



155 East Broad Street
20th Floor
Columbus, Ohio, 43215
o: 614-222-1330
f: 614-222-1337

November 18, 2019

Tanowa M. Troupe, Secretary
Docketing
180 East Broad Street
11th Floor
Columbus, Ohio 43215

Re: In the Matter of the Annual Application of Duke Energy Ohio, Inc., for an Adjustment to Rider AMRP Rates
In the Matter of the Application of Duke Energy Ohio, Inc., for Tariff Approval
PUCO Case Nos. 19-1769-GA-RDR & 19-1770-GA-ATA
Pre-Filing Notice

Dear Ms. Troupe:

On Friday, November 15, 2019, Duke Energy Ohio, Inc., attempted to file its Pre-Filing Notice in the above-referenced cases. We have just learned that the filing was rejected due to “bad fonts” on page 35. That page has been fixed and the entirety of the Pre-Filing Notice is being re-submitted for filing.

Additionally, a letter was filed earlier this morning, Monday, November 18, 2019, intending to replace “PFN Exhibit 3 – Proposed Tariff” with a corrected version. Since the Friday filing was not docketed, the corrected version of that exhibit has been included in the attached Application. Therefore, please disregard the letter that was filed this morning.

Please do not hesitate to contact me with any questions.

Sincerely,

/s/ Emily A. Olive, CP
Emily A. Olive
Certified Paralegal

**BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Annual Application)	
of Duke Energy Ohio, Inc., for an)	Case No. 19-1769-GA-RDR
Adjustment to Rider AMRP Rates.)	

In the Matter of the Application of)	
Duke Energy Ohio, Inc., for Tariff)	Case No. 19-1770-GA-ATA
Approval.)	

**PRE-FILING NOTICE
OF DUKE ENERGY OHIO, INC.**

November 15, 2019



Amy B. Spiller
President
Duke Energy Ohio
Duke Energy Kentucky

139 E. 4th Street
Room 1409-M
Cincinnati, OH 45202

November 15, 2019

Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Attention:

Ms. Tanowa M. Troupe
Secretary of the Commission

Ms. Tamara Turkenton
Director, Utilities Department and Energy and Environment Department

Mr. Robert Fadley
Director, Service Monitoring and Enforcement Department

Re:

In the Matter of the Annual Application)	
of Duke Energy Ohio, Inc., for an)	Case No. 19-1769-GA-RDR
Adjustment to Rider AMRP Rates.)	

In the Matter of the Application of)	
Duke Energy Ohio, Inc., for Tariff)	Case No. 19-1770-GA-ATA
Approval.)	

To the Honorable Public Utilities Commission of Ohio:

Pursuant to R.C. 4909.43(B) and Chapter I, General Instructions (B), of the Standard Filing Requirements, Rule 4901-7-01, Ohio Administrative Code (O.A.C.), notice is hereby given that Duke Energy Ohio, Inc., (Duke Energy Ohio) intends to file with the Public Utilities Commission of Ohio (Commission) an application for approval of an adjustment to its Rider AMRP rates and a related application for tariff approval.

Enclosed are the following items required pursuant to Chapter I, General Instructions (B), of the Standard Filing Requirements, O.A.C. 4901-7-01:

Attachment 1

B(1)(a) PFN Exhibit 1 Statement of Notice of Intent to File/Service Area
Included/Proposed Test Year/Date Certain

Attachment 2

B(1)(b) PFN Exhibit 2 Municipalities to be included in the Application
Addresses of mayors and clerks
Addresses of legislative authorities

Attachment 3

B(1)(c) PFN Exhibit 3 Proposed tariff schedules and current tariff schedules

Attachment 4

B(1)(d) PFN Exhibit 4 Schedule E-5 Typical Bill Comparison

Attachment 5

Copy of letter sent to mayors and legislative authorities of municipalities listed in PFN Exhibit 2 (letter attachments – PFN Exhibit 1 and Summary of Proposed Rates).

Attachment 6

List of intervenors and interested parties in Duke Energy Ohio's last approved gas rate case, Case No. 12-1685-GA-AIR, *et al.*

Attachment 7

Schedules to the AMRP Pre-filing Notice

For the Commission's information, a copy of the letter to mayors and legislative authorities is attached at Attachment 5. Such letter will be sent to each mayor, clerk, and legislative authority listed in PFN Exhibit 2, the Office of Consumers' Counsel, each party in Duke Energy Ohio's last gas rate case, and any other parties that have requested to receive notice. A complete listing of all such parties (except those already listed in PFN Exhibit 2) is attached at Attachment 6.

Thank you,



Amy B. Spiller
State President – Ohio/Kentucky
Duke Energy Ohio, Inc.

DUKE ENERGY OHIO, INC.

NOTICE OF INTENT TO FILE

This document constitutes the Notice of Intent of Duke Energy Ohio to file for an adjustment to Rider AMRP rates, and its application for tariff approval.

SERVICE AREA INCLUDED

The entire gas service area of Duke Energy Ohio will be included in the application for an adjustment in Rider AMRP rates and the application for tariff approval.

TEST YEAR AND DATE CERTAIN

Test Year – Twelve Months ended December 31, 2019

Date Certain – December 31, 2019

I. List of municipalities with gas service by Duke Energy Ohio, within the jurisdiction of the Commission:

Village of Aberdeen
Village of Addyston
Village of Amberley Village
Village of Amelia
Village of Arlington Heights
Village of Batavia
Village of Bethel
Village of Blanchester
City of Blue Ash
Village of Butlerville
Village of Carlisle
City of Cheviot
City of Cincinnati
Village of Cleves
Village of College Corner
City of Deer Park
Village of Elmwood Place
Village of Evendale
Village of Fairfax
City of Fairfield
Village of Fayetteville
Village of Felicity
City of Forest Park
City of Franklin
Village of Georgetown
Village of Glendale
City of Golf Manor
City of Greenhills
Village of Hamersville
Village of Higginsport
Village of Indian Hill
Village of Jacksonburg
City of Lebanon
Village of Lincoln Heights
City of Lockland
City of Loveland
City of Madeira
Village of Maineville
Village of Manchester
Village of Mariemont
City of Mason
City of Middletown

Village of Midland
City of Milford
Village of Millville
Village of Monroe
City of Montgomery
Village of Morrow
City of Moscow
City of Mt. Healthy
Village of Mt. Orab
Village of Neville
Village of New Miami
Village of New Richmond
Village of Newtonsville
Village of Newtown
Village of North Bend
Village of Owensville
City of Oxford
City of North College Hill
City of Norwood
Village of Pleasant Plain
City of Reading
Village of Ripley
Village of Russellville
City of St. Bernard
Village of Seven Mile
City of Sharonville
City of Silverton
Village of South Lebanon
Village of Springboro
City of Springdale
Village of Terrace Park
City of Trenton
Village of West Elkon
Village of West Union
Village of Williamsburg
Village of Woodlawn
City of Wyoming

- II. Mayor and Clerk of each municipality served by Duke Energy Ohio, within the jurisdiction of the Commission, notified of the proposed adjustment to the Rider AMRP rates:

MAYOR

Mayor
Village of Aberdeen
99 Main Cross Street
Aberdeen, Ohio 45101

Mayor
Village of Addyston
235 Main Street
Addyston, Ohio 45001

Mayor
Village of Amberley
7149 Ridge Road
Cincinnati, Ohio 45237

Mayor
Village of Amelia
44 W. Main Street
Amelia, Ohio 45102

Mayor
Village of Arlington Heights
601 Elliott
Cincinnati, Ohio 45215

Mayor
Village of Batavia
65 North 2nd Street
Batavia, Ohio 45103

Mayor
Village of Bethel
120 N. Main Street
Bethel, Ohio 45106

CLERK

Fiscal Officer
Village of Aberdeen
99 Main Cross Street
Aberdeen, Ohio 45101

Clerk of Council
Village of Addyston
235 Main Street
Addyston, Ohio 45001

Clerk of Council
Village of Amberley
7149 Ridge Road
Cincinnati, Ohio 45237

Clerk of Council
Village of Amelia
44 W. Main Street
Amelia, Ohio 45102

Fiscal Clerk
Village of Arlington Heights
601 Elliott
Cincinnati, Ohio 45215

Fiscal Officer
Village of Batavia
65 North 2nd Street
Batavia, Ohio 45103

Fiscal Officer
Village of Bethel
120 N. Main Street
Bethel, Ohio 45106

MAYOR

Mayor
Village of Blanchester
318 E. Main Street
Blanchester, Ohio 45107

Mayor
City of Blue Ash
4343 Cooper Road
Blue Ash, Ohio 45242

Mayor
City of Carlisle
760 W. Central Avenue
Carlisle, Ohio 45005

Mayor
City of Cheviot
3814 Harrison Avenue
Cheviot, Ohio 45211

Mayor
City of Cincinnati
City Hall - 801 Plum Street
Cincinnati, Ohio 45202

Mayor
Village of Cleves
92 Cleves Avenue
Cleves, Ohio 45002

Mayor
City of Deer Park
7777 Blue Ash Road
Deer Park, Ohio 45236

Mayor
Village of Elmwood Place
6118 Vine Street
Cincinnati, Ohio 45216

CLERK

Fiscal Officer
Village of Blanchester
318 E. Main Street
Blanchester, Ohio 45107

Clerk of Council
City of Blue Ash
4343 Cooper Road
Blue Ash, Ohio 45242

Clerk of Council
City of Carlisle
760 W. Central Avenue
Carlisle, Ohio 45005

Clerk of Courts
City of Cheviot
3814 Harrison Avenue
Cheviot, Ohio 45211

Clerk of Council
City of Cincinnati
City Hall - 801 Plum Street
Cincinnati, Ohio 45202

Clerk of Council
Village of Cleves
92 Cleves Avenue
Cleves, Ohio 45002

Clerk of Council
City of Deer Park
7777 Blue Ash Road
Deer Park, Ohio 45236

Clerk/Treasurer
Village of Elmwood Place
6118 Vine Street
Cincinnati, Ohio 45216

MAYOR

Mayor
Village of Evendale
10500 Reading Road
Cincinnati, Ohio 45241

Mayor
Village of Fairfax
5903 Hawthorne
Cincinnati, Ohio 45227

Mayor
City of Fairfield
5350 Pleasant Avenue
Fairfield, Ohio 45014

Mayor
City of Forest Park
1201 W. Kemper Road
Forest Park, Ohio 45240

Mayor
City of Franklin
1 Benjamin Franklin Way
Franklin, Ohio 45005

Mayor
Village of Georgetown
301 S. Main Street
Georgetown, Ohio 45121

Mayor
Village of Glendale
30 Village Square
Cincinnati, Ohio 45246

Mayor
Village of Golf Manor
6450 Wiehe Road
Golf Manor, Ohio 45237

CLERK

Clerk of Council
Village of Evendale
10500 Reading Road
Cincinnati, Ohio 45241

Clerk/Treasurer
Village of Fairfax
5903 Hawthorne
Cincinnati, Ohio 45227

Clerk of Council
City of Fairfield
5350 Pleasant Avenue
Fairfield, Ohio 45014

Clerk of Council
City of Forest Park
1201 W. Kemper Road
Forest Park, Ohio 45240

Clerk of Council
City of Franklin
1 Benjamin Franklin Way
Franklin, Ohio 45005

Deputy Clerk
Village of Georgetown
301 S. Main Street
Georgetown, Ohio 45121

Clerk of Council
Village of Glendale
30 Village Square
Cincinnati, Ohio 45246

Clerk of Council
Village of Golf Manor
6450 Wiehe Road
Golf Manor, Ohio 45237

MAYOR

Mayor
Village of Greenhills
11000 Winton Road
Cincinnati, Ohio 45218

Mayor
Village of Hamersville
P.O. Box 98
Hamersville, Ohio 45130

Mayor
City of Harrison
300 George Street
Harrison, Ohio 45030

Mayor
Village of Indian Hill
6525 Drake Road
Cincinnati, Ohio 45243

Mayor
City of Lebanon
50 S. Broadway
Lebanon, Ohio 45036

Mayor
Village of Lincoln Heights
1201 Steffen Avenue
Lincoln Heights, Ohio 45215

Mayor
City of Lockland
101 N. Cooper
Lockland, Ohio 45215

CLERK

Clerk of Council
Village of Greenhills
11000 Winton Road
Cincinnati, Ohio 45218

Clerk of Council
Village of Hamersville
P.O. Box 98
Hamersville, Ohio 45130

Clerk of Council
City of Harrison
300 George Street
Harrison, Ohio 45030

Clerk of Council
Village of Indian Hill
6525 Drake Road
Cincinnati, Ohio 45243

Clerk of Council
City of Lebanon
50 S. Broadway
Lebanon, Ohio 45036

Clerk of Council
Village of Lincoln Heights
1201 Steffen Avenue
Lincoln Heights, Ohio 45215

