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November 26, 2019

Ms. Tanowa M. Troupe  
Director, Office of Administration  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case No. 89-8003-GA-TRF  
Case No. 17-2202-GA-ALT

Dear Ms. Troupe:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF and Opinion and Order issued in Case No. 17-2202-GA-ALT, Columbia Gas of Ohio, Inc. ("Columbia") has enclosed for filing a copy in the above-referenced dockets the following tariff sheet:

Sec. No.	Sheet No.	Page No.	Description
	Two Hundred Ninety-Ninth Revised Sheet No. 1a		Index
	Two Hundred Thirty-Fourth Revised Sheet No. 1b		Index
V	Eighth Revised Sheet No. 17	1 of 2	Small General Service
V	Seventh Revised Sheet No. 19		General Service
V	Eighth Revised Sheet No. 21		Large General Service
V	First Revised Sheet No. 30e		Federal Tax Reform Credit
VI	Eighth Revised Sheet No. 50		Small General Transportation Service
VI	Sixth Revised Sheet No. 55		General Transportation Service
VI	Sixth Revised Sheet No. 60		Large General Transportation Service
VI	First Revised Sheet No. 75a		Federal Tax Reform Credit
VII	Seventh Revised Sheet No. 25	3 of 3	Full Requirements Small General Transportation Service
VII	Sixth Revised Sheet No. 27	3 of 3	Full Requirements General Transportation Service

VII	Ninth Revised Sheet No. 28	2 of 3	Full Requirements Large General Transportation Service
VII	Sixth Revised Sheet No. 29	7 of 11	Federal Tax Reform Credit

Very truly yours,

/s/ Melissa L. Thompson

Melissa L. Thompson  
Director of Regulatory Policy

## COLUMBIA GAS OF OHIO, INC.

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION

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Filed in accordance with Public Utilities Commission of Ohio Entry dated November 28, 2018 in Case No. 17-2202-GA-ALT.

Issued: November 26, 2019

Effective: November 27, 2019

Issued By  
Daniel A. Creekmur, President

**COLUMBIA GAS OF OHIO, INC.**  
**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION**  
**AND SALE OF GAS**

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Filed in accordance with Public Utilities Commission of Ohio Entry dated November 28, 2018 in Case No. 17-2202-GA-ALT.

Issued: November 26, 2019

Effective: November 27, 2019

Issued By  
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

Seventh Revised Sheet No. 17

Page 1 of 2

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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	<u>On and After</u> <u>December 3, 2009</u>
All gas consumed per account per month	\$.0000 per Mcf
Monthly Delivery Charge per account	\$15.91 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Schools Sales base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

### Low Usage, Low Income Incentive

#### Availability

The Low Usage, Low Income Incentive credit of \$4 per account per month is available to a total of 6,000 residential customer accounts each month during the period from March 31, 2009 through the last billing unit of March, 2013. A Customer is eligible provided that the Customer qualifies or has qualified for the Home Energy Assistance Program, is not a participant in the Percentage of Income Payment Plan, and has annual weather-normalized throughput of less than 85 Mcf. The first 6,000 eligible Customers with the lowest annual consumption for the review period will receive the credit for the twelve months beginning with Unit 1 of billing in April of each year.

### BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider;
- (2) PIP Plan Tariff Schedule Rider;
- (3) Uncollectible Expense Rider;
- (4) Gross Receipts Tax Rider;
- (5) Excise Tax Rider;
- (6) CHOICE/SCO Reconciliation Rider;
- (7) Infrastructure Replacement Rider;
- (8) Regulatory Assessment Rider;
- (9) Demand Side Management Rider;
- (10) Non-Temperature Balancing Service Fee;
- (11) Infrastructure Development Rider; and
- (12) Capital Expenditure Program Rider.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case Nos. 17-2202-GA-ALT.

Issued: November 26, 2019

Effective: With bills rendered on or after  
November 27, 2019

Issued By  
Daniel A. Creekmur, President

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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First 25 Mcf per account per month	\$1.5353 per Mcf
Next 75 Mcf per account per month	\$1.1616 per Mcf
Over 100 Mcf per account per month	\$0.9227 per Mcf

A Customer Charge of \$20.10 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the General Schools base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder

**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider;
- (2) PIP Plan Tariff Schedule Rider;
- (3) Uncollectible Expense Rider;
- (4) Gross Receipts Tax Rider;
- (5) Excise Tax Rider;
- (6) CHOICE/SCO Reconciliation Rider;
- (7) Regulatory Assessment Rider;
- (8) Infrastructure Replacement Program Rider;
- (9) Non-Temperature Balancing Service Fee;
- (10) Infrastructure Development Rider; and
- (11) Capital Expenditure Program Rider.

