

**BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of Ohio)	
Edison Company, The Cleveland Electric)	Case No. 19-2080-EL-ATA
Illuminating Company and The Toledo)	Case No. 19-2081-EL-AAM
Edison Company for Approval of a)	
Decoupling Mechanism)	

**APPLICATION OF OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC
ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY FOR
APPROVAL OF A DECOUPLING MECHANISM**

Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company (collectively, the “Companies”), by this Application request approval of a decoupling mechanism pursuant to Ohio Revised Code (“R.C.”) Section 4928.471.

R.C. 4928.471 was enacted as part of Am. Sub. H. B. 6 (“HB 6”), which was signed into law on July 23, 2019 and went into effect on October 22, 2019. R.C. 4928.471 authorizes an electric distribution utility (“EDU”), on or after November 21, 2019, to file an application to implement a decoupling mechanism. Decoupling is a mechanism that breaks the link between the amount of electricity customers consume and the amount of revenue an EDU collects, thus mitigating concerns about decreases in revenue needed to maintain safe and reliable service as a result of energy efficiency efforts. Decoupling allows utilities to work with customers to help them use electricity efficiently without concern about financial harm. Further, decoupling gives customers greater stability and certainty about the cost of the electricity they use.

Different types of decoupling mechanisms are commonly used across the country to promote efficient use of electricity. Across the United States, over 100 electric and natural gas utilities have various forms of decoupling. In Ohio, prior to the enactment of HB 6, the

Commission approved variations of decoupling mechanisms for AEP, Dayton Power & Light and Duke Energy, and for natural gas utilities, under other statutory authority.

By this Application, the Companies request approval of a decoupling mechanism under R.C. 4928.471.

1. Each of the Companies is an EDU, as defined in R.C. 4928.01.

2. R.C. 4928.471 provides that an EDU may file an application to implement a decoupling mechanism for the 2019 calendar year and each calendar year thereafter. R.C. 4928.471 further provides that for an EDU that applies for a decoupling mechanism under this section, the base distribution rates for residential and commercial customers shall be decoupled to the base distribution revenue and revenue resulting from implementation of R.C. 4928.66, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan (“ESP”) as of the twelve-month period ending on December 31, 2018 (the “2018 Baseline Revenue”).

3. The decoupling mechanism proposed herein, the Conservation Support Rider (“Rider CSR”), is designed to true up the Companies’ annual residential and commercial customer¹ base distribution revenue and revenue resulting from implementation of R.C. 4928.66, excluding program costs and shared savings, and recovered pursuant to an approved ESP under R.C. 4928.143 (the “Annual Revenue”), to the 2018 Baseline Revenue. Rider CSR will be calculated for each Company individually, with separate calculations for residential and commercial customers. The Companies’ rate schedules, combined with the Rider CSR decoupling mechanism, assure that each of the Companies collects from residential and commercial customers no more than the 2018 Baseline Revenue in each year.

¹ Residential and commercial customers include customers on rate schedules Rate RS and Rate GS.

4. If Annual Revenue in a given calendar year is greater than the 2018 Baseline Revenue, the Companies will credit the difference to customers through Rider CSR. If Annual Revenue in a given calendar year is less than the 2018 Baseline Revenue, the Companies will recover the difference from customers through Rider CSR. The credit or charge to customers through Rider CSR will be grossed up for the Ohio Commercial Activity Tax. The calculation of Rider CSR for calendar year 2019 is attached as **Exhibit A**. Consistent with the statute, the revenue shown for each of the Companies does not include program costs or shared savings resulting from implementation of section 4928.66 of the Revised Code.

5. The Companies propose that the Rider CSR credit or charge for a given calendar year will be applied in the following calendar year, subject to reconciliation. For instance, the Rider CSR charge to customers for the difference between Annual Revenue for calendar year 2019 and the 2018 Baseline Revenue will be billed to customers in 2020.

6. Accordingly, the Companies propose to defer the difference between the Annual Revenue and the 2018 Baseline Revenue on a monthly basis as the differences are incurred. If Annual Revenue in a given year exceeds the 2018 Baseline Revenue, the incremental amount above the baseline will be deferred as a regulatory liability. If Annual Revenue in a given year is less than the 2018 Baseline Revenue, the difference will be deferred as a regulatory asset. To the extent the actual Rider CSR revenues are greater than or less than the difference between the Annual Revenue and the 2018 Baseline Revenue, the Companies further propose to reconcile these differences as regulatory liabilities or assets on an ongoing basis. This deferral accounting will ensure that the Companies' actual annual base distribution and Rider CSR revenue is equal to the 2018 Baseline Revenue.

7. The rate design of Rider CSR is aligned with the rate design of the Companies' existing Rate RS and Rate GS base distribution rates.

8. The Companies' base distribution rates became effective prior to December 31, 2018.

9. The proposed Rider CSR will not result in double recovery by the Companies.

10. The Companies propose that Rider CSR be adjusted annually to reconcile any over recovery or under recovery from the prior year. The Companies will file updates to Rider CSR on or about November 1 of each year, and new Rider CSR rates will go into effect on January 1 through December 31 of the following year. Each annual update will include actual Annual Revenue through September, projected Annual Revenue for October through December, and projected billing determinants for the upcoming calendar year. Given the timing of this filing,² the Companies propose the initial Rider CSR rates to go into effect February 1, 2020, with the difference between the calendar year 2019 Annual Revenue and the 2018 Baseline Revenue flowing through Rider CSR over the eleven-month period from February 1 through December 31, 2020. Subsequently, all annual updates to Rider CSR will go into effect on January 1.