Clerk of Council
City of Lockland
101 N. Cooper
Lockland, Ohio 45215

MAYOR

Mayor
City of Loveland
120 W. Loveland Avenue
Loveland, Ohio 45140

Mayor
City of Madeira
7141 Miami Avenue
Madeira, Ohio 45243

Mayor
Village of Manchester
400 Pike Street
Manchester, Ohio 45144

Mayor
Village of Mariemont
6907 Wooster Pike
Cincinnati, Ohio 45227

Mayor
City of Mason
6000 Mason-Montgomery Road
Mason, Ohio 45040

Mayor
City of Middletown
One Donham Plaza
Middletown, Ohio 45042

Mayor
City of Milford
745 Center Street
Milford, Ohio 45150

Mayor
Village of Millville
2860 Ross-Hanover Road
Millville, Ohio 45013

CLERK

Clerk of Council
City of Loveland
120 W. Loveland Avenue
Loveland, Ohio 45140

Clerk of Council
City of Madeira
7141 Miami Avenue
Madeira, Ohio 45243

Clerk of Council
Village of Manchester
400 Pike Street
Manchester, Ohio 45144

Clerk of Council
Village of Mariemont
6907 Wooster Pike
Cincinnati, Ohio 45227

Clerk of Council
City of Mason
6000 Mason-Montgomery Road
Mason, Ohio 45040

Clerk of Council
City of Middletown
One Donham Plaza
Middletown, Ohio 45042

Clerk Pro Tem
City of Milford
745 Center Street
Milford, Ohio 45150

Clerk-Treasurer
Village of Millville
2860 Ross-Hanover Road
Millville, Ohio 45013

MAYOR

Mayor
City of Monroe
233 S. Main Street
Monroe, Ohio 45050

Mayor
City of Montgomery
10101 Montgomery Road
Montgomery, Ohio 45242

Mayor
Village of Morrow
150 E. Pike Street
Morrow, Ohio 45152

Mayor
City of Mt. Healthy
7700 Perry Street
Mt. Healthy, Ohio 45231

Mayor
Village of Mt. Orab
211 S. High Street, P.O. Box 466
Mt. Orab, Ohio 45154

Mayor
Village of New Miami
268 Whitaker
Hamilton, Ohio 45011

Mayor
Village of New Richmond
102 Willow Street
New Richmond, Ohio 45157

CLERK

Clerk of Council
City of Monroe
233 S. Main Street
Monroe, Ohio 45050

Clerk of Council
City of Montgomery
10101 Montgomery Road
Montgomery, Ohio 45242

Fiscal Officer
Village of Morrow
150 E. Pike Street
Morrow, Ohio 45152

Clerk of Council
City of Mt. Healthy
7700 Perry Street
Mt. Healthy, Ohio 45231

Chief Financial Officer
Village of Mt. Orab
211 S. High Street, P.O. Box 466
Mt. Orab, Ohio 45154

Fiscal Officer
Village of New Miami
268 Whitaker
Hamilton, Ohio 45011

Clerk of Council
Village of New Richmond
102 Willow Street
New Richmond, Ohio 45157

MAYOR

Mayor
Village of Newtown
3536 Church Street
Cincinnati, Ohio 45244

Mayor
Village of North Bend
21 Taylor Avenue
North Bend, Ohio 45052

Mayor
City of North College Hill
1646 W. Galbraith Road
Cincinnati, Ohio 45239

Mayor
City of Norwood
4645 Montgomery Road
Norwood, Ohio 45212

Mayor
City of Reading
1000 Market Street
Reading, Ohio 45215

Mayor
Village of Ripley
P.O. Box 219
Ripley, Ohio 45167

Mayor
City of St. Bernard
110 Washington Avenue
Cincinnati, Ohio 45217

Mayor
Village of Seven Mile
201 High Street
Seven Mile, Ohio 45062

Mayor
City of Sharonville
10900 Reading Road
Sharonville, Ohio 45241

CLERK

Fiscal Officer
Village of Newtown
3536 Church Street
Cincinnati, Ohio 45244

Fiscal Officer
Village of North Bend
21 Taylor Avenue
North Bend, Ohio 45052

Clerk of Council
City of North College Hill
1646 W. Galbraith Road
Cincinnati, Ohio 45239

Clerk of Council
City of Norwood
4645 Montgomery Road
Norwood, Ohio 45212

Clerk of Council
City of Reading
1000 Market Street
Reading, Ohio 45215

Fiscal Officer
Village of Ripley
P.O. Box 219
Ripley, Ohio 45167

Clerk of Council
City of St. Bernard
110 Washington Avenue
Cincinnati, Ohio 45217

Clerk-Treasurer
Village of Seven Mile
201 High Street
Seven Mile, Ohio 45062

Clerk of Council
City of Sharonville
10900 Reading Road
Sharonville, Ohio 45241

MAYOR

Mayor
City of Silverton
6943 Montgomery Road
Silverton, Ohio 45236

Mayor
Village of South Lebanon
99 N. High Street
South Lebanon, Ohio 45065

Mayor
City of Springboro
320 W. Central
Springboro, Ohio 45066

Mayor
City of Springdale
11700 Springfield Pike
Cincinnati, Ohio 45246

Mayor
Village of Terrace Park
428 Elm Road
Terrace Park, Ohio 45174

Mayor
City of Trenton
11 E. State Street
Trenton, Ohio 45067

Mayor
Village of West Union
33 Logans Lane
West Union, Ohio 45693

Mayor
Village of Williamsburg
107 W. Main Street
Williamsburg, Ohio 45176

CLERK

Clerk of Council
City of Silverton
6860 Plainfield Road
Cincinnati, Ohio 45236

Fiscal Officer
Village of South Lebanon
99 N. High Street
South Lebanon, Ohio 45065

Clerk of Council
City of Springboro
320 W. Central
Springboro, Ohio 45066

Clerk of Council
City of Springdale
11700 Springfield Pike
Cincinnati, Ohio 45246

Clerk of Council
Village of Terrace Park
428 Elm Road
Terrace Park, Ohio 45174

Clerk of Council
City of Trenton
11 E. State Street
Trenton, Ohio 45067

Village Clerk
Village of West Union
33 Logans Lane
West Union, Ohio 45693

Clerk/Council
Village of Williamsburg
107 W. Main Street
Williamsburg, Ohio 45176

MAYOR

Mayor
Village of Woodlawn
10141 Woodlawn Boulevard
Cincinnati, Ohio 45215

Mayor
City of Wyoming
800 Oak Avenue
Cincinnati, Ohio 45215

Mayor
Village of Felicity
P.O. Box 613
Felicity, Ohio 45120

Mayor
Village of Jacksonburg
4623 E. Oxford-Middletown Road
Middletown, Ohio 45042

Mayor
Village of Neville
P.O. Box 122
Neville, Ohio 45156

Mayor
City of Moscow
30 Wells, P.O. Box 93
Moscow, Ohio 45153

Mayor
Village of Newtonsville
17 West Main Street
Newtonsville, Ohio 45158

CLERK

Clerk of Council
Village of Woodlawn
10141 Woodlawn Boulevard
Cincinnati, Ohio 45215

Clerk of Council
City of Wyoming
800 Oak Avenue
Cincinnati, Ohio 45215

Fiscal Officer
Village of Felicity
P.O. Box 613
Felicity, Ohio 45120

Clerk of Council
Village of Jacksonburg
4623 E. Oxford-Middletown Road
Middletown, Ohio 45042

Clerk of Council
Village of Neville
P.O. Box 122
Neville, Ohio 45156

Fiscal Officer
City of Moscow
30 Wells, P.O. Box 93
Moscow, Ohio 45153

Clerk of Council
Village of Newtonsville
17 West Main Street
Newtonsville, Ohio 45158

MAYOR

Mayor
Village of Owensville
P.O. Box 490; 115 West Main Street
Owensville, Ohio 45160

Mayor
City of Oxford
101 East High Street
Oxford, Ohio 45056

Mayor
Village of West Elkton
135 North Main Street; P.O. Box 180
West Elkton, Ohio 45070

Mayor
Village of College Corner
114 State Line Road
College Corner, Ohio 45003

Mayor
Village of Higginsport
204 Jackson Street
Higginsport, Ohio 45131

Mayor
Village of Fayetteville
Box 19
Fayetteville, Ohio 45118

Mayor
Village of Midland
119 N. High Street
Midland, Ohio 45148

Mayor
Village of Russelville
203 East Main Street
Russelville, Ohio 45168

CLERK

Clerk of Council
Village of Owensville
P.O. Box 490; 115 West Main Street
Owensville, Ohio 45160

Clerk of Council
City of Oxford
101 East High Street
Oxford, Ohio 45056

Clerk of Council
Village of West Elkton
135 North Main Street; P.O. Box 180
West Elkton, Ohio 45070

Fiscal Officer
Village of College Corner
114 State Line Road
College Corner, Ohio 45003

Fiscal Officer
Village of Higginsport
204 Jackson Street
Higginsport, Ohio 45131

Clerk of Council
Village of Fayetteville
Box 19
Fayetteville, Ohio 45118

Fiscal Officer
Village of Midland
119 N. High Street
Midland, Ohio 45148

Fiscal Officer
Village of Russelville
213 W. Liberty Street
Russelville, Ohio 45168

MAYOR

Mayor
Village of Butlerville
8671 St. Rt. 132
Pleasant Plain, Ohio 45162

Mayor
Village of Maineville
8188 S. St. Rt. 48
Maineville, Ohio 45039

Mayor
Village of Pleasant Plain
10120 Pleasant Plain Road
Pleasant Plain, Ohio 45162

CLERK

Clerk of Council
Village of Butlerville
8546 St. Rt. 132
Pleasant Plain, Ohio 45162

Fiscal Officer
Village of Maineville
69 West Foster-Maineville Road
Maineville, Ohio 45039

Clerk of Council
Village of Pleasant Plain
10092 St. Rt. 132, P.O. Box 62
Pleasant Plain, Ohio 45162