**LATE PAYMENT CHARGE:**

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

In the event that Customer no longer qualifies for service hereunder, Company may, upon thirty (30) days notice, terminate service hereunder and commence service under its Small General Service or General Service schedule.

**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider (SCO);
- (2) PIP Plan Tariff Schedule Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) CHOICE/SCO Reconciliation Rider;
- (6) Regulatory Assessment Rider;
- (7) Infrastructure Replacement Program Rider;
- (8) Non-Temperature Balancing Service fee;
- (9) Infrastructure Development Rider; and
- (10) Capital Expenditure Program Rider.

**LATE PAYMENT CHARGE:**

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

**P.U.C.O. No. 2**

**First Revised Sheet No. 30e**

**Cancels**

**Original Sheet No. 30e**

**COLUMBIA GAS OF OHIO, INC.**

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**THIS SHEET IS BEING HELD FOR FUTURE USE**

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No 17-2202-GA-ALT.

Issued: November 26, 2019

Effective: With bills rendered on or after  
November 27, 2019

Issued By  
Daniel A. Creekmur, President



## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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### SMALL GENERAL SCHOOLS TRANSPORTATION SERVICE DELIVERY CHARGE

#### AVAILABILITY

Available to any primary or secondary school Customer accounts provided that service can be rendered within the limits of Company's operating conditions and facilities, Customer consumes less than 300 Mcf per year between September 1 and August 31; and Customer purchases 100% Backup Service. This service is available to Public School Districts that were receiving Transportation Service as October 7, 2009, including any new or existing facility placed into service prior to March 31, 2013 regardless of Backup Service. Annual consumption for Customers served hereunder will be reviewed each August 31<sup>st</sup>. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 27.

The Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

	<u>On and After</u> <u>December 3, 2009</u>
Monthly Delivery Charge per account	\$15.91 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

#### BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Uncollectible Expense Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) Infrastructure Replacement Program Rider;
- (6) Demand Side Management Rider;
- (7) Infrastructure Development Rider;
- (8) Capital Expenditure Program Rider.

**COLUMBIA GAS OF OHIO, INC.**

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Uncollectible Expense Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) Infrastructure Replacement Program Rider;
- (6) Infrastructure Development Rider; and
- (7) Capital Expenditure Program Rider.

**UNACCOUNTED-FOR GAS**

Company will retain a percentage of all volumes delivered to it for the account of Customer to offset unaccounted-for gas as a result of transporting these volumes. The unaccounted-for percentage is based on the Company's system wide average for the twelve (12) months ending August 31 of each year and is placed in effect as soon as practicable following the determination of the percentage.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Gross Receipts Tax Rider;
- (3) Excise Tax Rider;
- (4) Infrastructure Replacement Program Rider;
- (5) Infrastructure Development Rider; and
- (6) Capital Expenditure Program Rider.

**UNACCOUNTED-FOR GAS**

Company will retain one percent (1%) of all volumes delivered to it for the account of Customer to offset unaccounted-for gas as a result of transporting gas volumes to Customer.

**LATE PAYMENT CHARGE**

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case Nos. 17-2202-GA-ALT.

Issued: November 26, 2019

Effective: With bills rendered on or after  
November 27, 2019

Issued By  
Daniel A. Creekmur, President

**P.U.C.O. No. 2**

**First Revised Sheet No. 75a**

**Cancels**

**Original Sheet No. 75a**

**COLUMBIA GAS OF OHIO, INC.**

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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Issued: November 26, 2019

Effective: With bills rendered on or after  
November 27, 2019

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**Columbia Gas of Ohio, Inc.**

**SECTION VII**

**PART 25 - FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)**

25.7 Delivery Charge – Full Requirements Small General Schools Transportation Service

Availability

Available to all primary and secondary school Customer accounts provided that Customer consumes less than 300 Mcf per year between September 1 and August 31. Annual consumption for Customer's service hereunder will be reviewed each August 31<sup>st</sup>.

