



155 East Broad Street  
20<sup>th</sup> Floor  
Columbus, Ohio, 43215

o: 614-222-1330  
f: 614-222-1337

November 18, 2019

Tanowa M. Troupe, Secretary  
Docketing  
180 East Broad Street  
11<sup>th</sup> Floor  
Columbus, Ohio 43215

Re: In the Matter of the Annual Application of Duke Energy Ohio, Inc., for an Adjustment to Rider AMRP Rates  
In the Matter of the Application of Duke Energy Ohio, Inc., for Tariff Approval  
PUCO Case Nos. 19-1769-GA-RDR & 19-1770-GA-ATA  
Pre-Filing Notice

Dear Ms. Troupe:

On Friday, November 15, 2019, Duke Energy Ohio, Inc., attempted to file its Pre-Filing Notice in the above-referenced cases. We have just learned that the filing was rejected due to “bad fonts” on page 35. That page has been fixed and the entirety of the Pre-Filing Notice is being re-submitted for filing.

Additionally, a letter was filed earlier this morning, Monday, November 18, 2019, intending to replace “PFN Exhibit 3 – Proposed Tariff” with a corrected version. Since the Friday filing was not docketed, the corrected version of that exhibit has been included in the attached Application. Therefore, please disregard the letter that was filed this morning.

Please do not hesitate to contact me with any questions.

Sincerely,

/s/ Emily A. Olive, CP  
Emily A. Olive  
Certified Paralegal

**BEFORE THE  
PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Annual Application     )  
of Duke Energy Ohio, Inc., for an            )  
Adjustment to Rider AMRP Rates.            )     Case No. 19-1769-GA-RDR

In the Matter of the Application of         )  
Duke Energy Ohio, Inc., for Tariff         )  
Approval.   )     Case No. 19-1770-GA-ATA

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**PRE-FILING NOTICE  
OF DUKE ENERGY OHIO, INC.**

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November 15, 2019



Amy B. Spiller  
President  
Duke Energy Ohio  
Duke Energy Kentucky

139 E. 4<sup>th</sup> Street  
Room 1409-M  
Cincinnati, OH 45202

November 15, 2019

Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Attention:

Ms. Tanowa M. Troupe  
Secretary of the Commission

Ms. Tamara Turkenton  
Director, Utilities Department and Energy and Environment Department

Mr. Robert Fadley  
Director, Service Monitoring and Enforcement Department

Re:

In the Matter of the Annual Application )  
of Duke Energy Ohio, Inc., for an ) Case No. 19-1769-GA-RDR  
Adjustment to Rider AMRP Rates. )

In the Matter of the Application of )  
Duke Energy Ohio, Inc., for Tariff ) Case No. 19-1770-GA-ATA  
Approval. )

To the Honorable Public Utilities Commission of Ohio:

Pursuant to R.C. 4909.43(B) and Chapter I, General Instructions (B), of the Standard Filing Requirements, Rule 4901-7-01, Ohio Administrative Code (O.A.C.), notice is hereby given that Duke Energy Ohio, Inc., (Duke Energy Ohio) intends to file with the Public Utilities Commission of Ohio (Commission) an application for approval of an adjustment to its Rider AMRP rates and a related application for tariff approval.

Enclosed are the following items required pursuant to Chapter I, General Instructions (B), of the Standard Filing Requirements, O.A.C. 4901-7-01:

Attachment 1

B(1)(a) PFN Exhibit 1            Statement of Notice of Intent to File/Service Area  
Included/Proposed Test Year/Date Certain

Attachment 2

B(1)(b) PFN Exhibit 2            Municipalities to be included in the Application  
Addresses of mayors and clerks  
Addresses of legislative authorities

Attachment 3

B(1)(c) PFN Exhibit 3            Proposed tariff schedules and current tariff schedules

Attachment 4

B(1)(d) PFN Exhibit 4            Schedule E-5 Typical Bill Comparison

Attachment 5

Copy of letter sent to mayors and legislative authorities of municipalities listed in PFN Exhibit 2 (letter attachments – PFN Exhibit 1 and Summary of Proposed Rates).

Attachment 6

List of intervenors and interested parties in Duke Energy Ohio's last approved gas rate case, Case No. 12-1685-GA-AIR, *et al.*

Attachment 7

Schedules to the AMRP Pre-filing Notice

For the Commission's information, a copy of the letter to mayors and legislative authorities is attached at Attachment 5. Such letter will be sent to each mayor, clerk, and legislative authority listed in PFN Exhibit 2, the Office of Consumers' Counsel, each party in Duke Energy Ohio's last gas rate case, and any other parties that have requested to receive notice. A complete listing of all such parties (except those already listed in PFN Exhibit 2) is attached at Attachment 6.