III. List of Township and County Officials notified of the proposed adjustment to the Rider AMRP rates.

COUNTY BOARDS OF COMMISSIONERS

Adams County Board of
Commissioners
110 West Main Street
West Union, Ohio 45693

Hamilton County Board of
Commissioners
138 E. Court Street, #603
Cincinnati, Ohio 45202

Brown County Board of
Commissioners
800 Mt. Orab Pike
Georgetown, Ohio 45121

Butler County Board of
Commissioners
315 High Street
Hamilton, Ohio 45011

Clermont County Board of
Commissioners
101 E. Main Street
Batavia, Ohio 45103

Clinton County Board of
Commissioners
46 S. South Street
Wilmington, Ohio 45177

Highland County Board of
Commissioners
119 Governor Foraker Place
Hillsboro, Ohio 45133

Montgomery County Commissioners
451 W. Third Street
Dayton, Ohio 45422

Warren County Board of
Commissioners
406 Justice Drive
Lebanon, Ohio 45036

TOWNSHIP TRUSTEES

Anderson Township Board of Trustees
7850 Five Mile Road
Cincinnati, Ohio 45230

Batavia Township Board of Trustees
1535 Clough Pike
Batavia, Ohio 45103

Bentonville, Ohio - Sprigg Township
Administrators
3106 Cabin Creek
Manchester, Ohio 45144

Clearcreek Township Board of Trustees
7593 Bunnell Hill Road
Springboro, Ohio 45066

Colerain Township Board of Trustees
4200 Springdale Road
Cincinnati, Ohio 45251

Columbia Township Board of Trustees
5686 Kenwood Road
Cincinnati, Ohio 45227

Crosby Township Board of Trustees
8910 Willey Road
Crosby Township, Ohio 45030

Deerfield Township Board of Trustees
4900 Parkway Drive, #150
Mason, Ohio 45040

Delhi Township Board of Trustees
934 Neeb Road
Cincinnati, Ohio 45233

Fairfield Township Board of Trustees
6032 Morris Road
Hamilton, Ohio 45011

Goshen Township Board of Trustees
6757 Goshen Road
Goshen, Ohio 45122

Green Township Board of Trustees
6303 Harrison Avenue
Cincinnati, Ohio 45247

Hanover Township Board of Trustees
2595 Old Oxford Road
Hamilton, Ohio 45013

Harrison Township Board of Trustees
300 George Street
Harrison, Ohio 45030

Lemon Township Board of Trustees
6393 Hamilton Lebanon Road
Monroe, Ohio 45050

Liberty Township Board of Trustees
7162 Liberty Centre Dr.
Suite A

Madison Township Board of Trustees
5610 West Alexandria
Middletown, Ohio 45042

Liberty Township, Ohio 45069
Miami Township Board of Trustees
6101 Meijer Drive
Milford, Ohio 45150

Miami Township Board of Trustees
2700 Lyons Road
Miamisburg, Ohio 45342

Miami Township Board of Trustees
3780 Shady Lane
North Bend, Ohio 45052

TOWNSHIP TRUSTEES

Ohio Township Board of Trustees
2877 Mount Pisgah Road
New Richmond, Ohio 45157

Pierce Township Board of Trustees
950 Locust Corner Road
Cincinnati, Ohio 45245

Ross Township Board of Trustees
4055 Hamilton Cleves Road
Fairfield, Ohio 45014

Springfield Township Board of Trustees
9150 Winton Road
Cincinnati, Ohio 45231

St. Clair Township Board of Trustees
2449 Jackson Road
Hamilton, Ohio 45011

Sycamore Township Board of Trustees
8540 Kenwood Road
Cincinnati, Ohio 45236

Symmes Township Board of Trustees
9323 Union Cemetery Road
Loveland, Ohio 45140

Turtlecreek Township Board of Trustees
670 N. State Route 123
Lebanon, Ohio 45036

Union Township Board of Trustees
4350 Aicholtz Road
Cincinnati, Ohio 45245

Union Township Board of Trustees
5300 Schwallie Road
Ripley, Ohio 45167

West Chester Township Board of
Trustees
9113 Cincinnati-Dayton Road
West Chester, Ohio 45069

Williamsburg Board of Trustees
P.O. Box 499
Williamsburg, Ohio 45176

Anderson Township Administrator
7850 Five Mile Road
Anderson Township, Ohio 45255

Franklin Township Administrator
981 Hopewell Road
Franklin, Ohio 45120

Deerfield Township Administrator
4900 Parkway Drive, #150
Mason, Ohio 45040

Miami Township Administrator
Miami Township Civic Center
6101 Meijer Drive
Milford, Ohio 45150

West Chester Township Administrator
9113 Cincinnati-Dayton Road
West Chester, Ohio 45069

Jackson Township Administrator
3263 US 50
Williamsburg, Ohio 45176

TOWNSHIP TRUSTEES

Monroe Township Administrator
2828 SR 222
Bethel, Ohio 45106

Stonelick Township Administrator
457 South Broadway
P.O. Box 37
Owensville, Ohio 45160

Tate Township Administrator
149 North East Street
Bethel, Ohio 45106

Washington Township Administrator
2238 Highway 756
Moscow, Ohio 45153

Wayne Township Administrator
6320 SR 123
P.O. Box 264
Newtownsville, Ohio 45158

IV. List of State Legislators notified of the proposed adjustment to the Rider AMRP rates.

SENATORS

Cecil Thomas
Bill Coley
Bill Blessing
Terry Johnson
Steve Wilson

ADDRESS

The Ohio Senate
Senate Office Building
Columbus, Ohio 43215

REPRESENTATIVES

Catherine Ingram	William Seitz
Paul Zeltwanger	Scott Lipps
Tom Brinkman	George Lang
Brigid Kelly	John Becker
Doug Green	Jessica Miranda
Cindy Abrams	Shane Wilkin
Candice Keller	Sara Carruthers
Sedrick Denson	

ADDRESS

The Ohio House of Representatives
77 South High Street
Columbus, Ohio 43215

V. List of Federal Legislators notified of the proposed adjustment to the Rider AMRP rates.

SENATORS

The Honorable Rob Portman
U.S. Senate
338 Russell Senate Office Building
Washington, DC 20510

The Honorable Sherrod Brown
U.S. Senate
713 Hart Senate Office Building
Washington, DC 20510

The Honorable Michael R. Turner
U.S. House of Representatives
2239 Rayburn House Office Building
Washington, DC 20515

REPRESENTATIVES

The Honorable Warren Davidson
U.S. House of Representatives
1011 Longworth House Office
Building Washington, DC 20515

The Honorable Steve Chabot
U.S. House of Representatives
2371 Rayburn House Office Building
Washington, DC 20515

The Honorable Brad Wenstrup
U.S. House of Representatives
1318 Longworth House Office
Building Washington, DC 20515

The Honorable Bill Johnson
U.S. House of Representatives
1710 Longworth House Office
Building Washington, DC 20515

PFN EXHIBIT 3 – PROPOSED TARIFF SHEETS

RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate RS - Low Income, Rate RFT, Rate RFT - Low Income, Rate GS - Small, Rate GS - Large, Rate FT-Small and Rate FT-Large shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program, the riser replacement program, and, where applicable, meter relocation. Customers receiving service under Rate IT and Rate GGIT will be assessed a throughput charge in addition to their commodity delivery charge for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of May.

The charges for the respective **gas service schedules** are:

Rate RS and RSLI, Residential Service	\$ 3.08 <u>2.97</u> per month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$ 3.08 <u>2.97</u> per month
Rate GS-S and GS-L, General Service	\$ 28.96 <u>28.01</u> per month
Rate FT-S and FT-L, Firm Transportation Service	\$ 28.96 <u>28.01</u> per month
Rate IT, Interruptible Transportation Service	\$.044 <u>.010</u> per CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	\$.044 <u>.010</u> per CCF

These monthly charges shall remain in effect until changed by order of the Public Utilities Commission of Ohio.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission (a) as the result of annual audits by the Commission in accordance with the November 13, 2013 Opinion and Order in Case Nos. 12-1685-GA-AIR, et al., if determined to be unreasonable or imprudent by the Commission in the docket in which those rates were approved; provided, however, that such reconciliation shall be limited to the twelve-month period of expenditures upon which the rates were calculated; or (b) based upon the impact to the rates recovered through the rider due to changes in federal corporate income taxes, including the Tax Cuts and Jobs Act of 2017 (TCJA), and pursuant to a final order by the Commission directing changes to this rider as a result of the TCJA.

Filed pursuant to an Order dated April 24, 2019 in Case No. ~~48-145219-1769~~-GA-RDR and ~~48-145319-1770~~-GA-ATA before the Public Utilities Commission of Ohio.

Issued: April 24, 2019, 2020
Effective: May 1, 2019April 30, 2020

Issued by Amy B. Spiller, President

PFN EXHIBIT 3- CURRENT TARIFF SHEETS

RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate RS - Low Income, Rate RFT, Rate RFT – Low Income, Rate GS - Small, Rate GS – Large, Rate FT-Small and Rate FT-Large shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program, the riser replacement program, and, where applicable, meter relocation. Customers receiving service under Rate IT and Rate GGIT will be assessed a throughput charge in addition to their commodity delivery charge for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of May.

The charges for the respective **gas service schedules** are:

Rate RS and RSLI, Residential Service	\$ 3.08 per month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$ 3.08 per month
Rate GS-S and GS-L, General Service	\$ 28.96 per month
Rate FT-S and FT-L, Firm Transportation Service	\$ 28.96 per month
Rate IT, Interruptible Transportation Service	\$.011 per CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	\$.011 per CCF

These monthly charges shall remain in effect until changed by order of the Public Utilities Commission of Ohio.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission (a) as the result of annual audits by the Commission in accordance with the November 13, 2013 Opinion and Order in Case Nos. 12-1685-GA-AIR, et al., if determined to be unreasonable or imprudent by the Commission in the docket in which those rates were approved; provided, however, that such reconciliation shall be limited to the twelve-month period of expenditures upon which the rates were calculated; or (b) based upon the impact to the rates recovered through the rider due to changes in federal corporate income taxes, including the Tax Cuts and Jobs Act of 2017 (TCJA), and pursuant to a final order by the Commission directing changes to this rider as a result of the TCJA.

Filed pursuant to an Order dated April 24, 2019 in Case No.18-1452-GA-RDR and 18-1453-GA-ATA before the Public Utilities Commission of Ohio.

