

November 27, 2019

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case Nos. 19-1905-EL-RDR  
89-6001-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of May 27, 2009, August 24, 2011, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Riders DRR and RER and their associated pages.

By filing these tariffs, The Cleveland Electric Illuminating Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 19-1905-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Santino L. Fanelli  
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in  
Case No. 14-1297-EL-SSO, respectively before

The Public Utilities Commission of Ohio

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**RIDER DRR**  
**Delta Revenue Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2020, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

**RATE:**

RS	0.0000¢
GS	0.0000¢
GP	0.0000¢
GSU	0.0000¢
GT	0.0000¢
STL	0.0000¢
TRF	0.0000¢
POL	0.0000¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in Case Nos.  
08-935-EL-SSO et al., 12-1230-EL-SSO, 14-1297-EL-SSO and 17-2278-EL-RDR, respectively and Case No.  
19-1905-EL-RDR before

The Public Utilities Commission of Ohio

Case No. 19-1905-EL-RDR  
Ohio Edison Company  
The Cleveland Electric Illuminating Company  
The Toledo Edison Company

Calculation of Rider DRR Charge - Q1 2020 (January - March 2020)

<u>Rider DRR Charge Calculation - Summary</u>		<u>Total Ohio</u>	
	Net Reconciliation Balance		
(1)	OE	\$	113,560
(2)	CEI	\$	-
(3)	TE	\$	-
(4)	Total Ohio Net Reconciliation Balance	\$	113,560
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	\$	113,856
(7)	Q1 2020 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(8)	Q4 2019 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(9)	Q1 2020 vs. Q4 2019 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	

**NOTES**

- (1) - (3) Actual balance from DRR deferral as of October 2019.  
(4) Calculation: Sum (Lines 1-3)  
(5) Commercial Activity Tax rate currently in effect  
(6) Calculation: Line 4 / (1 - Line 5)  
(7) Rider DRR Charge by Rate Schedule. Due to immaterial deferral balance at October 31, 2019 and no forecasted delta revenue for January - March 2020, the Q1 2020 Rider DRR rate is set at zero.  
(8) Q4 2019 DRR Charge for reference purposes only  
(9) Q1 2020 vs. Q4 2019 DRR Charge by rate schedule.

**RIDER RER**  
**Residential Electric Heating Recovery Rider**

**APPLICABILITY:**

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

**RATE:**

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	<u>RER2</u>
RS	0.0000¢	0.2105¢