11. The Companies' proposed tariffs for Rider CSR are attached as **Exhibit B**.

² R.C. 4928.471 provides that the Commission shall issue an order approving an application for a decoupling mechanism not later than sixty days after the application is filed. In this case the sixtieth day is January 20, 2020. Making Rider CSR effective February 1, 2020 allows time for the Commission to issue its order before Rider CSR rates would go into effect.

WHEREFORE, the Companies ask the Commission to approve this Application.

/s/ Brian J. Knipe
Brian J. Knipe (0090299) (Counsel of Record)
Emily V. Danford (0090747)
FirstEnergy Service Company
76 South Main Street
Akron, OH 44308
330-384-5795
bknipe@firstenergycorp.com
edanford@firstenergycorp.com

Christine E. Watchorn (0075919)
FirstEnergy Service Company
100 East Broad Street
Columbus, OH 43215
614-437-0183
cwatchorn@firstenergycorp.com

James F. Lang (0059668)
CALFEE, HALTER & GRISWOLD LLP
The Calfee Building
1405 East Sixth Street
Cleveland, OH 44114
216-622-8563
jlang@calfee.com

ATTORNEYS FOR APPLICANTS, OHIO
EDISON COMPANY, THE CLEVELAND
ELECTRIC ILLUMINATING COMPANY, AND
THE TOLEDO EDISON COMPANY

VERIFICATION

STATE OF OHIO)
) SS:
COUNTY OF SUMMIT)

The undersigned, being first duly sworn in accordance with law, states that he has the authority to verify the foregoing Application of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company (collectively, the "Companies"); that he has read said Application and the attachments thereto and is familiar with their contents; and that the statements contained therein made on behalf of the Companies are true and correct to the best of his knowledge, information and belief.

Santino L. Fanelli
Santino L. Fanelli
Director, Rates & Regulatory Affairs

Ohio Edison Company
The Cleveland Electric Illuminating Co.
The Toledo Edison Company

SWORN TO BEFORE ME and subscribed in my presence this 21st day of November,
2019.

[Signature]
NOTARY PUBLIC



Terese M. Miller
Resident Summit County
Notary Public, State of Ohio
My Commission Expires: 04/07/2020

Conservation Support Rider

Rate Design

Rates Effective February 1, 2020 - December 31, 2020

OE Rider CSR Rate Calculation

P. 1

Line No.		Rate RS	Rate GS	Notes
(1)	2018 Base Distribution Revenue	\$ 353,312,299	\$ 122,247,953	P.4
(2)	2019 Base Distribution Revenue	\$ 348,310,135	\$ 118,982,407	P.5
(3)	Base Distribution Revenue Difference	\$ 5,002,163	\$ 3,265,546	= (1) - (2)
(4)				
(5)	Prior Period Reconciliation	\$ -	\$ -	P.6
(6)				
(7)	Base Distribution Revenue with Reconciliation	\$ 5,002,163	\$ 3,265,546	= (3) + (5)
(8)				
(9)	Revenue Grossed Up for CAT	\$ 5,015,203	\$ 3,274,058	= (7) / (1 - 0.0026)
(10)				
(11)	Forecasted kWh	8,164,675,474		Forecast for Feb-Dec 2020 as of Nov 2019
(12)				
(13)	Forecasted kW over 5 kW		14,584,787	Forecast for Feb-Dec 2020 as of Nov 2019
(14)				
(15)	RATE 1 : ¢/kWh*	0.0614		= (9)/(11) x 100
(16)				
(17)	RATE 1: \$/kW (for each kW over 5 kW)*		\$ 0.2245	= (9)/(13)
(18)				
(19)	2018 Revenue from ORC 4928.66**	\$ 24,780,874	\$ 4,295,483	P.4
(20)	2019 Revenue from ORC 4928.66**	\$ 25,468,887	\$ 7,183,083	P.5
(21)	Revenue from ORC 4928.66 Revenue Difference**	\$ (688,014)	\$ (2,887,601)	= (19) - (20)
(22)				
(23)	Prior Period Reconciliation	\$ -	\$ -	P.6
(24)				
(25)	Revenue from ORC 4928.66 with Reconciliation**	\$ (688,014)	\$ (2,887,601)	= (21) + (23)
(26)				
(27)	Revenue Grossed Up for CAT	\$ (689,807)	\$ (2,895,128)	= (25) / (1 - 0.0026)
(28)				
(29)	Forecasted kWh	8,164,675,474	5,834,446,094	Forecast for Feb-Dec 2020 as of Nov 2019
(30)				
(31)	RATE 2: ¢/kWh	(0.0084)	(0.0496)	= (27)/(29) x 100

* Rate design aligned with existing base distribution rates.

** Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code.

Conservation Support Rider

Rate Design

Rates Effective February 1, 2020 - December 31, 2020

CEI Rider CSR Rate Calculation

P. 2

Line No.		Rate RS	Rate GS	Notes
(1)	2018 Base Distribution Revenue	\$ 200,556,856	\$ 143,676,179	P.4
(2)	2019 Base Distribution Revenue	\$ 195,509,274	\$ 139,556,761	P.5
(3)	Base Distribution Revenue Difference	\$ 5,047,581	\$ 4,119,418	= (1) - (2)
(4)				
(5)	Prior Period Reconciliation	\$ -	\$ -	P.6
(6)				
(7)	Base Distribution Revenue with Reconciliation	\$ 5,047,581	\$ 4,119,418	= (3) + (5)
(8)				
(9)	Revenue Grossed Up for CAT	\$ 5,060,739	\$ 4,130,157	= (7) / (1 - 0.0026)
(10)				
(11)	Forecasted kWh	4,745,808,941		Forecast for Feb-Dec 2020 as of Nov 2019
(12)				
(13)	Forecasted kW over 5 kW		14,100,038	Forecast for Feb-Dec 2020 as of Nov 2019
(14)				
(15)	RATE 1 : ¢/kWh*	0.1066		= (9)/(11) x 100
(16)				
(17)	RATE 1: \$/kW (for each kW over 5 kW)*		\$ 0.2929	= (9)/(13)
(18)				
(19)	2018 Revenue from ORC 4928.66**	\$ 19,616,798	\$ 5,129,473	P.4
(20)	2019 Revenue from ORC 4928.66**	\$ 18,919,342	\$ 5,691,089	P.5
(21)	Revenue from ORC 4928.66 Revenue Difference**	\$ 697,456	\$ (561,617)	= (19) - (20)
(22)				
(23)	Prior Period Reconciliation	\$ -	\$ -	P.6
(24)				
(25)	Revenue from ORC 4928.66 with Reconciliation**	\$ 697,456	\$ (561,617)	= (21) + (23)
(26)				
(27)	Revenue Grossed Up for CAT	\$ 699,274	\$ (563,081)	= (25) / (1 - 0.0026)
(28)				
(29)	Forecasted kWh	4,745,808,941	5,679,869,255	Forecast for Feb-Dec 2020 as of Nov 2019
(30)				
(31)	RATE 2: ¢/kWh	0.0147	(0.0099)	= (27)/(29) x 100

* Rate design aligned with existing base distribution rates.

** Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code.

Conservation Support Rider

Rate Design

Rates Effective February 1, 2020 - December 31, 2020

TE Rider CSR Rate Calculation

P. 3

Line No.		Rate RS	Rate GS	Notes
(1)	2018 Base Distribution Revenue	\$ 106,504,639	\$ 48,763,226	P.4
(2)	2019 Base Distribution Revenue	\$ 103,903,696	\$ 46,939,796	P.5
(3)	Base Distribution Revenue Difference	\$ 2,600,943	\$ 1,823,430	= (1) - (2)
(4)				
(5)	Prior Period Reconciliation	\$ -	\$ -	P.6
(6)				
(7)	Base Distribution Revenue with Reconciliation	\$ 2,600,943	\$ 1,823,430	= (3) + (5)
(8)				
(9)	Revenue Grossed Up for CAT	\$ 2,607,723	\$ 1,828,183	= (7) / (1 - 0.0026)
(10)				
(11)	Forecasted kWh	2,213,589,547		Forecast for Feb-Dec 2020 as of Nov 2019
(12)				
(13)	Forecasted kW over 5 kW		4,096,106	Forecast for Feb-Dec 2020 as of Nov 2019
(14)				
(15)	RATE 1 : ¢/kWh*	0.1178		= (9)/(11) x 100
(16)				
(17)	RATE 1: \$/kW (for each kW over 5 kW)*		\$ 0.4463	= (9)/(13)
(18)				
(19)	2018 Revenue from ORC 4928.66**	\$ 10,914,024	\$ 1,585,707	P.4
(20)	2019 Revenue from ORC 4928.66**	\$ 11,416,411	\$ 2,426,728	P.5
(21)	Revenue from ORC 4928.66 Revenue Difference**	\$ (502,387)	\$ (841,021)	= (19) - (20)
(22)				
(23)	Prior Period Reconciliation	\$ -	\$ -	P.6
(24)				
(25)	Revenue from ORC 4928.66 with Reconciliation**	\$ (502,387)	\$ (841,021)	= (21) + (23)
(26)				
(27)	Revenue Grossed Up for CAT	\$ (503,697)	\$ (843,213)	= (25) / (1 - 0.0026)
(28)				
(29)	Forecasted kWh	2,213,589,547	1,701,687,130	Forecast for Feb-Dec 2020 as of Nov 2019
(30)				
(31)	RATE 2: ¢/kWh	(0.0228)	(0.0496)	= (27)/(29) x 100

* Rate design aligned with existing base distribution rates.

** Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code.

OE 2018 Base Distribution Revenue

Rate Schedule	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
Rate RS	\$ 38,217,332	\$ 30,691,673	\$ 27,792,804	\$ 26,686,334	\$ 23,008,682	\$ 27,632,434	\$ 33,462,054	\$ 32,542,604	\$ 32,709,131	\$ 25,800,152	\$ 24,919,388	\$ 29,849,713	\$ 353,312,299
Rate GS	\$ 9,806,480	\$ 9,454,252	\$ 9,514,337	\$ 9,362,502	\$ 10,083,839	\$ 10,784,172	\$ 11,078,110	\$ 11,062,346	\$ 11,081,309	\$ 10,948,477	\$ 9,827,113	\$ 9,245,017	\$ 122,247,953
Total	\$ 48,023,811	\$ 40,145,925	\$ 37,307,141	\$ 36,048,835	\$ 33,092,521	\$ 38,416,606	\$ 44,540,163	\$ 43,604,949	\$ 43,790,439	\$ 36,748,629	\$ 34,746,501	\$ 39,094,730	\$ 475,560,251

OE 2018 Revenue from ORC 4928.66 *

Rate Schedule	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
Rate RS	\$ 1,596,641	\$ 1,795,962	\$ 1,510,927	\$ 2,283,977	\$ 2,615,003	\$ 1,933,722	\$ 2,343,131	\$ 2,111,316	\$ 1,842,745	\$ 2,124,310	\$ 2,259,744	\$ 2,363,397	\$ 24,780,874
Rate GS	\$ (75,782)	\$ 376,938	\$ 346,287	\$ 340,465	\$ 656,806	\$ 322,604	\$ 510,955	\$ 181,498	\$ 409,091	\$ 389,855	\$ 410,191	\$ 426,574	\$ 4,295,483
Total	\$ 1,520,859	\$ 2,172,900	\$ 1,857,214	\$ 2,624,442	\$ 3,271,809	\$ 2,256,326	\$ 2,854,086	\$ 2,292,813	\$ 2,251,837	\$ 2,514,165	\$ 2,669,935	\$ 2,789,971	\$ 29,076,357

CEI 2018 Base Distribution Revenue

Rate Schedule	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
Rate RS	\$ 20,836,016	\$ 16,848,630	\$ 15,378,032	\$ 14,904,470	\$ 13,024,771	\$ 16,038,828	\$ 19,455,904	\$ 18,952,716	\$ 19,457,197	\$ 14,909,339	\$ 14,060,826	\$ 16,690,127	\$ 200,556,856
Rate GS	\$ 11,510,467	\$ 11,322,343	\$ 11,208,930	\$ 11,061,610	\$ 11,643,495	\$ 12,675,467	\$ 13,078,383	\$ 12,909,633	\$ 13,078,349	\$ 12,845,730	\$ 11,471,174	\$ 10,870,597	\$ 143,676,179
Total	\$ 32,346,483	\$ 28,170,973	\$ 26,586,962	\$ 25,966,079	\$ 24,668,266	\$ 28,714,295	\$ 32,534,287	\$ 31,862,349	\$ 32,535,546	\$ 27,755,069	\$ 25,532,000	\$ 27,560,725	\$ 344,233,034

CEI 2018 Revenue from ORC 4928.66 *

Rate Schedule	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
Rate RS	\$ 2,658,985	\$ 1,344,377	\$ 1,126,602	\$ 1,747,737	\$ 1,813,155	\$ 1,412,236	\$ 1,658,624	\$ 1,499,761	\$ 1,350,097	\$ 1,578,572	\$ 1,677,144	\$ 1,749,508	\$ 19,616,798
Rate GS	\$ (934,380)	\$ 521,002	\$ 472,423	\$ 469,538	\$ 838,233	\$ 556,400	\$ 839,813	\$ 292,682	\$ 529,677	\$ 501,658	\$ 509,312	\$ 533,113	\$ 5,129,473
Total	\$ 1,724,605	\$ 1,865,379	\$ 1,599,024	\$ 2,217,275	\$ 2,651,388	\$ 1,968,636	\$ 2,498,437	\$ 1,792,443	\$ 1,879,774	\$ 2,080,230	\$ 2,186,457	\$ 2,282,622	\$ 24,746,270

TE 2018 Base Distribution Revenue

Rate Schedule	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
Rate RS	\$ 11,485,361	\$ 9,020,365	\$ 8,348,755	\$ 7,833,972	\$ 6,537,920	\$ 8,596,548	\$ 10,736,253	\$ 10,072,202	\$ 9,732,364	\$ 7,616,370	\$ 7,418,695	\$ 9,105,835	\$ 106,504,639
Rate GS	\$ 3,991,254	\$ 3,798,994	\$ 3,730,268	\$ 3,686,563	\$ 3,869,292	\$ 4,374,168	\$ 4,454,868	\$ 4,471,288	\$ 4,407,813	\$ 4,379,175	\$ 3,899,808	\$ 3,699,735	\$ 48,763,226
Total	\$ 15,476,616	\$ 12,819,359	\$ 12,079,023	\$ 11,520,535	\$ 10,407,212	\$ 12,970,716	\$ 15,191,121	\$ 14,543,489	\$ 14,140,177	\$ 11,995,545	\$ 11,318,502	\$ 12,805,569	\$ 155,267,864

TE 2018 Revenue from ORC 4928.66 *

Rate Schedule	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
Rate RS	\$ 854,038	\$ 855,820	\$ 707,911	\$ 964,947	\$ 1,034,986	\$ 845,652	\$ 955,157	\$ 863,000	\$ 800,767	\$ 958,269	\$ 1,016,830	\$ 1,056,648	\$ 10,914,024
Rate GS	\$ (231,337)	\$ 178,882	\$ 153,259	\$ 143,975	\$ 193,394	\$ 139,812	\$ 284,611	\$ 34,162	\$ 163,067	\$ 161,801	\$ 177,223	\$ 186,857	\$ 1,585,707
Total	\$ 622,701	\$ 1,034,702	\$ 861,169	\$ 1,108,922	\$ 1,228,380	\$ 985,464	\$ 1,239,768	\$ 897,162	\$ 963,834	\$ 1,120,070	\$ 1,194,053	\$ 1,243,505	\$ 12,499,731

Notes

- Source (Base Distribution Revenues): Companies' accounting records, SAP.