Issued: April 24, 2019

Effective: May 1, 2019

Issued by Amy B. Spiller, President

PFN EXHIBIT 4 – TYPICAL BILL COMPARISON

DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST of GAS (1)				GAS COST (2) & XTAX (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCREASE (I-H) /H (J) (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(RS)	Not	1	39.17	39.06	(0.12)	(0.3)	3.39	42.56	42.45	(0.3)
2	RESIDENTIAL	Applicable	3	40.51	40.39	(0.12)	(0.3)	10.17	50.67	50.56	(0.2)
3			6	42.51	42.39	(0.12)	(0.3)	20.33	62.84	62.73	(0.2)
4			8	43.84	43.73	(0.12)	(0.3)	27.11	70.96	70.84	(0.2)
5			10	45.18	45.06	(0.12)	(0.3)	33.89	79.07	78.95	(0.1)
6			12	46.51	46.40	(0.12)	(0.2)	40.67	87.18	87.07	(0.1)
7			16	49.18	49.07	(0.12)	(0.2)	54.22	103.41	103.29	(0.1)
8			20	51.85	51.74	(0.12)	(0.2)	67.78	119.63	119.52	(0.1)
9			30	58.53	58.41	(0.12)	(0.2)	101.67	160.20	160.08	(0.1)
10			40	65.20	65.08	(0.12)	(0.2)	135.56	200.76	200.64	(0.1)
11			50	78.64	78.53	(0.12)	(0.1)	169.45	248.09	247.98	0.0
12			60	92.09	91.97	(0.12)	(0.1)	203.34	295.43	295.31	0.0
13			80	118.98	118.86	(0.12)	(0.1)	271.12	390.10	389.98	0.0
14			100	145.87	145.75	(0.12)	(0.1)	338.90	484.77	484.65	0.0
15	(RFT)		1	39.12	39.00	(0.12)	(0.3)	0.00	39.12	39.00	(0.3)
16	RESIDENTIAL FIRM		3	40.34	40.22	(0.12)	(0.3)	0.00	40.34	40.22	(0.3)
17	TRANSPORTATION		6	42.17	42.05	(0.12)	(0.3)	0.00	42.17	42.05	(0.3)
18			8	43.39	43.27	(0.12)	(0.3)	0.00	43.39	43.27	(0.3)
19			10	44.61	44.49	(0.12)	(0.3)	0.00	44.61	44.49	(0.3)
20			12	45.83	45.71	(0.12)	(0.3)	0.00	45.83	45.71	(0.3)
21			16	48.27	48.15	(0.12)	(0.2)	0.00	48.27	48.15	(0.2)
22			20	50.71	50.59	(0.12)	(0.2)	0.00	50.71	50.59	(0.2)
23			30	56.81	56.70	(0.12)	(0.2)	0.00	56.81	56.70	(0.2)
24			40	62.91	62.80	(0.12)	(0.2)	0.00	62.91	62.80	(0.2)
25			50	75.79	75.67	(0.12)	(0.2)	0.00	75.79	75.67	(0.2)
26			60	88.66	88.54	(0.12)	(0.1)	0.00	88.66	88.54	(0.1)
27			80	114.41	114.29	(0.12)	(0.1)	0.00	114.41	114.29	(0.1)
28			100	140.15	140.04	(0.12)	(0.1)	0.00	140.15	140.04	(0.1)

DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST of GAS (1)				GAS COST (2) & XTAX (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCREASE (I-H) / H (J) (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(RS)	Not Applicable	1	34.98	34.86	(0.12)	(0.3)	3.39	38.37	38.25	(0.3)
2	RESIDENTIAL		3	36.31	36.20	(0.12)	(0.3)	10.17	46.48	46.36	(0.2)
3	LOW INCOME		6	38.31	38.20	(0.12)	(0.3)	20.33	58.65	58.53	(0.2)
4			8	39.65	39.53	(0.12)	(0.3)	27.11	66.76	66.65	(0.2)
5			10	40.98	40.87	(0.12)	(0.3)	33.89	74.87	74.76	(0.2)
6			12	42.32	42.20	(0.12)	(0.3)	40.67	82.99	82.87	(0.1)
7			16	44.99	44.87	(0.12)	(0.3)	54.22	99.21	99.10	(0.1)
8			20	47.66	47.54	(0.12)	(0.2)	67.78	115.44	115.32	(0.1)
9			30	54.33	54.22	(0.12)	(0.2)	101.67	156.00	155.89	(0.1)
10			40	61.00	60.89	(0.12)	(0.2)	135.56	196.56	196.45	(0.1)
11			50	74.45	74.33	(0.12)	(0.2)	169.45	243.90	243.78	0.0
12			60	87.89	87.78	(0.12)	(0.1)	203.34	291.23	291.12	0.0
13			80	114.78	114.67	(0.12)	(0.1)	271.12	385.90	385.79	0.0
14			100	141.67	141.56	(0.12)	(0.1)	338.90	480.57	480.45	0.0
15	(RFT)	RESIDENTIAL FIRM TRANSPORTATION LOW INCOME	1	34.92	34.80	(0.12)	(0.3)	0.00	34.92	34.80	(0.3)
16			3	36.14	36.02	(0.12)	(0.3)	0.00	36.14	36.02	(0.3)
17			6	37.97	37.86	(0.12)	(0.3)	0.00	37.97	37.86	(0.3)
18			8	39.19	39.08	(0.12)	(0.3)	0.00	39.19	39.08	(0.3)
19			10	40.41	40.30	(0.12)	(0.3)	0.00	40.41	40.30	(0.3)
20			12	41.63	41.52	(0.12)	(0.3)	0.00	41.63	41.52	(0.3)
21			16	44.07	43.96	(0.12)	(0.3)	0.00	44.07	43.96	(0.3)
22			20	46.51	46.40	(0.12)	(0.2)	0.00	46.51	46.40	(0.2)
23			30	52.62	52.50	(0.12)	(0.2)	0.00	52.62	52.50	(0.2)
24			40	58.72	58.60	(0.12)	(0.2)	0.00	58.72	58.60	(0.2)
25			50	71.59	71.48	(0.12)	(0.2)	0.00	71.59	71.48	(0.2)
26			60	84.46	84.35	(0.12)	(0.1)	0.00	84.46	84.35	(0.1)
27			80	110.21	110.10	(0.12)	(0.1)	0.00	110.21	110.10	(0.1)
28			100	135.96	135.84	(0.12)	(0.1)	0.00	135.96	135.84	(0.1)

DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST of GAS (1)				GAS COST (2) & XTAX (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCREASE (I-H) /H (J) (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(GS LARGE)	Not	5	275.85	274.85	(1.00)	(0.4)	16.94	292.79	291.79	(0.3)
2	NON-RESIDENTIAL	Applicable	10	282.96	281.97	(1.00)	(0.4)	33.89	316.85	315.86	(0.3)
3			20	297.20	296.20	(1.00)	(0.3)	67.78	364.98	363.98	(0.3)
4			40	325.67	324.68	(1.00)	(0.3)	135.56	461.23	460.24	(0.2)
5			50	339.91	338.91	(1.00)	(0.3)	169.45	509.36	508.36	(0.2)
6			100	411.09	410.10	(1.00)	(0.2)	338.90	749.99	749.00	(0.1)
7			300	680.80	679.81	(1.00)	(0.1)	1,016.70	1,697.50	1,696.51	(0.1)
8			500	950.51	949.52	(1.00)	(0.1)	1,694.50	2,645.01	2,644.01	0.0
9			700	1,220.22	1,219.23	(1.00)	(0.1)	2,372.30	3,592.52	3,591.52	0.0
10			850	1,422.51	1,421.51	(1.00)	(0.1)	2,880.65	4,303.15	4,302.16	0.0
11			1,000	1,624.79	1,623.79	(1.00)	(0.1)	3,389.00	5,013.78	5,012.79	0.0
12			2,000	2,973.34	2,972.34	(1.00)	0.0	6,777.99	9,751.33	9,750.33	0.0
13			3,000	4,273.01	4,272.01	(1.00)	0.0	10,166.99	14,440.00	14,439.00	0.0
14	(FT LARGE)		5	275.56	274.56	(1.00)	(0.4)	0.00	275.56	274.56	(0.4)
15	NON-RESIDENTIAL		10	282.39	281.40	(1.00)	(0.4)	0.00	282.39	281.40	(0.4)
16	FIRM TRANSPORTATION		20	296.06	295.06	(1.00)	(0.3)	0.00	296.06	295.06	(0.3)
17			40	323.39	322.39	(1.00)	(0.3)	0.00	323.39	322.39	(0.3)
18			50	337.05	336.06	(1.00)	(0.3)	0.00	337.05	336.06	(0.3)
19			100	405.38	404.38	(1.00)	(0.2)	0.00	405.38	404.38	(0.2)
20			300	663.66	662.66	(1.00)	(0.2)	0.00	663.66	662.66	(0.2)
21			500	921.94	920.95	(1.00)	(0.1)	0.00	921.94	920.95	(0.1)
22			700	1,180.22	1,179.23	(1.00)	(0.1)	0.00	1,180.22	1,179.23	(0.1)
23			850	1,373.93	1,372.94	(1.00)	(0.1)	0.00	1,373.93	1,372.94	(0.1)
24			1,000	1,567.65	1,566.65	(1.00)	(0.1)	0.00	1,567.65	1,566.65	(0.1)
25			2,000	2,859.05	2,858.06	(1.00)	0.0	0.00	2,859.05	2,858.06	0.0
26			3,000	4,101.58	4,100.58	(1.00)	0.0	0.00	4,101.58	4,100.58	0.0

DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST of GAS (1)				GAS COST (2) & XTAX (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCREASE (I-H) /H (J) (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(GS SMALL)	Not	5	133.96	132.97	(1.00)	(0.7)	16.94	150.91	149.91	(0.7)
2	NON-RESIDENTIAL	Applicable	10	140.80	139.80	(1.00)	(0.7)	33.89	174.69	173.69	(0.6)
3			20	154.47	153.48	(1.00)	(0.6)	67.78	222.25	221.25	(0.4)
4			40	181.82	180.82	(1.00)	(0.5)	135.56	317.38	316.38	(0.3)
5			50	195.49	194.49	(1.00)	(0.5)	169.45	364.94	363.94	(0.3)
6			100	263.85	262.85	(1.00)	(0.4)	338.90	602.75	601.75	(0.2)
7			300	522.28	521.28	(1.00)	(0.2)	1,016.70	1,538.98	1,537.98	(0.1)
8			500	780.71	779.71	(1.00)	(0.1)	1,694.50	2,475.20	2,474.21	0.0
9			700	1,039.13	1,038.14	(1.00)	(0.1)	2,372.30	3,411.43	3,410.44	0.0
10			850	1,232.96	1,231.96	(1.00)	(0.1)	2,880.65	4,113.60	4,112.61	0.0
11			1,000	1,426.78	1,425.78	(1.00)	(0.1)	3,389.00	4,815.77	4,814.78	0.0
12			2,000	2,718.92	2,717.92	(1.00)	0.0	6,777.99	9,496.91	9,495.91	0.0
13			3,000	3,962.18	3,961.18	(1.00)	0.0	10,166.99	14,129.17	14,128.17	0.0
14	(FT SMALL)		5	133.68	132.68	(1.00)	(0.7)	0.00	133.68	132.68	(0.7)
15	NON-RESIDENTIAL		10	140.23	139.23	(1.00)	(0.7)	0.00	140.23	139.23	(0.7)
16	FIRM TRANSPORTATION		20	153.33	152.33	(1.00)	(0.6)	0.00	153.33	152.33	(0.6)
17			40	179.53	178.53	(1.00)	(0.6)	0.00	179.53	178.53	(0.6)
18			50	192.63	191.64	(1.00)	(0.5)	0.00	192.63	191.64	(0.5)
19			100	258.14	257.14	(1.00)	(0.4)	0.00	258.14	257.14	(0.4)
20			300	505.14	504.14	(1.00)	(0.2)	0.00	505.14	504.14	(0.2)
21			500	752.14	751.14	(1.00)	(0.1)	0.00	752.14	751.14	(0.1)
22			700	999.13	998.14	(1.00)	(0.1)	0.00	999.13	998.14	(0.1)
23			850	1,184.38	1,183.39	(1.00)	(0.1)	0.00	1,184.38	1,183.39	(0.1)
24			1,000	1,369.63	1,368.64	(1.00)	(0.1)	0.00	1,369.63	1,368.64	(0.1)
25			2,000	2,604.63	2,603.63	(1.00)	0.0	0.00	2,604.63	2,603.63	0.0
26			3,000	3,790.75	3,789.75	(1.00)	0.0	0.00	3,790.75	3,789.75	0.0

DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST of GAS (1)				GAS COST (2) & XTAX (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCREASE (I-H) / H (J) (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(IT)	Not	100,000	89,679.68	88,630.78	(1,048.90)	(1.2)	0.00	89,679.68	88,630.78	(1.2)
2	INTERRUPTIBLE	Applicable	200,000	178,626.40	176,528.60	(2,097.80)	(1.2)	0.00	178,626.40	176,528.60	(1.2)
3	TRANSPORTATION		300,000	267,573.12	264,426.42	(3,146.70)	(1.2)	0.00	267,573.12	264,426.42	(1.2)
4			400,000	356,519.84	352,324.24	(4,195.60)	(1.2)	0.00	356,519.84	352,324.24	(1.2)
5			500,000	445,466.56	440,222.06	(5,244.50)	(1.2)	0.00	445,466.56	440,222.06	(1.2)
6			800,000	712,306.72	703,915.52	(8,391.20)	(1.2)	0.00	712,306.72	703,915.52	(1.2)
7			1,000,000	890,200.16	879,711.16	(10,489.00)	(1.2)	0.00	890,200.16	879,711.16	(1.2)
8			1,200,000	1,068,093.60	1,055,506.80	(12,586.80)	(1.2)	0.00	1,068,093.60	1,055,506.80	(1.2)
9			1,500,000	1,334,933.76	1,319,200.26	(15,733.50)	(1.2)	0.00	1,334,933.76	1,319,200.26	(1.2)
10			1,800,000	1,601,773.92	1,582,893.72	(18,880.20)	(1.2)	0.00	1,601,773.92	1,582,893.72	(1.2)
11			2,000,000	1,779,667.36	1,758,689.36	(20,978.00)	(1.2)	0.00	1,779,667.36	1,758,689.36	(1.2)
12			2,500,000	2,224,400.96	2,198,178.46	(26,222.50)	(1.2)	0.00	2,224,400.96	2,198,178.46	(1.2)

(1) INCLUDES ALL RIDERS EXCEPT GCR. ALSO INCLUDES EXCISE TAX.

(2) GAS COST RECOVERY EQUALS \$3.231/MCF.

PFN EXHIBIT 5 – LETTERS, WITH SUMMARY OF PROPOSED RATES



Amy B. Spiller
President
Duke Energy Ohio
Duke Energy Kentucky

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513.287.4359
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November 15, 2019

Re: In the Matter of the Annual Application of Duke Energy Ohio, Inc., for an Adjustment to Rider AMRP Rates, Case No. 19-1769-GA-RDR

In the Matter of the Annual Application of Duke Energy Ohio, Inc., for Tariff Approval, Case No. 19-1770-GA-ATA

To Whom It May Concern:

This letter is to inform you that Duke Energy Ohio, Inc., (Duke Energy Ohio) will file an application for a decrease in rates with the Public Utilities Commission of Ohio (Commission) on or before February 28, 2020. The application will propose a decrease in rates of approximately \$849,000 for Rider AMRP - Accelerated Main Replacement Program Rider - for Duke Energy Ohio's gas distribution service, to be effective in May 2020. This decrease will result in a decrease of \$0.11 per month for residential customers and represents a decrease in Duke Energy Ohio's currently existing gas rates of approximately 0.2%, based on a previously negotiated cap for this rate, agreed to by the interested parties in a Stipulation and Recommendation and approved by the Commission in an Opinion and Order dated November 13, 2013, *In the Matter of the Application of Duke Energy Ohio, Inc. for an Increase in Rates*, Case No. 12-1685-GA-AIR.

Under its Accelerated Main Replacement Program, Duke Energy Ohio has installed plastic mains and service lines to replace the cast iron and bare steel mains and metallic service lines throughout its service territory, over an accelerated time period. When Duke Energy Ohio embarked on this program in 2001, it had approximately 1,000 miles of cast iron mains and 192 miles of bare steel mains. These mains were aged, with some dating back to circa 1873, and were much less reliable than plastic pipe. This program has significantly reduced Duke Energy Ohio's operation and maintenance expenses and has enabled Duke Energy Ohio to operate its distribution system at higher pressures, which provides benefits such as reduced water infiltration into the gas mains. Duke Energy Ohio currently has no cast iron and bare steel mains remaining in its distribution system. In an Opinion and Order dated November 13, 2013, *In the Matter of the Application of Duke Energy Ohio, Inc. for an Increase in Rates*, Case No. 12-1685-GA-AIR, the Commission issued an Opinion and Order allowing for Duke Energy Ohio to file for annual rate changes to recover the cost of this program, including camera work expenses.

I have enclosed a list of the proposed new rates. These rates are subject to change after the Commission holds public evidentiary hearings. Although this letter is a formal notice to you, in accordance with Ohio public utility law, we also have representatives available to discuss our rate proposal. If you have any questions about our rate proposal, please call our Rates Department at (513) 287-2576 and we will respond to your inquiries.

November 15, 2019
Page 2

I f o h u a v e h q u e r e s t i g a n o s u s i e n r g p i l e a s y l e d D u K e n e O l g i y o
c o m m u n i t y a n r a e g a n t i v o g a , l y w a o a l e u c r u s t o m a d r h s e l e c t e d
r e p r e s e n t a t i v e m i n u w i s t e i r e v s e .

V e t y u b y r s ,



A m y B. S p i l l e r
S t P r e s - i O d h e i n o t / K e n t u c k y
D u K e n e O l g i y o n , c .

SUMMARY OF PROPOSED RATES

	Current	Proposed
Rate RS and RSLI, Residential Service	\$3.08/month	\$ 2.97/month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$3.08/month	\$ 2.97/month
Rate GS-S and GS-L, General Service	\$28.96/month	\$28.01/month
Rate FT-S and FT-L, Firm Transportation Service	\$28.96/month	\$28.01/month
Rate IT, Interruptible Transportation Service	\$.011/CCF	\$.010 /CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	\$.011/CCF	\$.010/CCF

PFN EXHIBIT 6 – LIST OF INTERVENORS

LIST OF INTERVENORS IN THE
LAST DUKE ENERGY OHIO NATURAL GAS DISTRIBUTION RATE CASE
CASE NO. 12-1685-GA-AIR

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LLC**

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**Counsel for Direct Energy Services, LLC,
and Direct Energy Business, LLC**

PFN EXHIBIT 7 – SCHEDULES

Duke Energy Ohio
Ohio AMRP Case No. 19-1769
Annualized Revenue Requirement

Schedule 1

No.		Actual Thru December 31, 2018	Activity Thru October 31, 2019	Actual Nov & Dec 2019	Total	
1	Return on Investment					
2	Plant In-Service					
3	Additions	246,381,666.64	-	-	246,381,666.64	
4	Original Cost Retired	(17,936,701.39)	-	-	(17,936,701.39)	
5	Total Plant In-Service	228,444,965.25	-	-	228,444,965.25	
6	Less: Accumulation Provision for Depreciation					
7	Depreciation Expense	28,560,803.02	4,826,422.10	965,284.42	34,352,509.54	Schedule 3, Ln 18
8	Cost of Removal	(5,284,983.68)	-	-	(5,284,983.68)	
9	Original Cost Retired	(17,936,701.39)	-	-	(17,936,701.39)	
10	Total Accumulated Provision for Depreciation	5,339,117.95	4,826,422.10	965,284.42	11,130,824.47	
11	Net Regulatory Asset--Post In-Service Carrying Cost	6,130,087.92	(121,801.70)	(24,360.34)	5,983,925.88	Schedule 4, Ln. 22
12	Net Deferred Tax Balance--PISCC (1)	(1,287,318.47)	25,578.36	5,115.67	(1,256,624.44)	-21% of Line No. 11
13	Excess Deferred Tax Balance--PISCC (1)	(878,674.99)	-	-	(878,674.99)	See Note 1
14	Deferred Taxes on Liberalized Depreciation	(29,342,561.93)	-	(265.66)	(29,342,827.59)	Schedule 6, Ln. 35
15	Excess Deferred Taxes	(19,496,147.70)	-	-	(19,496,147.70)	Schedule 6, Ln. 34
16	Net Rate Base	178,231,232.12	(4,922,645.44)	(984,794.75)	172,323,791.93	
17	Approved Pre-tax Rate of Return (2)	9.16%	9.16%	9.16%	9.16%	
18	Annualized Return on Rate Base & Deferred Expense	16,325,980.86	(450,914.32)	(90,207.20)	15,784,859.34	
19	Operating Expenses					
20	Annualized Provision for Depreciation For Additions					
21	Mains--Plastic				2,840,111.64	Schedule 3, Ln 18
22	Mains--Steel				1,078,058.88	Schedule 3, Ln 18
23	Main to Curb Services--Plastic				1,000,778.88	Schedule 3, Ln 18
24	Curb to Meter Services				872,757.12	Schedule 3, Ln 18
25	Current Year Provision				5,791,706.52	
26	Annualized Reduction in Depreciation For Retirements					
27	Mains--Cast Iron & Copper				(90,557.74)	Schedule 8, Ln. 16
28	Mains--Steel				(51,164.21)	Schedule 8, Ln. 17
29	Mains--Plastic				(16,852.30)	Schedule 8, Ln. 18
30	Main to Curb Services--Cast Iron & Copper				(45,388.76)	Schedule 8, Ln. 21
31	Main to Curb Services--Steel				(36,955.32)	Schedule 8, Ln. 22
32	Main to Curb Services--Plastic				(298,633.99)	Schedule 8, Ln. 23
33	Total				(539,552.32)	
34	Annualized Amortization of PISCC				149,007.36	Schedule 9, Ln. 30
35	Annualized Property Tax Expense				4,744,116.94	Schedule 12 Ln. 12
36	Achieved Reduction in Mains--Maintenance Expense				(312,532.00)	Schedule 10 Ln. 10
37	Camera Work Expenses				239,154.03	Schedule 11 Ln. 1
38	Annualized Revenue Requirement				<u>25,856,759.87</u>	

Notes:

- (1) The PISCC related Deferred Taxes on Liberalized Depreciation amounts and Excess Deferred Income Tax (EDIT) presented are after adjustments from the Tax Cuts and Jobs Act of 2017. As part of tax reform portions of the PISCC related Deferred Taxes on Liberalized Depreciation amounts were reclassified as regulatory liabilities that would also be deducted for purposes of calculating net rate base.
- (2) Approved Pre-Tax Rate of Return set per Stipulation in Case No. 12-1685-GA-AIR. Upon the Tax Cut and Jobs Act of 2017 becoming law the Pre-Tax Rate of Return has been adjusted to reflect a reduction of the Corporate tax rate from 35% to 21%.

