised	Billing and Payment for Electric Service	7	October 1, 2018
D6	Second Revised	Disconnection/Reconnection of Service	5	October 1, 2018
D7	Second Revised	Meters and Metering Equipment- Location and Installation	3	October 1, 2018
D8	First Revised	Service Facilities – Location and Installation	3	October 1, 2018
D9	First Revised	Equipment on Customer’s Premises	3	October 1, 2018
D10	First Revised	Use and Character of Service	5	October 1, 2018
D11	Second Revised	Emergency Electrical Procedures	12	October 1, 2018
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	Second Revised	Extension of Electric Facilities to House Trailer Parks	2	October 1, 2018
D14	Second Revised	Definitions and Amendments	4	October 1, 2018
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Sixteenth Revised	Residential	2	November 29, 2019
D18	Sixteenth Revised	Residential Heating	2	November 29, 2019
D19	Nineteenth Revised	Secondary	5	November 29, 2019
D20	Seventeenth Revised	Primary	4	November 29, 2019

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 VINCENT PARISI, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Fifteenth Revised	Primary-Substation	3	November 29, 2019
D22	Fourteenth Revised	High Voltage	3	November 29, 2019
D23	Sixteenth Revised	Private Outdoor Lighting	3	November 29, 2019
D24	Thirteenth Revised	Reserved	1	October 1, 2018
D25	Fifteenth Revised	Street Lighting	4	November 29, 2019
D26	Third Revised	Miscellaneous Service Charges	1	October 1, 2018
D35	Third Revised	Interconnection Tariff	29	October 14, 2015

RIDERS

D27	Fifth Revised	Uncollectible Rider	1	October 1, 2018
D28	Eighteenth Revised	Universal Service Fund Rider	1	January 1, 2018
D29	Fourteenth Revised	Smart Grid Rider	1	November 1, 2017
D30	Ninth Revised	Storm Cost Recovery Rider	1	November 1, 2019
D31	Seventh Revised	Regulatory Compliance Rider	1	November 1, 2018
D32	Fourth Revised	Distribution Decoupling Rider	1	October 1, 2018
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	First Revised	Switching Fees	2	January 1, 2006
D36	Seventh Revised	Distribution Investment Rider	1	September 1, 2019
D37	Seventh Revised	Reserved	1	November 29, 2019
D38	Ninth Revised	Energy Efficiency Rider	1	October 1, 2018
D39	Twenty-Second Revised	Economic Development Rider	1	November 29, 2019
D40	Third Revised	Reconciliation Rider	1	November 1, 2019
D41	Original	Tax Savings Credit Rider	1	October 1, 2019

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the Public Utilities Commission of Ohio.

Issued November 29, 2019

Effective November 29, 2019

Issued by
VINCENT PARISI, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixteenth Revised Sheet No. D17
Cancels
Fifteenth Revised Sheet No. D17
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences, single apartments, and churches whose entire requirements are measured through one meter, for lighting, the operation of appliances, and incidental power.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$7.00 per Customer, plus

Energy Charge:

\$0.0233154 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the Public Utilities Commission of Ohio.

Issued November 29, 2019

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VINCENT PARISI, President and Chief Executive Officer

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MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixteenth Revised Sheet No. D17
Cancels
Fifteenth Revised Sheet No. D17
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Uncollectible Rider on Sheet No. D27.
Universal Service Fund Rider on Sheet No. D28.
Smart Grid Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Distribution Decoupling Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Reconciliation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the Public Utilities Commission of Ohio.

Issued November 29, 2019

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VINCENT PARISI, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixteenth Revised Sheet No. D18
Cancels
Fifteenth Revised Sheet No. D18
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences and single apartments whose entire requirements are measured through one meter, for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$7.00 per Customer, plus

Energy Charge:

\$0.0233154 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the Public Utilities Commission of Ohio.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixteenth Revised Sheet No. D18
Cancels
Fifteenth Revised Sheet No. D18
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Uncollectible Rider on Sheet No. D27.
- Universal Service Fund Rider on Sheet No. D28.
- Smart Grid Rider on Sheet No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Regulatory Compliance Rider on Sheet No. D31.
- Distribution Decoupling Rider on Sheet No. D32.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Distribution Investment Rider on Sheet No. D36.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.
- Reconciliation Rider on Sheet No. D40
- Tax Savings Credit Rider on Sheet No. D41.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the Public Utilities Commission of Ohio.

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VINCENT PARISI, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Single-phase Service	\$ 16.73 per Customer
Three-phase Service	\$ 25.77 per Customer

THE FOLLOWING SERVICE IS NOT AVAILABLE FOR NEW INSTALLATIONS:

Unmetered Service	\$ 14.16 per Customer
-------------------	-----------------------

Demand Charge:

\$3.6569905 per kW for all kW of Billing Demand

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the Public Utilities Commission of Ohio.