Thank you,



Amy B. Spiller  
State President – Ohio/Kentucky  
Duke Energy Ohio, Inc.

DUKE ENERGY OHIO, INC.

NOTICE OF INTENT TO FILE

This document constitutes the Notice of Intent of Duke Energy Ohio to file for an adjustment to Rider AMRP rates, and its application for tariff approval.

SERVICE AREA INCLUDED

The entire gas service area of Duke Energy Ohio will be included in the application for an adjustment in Rider AMRP rates and the application for tariff approval.

TEST YEAR AND DATE CERTAIN

Test Year – Twelve Months ended December 31, 2019

Date Certain – December 31, 2019

I. List of municipalities with gas service by Duke Energy Ohio, within the jurisdiction of the Commission:

Village of Aberdeen  
Village of Addyston  
Village of Amberley Village  
Village of Amelia  
Village of Arlington Heights  
Village of Batavia  
Village of Bethel  
Village of Blanchester  
City of Blue Ash  
Village of Butlerville  
Village of Carlisle  
City of Cheviot  
City of Cincinnati  
Village of Cleves  
Village of College Corner  
City of Deer Park  
Village of Elmwood Place  
Village of Evendale  
Village of Fairfax  
City of Fairfield  
Village of Fayetteville  
Village of Felicity  
City of Forest Park  
City of Franklin  
Village of Georgetown  
Village of Glendale  
City of Golf Manor  
City of Greenhills  
Village of Hamersville  
Village of Higginsport  
Village of Indian Hill  
Village of Jacksonburg  
City of Lebanon  
Village of Lincoln Heights  
City of Lockland  
City of Loveland  
City of Madeira  
Village of Maineville  
Village of Manchester  
Village of Mariemont  
City of Mason  
City of Middletown

Village of Midland  
City of Milford  
Village of Millville  
Village of Monroe  
City of Montgomery  
Village of Morrow  
City of Moscow  
City of Mt. Healthy  
Village of Mt. Orab  
Village of Neville  
Village of New Miami  
Village of New Richmond  
Village of Newtonsville  
Village of Newtown  
Village of North Bend  
Village of Owensville  
City of Oxford  
City of North College Hill  
City of Norwood  
Village of Pleasant Plain  
City of Reading  
Village of Ripley  
Village of Russellville  
City of St. Bernard  
Village of Seven Mile  
City of Sharonville  
City of Silverton  
Village of South Lebanon  
Village of Springboro  
City of Springdale  
Village of Terrace Park  
City of Trenton  
Village of West Elkon  
Village of West Union  
Village of Williamsburg  
Village of Woodlawn  
City of Wyoming

II. Mayor and Clerk of each municipality served by Duke Energy Ohio, within the jurisdiction of the Commission, notified of the proposed adjustment to the Rider AMRP rates:

**MAYOR**

Mayor  
Village of Aberdeen  
99 Main Cross Street  
Aberdeen, Ohio 45101

Mayor  
Village of Addyston  
235 Main Street  
Addyston, Ohio 45001

Mayor  
Village of Amberley  
7149 Ridge Road  
Cincinnati, Ohio 45237

Mayor  
Village of Amelia  
44 W. Main Street  
Amelia, Ohio 45102

Mayor  
Village of Arlington Heights  
601 Elliott  
Cincinnati, Ohio 45215

Mayor  
Village of Batavia  
65 North 2<sup>nd</sup> Street  
Batavia, Ohio 45103

Mayor  
Village of Bethel  
120 N. Main Street  
Bethel, Ohio 45106

**CLERK**

Fiscal Officer  
Village of Aberdeen  
99 Main Cross Street  
Aberdeen, Ohio 45101

Clerk of Council  
Village of Addyston  
235 Main Street  
Addyston, Ohio 45001

Clerk of Council  
Village of Amberley  
7149 Ridge Road  
Cincinnati, Ohio 45237

Clerk of Council  
Village of Amelia  
44 W. Main Street  
Amelia, Ohio 45102

Fiscal Clerk  
Village of Arlington Heights  
601 Elliott  
Cincinnati, Ohio 45215

Fiscal Officer  
Village of Batavia  
65 North 2<sup>nd</sup> Street  
Batavia, Ohio 45103

Fiscal Officer  
Village of Bethel  
120 N. Main Street  
Bethel, Ohio 45106



**MAYOR**

Mayor  
Village of Blanchester  
318 E. Main Street  
Blanchester, Ohio 45107

Mayor  
City of Blue Ash  
4343 Cooper Road  
Blue Ash, Ohio 45242

Mayor  
City of Carlisle  
760 W. Central Avenue  
Carlisle, Ohio 45005

Mayor  
City of Cheviot  
3814 Harrison Avenue  
Cheviot, Ohio 45211

Mayor  
City of Cincinnati  
City Hall - 801 Plum Street  
Cincinnati, Ohio 45202