Duke Energy Ohio
Ohio AMRP Case No. 19-1769
Annualized Revenue Requirement Riser Replacement

Schedule 2

No.		Actual Thru December 31, 2018	Activity 2019	Actual Thru December 31, 2019	
1	<u>Return on Investment</u>				
2	Riser Replacements				
3	Additions	2,126,202.66	-	2,126,202.66	
4	Less: Accumulation Provision for Depreciation				
5	Depreciation Expense	478,400.34	76,330.68	554,731.02	
6	Net Regulatory Asset--Post In-Service Carrying Cost	81,779.80	(3,255.36)	78,524.44	Schedule 5, Ln. 17
7	Net Deferred Tax Balance--PISCC (1)	(17,173.76)	683.63	(16,490.13)	-21% of Line 11
8	Excess Deferred Tax Balance--PISCC (1)	(11,904.92)		(11,904.92)	See Note 1
	Deferred Taxes on Liberalized Depreciation	(215,024.08)	5,821.61	(209,202.47)	Schedule 7, Ln. 24
9	Excess Deferred Taxes	(144,024.43)	-	(144,024.43)	Schedule 7, Ln. 23
10	Net Rate Base	1,341,454.93	(73,080.80)	1,268,374.13	
11	Approved Pre-tax Rate of Return (2)	9.16%	9.16%	9.16%	
12	Annualized Return on Rate Base & Deferred Expense	122,877.26	(6,694.20)	116,183.06	
13	<u>Operating Expenses</u>				
14	Annualized Provision for Depreciation For Additions			76,330.68	3.59% of Line 3
15	Annualized Amortization of PISCC			3,255.36	Schedule 5 , Ln. 17
16	Annualized Property Tax Expense			41,406.73	Schedule 13, Ln. 7
17	Annualized Revenue Requirement			<u>237,175.83</u>	

Note:

- (1) The PISCC related Deferred Taxes on Liberalized Depreciation amounts and Excess Deferred Income Tax (EDIT) presented are after adjustments from the Tax Cuts and Jobs Act of 2017. As part of tax reform portions of the PISCC related Deferred Taxes on Liberalized Depreciation amounts were reclassified as regulatory liabilities that would also be deducted for purposes of calculating net rate base.
- (2) Approved Pre-Tax Rate of Return set per Stipulation in Case No. 12-1685-GA-AIR. Upon the Tax Cut and Jobs Act of 2017 becoming law the Pre-Tax Rate of Return has been adjusted to reflect a reduction of the Corporate tax rate from 35% to 21%.

Duke Energy Ohio
Ohio AMRP - Case No. 19-1769
Provision for Depreciation

Schedule 3

Line No.		MAIN - STEEL		MAIN - PLASTIC		SERVICES - PLASTIC		C-toM SERVICES - PLASTIC		TOTALS	
		Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance
1	Incremental										
2	Provision for Depreciation										
3	Balance at 12/31/2018 (actual)		5,219,955.35		13,936,180.92		5,092,414.47		4,312,252.28		28,560,803.02
4											
5	01/31/19	89,838.24	5,309,793.59	236,675.97	14,172,856.89	83,398.24	5,175,812.71	72,729.76	4,384,982.04	482,642.21	29,043,445.23
6	02/28/19	89,838.24	5,399,631.83	236,675.97	14,409,532.86	83,398.24	5,259,210.95	72,729.76	4,457,711.80	482,642.21	29,526,087.44
7	03/31/19	89,838.24	5,489,470.07	236,675.97	14,646,208.83	83,398.24	5,342,609.19	72,729.76	4,530,441.56	482,642.21	30,008,729.65
8	04/30/19	89,838.24	5,579,308.31	236,675.97	14,882,884.80	83,398.24	5,426,007.43	72,729.76	4,603,171.32	482,642.21	30,491,371.86
9	05/31/19	89,838.24	5,669,146.55	236,675.97	15,119,560.77	83,398.24	5,509,405.67	72,729.76	4,675,901.08	482,642.21	30,974,014.07
10	06/30/19	89,838.24	5,758,984.79	236,675.97	15,356,236.74	83,398.24	5,592,803.91	72,729.76	4,748,630.84	482,642.21	31,456,656.28
11	07/31/19	89,838.24	5,848,823.03	236,675.97	15,592,912.71	83,398.24	5,676,202.15	72,729.76	4,821,360.60	482,642.21	31,939,298.49
12	08/31/19	89,838.24	5,938,661.27	236,675.97	15,829,588.68	83,398.24	5,759,600.39	72,729.76	4,894,090.36	482,642.21	32,421,940.70
13	09/30/19	89,838.24	6,028,499.51	236,675.97	16,066,264.65	83,398.24	5,842,998.63	72,729.76	4,966,820.12	482,642.21	32,904,582.91
14	10/31/19	89,838.24	6,118,337.75	236,675.97	16,302,940.62	83,398.24	5,926,396.87	72,729.76	5,039,549.88	482,642.21	33,387,225.12
15	Activity Thru Oct 31, 2019	898,382.40		2,366,759.70		833,982.40		727,297.60		4,826,422.10	
	11/30/19	89,838.24	6,208,175.99	236,675.97	16,539,616.59	83,398.24	6,009,795.11	72,729.76	5,112,279.64	482,642.21	33,869,867.33
16	12/31/19	89,838.24	6,298,014.23	236,675.97	16,776,292.56	83,398.24	6,093,193.35	72,729.76	5,185,009.40	482,642.21	34,352,509.54
17	Activity Nov and Dec 2019	179,676.48		473,351.94		166,796.48		145,459.52		965,284.42	
18	Balance at 12/31/2019	1,078,058.88	6,298,014.23	2,840,111.64	16,776,292.56	1,000,778.88	6,093,193.35	872,757.12	5,185,009.40	5,791,706.52	34,352,509.54

Duke Energy Ohio
Ohio AMRP - Case No. 19-1769
Net Regulatory Asset--Post In-Service Carrying Cost

Schedule 4

Line No.		VINTAGE 2011 Accounts	VINTAGE 2012 Accounts	VINTAGE 2013 Accounts	VINTAGE 2014 Accounts	VINTAGE 2015 Accounts	TOTALS
	Post in service carrying costs						
1	Steel	182120	182124	182128	182162	182233	
2	Plastic	182121	182125	182129	182163	182234	
3	Service	182122	182126	182130	182164	182235	
4	Balance at 12/31/2018 (actual)	163,870.75	2,132,393.13	1,411,625.63	1,314,326.82	1,107,871.59	6,130,087.92
5	Amortization balance at 12/31/2018	49,540.56	305,701.72	155,729.84	98,750.08	72,494.40	682,216.60
6	01/31/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
7	02/28/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
8	03/31/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
9	04/30/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
10	05/31/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
11	06/30/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
12	07/31/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
13	08/31/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
14	09/30/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
15	10/31/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
16	Activity Thru Oct 31, 2019						121,801.70
17	11/30/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
18	12/31/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
19	Activity Nov and Dec 2019						24,360.34
20	Total Amortization expense- 2019	4,662.72	54,011.40	33,370.68	26,931.84	27,185.40	146,162.04
21	Amortization Balance at 12/31/2019	54,203.28	359,713.12	189,100.52	125,681.92	99,679.80	828,378.64
22	Net Regulatory Asset Balance at 12/31/2019	159,208.03	2,078,381.73	1,378,254.95	1,287,394.98	1,080,686.19	5,983,925.88

Duke Energy Ohio
Ohio AMRP - Case No. 19-1769
Riser Replacement
Net Regulatory Asset--Post In-Service Carrying Cost

Schedule 5

<u>No.</u>		Account 182123 2011 costs	Account 182127 2012 costs	Total
	Post in service carrying costs			
1	Balance at 12/31/2018 (actual)	10,027.99	71,751.81	81,779.80
2	Amortization balance at 12/31/2018	6,749.12	15,477.24	
3	01/31/19	43.76	227.52	
4	02/28/19	43.76	227.52	
5	03/31/19	43.76	227.52	
6	04/30/19	43.76	227.52	
7	05/31/19	43.76	227.52	
8	06/30/19	43.76	227.52	
9	07/31/19	43.76	227.52	
10	08/31/19	43.76	227.52	
11	09/30/19	43.76	227.52	
12	10/31/19	43.76	227.52	
13	Activity Thru Oct 31, 2019	437.60	2,275.20	
14	11/30/19	43.76	227.52	
15	12/31/19	43.76	227.52	
16	Activity Nov and Dec 2019	87.52	455.04	
17	Total Amortization expense- 2019	525.12	2,730.24	3,255.36
18	Amortization Balance at 12/31/2019	7,274.24	18,207.48	25,481.72
19	Net Regulatory Asset Balance at 12/31/2019	9,502.87	69,021.57	78,524.44

Duke Energy Ohio
Ohio AMRP - Case No. 19-1769
Deferred Taxes on Liberalized Depreciation

		Schedule - 6A						
		Tax Year 2012	Tax Year 2013	Tax Year 2014	Tax Year 2015	Tax Year 2016	Tax Year 2017	Tax Year 2018
Line								
No.	Plant In-Service -							
1	Mains - Plastic	40,180,050.68	76,711,411.38	111,119,540.75	136,543,827.07	136,543,827.07	136,543,827.07	136,543,827.07
2	Mains - Steel	14,457,968.72	32,253,529.51	50,031,505.05	57,650,208.18	57,650,208.18	57,650,208.18	57,650,208.18
3	Main to Curb Services - Plastic	8,662,644.46	16,005,261.49	22,790,259.57	27,876,847.47	27,876,847.47	27,876,847.47	27,876,847.47
4	Main to Curb Services - Steel	-	-	-	-	-	-	-
5	Curb to Meter Services	6,039,754.66	13,194,287.27	18,399,429.74	24,310,783.92	24,310,783.92	24,310,783.92	24,310,783.92
6	Total Plant In-Service	<u>69,340,418.52</u>	<u>138,164,489.65</u>	<u>202,340,735.11</u>	<u>246,381,666.64</u>	<u>246,381,666.64</u>	<u>246,381,666.64</u>	<u>246,381,666.64</u>
7	Book to Tax Basis Adjustments:	(411,927.26)	(181,764.61)	(569,855.54)	(645,644.93)	(645,644.93)	(645,644.93)	(645,644.93)
8	Tax Base In-Service subject to:							
9	Bonus Depreciation - 50%	49,066,862.05	118,121,095.83	181,909,250.36	225,874,392.50	225,874,392.50	225,874,392.50	225,874,392.50
10	Bonus Depreciation - 100%	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21
11	MACRS on Balance	-	-	-	-	-	-	-
12	Total Tax Depreciation Base	<u>68,928,491.26</u>	<u>137,982,725.04</u>	<u>201,770,879.57</u>	<u>245,736,021.71</u>	<u>245,736,021.71</u>	<u>245,736,021.71</u>	<u>245,736,021.71</u>
13	Tax Depreciation -							
14	Bonus Depreciation - 50%	24,533,431.03	34,527,116.89	31,894,077.27	21,982,571.07			
15	Bonus Depreciation - 100%	19,861,629.21						
16	MACRS on Balance	<u>506,307.56</u>	<u>3,096,824.70</u>	<u>5,355,421.47</u>	<u>6,973,914.84</u>	<u>7,275,491.72</u>	<u>6,729,766.40</u>	<u>6,224,983.02</u>
17	Total Tax Depreciation	<u>44,901,367.80</u>	<u>37,623,941.59</u>	<u>37,249,498.74</u>	<u>28,956,485.91</u>	<u>7,275,491.72</u>	<u>6,729,766.40</u>	<u>6,224,983.02</u>
18	Book Depreciation							
19	Mains - Plastic	146,945.70	1,011,983.55	1,735,186.690	2,521,730.060	2,840,111.60	2,840,111.60	2,840,111.60
20	Mains - Steel	48,711.89	309,328.11	645,512.190	982,226.520	1,078,058.89	1,078,058.89	1,078,058.89
21	Main to Curb Services - Plastic	96,262.59	405,990.49	674,091.310	913,733.440	1,000,778.82	1,000,778.82	1,000,778.82
22	Main to Curb Services - Steel	-	-	-	-	-	-	-
23	Curb to Meter Services	<u>66,770.05</u>	<u>313,063.03</u>	<u>547,699.810</u>	<u>766,448.030</u>	<u>872,757.14</u>	<u>872,757.14</u>	<u>872,757.14</u>
24	Total Book Depreciation	358,690.23	2,040,365.18	3,602,490.00	5,184,138.05	5,791,706.46	5,791,706.46	5,791,706.46
25	Less: Book Depr on AFUDC Equity	3,258.00	13,324.58	22,053.83	33,145.00	35,010.94	35,010.94	35,010.94
26	Plus: Originating Dif. Exclusive of AFUDC Equity	<u>217,916.70</u>	<u>325,582.41</u>	<u>245,896.09</u>	<u>61,666.00</u>			
27	Net Book Depreciation	<u>573,348.93</u>	<u>2,352,623.01</u>	<u>3,826,332.26</u>	<u>5,212,659.05</u>	<u>5,756,695.52</u>	<u>5,756,695.52</u>	<u>5,756,695.52</u>
28	Tax Depreciation in Excess of Book Depreciation	<u>44,328,018.87</u>	<u>35,271,318.58</u>	<u>33,423,166.48</u>	<u>23,743,826.86</u>	<u>1,518,796.20</u>	<u>973,070.88</u>	<u>468,287.50</u>
29	Federal Deferred Taxes @ 35.00% 2012-2017, @ 21% 2018-present	<u>15,514,806.60</u>	<u>12,344,961.50</u>	<u>11,698,108.27</u>	<u>8,310,339.40</u>	<u>531,578.67</u>	<u>340,574.81</u>	<u>98,340.38</u>
30	Deferred Tax Balance	<u>15,514,806.60</u>	<u>27,859,768.11</u>	<u>39,557,876.37</u>	<u>47,868,215.77</u>	<u>48,399,794.44</u>	<u>48,740,369.25</u>	<u>29,342,561.93</u>
31	Federal Deferral Rate	35%	35%	35%	35%	35%	35%	21%
32	Excess Deferred Taxes Tax Years 2012 - 2017 (35%-21%=14%)	6,205,922.64	4,937,984.60	4,679,243.31	3,324,135.76	212,631.47	136,229.92	
33								
34	Excess Deferred Tax Balance	6,205,922.64	11,143,907.24	15,823,150.55	19,147,286.31	19,359,917.78	19,496,147.70	19,496,147.70
35	Accumulated Deferred Tax Balance at 21%	9,308,883.96	16,715,860.86	23,734,725.82	28,720,929.46	29,039,876.67	29,244,221.55	29,342,561.93