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VINCENT PARISI, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0153904 per kWh for total billed charges under this tariff and the Transmission Cost Recovery Rider – Nonbypassable (if applicable). The Maximum Charge amount of this tariff is \$0.0112602.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Uncollectible Rider on Sheet No. D27.
- Universal Service Fund Rider on Sheet No. D28.
- Smart Grid Rider No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Regulatory Compliance Rider on Sheet No. D31.
- Distribution Decoupling Rider on Sheet No. D32.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Distribution Investment Rider on Sheet No. D36.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.
- Reconciliation Rider on Sheet No. D40.
- Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the Public Utilities Commission of Ohio.

Issued November 29, 2019

Effective November 29, 2019

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VINCENT PARISI, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the Public Utilities Commission of Ohio.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

UNMETERED SERVICE PROVISION:

- A. THIS PROVISION IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS THAT HAVE ELECTED TO COMPLY WITH SECTION B OF DP&L'S UNMETERED SERVICE PROVISION. ALL NEW SERVICE REQUESTS SHALL TAKE SERVICE UNDER SINGLE OR THREE PHASE METERED SERVICE.

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

B. UNMETERED SERVICE COMPLIANCE PROVISION FOR EXISTING INSTALLATIONS

Concurrent with the effective date of this tariff, existing customers who elect to maintain an Unmetered Service Provision must comply with the following:

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the Public Utilities Commission of Ohio.

Issued November 29, 2019

Effective November 29, 2019

Issued by
VINCENT PARISI, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Nineteenth Revised Sheet No. D19
Cancels
Eighteenth Revised Sheet No. D19
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide written validation of the type and quantity of service to the Company annually

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the Public Utilities Commission of Ohio.

Issued November 29, 2019

Effective November 29, 2019

Issued by
VINCENT PARISI, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Seventeenth Revised Sheet No. D20
Cancels
Sixteenth Revised Sheet No. D20
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$242.12 per Customer

Demand Charge:

\$2.0325100 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.6984153 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the Public Utilities Commission of Ohio.

Issued November 29, 2019

Effective November 29, 2019

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VINCENT PARISI, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0086905 per kWh for total billed charges under this tariff and the Transmission Cost Recovery Rider – Nonbypassable (if applicable). The Maximum Charge amount of this tariff is \$0.0051169.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Uncollectible Rider on Sheet No. D27.
- Universal Service Fund Rider on Sheet No. D28.
- Smart Grid Rider on Sheet No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Regulatory Compliance Rider on Sheet No. D31.
- Distribution Decoupling Rider on Sheet No. D32.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Distribution Investment Rider on Sheet No. D36
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.
- Reconciliation Rider on Sheet No. D40.
- Tax Savings Credit Rider on Sheet No. D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the Public Utilities Commission of Ohio.

Issued November 29, 2019

Effective November 29, 2019

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VINCENT PARISI, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
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Seventeenth Revised Sheet No. D20
Cancels
Sixteenth Revised Sheet No. D20
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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VINCENT PARISI, President and Chief Executive Officer

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MacGregor Park
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Fifteenth Revised Sheet No. D21
Cancels
Fourteenth Revised Sheet No. D21
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to all Primary-Substation Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$463.47 per Customer

Demand Charge:

\$0.6144982 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.2058894 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Uncollectible Rider on Sheet No. D27.
Universal Service Fund Rider on Sheet No. D28.
Smart Grid Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Distribution Decoupling Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Tax Savings Credit Rider on Sheet No. D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or

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VINCENT PARISI, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or

2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of one thousand (1,000) kW or greater, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, but may be subject to cancellation by either party after the end of the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the Public Utilities Commission of Ohio.

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VINCENT PARISI, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fourteenth Revised Sheet No. D22
Cancels
Thirteenth Revised Sheet No. D22
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a monthly customer charge basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under the High Voltage Tariff Sheet prior to April 30, 1988 are required to receive service at High Voltage Level and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$1,124.11 per Customer

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Uncollectible Rider on Sheet No. D27.
- Universal Service Fund Rider on Sheet No. D28.
- Smart Grid Rider on Sheet No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Regulatory Compliance Rider on Sheet No. D31.
- Distribution Decoupling Rider on Sheet No. D32.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Distribution Investment Rider on Sheet No. D36.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.
- Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Transmission Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be a thirty (30) minute integrated demand ascertained by instruments suitable for the purpose and will be measured in kilowatts. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of ten thousand (10,000) kW or greater (or one thousand (1,000) kW or greater for all customers receiving electric service under this Rate Sheet as of April 30, 1988), served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, to be determined by the construction costs necessary to supply the service contracted for, but subject to cancellation by either party after the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the Public Utilities Commission of Ohio.

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Effective November 29, 2019

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VINCENT PARISI, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Distribution Service along with a lighting fixture for all-night outdoor lighting, billed on a customer charge and per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$9.11 per Customer

Fixture Charge:	<u>kWh</u>
\$1.06 per lamp, 3,600 Lumens Light Emitting Diode (LED)	14
\$1.06 per lamp, 8,400 Lumens Light Emitting Diode (LED)	30

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$1.06 per lamp, 9,500 Lumens High Pressure Sodium	39
\$1.06 per lamp, 28,000 Lumens High Pressure Sodium	96
\$1.06 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$1.06 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$1.06 per lamp, 2,500 Lumens (Nominal) Incandescent	64

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

\$1.06 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$1.06 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

POLE CHARGES:

If a lamp is installed on an existing pole, the Pole Charge shall be included in the Fixture Charge of the applicable lamp. The Pole Charge for each additional standard wood pole shall be \$1.32 per month for each additional pole installed. If a Customer desires an Ornamental Pole, the Pole Charge shall be \$1.32 per month for each Ornamental Pole installed. The Company, at its discretion, reserves the right to refuse to install poles for new installations.