Mayor  
Village of Cleves  
92 Cleves Avenue  
Cleves, Ohio 45002

Mayor  
City of Deer Park  
7777 Blue Ash Road  
Deer Park, Ohio 45236

Mayor  
Village of Elmwood Place  
6118 Vine Street  
Cincinnati, Ohio 45216

**CLERK**

Fiscal Officer  
Village of Blanchester  
318 E. Main Street  
Blanchester, Ohio 45107

Clerk of Council  
City of Blue Ash  
4343 Cooper Road  
Blue Ash, Ohio 45242

Clerk of Council  
City of Carlisle  
760 W. Central Avenue  
Carlisle, Ohio 45005

Clerk of Courts  
City of Cheviot  
3814 Harrison Avenue  
Cheviot, Ohio 45211

Clerk of Council  
City of Cincinnati  
City Hall - 801 Plum Street  
Cincinnati, Ohio 45202

Clerk of Council  
Village of Cleves  
92 Cleves Avenue  
Cleves, Ohio 45002

Clerk of Council  
City of Deer Park  
7777 Blue Ash Road  
Deer Park, Ohio 45236

Clerk/Treasurer  
Village of Elmwood Place  
6118 Vine Street  
Cincinnati, Ohio 45216

**MAYOR**

Mayor  
Village of Evendale  
10500 Reading Road  
Cincinnati, Ohio 45241

Mayor  
Village of Fairfax  
5903 Hawthorne  
Cincinnati, Ohio 45227

Mayor  
City of Fairfield  
5350 Pleasant Avenue  
Fairfield, Ohio 45014

Mayor  
City of Forest Park  
1201 W. Kemper Road  
Forest Park, Ohio 45240

Mayor  
City of Franklin  
1 Benjamin Franklin Way  
Franklin, Ohio 45005

Mayor  
Village of Georgetown  
301 S. Main Street  
Georgetown, Ohio 45121

Mayor  
Village of Glendale  
30 Village Square  
Cincinnati, Ohio 45246

Mayor  
Village of Golf Manor  
6450 Wiehe Road  
Golf Manor, Ohio 45237

**CLERK**

Clerk of Council  
Village of Evendale  
10500 Reading Road  
Cincinnati, Ohio 45241

Clerk/Treasurer  
Village of Fairfax  
5903 Hawthorne  
Cincinnati, Ohio 45227

Clerk of Council  
City of Fairfield  
5350 Pleasant Avenue  
Fairfield, Ohio 45014

Clerk of Council  
City of Forest Park  
1201 W. Kemper Road  
Forest Park, Ohio 45240

Clerk of Council  
City of Franklin  
1 Benjamin Franklin Way  
Franklin, Ohio 45005

Deputy Clerk  
Village of Georgetown  
301 S. Main Street  
Georgetown, Ohio 45121

Clerk of Council  
Village of Glendale  
30 Village Square  
Cincinnati, Ohio 45246

Clerk of Council  
Village of Golf Manor  
6450 Wiehe Road  
Golf Manor, Ohio 45237

**MAYOR**

Mayor  
Village of Greenhills  
11000 Winton Road  
Cincinnati, Ohio 45218

Mayor  
Village of Hamersville  
P.O. Box 98  
Hamersville, Ohio 45130

Mayor  
City of Harrison  
300 George Street  
Harrison, Ohio 45030

Mayor  
Village of Indian Hill  
6525 Drake Road  
Cincinnati, Ohio 45243

Mayor  
City of Lebanon  
50 S. Broadway  
Lebanon, Ohio 45036

Mayor  
Village of Lincoln Heights  
1201 Steffen Avenue  
Lincoln Heights, Ohio 45215

Mayor  
City of Lockland  
101 N. Cooper  
Lockland, Ohio 45215

**CLERK**

Clerk of Council  
Village of Greenhills  
11000 Winton Road  
Cincinnati, Ohio 45218

Clerk of Council  
Village of Hamersville  
P.O. Box 98  
Hamersville, Ohio 45130

Clerk of Council  
City of Harrison  
300 George Street  
Harrison, Ohio 45030

Clerk of Council  
Village of Indian Hill  
6525 Drake Road  
Cincinnati, Ohio 45243

Clerk of Council  
City of Lebanon  
50 S. Broadway  
Lebanon, Ohio 45036

Clerk of Council  
Village of Lincoln Heights  
1201 Steffen Avenue  
Lincoln Heights, Ohio 45215