**RIDER UPDATES:**

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						\$0.002105			0.5450%	
2	CEI	2019	October							\$ 213,539
3	CEI	2019	November	\$ 213,539	\$ 541,023	\$ (593,892)	\$ (137)	\$ (52,732)	\$ 1,020	\$ 161,826
4	CEI	2019	December	\$ 161,826	\$ 934,180	\$ (724,626)	\$ 545	\$ 209,009	\$ 1,452	\$ 372,287
5	CEI	2020	January	\$ 372,287	\$ 1,392,840	\$ (1,146,619)	\$ 640	\$ 245,581	\$ 2,698	\$ 620,566
6	CEI	2020	February	\$ 620,566	\$ 1,345,367	\$ (962,578)	\$ 995	\$ 381,794	\$ 4,422	\$ 1,006,783
7	CEI	2020	March	\$ 1,006,783	\$ 1,114,172	\$ (937,302)	\$ 460	\$ 176,410	\$ 5,968	\$ 1,189,161
8	CEI	2020	April	\$ 1,189,161	\$ 749,783	\$ (749,350)	\$ 1	\$ 432	\$ 6,482	\$ 1,196,074
9	CEI	2020	May	\$ 1,196,074	\$ 435,662	\$ (734,043)	\$ (776)	\$ (297,606)	\$ 5,708	\$ 904,176
10	CEI	2020	June	\$ 904,176	\$ -	\$ (908,997)	\$ (2,363)	\$ (906,634)	\$ 2,457	\$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
11						\$0.004537			0.5450%	
12	OE	2019	October							\$ (3,819,592)
13	OE	2019	November	\$ (3,819,592)	\$ 2,805,382	\$ (2,574,933)	\$ 599	\$ 229,850	\$ (20,190)	\$ (3,609,933)
14	OE	2019	December	\$ (3,609,933)	\$ 4,395,898	\$ (3,282,364)	\$ 2,895	\$ 1,110,639	\$ (16,648)	\$ (2,515,941)
15	OE	2020	January	\$ (2,515,941)	\$ 6,215,314	\$ (4,360,602)	\$ 4,822	\$ 1,849,889	\$ (8,671)	\$ (674,723)
16	OE	2020	February	\$ (674,723)	\$ 5,866,463	\$ (3,867,496)	\$ 5,197	\$ 1,993,770	\$ 1,756	\$ 1,320,802
17	OE	2020	March	\$ 1,320,802	\$ 4,868,303	\$ (3,510,520)	\$ 3,530	\$ 1,354,252	\$ 10,889	\$ 2,685,943
18	OE	2020	April	\$ 2,685,943	\$ 3,595,017	\$ (2,747,140)	\$ 2,204	\$ 845,672	\$ 16,943	\$ 3,548,558
19	OE	2020	May	\$ 3,548,558	\$ 2,449,325	\$ (2,722,658)	\$ (711)	\$ (272,622)	\$ 18,597	\$ 3,294,533
20	OE	2020	June	\$ 3,294,533	\$ -	\$ (3,312,098)	\$ (8,611)	\$ (3,303,487)	\$ 8,953	\$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
21						\$0.002477			0.5450%	
22	TE	2019	October							\$ (105,971)
23	TE	2019	November	\$ (105,971)	\$ 289,420	\$ (319,952)	\$ (79)	\$ (30,452)	\$ (661)	\$ (137,083)
24	TE	2019	December	\$ (137,083)	\$ 567,880	\$ (423,006)	\$ 377	\$ 144,498	\$ (353)	\$ 7,061
25	TE	2020	January	\$ 7,061	\$ 836,881	\$ (601,576)	\$ 612	\$ 234,693	\$ 678	\$ 242,432
26	TE	2020	February	\$ 242,432	\$ 776,326	\$ (524,423)	\$ 655	\$ 251,248	\$ 2,006	\$ 495,686
27	TE	2020	March	\$ 495,686	\$ 642,548	\$ (496,036)	\$ 381	\$ 146,131	\$ 3,100	\$ 644,917
28	TE	2020	April	\$ 644,917	\$ 427,998	\$ (404,065)	\$ 62	\$ 23,871	\$ 3,580	\$ 672,368
29	TE	2020	May	\$ 672,368	\$ 236,101	\$ (404,539)	\$ (438)	\$ (168,001)	\$ 3,207	\$ 507,574
30	TE	2020	June	\$ 507,574	\$ -	\$ (510,280)	\$ (1,327)	\$ (508,954)	\$ 1,379	\$ -

NOTES:

Column (E): Column (C) on page 3

Column (F) Line 1, 11, 21: Proposed Rider RER2 rate (\$/kWh) to become effective January 1, 2020, calculated by solving for the rate that would need to be charged through June 2020 such that the cumulative RER2 deferral balance is 0 as of June 30, 2020.

Column (F): Page 2, Column (F) Nov through Dec 2019; for January 2020 onward Column (F) = - Column (F) Line 1, 11, 21 respectively\* kWh

Column (G): Calculation: (Column (E) + Column (F))\* 0.0026

Column (H): Calculation: (Column (E) + Column (F)) - Column (G)

Column (I): Calculation: (Column (D) + Column (H))/2\* 0.5450%

Column (J): Calculation: Column (D) + Column (H) + Column (I)

Column (J) Lines 2, 12, and 22: RER2 deferral balance October 2019



**19-1905-EL-RDR**  
**RIDER RER REVENUES**

Page 2 of 3

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
1	CEI	2019	Nov		0.001414	\$ 593,892
2	CEI	2019	Dec		0.001414	\$ 724,626

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
3	OE	2019	Nov		0.003562	\$ 2,574,933
4	OE	2019	Dec		0.003562	\$ 3,282,364

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
5	TE	2019	Nov		0.001743	\$ 319,952
6	TE	2019	Dec		0.001743	\$ 423,006

**NOTES:**

1-The kWh values for Nov and Dec 2019 represent the forecast as of November 2019.