AERIAL SERVICE:

Secondary aerial spans shall be supplied, where necessary, for an additional charge of \$0.60 net per month, per span.

UNDERGROUND SERVICE:

Underground service will be provided, where requested, for an additional charge of \$0.68 net per month, per one hundred (100) trench feet or fraction thereof. The Customer shall provide all trenching and backfilling to accommodate the Company's underground conductors according to Company specifications.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Uncollectible Rider on Sheet No. D27.
- Universal Service Fund Rider on Sheet No. D28.
- Smart Grid Rider on Sheet No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Regulatory Compliance Rider on Sheet No. D31.

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Issued by
VINCENT PARISI, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixteenth Revised Sheet No. D23
Cancels
Fifteenth Revised Sheet No. D23
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

Distribution Decoupling Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Tax Savings Credit Rider on Sheet No. D41.

The fixture energy (kWh) listed above is the average monthly usage for each lamp and shall be used for determining the charges for the above riders.

TERM OF CONTRACT:

For a fixed term of not less than two (2) years, and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Issued November 29, 2019

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifteenth Revised Sheet No. D25
Cancels
Fourteenth Revised Sheet No. D25
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides Distribution Service from the Company that will be billed on an energy and monthly customer charge basis.

APPLICABLE:

Available for the furnishing of energy only for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer charge:

\$8.60 per bill rendered

Energy Charge:

\$.0152357 per kWh

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Uncollectible Rider on Sheet No. D27.
- Universal Service Fund Rider on Sheet No. D28.
- Smart Grid Rider on Sheet No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Regulatory Compliance Rider on Sheet No. D31.
- Distribution Decoupling Rider on Sheet No. D32.
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- Distribution Investment Rider on Sheet No. D36.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.
- Tax Savings Credit Rider on Sheet No. D41.

DETERMINATION OF ENERGY USAGE:

Concurrent with the effective date of this tariff, the Company will require all new street lighting service requests to be metered pursuant to the Company's tariff D7, Meters and Metering Equipment – Location and Installation.

Existing unmetered Street Lighting customers that elect to continue unmetered service under this tariff must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide the Company with written validation of type and quantity of service annually

For those customers that elect to maintain unmetered Street Lighting service, the following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWh's billed. For any fixture owned and maintained by the Customer that is not included below the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred and thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

HIGH PRESSURE SODIUM

	MONTHLY --kWh--
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324

MERCURY

	MONTHLY --kWh--
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367

INCANDESCENT

103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149

FLUORESCENT

70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

POINT OF DELIVERY:

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the Public Utilities Commission of Ohio.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under the Street Lighting Tariff. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under the Street Lighting Tariff including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet and requires that the service be under a metered Distribution Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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VINCENT PARISI, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. D37
Cancels
Sixth Revised Sheet No. D37
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESERVED FOR FUTURE USE

Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated November 21, 2019 of the
Public Utilities Commission of Ohio.

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VINCENT PARISI, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
ECONOMIC DEVELOPMENT RIDER

Ohio Law allows for the recovery of costs incurred as a result of economic development and job retention programs including foregone revenues. The rates and charges listed below are designed to recover the cost incurred in DP&L's service territory. The cost associated with these programs may change over time based on customer participation. The Economic Development Rider shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below:

Residential	\$0.0003127	/kWh
Residential Heating	\$0.0003127	/kWh
Secondary	\$0.0001512	/kWh
Primary	\$0.0000588	/kWh
Primary-Substation	\$0.0000161	/kWh
High Voltage	\$0.0000014	/kWh
Private Outdoor Lighting		
3600 Lumens LED	\$0.0048594	/lamp/month
8400 Lumens LED	\$0.0104130	/lamp/month
9,500 Lumens High Pressure Sodium	\$0.0135369	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0333216	/lamp/month
7,000 Lumens Mercury	\$0.0260325	/lamp/month
21,000 Lumens Mercury	\$0.0534534	/lamp/month
2,500 Lumens Incandescent	\$0.0222144	/lamp/month
7,000 Lumens Fluorescent	\$0.0229086	/lamp/month
4,000 Lumens PT Mercury	\$0.0149523	/lamp/month
Street Lighting	\$0.0001355	/kWh

The Economic Development Rider shall be assessed until the Company's costs are fully recovered and may be revised twice a year subject to PUCO approval. This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

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Case No(s). 16-0395-EL-SSO, 16-0396-EL-ATA, 16-0397-EL-AAM, 89-6004-EL-TRF

Summary: Tariff Final Tariff effective November 29, 2019 for PUCO Electric Tariff No. 17 electronically filed by Mr. Christopher C. Hollon on behalf of The Dayton Power and Light Company