Duke Energy Ohio
Ohio AMRP - Case No. 19-1769
Deferred Taxes on Liberalized Depreciation

Schedule - 6B

	Tax Year 2019				
	<u>Vintage 2012</u>	<u>Vintage 2013</u>	<u>Vintage 2014</u>	<u>Vintage 2015</u>	<u>Total</u>
Plant In-Service -					
Mains - Plastic	40,180,050.68	36,531,360.70	34,408,129.37	25,424,286.32	136,543,827.07
Mains - Steel	14,457,968.72	17,795,560.79	17,777,975.54	7,618,703.13	57,650,208.18
Main to Curb Services - Plastic	8,662,644.46	7,342,617.03	6,784,998.08	5,086,587.90	27,876,847.47
Main to Curb Services - Steel	-	-	-	-	-
Curb to Meter Services	6,039,754.66	7,154,532.61	5,205,142.47	5,911,354.18	24,310,783.92
Total Plant In-Service	<u>69,340,418.52</u>	<u>68,824,071.13</u>	<u>64,176,245.46</u>	<u>44,040,931.53</u>	<u>246,381,666.64</u>
Book to Tax Basis Adjustments:	(411,927.26)	230,162.65	(388,090.93)	(75,789.39)	(645,644.93)
Tax Base In-Service subject to:					
Bonus Depreciation - 50%	49,066,862.05	69,054,233.78	63,788,154.53	43,965,142.14	225,874,392.50
Bonus Depreciation - 100%	19,861,629.21	-	-	-	19,861,629.21
MACRS on Balance	-	-	-	-	-
Total Tax Depreciation Base	<u>68,928,491.26</u>	<u>69,054,233.78</u>	<u>63,788,154.53</u>	<u>43,965,142.14</u>	<u>245,736,021.71</u>
Tax Depreciation -					
Bonus Depreciation - 50%				-	-
Bonus Depreciation - 100%					
MACRS on Balance	<u>1,128,808.82</u>	<u>1,687,685.47</u>	<u>1,685,601.98</u>	<u>1,255,864.29</u>	<u>5,757,960.56</u>
Total Tax Depreciation	<u>1,128,808.82</u>	<u>1,687,685.47</u>	<u>1,685,601.98</u>	<u>1,255,864.29</u>	<u>5,757,960.56</u>
Book Depreciation					
Mains - Plastic	835,745.06	759,852.31	715,689.10	528,825.17	2,840,111.64
Mains - Steel	270,364.01	332,776.98	332,448.14	142,469.75	1,078,058.88
Main to Curb Services - Plastic	310,988.96	263,599.97	243,581.44	182,608.52	1,000,778.88
Main to Curb Services - Steel	-	-	-	-	-
Curb to Meter Services	<u>216,827.18</u>	<u>256,847.71</u>	<u>186,864.61</u>	<u>212,217.62</u>	<u>872,757.12</u>
Total Book Depreciation	<u>1,633,925.21</u>	<u>1,613,076.97</u>	<u>1,478,583.30</u>	<u>1,066,121.04</u>	<u>5,791,706.52</u>
Less: Book Depr on AFUDC Equity	14,840.94	2,235.72	14,606.92	3,327.36	35,010.94
Plus: Originating Dif. Exclusive of AFUDC Equity					-
Net Book Depreciation	<u>1,619,084.27</u>	<u>1,610,841.25</u>	<u>1,463,976.38</u>	<u>1,062,793.68</u>	<u>5,756,695.58</u>
Tax Depreciation in Excess of Book Depreciation	<u>(490,275.45)</u>	<u>76,844.22</u>	<u>221,625.60</u>	<u>193,070.61</u>	<u>1,264.98</u>
Federal Deferred Taxes @ 35.00% 2012-2017, @ 21% 2018-present	<u>(102,957.84)</u>	<u>16,137.29</u>	<u>46,541.38</u>	<u>40,544.83</u>	<u>265.66</u>
Deferred Tax Balance					<u>29,342,827.59</u>
Federal Deferral Rate					21%
Excess Deferred Taxes Tax Years 2012 - 2017 (35%-21%=14%)					
Excess Deferred Tax Balance					19,496,147.70
Accumulated Deferred Tax Balance at 21%					29,342,827.59

Duke Energy Ohio
Ohio AMRP - Case No. 19-1769
Riser Replacement
Deferred Taxes on Liberalized Depreciation

Schedule 7

	<u>Tax Year 2012</u>	<u>Tax Year 2013</u>	<u>Tax Year 2014</u>	<u>Tax Year 2015</u>	<u>Tax Year 2016</u>	<u>Tax Year 2017</u>	<u>Tax Year 2018</u>	<u>Tax Year 2019</u>
			[----	all Vintage year 2012	----			
Line								
No. Plant In-Service -								
1 Riser Replacement	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66
2 Total Plant In-Service	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>
3 Book to Tax Basis Adjustments:	-							
4 Tax Base In-Service subject to:								
5 Bonus Depreciation - 50%	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66
6 MACRS on Balance	-							
7 Total Tax Depreciation Base	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>
8 Tax Depreciation -								
9 Bonus Depreciation - 50%	1,063,101.33	-	-	-	-	-	-	-
10 MACRS on Balance	28,487.98	77,596.61	71,775.60	66,389.58	66,389.58	56,809.15	52,545.13	48,608.71
11 Total Tax Depreciation	<u>1,091,589.31</u>	<u>77,596.61</u>	<u>71,775.60</u>	<u>66,389.58</u>	<u>66,389.58</u>	<u>56,809.15</u>	<u>52,545.13</u>	<u>48,608.71</u>
12 Book Depreciation								
13 Riser Replacement	23,339.84	73,141.32	76,330.68	76,330.68	76,330.68	76,330.68	76,330.68	76,330.68
14 Total Book Depreciation	<u>23,339.84</u>	<u>73,141.32</u>	<u>76,330.68</u>	<u>76,330.68</u>	<u>76,330.68</u>	<u>76,330.68</u>	<u>76,330.68</u>	<u>76,330.68</u>
15 Less: Book Depr on AFUDC Equity	-							
16 Plus: Originating Dif. Exclusive of AFUDC Equity	-							
17 Net Book Depreciation	<u>23,339.84</u>	<u>73,141.32</u>	<u>76,330.68</u>	<u>76,330.68</u>	<u>76,330.68</u>	<u>76,330.68</u>	<u>76,330.68</u>	<u>76,330.68</u>
18 Tax Depreciation in Excess of Book Depreciation	<u>1,068,249.47</u>	<u>4,455.29</u>	<u>(4,555.08)</u>	<u>(9,941.10)</u>	<u>(9,941.10)</u>	<u>(19,521.53)</u>	<u>(23,785.55)</u>	<u>(27,721.97)</u>
19 Federal Deferred Taxes @ 35.00% 2012-2017,	<u>377,869.73</u>	<u>1,559.35</u>	<u>(1,594.28)</u>	<u>(3,479.39)</u>	<u>(3,479.39)</u>	<u>(6,832.54)</u>	<u>(4,994.97)</u>	<u>(5,821.61)</u>
20 Deferred Tax Balance	<u>377,869.73</u>	<u>379,429.08</u>	<u>377,834.80</u>	<u>374,355.41</u>	<u>370,876.02</u>	<u>364,043.48</u>		
21 Federal Deferral Rate	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	21.00%	21.00%
22 Excess Deferred Taxes Tax Years 2012 - 2017 (35%-21%=14%)	149,554.93	623.74	(637.71)	(1,391.75)	(1,391.75)	(2,733.01)		
23 Excess Deferred Tax Balance	149,554.93	150,178.67	149,540.96	148,149.20	146,757.45	144,024.43	144,024.43	144,024.43
24 Accumulated Deferred Tax Balance at 21%	228,314.80	229,250.41	228,293.84	226,206.21	224,118.57	220,019.05	215,024.08	209,202.47

Duke Energy Ohio
Ohio AMRP - Case No. 19-1769
Annualized Reduction in Depreciation For Retirements

Schedule 8

<u>No.</u>		Actual Balance at 12/31/2019
1	Plant Basis	
2	Mains	
3	Cast Iron & Copper	3,329,328.80
4	Steel	2,736,054.09
5	Plastic	810,206.62
6		<u>6,875,589.51</u>
7	Main To Curb Services	
8	Cast Iron & Copper	1,459,445.74
9	Steel	1,283,170.73
10	Plastic	8,318,495.41
11		<u>11,061,111.88</u>
12	Total	<u><u>17,936,701.39</u></u>
13	Annualized Reduction In	
14	Depreciation Expense	
15	Mains	
16	Cast Iron & Copper 2.72%	(90,557.74)
17	Steel 1.87%	(51,164.21)
18	Plastic 2.08%	(16,852.30)
19		<u>(158,574.25)</u>
20	Main To Curb Services	
21	Cast Iron & Copper 3.11%	(45,388.76)
22	Steel 2.88%	(36,955.32)
23	Plastic 3.59%	(298,633.99)
24		<u>(380,978.07)</u>
25	Total	<u><u>(539,552.32)</u></u>