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

On and After  
December 3, 2009

Monthly Delivery Charge	\$15.91 per Month
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The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements Small General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

25.8 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff:

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) CHOICE/SCO Reconciliation Rider;
- 5) Uncollectible Expense Rider;
- 6) Infrastructure Replacement Program Rider;
- 7) Demand Side Management Rider;
- 8) Non-Temperature Balancing Service fee;
- 9) Infrastructure Development Rider; and
- 10) Capital Expenditure Program Rider

25.9 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation. This provision is not applicable to unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case Nos. 17-2202-GA-ALT

Issued: November 26, 2019

Effective : With bills rendered on or after  
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**Columbia Gas of Ohio, Inc.**

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**SECTION VII**

**PART 27 - FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS)**

**27.8 Full Requirements General Schools Transportation Service Delivery Charge**

Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

- 1) First 25 Mcf per account per month \$1.5353 per Mcf
- 2) Next 75 Mcf per account per month \$1.1616 per Mcf
- 3) Over 100 Mcf per account per month \$0.9227 per Mcf
- 4) A Customer charge of \$20.10 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

**27.9 Billing Adjustments**

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) CHOICE/SCO Reconciliation Rider;
- 5) Uncollectible Expense Rider;
- 6) Infrastructure Replacement Program Rider;
- 7) Non-Temperature Balancing Service fee;
- 8) Infrastructure Development Rider; and
- 9) Capital Expenditure Program Rider.

**27.10 Late Payment Charge**

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation.

This provision is not applicable to unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code.

## SECTION VII

## PART 28 - FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE (FRLGTS)

## 28.3 Transfer of Service

Without limiting any rights or remedies of a Retail Natural Gas Supplier, customers may leave a Retail Natural Gas Supplier's Aggregation Pool and join any other Aggregation Pool upon assessment of a \$5.00 switching fee to the succeeding Retail Natural Gas Supplier by Company, or revert to sales service from Company for which there will be no switching fee.

## 28.4 Character of Service

Service provided under this schedule shall be considered firm service.

## 28.5 Delivery Service

The Company shall charge the following rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

1) First 2,000 Mcf per account per month	\$0.3865 per Mcf
2) Next 13,000 Mcf per account per month	\$0.2370 per Mcf
3) Next 85,000 Mcf per account per month	\$0.2068 per Mcf
4) Over 100,000 Mcf per account per month	\$0.1635 per Mcf

## 28.6 A 'Customer Charge' of \$559.53.00 per Account per month, regardless of gas consumed.

## 28.7 Flexible Delivery Charge

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements Large General Transportation Service (FRLGTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

## 28.8 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) Infrastructure Replacement Program Rider;
- 5) CHOICE/SCO Reconciliation Rider;
- 6) Non-Temperature Balancing Service fee;
- 7) Infrastructure Development Rider; and
- 8) Capital Expenditure Program Rider.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case Nos. 17-2202-GA-ALT.

Issued: November 26, 2019

Effective: With bills rendered on or after  
November 27, 2019

Issued By  
Daniel A. Creekmur, President

**SECTION VII**  
**PART 29 - BILLING ADJUSTMENTS**  
**THIS SHEET IS BEING HELD FOR FUTURE USE**

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT.

Issued: November 26, 2019

Effective: With bills rendered on or after  
November 27, 2019

Issued By  
Daniel A. Creekmur, President



SECTION VII  
PART 41 – FULL REQUIREMENTS COOPERATIVE TRANSPORTATION SERVICE (FRCTS)

41.3 Character of Service

Service provided under this tariff is a firm service.

41.4 Delivery Charge

Company will charge the following maximum rates for all Retail Natural Gas Supplier-owned volumes delivered by Company to the Cooperative:

- 1) First 25 Mcf per account per month \$0.9496 per Mcf
- 2) Over 25 Mcf per account per month \$0.8777 per Mcf

The Company may bill less than maximum rate where competitive circumstances exist; however, the Company is under no obligation to negotiate rates. The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Cooperative, Customer shall pay the maximum rate for all volumes delivered hereunder.

41.5 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff:

- 1) Gross Receipts Tax Rider;
- 2) Excise Tax Rider; and
- 3) Infrastructure Development Rider

41.6 Late Payment Charge

If a bill payment is not received by the Company or by the Company's authorized agent on or before payment date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will come due as part of the Cooperative's total obligation.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**11/26/2019 1:21:14 PM**

**in**

**Case No(s). 89-8003-GA-TRF, 17-2202-GA-ALT**

Summary: Tariff Revised tariffs to remove TCJA tax credit electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.