Clerk of Council  
City of Lockland  
101 N. Cooper  
Lockland, Ohio 45215

**MAYOR**

Mayor  
City of Loveland  
120 W. Loveland Avenue  
Loveland, Ohio 45140

Mayor  
City of Madeira  
7141 Miami Avenue  
Madeira, Ohio 45243

Mayor  
Village of Manchester  
400 Pike Street  
Manchester, Ohio 45144

Mayor  
Village of Mariemont  
6907 Wooster Pike  
Cincinnati, Ohio 45227

Mayor  
City of Mason  
6000 Mason-Montgomery Road  
Mason, Ohio 45040

Mayor  
City of Middletown  
One Donham Plaza  
Middletown, Ohio 45042

Mayor  
City of Milford  
745 Center Street  
Milford, Ohio 45150

Mayor  
Village of Millville  
2860 Ross-Hanover Road  
Millville, Ohio 45013

**CLERK**

Clerk of Council  
City of Loveland  
120 W. Loveland Avenue  
Loveland, Ohio 45140

Clerk of Council  
City of Madeira  
7141 Miami Avenue  
Madeira, Ohio 45243

Clerk of Council  
Village of Manchester  
400 Pike Street  
Manchester, Ohio 45144

Clerk of Council  
Village of Mariemont  
6907 Wooster Pike  
Cincinnati, Ohio 45227

Clerk of Council  
City of Mason  
6000 Mason-Montgomery Road  
Mason, Ohio 45040

Clerk of Council  
City of Middletown  
One Donham Plaza  
Middletown, Ohio 45042

Clerk Pro Tem  
City of Milford  
745 Center Street  
Milford, Ohio 45150

Clerk-Treasurer  
Village of Millville  
2860 Ross-Hanover Road  
Millville, Ohio 45013

**MAYOR**

Mayor  
City of Monroe  
233 S. Main Street  
Monroe, Ohio 45050

Mayor  
City of Montgomery  
10101 Montgomery Road  
Montgomery, Ohio 45242

Mayor  
Village of Morrow  
150 E. Pike Street  
Morrow, Ohio 45152

Mayor  
City of Mt. Healthy  
7700 Perry Street  
Mt. Healthy, Ohio 45231

Mayor  
Village of Mt. Orab  
211 S. High Street, P.O. Box 466  
Mt. Orab, Ohio 45154

Mayor  
Village of New Miami  
268 Whitaker  
Hamilton, Ohio 45011

Mayor  
Village of New Richmond  
102 Willow Street  
New Richmond, Ohio 45157

**CLERK**

Clerk of Council  
City of Monroe  
233 S. Main Street  
Monroe, Ohio 45050

Clerk of Council  
City of Montgomery  
10101 Montgomery Road  
Montgomery, Ohio 45242

Fiscal Officer  
Village of Morrow  
150 E. Pike Street  
Morrow, Ohio 45152

Clerk of Council  
City of Mt. Healthy  
7700 Perry Street  
Mt. Healthy, Ohio 45231

Chief Financial Officer  
Village of Mt. Orab  
211 S. High Street, P.O. Box 466  
Mt. Orab, Ohio 45154

Fiscal Officer  
Village of New Miami  
268 Whitaker  
Hamilton, Ohio 45011

Clerk of Council  
Village of New Richmond  
102 Willow Street  
New Richmond, Ohio 45157

**MAYOR**

Mayor  
Village of Newtown  
3536 Church Street  
Cincinnati, Ohio 45244

Mayor  
Village of North Bend  
21 Taylor Avenue  
North Bend, Ohio 45052

Mayor  
City of North College Hill  
1646 W. Galbraith Road  
Cincinnati, Ohio 45239

Mayor  
City of Norwood  
4645 Montgomery Road  
Norwood, Ohio 45212

Mayor  
City of Reading  
1000 Market Street  
Reading, Ohio 45215

Mayor  
Village of Ripley  
P.O. Box 219  
Ripley, Ohio 45167

Mayor  
City of St. Bernard  
110 Washington Avenue  
Cincinnati, Ohio 45217

Mayor  
Village of Seven Mile  
201 High Street  
Seven Mile, Ohio 45062

Mayor  
City of Sharonville  
10900 Reading Road  
Sharonville, Ohio 45241

**CLERK**

Fiscal Officer  
Village of Newtown  
3536 Church Street  
Cincinnati, Ohio 45244

Fiscal Officer  
Village of North Bend  
21 Taylor Avenue  
North Bend, Ohio 45052

Clerk of Council  
City of North College Hill  
1646 W. Galbraith Road  
Cincinnati, Ohio 45239