- Source (Revenue from ORC 4928.66*): Rider DSE2 deferral for calendar year 2018.

* Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code.

OE 2019 Base Distribution Revenue

Rate Schedule	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19 Est	Dec-19 Est	Total
Rate RS	\$ 32,868,841	\$ 33,461,208	\$ 29,927,203	\$ 25,208,557	\$ 22,215,303	\$ 24,085,070	\$ 32,036,441	\$ 33,980,861	\$ 29,369,609	\$ 25,212,099	\$ 26,804,685	\$ 33,140,258	\$ 348,310,135
Rate GS	\$ 9,244,619	\$ 9,353,934	\$ 9,418,929	\$ 9,317,398	\$ 9,586,436	\$ 10,161,065	\$ 10,827,190	\$ 10,848,012	\$ 10,619,082	\$ 10,638,948	\$ 9,473,952	\$ 9,492,844	\$ 118,982,407
Total	\$ 42,113,460	\$ 42,815,141	\$ 39,346,132	\$ 34,525,955	\$ 31,801,739	\$ 34,246,135	\$ 42,863,631	\$ 44,828,872	\$ 39,988,690	\$ 35,851,047	\$ 36,278,637	\$ 42,633,102	\$ 467,292,542

OE 2019 Revenue from ORC 4928.66 *

Rate Schedule	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19 Est	Dec-19 Est	Total
Rate RS	\$ 3,342,984	\$ 1,425,929	\$ 1,963,024	\$ 1,839,940	\$ 994,473	\$ 2,186,399	\$ 2,899,163	\$ 2,251,302	\$ 2,002,860	\$ 2,283,778	\$ 2,087,830	\$ 2,191,203	\$ 25,468,887
Rate GS	\$ 441,640	\$ 472,811	\$ 459,299	\$ 456,686	\$ 1,769,701	\$ 566,224	\$ 534,360	\$ 516,821	\$ 533,282	\$ 518,155	\$ 446,012	\$ 468,095	\$ 7,183,083
Total	\$ 3,784,624	\$ 1,898,740	\$ 2,422,322	\$ 2,296,626	\$ 2,764,174	\$ 2,752,623	\$ 3,433,522	\$ 2,768,123	\$ 2,536,143	\$ 2,801,933	\$ 2,533,842	\$ 2,659,298	\$ 32,651,971

CEI 2019 Base Distribution Revenue

Rate Schedule	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19 Est	Dec-19 Est	Total
Rate RS	\$ 17,887,325	\$ 18,272,133	\$ 16,289,714	\$ 14,047,591	\$ 12,739,906	\$ 13,419,247	\$ 18,548,502	\$ 20,150,661	\$ 17,028,680	\$ 14,263,140	\$ 15,067,262	\$ 17,795,115	\$ 195,509,274
Rate GS	\$ 10,968,335	\$ 11,332,806	\$ 11,337,230	\$ 10,996,859	\$ 11,112,565	\$ 11,710,519	\$ 12,590,390	\$ 12,783,325	\$ 12,584,383	\$ 12,507,430	\$ 10,838,938	\$ 10,793,980	\$ 139,556,761
Total	\$ 28,855,660	\$ 29,604,939	\$ 27,626,945	\$ 25,044,451	\$ 23,852,471	\$ 25,129,766	\$ 31,138,891	\$ 32,933,986	\$ 29,613,063	\$ 26,770,570	\$ 25,906,199	\$ 28,589,095	\$ 335,066,035

CEI 2019 Revenue from ORC 4928.66 *

Rate Schedule	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19 Est	Dec-19 Est	Total
Rate RS	\$ 2,383,381	\$ 1,196,706	\$ 1,467,810	\$ 1,363,551	\$ 1,154,174	\$ 1,684,334	\$ 1,716,262	\$ 1,637,022	\$ 1,478,500	\$ 1,719,141	\$ 1,521,971	\$ 1,596,491	\$ 18,919,342
Rate GS	\$ 546,436	\$ 589,735	\$ 610,983	\$ 583,962	\$ (888,528)	\$ 647,109	\$ 547,895	\$ 530,210	\$ 678,886	\$ 623,130	\$ 596,044	\$ 625,228	\$ 5,691,089
Total	\$ 2,929,817	\$ 1,786,440	\$ 2,078,793	\$ 1,947,513	\$ 265,645	\$ 2,331,443	\$ 2,264,156	\$ 2,167,232	\$ 2,157,387	\$ 2,342,271	\$ 2,118,016	\$ 2,221,718	\$ 24,610,431