Duke Energy Ohio
Ohio AMRP - Case No. 19-1769
Annualized Amortization of PISCC

Schedule 9

Regulatory Asset--Deferrals			Actual
No.	Account	Description	Balance at 12/31/19
1	0182120	AMRP 2011 Steel Carry Costs	2,754.62
2	0182121	AMRP 2011 Plastic Carry Costs	150,181.69
3	0182122	AMRP 2011 Service Carry Costs	60,475.00
4	0182124	AMRP 2012 Steel Carry Costs	470,298.98
5	0182125	AMRP 2012 Plastic Carry Costs	1,173,819.47
6	0182126	AMRP 2012 Service Carry Costs	793,976.40
7	0182128	AMRP 2013 Steel Carry Costs	372,876.52
8	0182129	AMRP 2013 Plastic Carry Costs	652,941.45
9	0182130	AMRP 2013 Service Carry Costs	541,537.50
10	0182162	AMRP 2014 Steel Carry Costs	424,681.22
11	0182163	AMRP 2014 Plastic Carry Costs	705,879.47
12	0182164	AMRP 2014 Service Carry Costs	282,516.21
13	0182233	AMRP 2015 Plastic Carry Costs	524,203.66
14	0182234	AMRP 2015 Service Carry Costs	530,187.26
15	0182235	AMRP 2015 Steel Carry Costs	125,975.07
16	Total--PISCC		6,812,304.52
17	Cumulative Total--PISCC		6,812,304.52
18	Annualized Amortization of PISCC		Actual
19		Description	Balance at 12/31/19
20		AMRP 2011 Steel Carry Costs	1.54% 42.42
21		AMRP 2011 Plastic Carry Costs	1.82% 2,733.31
22		AMRP 2011 Service Carry Costs	3.13% 1,892.87
23		AMRP 2012 Steel Carry Costs	1.54% 7,242.60
24		AMRP 2012 Plastic Carry Costs	1.82% 21,363.51
25		AMRP 2012 Service Carry Costs	3.13% 24,851.46
26		AMRP 2013 Steel Carry Costs	1.54% 5,742.30
27		AMRP 2013 Plastic Carry Costs	1.82% 11,883.53
28		AMRP 2013 Service Carry Costs	3.13% 16,950.12
29		AMRP 2014 Steel Carry Costs	1.54% 6,540.09
30		AMRP 2014 Plastic Carry Costs	1.82% 12,847.01
31		AMRP 2014 Service Carry Costs	3.13% 8,842.76
32		AMRP 2015 Plastic Carry Costs	1.82% 9,540.51
33		AMRP 2015 Service Carry Costs	3.13% 16,594.86
34		AMRP 2015 Steel Carry Costs	1.54% 1,940.02
35	Total--Annualized Amortization PISCC		149,007.36

Schedule 10

		Included in Rates														
		Actual			Estimated											
Account	Description	Jan 2012 (Actual)	Feb 2012 (Actual)	Mar 2012 (Actual)	Apr 2012 (Budget)	May 2012 (Budget)	Jun 2012 (Budget)	Jul 2012 (Budget)	Aug 2012 (Budget)	Sep 2012 (Budget)	Oct 2012 (Budget)	Act./Bud. Thru Oct 2012 (Budget)	Nov 2012 (Budget)	Dec 2012 (Budget)	Budget Nov.--Dec 2012	Total
1	885000 Maintenance Supervision/Eng	17,610.00	16,667.00	16,820.00	15,373.00	15,476.00	20,115.00	15,301.00	15,311.00	17,158.00	15,357.00	165,188.00	20,139.00	15,133.00	35,272.00	200,460.00
2	887000 Maintenance of Mains	281,528.00	277,776.00	362,848.00	229,373.00	250,968.00	319,990.00	294,280.00	229,142.00	221,118.00	216,573.00	2,683,596.00	202,556.00	332,461.00	535,017.00	3,218,613.00
3	892000 Maintenance of Services	23,543.00	16,426.00	13,606.00	19,856.00	16,986.00	26,263.00	20,880.00	13,563.00	13,961.00	17,866.00	182,950.00	22,203.00	36,876.00	59,079.00	242,029.00
4	Total	322,681.00	310,869.00	393,274.00	264,602.00	283,430.00	366,368.00	330,461.00	258,016.00	252,237.00	249,796.00	3,031,734.00	244,898.00	384,470.00	629,368.00	3,661,102.00
Actual																
		Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Actual Thru Oct 2019	Estimate Nov 2019	Estimate Dec 2019	Estimate Nov.--Dec 2019	Total
5	885000 Maintenance Supervision/Eng	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	887000 Maintenance of Mains	446,792.03	338,566.69	928,578.99	736,767.17	506,615.64	277,454.48	316,956.51	432,377.92	344,203.60	385,777.99	4,714,091.02	290,000.00	412,000.00	702,000.00	5,416,091.02
7	892000 Maintenance of Services	21,872.94	17,955.49	18,082.39	34,177.96	30,917.18	5,289.48	3,617.85	1,219.99	13,483.05	6,613.64	153,229.97	22,600.00	16,290.00	38,890.00	192,119.97
8	Total	468,664.97	356,522.18	946,661.38	770,945.13	537,532.82	282,743.96	320,574.36	433,597.91	357,686.65	392,391.63	4,867,320.99	312,600.00	428,290.00	740,890.00	5,608,210.99
9	2019 Savings Based on Rate Filing	(145,983.97)	(45,653.18)	(553,387.38)	(506,343.13)	(254,102.82)	83,624.04	9,886.64	(175,581.91)	(105,449.65)	(142,595.63)	(1,835,586.99)	(67,702.00)	(43,820.00)	(111,522.00)	(1,947,108.99)
10	Guaranteed Amount												2019 Minimum Guaranteed Savings			312,532.00
	Guaranteed Savings Calculation															
	Amount agreed to in Case No. 10-2788-GA-RDR					929,670										
	Amount reflected in Base Rates															
	Cost included in previous Case No. 07-589-GA-AIR					4,278,240										
	Cost included in current base rates (Case No 12-1685)					3,661,102					-617,138					
	Savings to be reflected in Rider AMRP					312,532										

Duke Energy Ohio
Ohio AMRP - Case No. 19-1769
Camera Work Expenses

Schedule 11

Line No.	01/31/19	02/28/19	03/31/19	04/30/19	05/31/19	06/30/19	07/31/19	08/31/19	09/30/19	10/31/19	Activity Thru 10/31/19	Estimate 11/30/19	Estimate 12/31/19	Estimate Nov.--Dec. 2019	Estimate Activity at 12/31/19
1 Camera Work Expenses	32,599.18	(494.50)	120,828.26	15,977.22	(163,339.75)	-	233,058.85	281.39	243.38	-	239,154.03	-	-	-	239,154.03

Duke Energy Ohio
Ohio AMRP - Case No. 19-1769
Annualized Property Tax Expense Calculation

Schedule 12

Line No.		Actual Total 2012	Actual Total 2013	Actual Total 2014	Actual Total 2015	Grand Total
1	<u>Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs)</u>					
2	Current Year Investment	69,340,418.52	68,824,071.13	64,176,245.46	44,040,931.53	246,381,666.64
3	Less: AFUDC In-Service	(651,619.40)	(148,806.87)	(825,785.15)	(259,998.47)	(1,886,209.89)
4	Drawing Costs In-Service	(158,863.96)	(444,970.60)	(398,673.63)	(229.19)	(1,002,737.38)
5	Net Cost of Taxable Property	<u>68,529,935.16</u>	<u>68,230,293.66</u>	<u>62,951,786.68</u>	<u>43,780,703.87</u>	<u>243,492,719.37</u>
6	Percent Good (a)	75.0%	78.3%	81.7%	85.0%	
7	True Value of Taxable Property (excluding PISCC)	51,397,451.37	53,424,319.94	51,431,609.72	37,213,598.29	193,466,979.32
8	Gas Valuation Percent	25%	25%	25%	25%	
9	Total Taxable Value	12,849,362.84	13,356,079.99	12,857,902.43	9,303,399.57	48,366,744.83
10	Retired Net Taxable Main End of Year (@ 15%)	(661,480.95)	(538,009.33)	(633,581.45)	(857,433.47)	(2,690,505.20)
11	Net Property Tax Valuation	<u>12,187,881.89</u>	<u>12,818,070.66</u>	<u>12,224,320.98</u>	<u>8,445,966.10</u>	<u>45,676,239.63</u>
12	Property Tax @ \$103.864 per \$1,000 of Valuation	<u>1,265,882.16</u>	<u>1,331,336.09</u>	<u>1,269,666.87</u>	<u>877,231.82</u>	<u>4,744,116.94</u>

0.103864

Duke Energy Ohio
Ohio AMRP - Case No. 19-1769
Ohio Riser Calculation--Projected
Annualized Property Tax Expense Calculation

Schedule 13

Line No.		Total Vintage 2012
1	<u>Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs)</u>	
2	Current Year Investment	2,126,202.66
3	Percent Good (a)	75.0%
4	True Value of Taxable Property (excluding PISCC)	1,594,652.00
5	Gas Valuation Percent	25%
6	Total Taxable Value	398,663.00
7	Property Tax @ \$103.864 per \$1,000 of Valuation	<u>41,406.73</u>

Duke Energy Ohio
Ohio AMRP Case No. 19-1769
Cap Calculation--Projection
Cap Calculation By Rate Class

Schedule 14

<u>Rate Class</u>	<u>Allocated AMRP</u>	<u>Allocated Riser</u>	<u>Total Allocated</u>	<u>Billing Determinates</u>		<u>Calculated AMRP Charge</u>
	<u>Revenue Requirement (1)</u>	<u>Revenue Requirement (2)</u>	<u>Revenue Requirement</u>	<u># of Bills</u>	<u>Sales (Mcf's)</u>	
Total Residential	14,221,217.93	218,201.76	14,439,419.69	4,864,386	N/A	\$2.97
Total General Service & Firm Transportation	9,567,001.15	18,974.07	9,585,975.22	342,239	N/A	\$28.01
Interruptible Transportation	2,068,540.79	-	2,068,540.79	N/A	19,737,535	\$0.10
Total Revenue	25,856,759.87	237,175.83	26,093,935.70			
Revenue Requirement to be Allocated	25,856,759.87	237,175.83	26,093,935.70			

(1) AMRP Revenue Requirement

Allocated on the Following Basis:

Residential	55%
General Service & Firm Transportation	37%
Interruptible Transportation	8%

(2) Riser Revenue Requirement

Allocated on the Following Basis:

Residential	92%
General Service & Firm Transportation	8%
Interruptible Transportation	0%

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in

Case No(s). 19-1769-GA-RDR, 19-1770-GA-ATA

Summary: Notification Duke Energy Ohio, Inc.'s 2019 AMRP Pre-Filing Notice electronically filed by Ms. Emily Olive on behalf of Duke Energy Ohio and D'Ascenzo, Rocco O. Mr. and Kingery, Jeanne W. Ms.