Clerk of Council  
City of Norwood  
4645 Montgomery Road  
Norwood, Ohio 45212

Clerk of Council  
City of Reading  
1000 Market Street  
Reading, Ohio 45215

Fiscal Officer  
Village of Ripley  
P.O. Box 219  
Ripley, Ohio 45167

Clerk of Council  
City of St. Bernard  
110 Washington Avenue  
Cincinnati, Ohio 45217

Clerk-Treasurer  
Village of Seven Mile  
201 High Street  
Seven Mile, Ohio 45062

Clerk of Council  
City of Sharonville  
10900 Reading Road  
Sharonville, Ohio 45241

**MAYOR**

Mayor  
City of Silverton  
6943 Montgomery Road  
Silverton, Ohio 45236

Mayor  
Village of South Lebanon  
99 N. High Street  
South Lebanon, Ohio 45065

Mayor  
City of Springboro  
320 W. Central  
Springboro, Ohio 45066

Mayor  
City of Springdale  
11700 Springfield Pike  
Cincinnati, Ohio 45246

Mayor  
Village of Terrace Park  
428 Elm Road  
Terrace Park, Ohio 45174

Mayor  
City of Trenton  
11 E. State Street  
Trenton, Ohio 45067

Mayor  
Village of West Union  
33 Logans Lane  
West Union, Ohio 45693

Mayor  
Village of Williamsburg  
107 W. Main Street  
Williamsburg, Ohio 45176

**CLERK**

Clerk of Council  
City of Silverton  
6860 Plainfield Road  
Cincinnati, Ohio 45236

Fiscal Officer  
Village of South Lebanon  
99 N. High Street  
South Lebanon, Ohio 45065

Clerk of Council  
City of Springboro  
320 W. Central  
Springboro, Ohio 45066

Clerk of Council  
City of Springdale  
11700 Springfield Pike  
Cincinnati, Ohio 45246

Clerk of Council  
Village of Terrace Park  
428 Elm Road  
Terrace Park, Ohio 45174

Clerk of Council  
City of Trenton  
11 E. State Street  
Trenton, Ohio 45067

Village Clerk  
Village of West Union  
33 Logans Lane  
West Union, Ohio 45693

Clerk/Council  
Village of Williamsburg  
107 W. Main Street  
Williamsburg, Ohio 45176

**MAYOR**

Mayor  
Village of Woodlawn  
10141 Woodlawn Boulevard  
Cincinnati, Ohio 45215

Mayor  
City of Wyoming  
800 Oak Avenue  
Cincinnati, Ohio 45215

Mayor  
Village of Felicity  
P.O. Box 613  
Felicity, Ohio 45120

Mayor  
Village of Jacksonburg  
4623 E. Oxford-Middletown Road  
Middletown, Ohio 45042

Mayor  
Village of Neville  
P.O. Box 122  
Neville, Ohio 45156

Mayor  
City of Moscow  
30 Wells, P.O. Box 93  
Moscow, Ohio 45153

Mayor  
Village of Newtonsville  
17 West Main Street  
Newtonsville, Ohio 45158

**CLERK**

Clerk of Council  
Village of Woodlawn  
10141 Woodlawn Boulevard  
Cincinnati, Ohio 45215

Clerk of Council  
City of Wyoming  
800 Oak Avenue  
Cincinnati, Ohio 45215

Fiscal Officer  
Village of Felicity  
P.O. Box 613  
Felicity, Ohio 45120

Clerk of Council  
Village of Jacksonburg  
4623 E. Oxford-Middletown Road  
Middletown, Ohio 45042

Clerk of Council  
Village of Neville  
P.O. Box 122  
Neville, Ohio 45156

Fiscal Officer  
City of Moscow  
30 Wells, P.O. Box 93  
Moscow, Ohio 45153

Clerk of Council  
Village of Newtonsville  
17 West Main Street  
Newtonsville, Ohio 45158



**MAYOR**

Mayor  
Village of Owensville  
P.O. Box 490; 115 West Main Street  
Owensville, Ohio 45160

Mayor  
City of Oxford  
101 East High Street  
Oxford, Ohio 45056

Mayor  
Village of West Elkton  
135 North Main Street; P.O. Box 180  
West Elkton, Ohio 45070

Mayor  
Village of College Corner  
114 State Line Road  
College Corner, Ohio 45003

Mayor  
Village of Higginsport  
204 Jackson Street  
Higginsport, Ohio 45131

Mayor  
Village of Fayetteville  
Box 19  
Fayetteville, Ohio 45118

Mayor  
Village of Midland  
119 N. High Street  
Midland, Ohio 45148

Mayor  
Village of Russelville  
203 East Main Street  
Russelville, Ohio 45168

**CLERK**

Clerk of Council  
Village of Owensville  
P.O. Box 490; 115 West Main Street  
Owensville, Ohio 45160