TE 2019 Base Distribution Revenue

Rate Schedule	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19 Est	Dec-19 Est	Total
Rate RS	\$ 9,729,494	\$ 9,986,771	\$ 8,879,984	\$ 7,254,398	\$ 6,775,056	\$ 6,978,733	\$ 10,259,609	\$ 10,482,872	\$ 8,607,817	\$ 7,576,319	\$ 7,633,362	\$ 9,739,281	\$ 103,903,696
Rate GS	\$ 3,704,681	\$ 3,765,271	\$ 3,785,526	\$ 3,625,403	\$ 3,658,455	\$ 3,959,060	\$ 4,319,531	\$ 4,422,561	\$ 4,230,979	\$ 4,245,674	\$ 3,635,079	\$ 3,587,578	\$ 46,939,796
Total	\$ 13,434,174	\$ 13,752,042	\$ 12,665,509	\$ 10,879,801	\$ 10,433,510	\$ 10,937,792	\$ 14,579,140	\$ 14,905,433	\$ 12,838,796	\$ 11,821,993	\$ 11,268,441	\$ 13,326,859	\$ 150,843,491

TE 2019 Revenue from ORC 4928.66 *

Rate Schedule	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19 Est	Dec-19 Est	Total
Rate RS	\$ 1,364,966	\$ 768,477	\$ 868,532	\$ 792,772	\$ 747,233	\$ 968,476	\$ 995,536	\$ 944,597	\$ 870,867	\$ 1,037,733	\$ 1,005,724	\$ 1,051,498	\$ 11,416,411
Rate GS	\$ 190,978	\$ 209,123	\$ 201,845	\$ 197,374	\$ 252,544	\$ 206,254	\$ 193,738	\$ 191,781	\$ 217,718	\$ 201,991	\$ 177,648	\$ 185,734	\$ 2,426,728
Total	\$ 1,555,944	\$ 977,600	\$ 1,070,376	\$ 990,146	\$ 999,778	\$ 1,174,731	\$ 1,189,274	\$ 1,136,378	\$ 1,088,585	\$ 1,239,723	\$ 1,183,372	\$ 1,237,231	\$ 13,843,139

Notes

- Source (Base Distribution Revenues): Jan-Oct actuals from Companies' accounting records, SAP. Nov-Dec estimates based on forecast as of November 2019.
- Source (Revenue from ORC 4928.66*): Jan-Oct actuals from Rider DSE2 deferral for calendar year 2019. Nov-Dec estimates based on forecast as of November 2019.
- * Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code.

Case Nos. 19-2080-EL-ATA & 19-2081-EL-AAM
Conservation Support Rider
Prior Period Reconciliation

Exhibit A

P. 6

OE Rider CSR RATE 1

Line No.	Rate Schedule	RS	GS	Notes
(1)	Cumulative CSR Revenue Requirement	\$ -	\$ -	Rider CSR Filings
(2)	Cumulative CSR Actual Revenue	\$ -	\$ -	Companies' records
(3)	Reconciliation	\$ -	\$ -	= (1) - (2)

OE Rider CSR RATE 2

Line No.	Rate Schedule	RS	GS	Notes
(1)	Cumulative CSR Revenue Requirement	\$ -	\$ -	Rider CSR Filings
(2)	Cumulative CSR Actual Revenue	\$ -	\$ -	Companies' records
(3)	Reconciliation	\$ -	\$ -	= (1) - (2)

CEI Rider CSR RATE 1

Line No.	Rate Schedule	RS	GS	Notes
(1)	Cumulative CSR Revenue Requirement	\$ -	\$ -	Rider CSR Filings
(2)	Cumulative CSR Actual Revenue	\$ -	\$ -	Companies' records
(3)	Reconciliation	\$ -	\$ -	= (1) - (2)

CEI Rider CSR RATE 2

Line No.	Rate Schedule	RS	GS	Notes
(1)	Cumulative CSR Revenue Requirement	\$ -	\$ -	Rider CSR Filings
(2)	Cumulative CSR Actual Revenue	\$ -	\$ -	Companies' records
(3)	Reconciliation	\$ -	\$ -	= (1) - (2)

TE Rider CSR RATE 1

Line No.	Rate Schedule	RS	GS	Notes
(1)	Cumulative CSR Revenue Requirement	\$ -	\$ -	Rider CSR Filings
(2)	Cumulative CSR Actual Revenue	\$ -	\$ -	Companies' records
(3)	Reconciliation	\$ -	\$ -	= (1) - (2)

TE Rider CSR RATE 2

Line No.	Rate Schedule	RS	GS	Notes
(1)	Cumulative CSR Revenue Requirement	\$ -	\$ -	Rider CSR Filings
(2)	Cumulative CSR Actual Revenue	\$ -	\$ -	Companies' records
(3)	Reconciliation	\$ -	\$ -	= (1) - (2)