Column (D): Forecasted kWh sales

Column (E): RER2 rate effective October 2019 (\$/kWh)

Column (F): Calculation: Column (D)× Column (E)

Line	RGC Additional					
			Provision <sup>1</sup>	Successor RDC <sup>2</sup>	Total RGC <sup>3</sup>	
	Company	Year	Month	(A)	(B)	(C)=(A)+(B)
1	CEI	2019	11	(274,365)	(266,658)	\$ (541,023)
2		2019	12	(460,373)	(473,807)	\$ (934,180)
3		2020	1	(682,658)	(710,182)	\$ (1,392,840)
4		2020	2	(715,862)	(629,505)	\$ (1,345,367)
5		2020	3	(598,737)	(515,435)	\$ (1,114,172)
6		2020	4	(413,785)	(335,998)	\$ (749,783)
7		2020	5	(263,500)	(172,162)	\$ (435,662)
8			Total	\$ (3,925,477)	\$ (3,358,388)	\$ (7,283,865)
9	OE	2019	11	(1,613,279)	(1,192,103)	\$ (2,805,382)
10		2019	12	(2,443,523)	(1,952,375)	\$ (4,395,898)
11		2020	1	(3,421,448)	(2,793,865)	\$ (6,215,314)
12		2020	2	(3,396,098)	(2,470,366)	\$ (5,866,463)
13		2020	3	(2,775,408)	(2,092,894)	\$ (4,868,303)
14		2020	4	(2,202,124)	(1,392,893)	\$ (3,595,017)
15		2020	5	(1,623,753)	(825,572)	\$ (2,449,325)
16			Total	\$ (17,475,633)	\$ (12,720,069)	\$ (30,195,702)
17	TE	2019	11	(114,591)	(174,829)	\$ (289,420)
18		2019	12	(220,895)	(346,984)	\$ (567,880)
19		2020	1	(318,342)	(518,539)	\$ (836,881)
20		2020	2	(331,451)	(444,875)	\$ (776,326)
21		2020	3	(272,443)	(370,105)	\$ (642,548)
22		2020	4	(188,140)	(239,858)	\$ (427,998)
23		2020	5	(121,494)	(114,606)	\$ (236,101)
24			Total	\$ (1,567,357)	\$ (2,209,797)	\$ (3,777,154)
25	OHIO	2019	11	\$ (2,002,235)	\$ (1,633,590)	\$ (3,635,825)
26		2019	12	\$ (3,124,791)	\$ (2,773,167)	\$ (5,897,958)
27		2020	1	\$ (4,422,448)	\$ (4,022,587)	\$ (8,445,035)
28		2020	2	\$ (4,443,411)	\$ (3,544,746)	\$ (7,988,156)
29		2020	3	\$ (3,646,588)	\$ (2,978,434)	\$ (6,625,022)
30		2020	4	\$ (2,804,048)	\$ (1,968,750)	\$ (4,772,798)
31		2020	5	\$ (2,008,748)	\$ (1,112,340)	\$ (3,121,088)
32			Total	\$ (22,452,269)	\$ (18,033,613)	\$ (40,485,882)
33	TOTAL (\$Millions)			\$ (22.5)	\$ (18.0)	\$ (40.5)

## NOTES:

\* Please note that no credits are provided in the summer months of June, July, and August. Please also note that the RGC credit has expired.

<sup>1</sup> Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the forecast as of November 2019.

<sup>2</sup> Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the forecast as of November 2019.

<sup>3</sup> Total RGC amount includes the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**11/27/2019 1:27:07 PM**

**in**

**Case No(s). 19-1905-EL-RDR, 89-6001-EL-TRF**

Summary: Tariff Update of Riders DRR and RER electronically filed by Karen A Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.