Clerk of Council  
City of Oxford  
101 East High Street  
Oxford, Ohio 45056

Clerk of Council  
Village of West Elkton  
135 North Main Street; P.O. Box 180  
West Elkton, Ohio 45070

Fiscal Officer  
Village of College Corner  
114 State Line Road  
College Corner, Ohio 45003

Fiscal Officer  
Village of Higginsport  
204 Jackson Street  
Higginsport, Ohio 45131

Clerk of Council  
Village of Fayetteville  
Box 19  
Fayetteville, Ohio 45118

Fiscal Officer  
Village of Midland  
119 N. High Street  
Midland, Ohio 45148

Fiscal Officer  
Village of Russelville  
213 W. Liberty Street  
Russelville, Ohio 45168

**MAYOR**

Mayor  
Village of Butlerville  
8671 St. Rt. 132  
Pleasant Plain, Ohio 45162

Mayor  
Village of Maineville  
8188 S. St. Rt. 48  
Maineville, Ohio 45039

Mayor  
Village of Pleasant Plain  
10120 Pleasant Plain Road  
Pleasant Plain, Ohio 45162

**CLERK**

Clerk of Council  
Village of Butlerville  
8546 St. Rt. 132  
Pleasant Plain, Ohio 45162

Fiscal Officer  
Village of Maineville  
69 West Foster-Maineville Road  
Maineville, Ohio 45039

Clerk of Council  
Village of Pleasant Plain  
10092 St. Rt. 132, P.O. Box 62  
Pleasant Plain, Ohio 45162

III. List of Township and County Officials notified of the proposed adjustment to the Rider AMRP rates.

**COUNTY BOARDS OF COMMISSIONERS**

Adams County Board of  
Commissioners  
110 West Main Street  
West Union, Ohio 45693

Hamilton County Board of  
Commissioners  
138 E. Court Street, #603  
Cincinnati, Ohio 45202

Brown County Board of  
Commissioners  
800 Mt. Orab Pike  
Georgetown, Ohio 45121

Butler County Board of  
Commissioners  
315 High Street  
Hamilton, Ohio 45011

Clermont County Board of  
Commissioners  
101 E. Main Street  
Batavia, Ohio 45103

Clinton County Board of  
Commissioners  
46 S. South Street  
Wilmington, Ohio 45177

Highland County Board of  
Commissioners  
119 Governor Foraker Place  
Hillsboro, Ohio 45133

Montgomery County Commissioners  
451 W. Third Street  
Dayton, Ohio 45422

Warren County Board of  
Commissioners  
406 Justice Drive  
Lebanon, Ohio 45036

**TOWNSHIP TRUSTEES**

Anderson Township Board of Trustees  
7850 Five Mile Road  
Cincinnati, Ohio 45230

Batavia Township Board of Trustees  
1535 Clough Pike  
Batavia, Ohio 45103

Bentonville, Ohio - Sprigg Township  
Administrators  
3106 Cabin Creek  
Manchester, Ohio 45144

Clearcreek Township Board of Trustees  
7593 Bunnell Hill Road  
Springboro, Ohio 45066

Colerain Township Board of Trustees  
4200 Springdale Road  
Cincinnati, Ohio 45251

Columbia Township Board of Trustees  
5686 Kenwood Road  
Cincinnati, Ohio 45227

Crosby Township Board of Trustees  
8910 Willey Road  
Crosby Township, Ohio 45030

Deerfield Township Board of Trustees  
4900 Parkway Drive, #150  
Mason, Ohio 45040

Delhi Township Board of Trustees  
934 Neeb Road  
Cincinnati, Ohio 45233

Fairfield Township Board of Trustees  
6032 Morris Road  
Hamilton, Ohio 45011

Goshen Township Board of Trustees  
6757 Goshen Road  
Goshen, Ohio 45122

Green Township Board of Trustees  
6303 Harrison Avenue  
Cincinnati, Ohio 45247

Hanover Township Board of Trustees  
2595 Old Oxford Road  
Hamilton, Ohio 45013

Harrison Township Board of Trustees  
300 George Street  
Harrison, Ohio 45030

Lemon Township Board of Trustees  
6393 Hamilton Lebanon Road  
Monroe, Ohio 45050

Liberty Township Board of Trustees  
7162 Liberty Centre Dr.  
Suite A

Madison Township Board of Trustees  
5610 West Alexandria  
Middletown, Ohio 45042