OE Rider CSR Revenue Proof

	Rate RS	Rate GS	Notes
(1) 2018 Baseline Revenue			
(2) Base Distribution Revenue	\$ 353,312,299	\$ 122,247,953	P.4
(3) Revenue from ORC 4928.66 *	\$ 24,780,874	\$ 4,295,483	P.4
(4) Total	\$ 378,093,173	\$ 126,543,435	= (2) + (3)
(5)			
(6) 2018 Baseline Revenue + CAT	<u>\$ 379,078,777</u>	<u>\$ 126,873,306</u>	= (4) / (1 - 0.0026)
(7)			
(8) 2019 Annual Revenue			
(9) Base Distribution Revenue	\$ 348,310,135	\$ 118,982,407	P.5
(10) Revenue from ORC 4928.66 *	\$ 25,468,887	\$ 7,183,083	P.5
(11) Total	\$ 373,779,023	\$ 126,165,490	= (9) + (10)
(12)			
(13) 2019 Annual Revenue + CAT	<u>\$ 374,753,382</u>	<u>\$ 126,494,376</u>	= (11) / (1 - 0.0026)
(14)			
(15) Rider CSR Rates			
(16) RATE 1 - ¢/kWh	0.0614		P. 1
(17) RATE 1 - \$/kW (for each kW over 5 kW)		\$ 0.2245	P. 1
(18) RATE 2 - ¢/kWh	(0.0084)	(0.0496)	P. 1
(19)			
(20) Forecasted kWh	8,164,675,474	5,834,446,094	Forecast for Feb-Dec 2020 as of Nov 2019
(21) Forecasted kW above 5 kW		14,584,787	Forecast for Feb-Dec 2020 as of Nov 2019
(22)			
(23) Rider CSR Revenue			
(24) RATE 1 - ¢/kWh	\$ 5,015,203	\$ -	= (16) x (20) / 100
(25) RATE 1 - \$/kW (for each kW over 5 kW)	\$ -	\$ 3,274,058	= (17) x (21)
(26) RATE 1 - ¢/kWh	\$ (689,807)	\$ (2,895,128)	= (18) x (20) / 100
(27) Total	\$ 4,325,396	\$ 378,930	= (24) + (25) + (26)
(28)			
(29) 2019 Annual Revenue + Rider CSR Revenue	\$ 379,078,777	\$ 126,873,306	= (13) + (27)
(30) Compare to 2018 Baseline Revenue	\$ -	\$ -	= (6) - (29)

* Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code.

CEI Rider CSR Revenue Proof

	Rate RS	Rate GS	Notes
(1) 2018 Baseline Revenue			
(2) Base Distribution Revenue	\$ 200,556,856	\$ 143,676,179	P.4
(3) Revenue from ORC 4928.66 *	\$ 19,616,798	\$ 5,129,473	P.4
(4) Total	\$ 220,173,653	\$ 148,805,651	= (2) + (3)
(5)			
(6) 2018 Baseline Revenue + CAT	<u>\$ 220,747,597</u>	<u>\$ 149,193,554</u>	= (4) / (1 - 0.0026)
(7)			
(8) 2019 Annual Revenue			
(9) Base Distribution Revenue	\$ 195,509,274	\$ 139,556,761	P.5
(10) Revenue from ORC 4928.66 *	\$ 18,919,342	\$ 5,691,089	P.5
(11) Total	\$ 214,428,616	\$ 145,247,850	= (9) + (10)
(12)			
(13) 2019 Annual Revenue + CAT	<u>\$ 214,987,584</u>	<u>\$ 145,626,479</u>	= (11) / (1 - 0.0026)
(14)			
(15) Rider CSR Rates			
(16) RATE 1 - ¢/kWh	0.1066		P. 2
(17) RATE 1 - \$/kW (for each kW over 5 kW)		\$ 0.2929	P. 2
(18) RATE 2 - ¢/kWh	0.0147	(0.0099)	P. 2
(19)			
(20) Forecasted kWh	4,745,808,941	5,679,869,255	Forecast for Feb-Dec 2020 as of Nov 2019
(21) Forecasted kW above 5 kW		14,100,038	Forecast for Feb-Dec 2020 as of Nov 2019
(22)			
(23) Rider CSR Revenue			
(24) RATE 1 - ¢/kWh	\$ 5,060,739	\$ -	= (16) x (20) / 100
(25) RATE 1 - \$/kW (for each kW over 5 kW)	\$ -	\$ 4,130,157	= (17) x (21)
(26) RATE 1 - ¢/kWh	\$ 699,274	\$ (563,081)	= (18) x (20) / 100
(27) Total	\$ 5,760,013	\$ 3,567,076	= (24) + (25) + (26)
(28)			
(29) 2019 Annual Revenue + Rider CSR Revenue	<u>\$ 220,747,597</u>	<u>\$ 149,193,554</u>	= (13) + (27)
(30) Compare to 2018 Baseline Revenue	\$ -	\$ -	= (6) - (29)

* Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code.