Liberty Township, Ohio 45069  
Miami Township Board of Trustees  
6101 Meijer Drive  
Milford, Ohio 45150

Miami Township Board of Trustees  
2700 Lyons Road  
Miamisburg, Ohio 45342

Miami Township Board of Trustees  
3780 Shady Lane  
North Bend, Ohio 45052

**TOWNSHIP TRUSTEES**

Ohio Township Board of Trustees  
2877 Mount Pisgah Road  
New Richmond, Ohio 45157

Pierce Township Board of Trustees  
950 Locust Corner Road  
Cincinnati, Ohio 45245

Ross Township Board of Trustees  
4055 Hamilton Cleves Road  
Fairfield, Ohio 45014

Springfield Township Board of Trustees  
9150 Winton Road  
Cincinnati, Ohio 45231

St. Clair Township Board of Trustees  
2449 Jackson Road  
Hamilton, Ohio 45011

Sycamore Township Board of Trustees  
8540 Kenwood Road  
Cincinnati, Ohio 45236

Symmes Township Board of Trustees  
9323 Union Cemetery Road  
Loveland, Ohio 45140

Turtlecreek Township Board of Trustees  
670 N. State Route 123  
Lebanon, Ohio 45036

Union Township Board of Trustees  
4350 Aicholtz Road  
Cincinnati, Ohio 45245

Union Township Board of Trustees  
5300 Schwallie Road  
Ripley, Ohio 45167

West Chester Township Board of Trustees  
9113 Cincinnati-Dayton Road  
West Chester, Ohio 45069

Williamsburg Board of Trustees  
P.O. Box 499  
Williamsburg, Ohio 45176

Anderson Township Administrator  
7850 Five Mile Road  
Anderson Township, Ohio 45255

Franklin Township Administrator  
981 Hopewell Road  
Franklin, Ohio 45120

Deerfield Township Administrator  
4900 Parkway Drive, #150  
Mason, Ohio 45040

Miami Township Administrator  
Miami Township Civic Center  
6101 Meijer Drive  
Milford, Ohio 45150

West Chester Township Administrator  
9113 Cincinnati-Dayton Road  
West Chester, Ohio 45069

Jackson Township Administrator  
3263 US 50  
Williamsburg, Ohio 45176

**TOWNSHIP TRUSTEES**

Monroe Township Administrator  
2828 SR 222  
Bethel, Ohio 45106

Stonelick Township Administrator  
457 South Broadway  
P.O. Box 37  
Owensville, Ohio 45160

Tate Township Administrator  
149 North East Street  
Bethel, Ohio 45106

Washington Township Administrator  
2238 Highway 756  
Moscow, Ohio 45153

Wayne Township Administrator  
6320 SR 123  
P.O. Box 264  
Newtownsville, Ohio 45158

IV. List of State Legislators notified of the proposed adjustment to the Rider AMRP rates.

**SENATORS**

Cecil Thomas  
Bill Coley  
Bill Blessing  
Terry Johnson  
Steve Wilson

**REPRESENTATIVES**

Catherine Ingram  
Paul Zeltwanger  
Tom Brinkman  
Brigid Kelly  
Doug Green  
Cindy Abrams  
Candice Keller  
Sedrick Denson  
William Seitz  
Scott Lipps  
George Lang  
John Becker  
Jessica Miranda  
Shane Wilkin  
Sara Carruthers

**ADDRESS**

The Ohio Senate  
Senate Office Building  
Columbus, Ohio 43215

**ADDRESS**

The Ohio House of Representatives  
77 South High Street  
Columbus, Ohio 43215

V. List of Federal Legislators notified of the proposed adjustment to the Rider AMRP rates.

**SENATORS**

The Honorable Rob Portman  
U.S. Senate  
338 Russell Senate Office Building  
Washington, DC 20510  
  
The Honorable Sherrod Brown  
U.S. Senate  
713 Hart Senate Office Building  
Washington, DC 20510  
  
The Honorable Michael R. Turner  
U.S. House of Representatives  
2239 Rayburn House Office Building  
Washington, DC 20515

**REPRESENTATIVES**

The Honorable Warren Davidson  
U.S. House of Representatives  
1011 Longworth House Office  
Building Washington, DC 20515  
  
The Honorable Steve Chabot  
U.S. House of Representatives  
2371 Rayburn House Office Building  
Washington, DC 20515  
  
The Honorable Brad Wenstrup  
U.S. House of Representatives  
1318 Longworth House Office  
Building Washington, DC 20515  
  
The Honorable Bill Johnson  
U.S. House of Representatives  
1710 Longworth House Office  
Building Washington, DC 20515

## PFN EXHIBIT 3 – PROPOSED TARIFF SHEETS



## RIDER AMRP

### ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

#### APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

#### ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate RS - Low Income, Rate RFT, Rate RFT – Low Income, Rate GS - Small, Rate GS – Large, Rate FT-Small and Rate FT-Large shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program, the riser replacement program, and, where applicable, meter relocation. Customers receiving service under Rate IT and Rate GGIT will be assessed a throughput charge in addition to their commodity delivery charge for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of May.