TE Rider CSR Revenue Proof

	Rate RS	Rate GS	Notes
(1) 2018 Baseline Revenue			
(2) Base Distribution Revenue	\$ 106,504,639	\$ 48,763,226	P.4
(3) Revenue from ORC 4928.66 *	\$ 10,914,024	\$ 1,585,707	P.4
(4) Total	\$ 117,418,663	\$ 50,348,933	= (2) + (3)
(5)			
(6) 2018 Baseline Revenue + CAT	<u>\$ 117,724,747</u>	<u>\$ 50,480,181</u>	= (4) / (1 - 0.0026)
(7)			
(8) 2019 Annual Revenue			
(9) Base Distribution Revenue	\$ 103,903,696	\$ 46,939,796	P.5
(10) Revenue from ORC 4928.66 *	\$ 11,416,411	\$ 2,426,728	P.5
(11) Total	\$ 115,320,106	\$ 49,366,524	= (9) + (10)
(12)			
(13) 2019 Annual Revenue + CAT	<u>\$ 115,620,720</u>	<u>\$ 49,495,211</u>	= (11) / (1 - 0.0026)
(14)			
(15) Rider CSR Rates			
(16) RATE 1 - ¢/kWh	0.1178		P. 3
(17) RATE 1 - \$/kW (for each kW over 5 kW)		\$ 0.4463	P. 3
(18) RATE 2 - ¢/kWh	(0.0228)	(0.0496)	P. 3
(19)			
(20) Forecasted kWh	2,213,589,547	1,701,687,130	Forecast for Feb-Dec 2020 as of Nov 2019
(21) Forecasted kW above 5 kW		4,096,106	Forecast for Feb-Dec 2020 as of Nov 2019
(22)			
(23) Rider CSR Revenue			
(24) RATE 1 - ¢/kWh	\$ 2,607,723	\$ -	= (16) x (20) / 100
(25) RATE 1 - \$/kW (for each kW over 5 kW)	\$ -	\$ 1,828,183	= (17) x (21)
(26) RATE 1 - ¢/kWh	\$ (503,697)	\$ (843,213)	= (18) x (20) / 100
(27) Total	\$ 2,104,027	\$ 984,970	= (24) + (25) + (26)
(28)			
(29) 2019 Annual Revenue + Rider CSR Revenue	\$ 117,724,747	\$ 50,480,181	= (13) + (27)
(30) Compare to 2018 Baseline Revenue	\$ -	\$ -	= (6) - (29)

* Revenue from ORC 4928.66 is defined as annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code.

Rider CSR
Conservation Support Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules Residential Service ("Rate RS") and General Service – Secondary ("Rate GS"). This Conservation Support Rider (CSR) will be effective for service rendered beginning February 1, 2020. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE 1:

RS (all kWhs, per kWh): 0.0614¢

GS (For each kW over 5 kW of billing demand): \$0.2245

RATE 2:

RS (all kWhs, per kWh): (0.0084¢)

GS (all kWhs, per kWh): (0.0496¢)

PROVISIONS:

1. The credits or charges set forth in RATE 1 decouple the annual base distribution revenue for the rate schedules above to the base distribution revenue as of the twelve-month period ending on December 31, 2018, per section 4928.471 of the Revised Code.
2. The credits or charges set forth in RATE 2 decouple the annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code as of the twelve-month period ending on December 31, 2018, per section 4928.471 of the Revised Code.

RIDER UPDATES:

The credits or charges contained in this Rider shall be updated on an annual basis. No later than November 1st of each year, the Company will file with the PUCO to update the Rider credits or charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

Rider CSR
Conservation Support Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules Residential Service ("Rate RS") and General Service – Secondary ("Rate GS"). This Conservation Support Rider (CSR) will be effective for service rendered beginning February 1, 2020. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE 1:

RS (all kWhs, per kWh): 0.1066¢

GS (For each kW over 5 kW of billing demand): \$0.2929

RATE 2:

RS (all kWhs, per kWh): 0.0147¢

GS (all kWhs, per kWh): (0.0099¢)

PROVISIONS:

1. The credits or charges set forth in RATE 1 decouple the annual base distribution revenue for the rate schedules above to the base distribution revenue as of the twelve-month period ending on December 31, 2018, per section 4928.471 of the Revised Code.
2. The credits or charges set forth in RATE 2 decouple the annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code as of the twelve-month period ending on December 31, 2018, per section 4928.471 of the Revised Code.

RIDER UPDATES:

The credits or charges contained in this Rider shall be updated on an annual basis. No later than November 1st of each year, the Company will file with the PUCO to update the Rider credits or charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

Rider CSR
Conservation Support Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules Residential Service ("Rate RS") and General Service – Secondary ("Rate GS"). This Conservation Support Rider (CSR) will be effective for service rendered beginning February 1, 2020. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE 1:

RS (all kWhs, per kWh): 0.1178¢

GS (For each kW over 5 kW of billing demand): \$0.4463

RATE 2:

RS (all kWhs, per kWh): (0.0228¢)

GS (all kWhs, per kWh): (0.0496¢)

PROVISIONS:

1. The credits or charges set forth in RATE 1 decouple the annual base distribution revenue for the rate schedules above to the base distribution revenue as of the twelve-month period ending on December 31, 2018, per section 4928.471 of the Revised Code.
2. The credits or charges set forth in RATE 2 decouple the annual revenue resulting from implementation of section 4928.66 of the Revised Code, excluding program costs and shared savings, and recovered pursuant to an approved electric security plan under section 4928.143 of the Revised Code as of the twelve-month period ending on December 31, 2018, per section 4928.471 of the Revised Code.

RIDER UPDATES:

The credits or charges contained in this Rider shall be updated on an annual basis. No later than November 1st of each year, the Company will file with the PUCO to update the Rider credits or charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

11/21/2019 4:57:40 PM

in

Case No(s). 19-2080-EL-ATA, 19-2081-EL-AAM

Summary: Application of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company for approval of a decoupling mechanism. electronically filed by Karen A Sweeney on behalf of Ohio Edison Company and The Cleveland Electric Illuminating Company and The Toledo Edison Company and Fanelli, Santino L. Mr.