The charges for the respective **gas service schedules** are:

Rate RS and RSLI, Residential Service	\$ <del>3.082.97</del> per month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$ <del>3.082.97</del> per month
Rate GS-S and GS-L, General Service	\$ <del>28.9628.01</del> per month
Rate FT-S and FT-L, Firm Transportation Service	\$ <del>28.9628.01</del> per month
Rate IT, Interruptible Transportation Service	\$ <del>.044.010</del> per CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	\$ <del>.044.010</del> per CCF

These monthly charges shall remain in effect until changed by order of the Public Utilities Commission of Ohio.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission (a) as the result of annual audits by the Commission in accordance with the November 13, 2013 Opinion and Order in Case Nos. 12-1685-GA-AIR, et al., if determined to be unreasonable or imprudent by the Commission in the docket in which those rates were approved; provided, however, that such reconciliation shall be limited to the twelve-month period of expenditures upon which the rates were calculated; or (b) based upon the impact to the rates recovered through the rider due to changes in federal corporate income taxes, including the Tax Cuts and Jobs Act of 2017 (TCJA), and pursuant to a final order by the Commission directing changes to this rider as a result of the TCJA.

Filed pursuant to an Order dated April 24, 2019 in Case No. ~~18-145219-1769~~-GA-RDR and ~~18-145319-1770~~-GA-ATA before the Public Utilities Commission of Ohio.

Issued: April 24, 2019, 2020  
Effective: May 1, 2019April 30, 2020

Issued by Amy B. Spiller, President

**PFN EXHIBIT 3- CURRENT TARIFF  
SHEETS**

**RIDER AMRP**

**ACCELERATED MAIN REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

**ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS**

All customers receiving service under Rate RS, Rate RS - Low Income, Rate RFT, Rate RFT – Low Income, Rate GS - Small, Rate GS – Large, Rate FT-Small and Rate FT-Large shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program, the riser replacement program, and, where applicable, meter relocation. Customers receiving service under Rate IT and Rate GGIT will be assessed a throughput charge in addition to their commodity delivery charge for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of May.

The charges for the respective **gas service schedules** are:

Rate RS and RSLI, Residential Service	\$ 3.08 per month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$ 3.08 per month
Rate GS-S and GS-L, General Service	\$ 28.96 per month
Rate FT-S and FT-L, Firm Transportation Service	\$ 28.96 per month
Rate IT, Interruptible Transportation Service	\$ .011 per CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	\$ .011 per CCF

These monthly charges shall remain in effect until changed by order of the Public Utilities Commission of Ohio.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission (a) as the result of annual audits by the Commission in accordance with the November 13, 2013 Option and Order in Case Nos. 12-1685-GA-AIR, et al., if determined to be unreasonable or imprudent by the Commission in the docket in which those rates were approved; provided, however, that such reconciliation shall be limited to the twelve-month period of expenditures upon which the rates were calculated; or (b) based upon the impact to the rates recovered through the rider due to changes in federal corporate income taxes, including the Tax Cuts and Jobs Act of 2017 (TCJA), and pursuant to a final order by the Commission directing changes to this rider as a result of the TCJA.

Filed pursuant to an Order dated April 24, 2019 in Case No.18-1452-GA-RDR and 18-1453-GA-ATA before the Public Utilities Commission of Ohio.

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Issued: April 24, 2019

Effective: May 1, 2019

Issued by Amy B. Spiller, President

## PFN EXHIBIT 4 – TYPICAL BILL COMPARISON

DUKE ENERGY OHIO  
(AMRP FILING)  
TYPICAL BILL COMPARISON  
GAS SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST of GAS (1)				GAS COST & XTAX (G) (\$)	TOTAL CURRENT BILL (C + G) (\$)	TOTAL PROPOSED BILL (D + G) (\$)	PERCENT INCREASE (I-H) / H (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(RS)	Not	1	39.17	39.06	(0.12)	(0.3)	3.39	42.56	42.45	(0.3)
2	RESIDENTIAL	Applicable	3	40.51	40.39	(0.12)	(0.3)	10.17	50.67	50.56	(0.2)
3			6	42.51	42.39	(0.12)	(0.3)	20.33	62.84	62.73	(0.2)
4			8	43.84	43.73	(0.12)	(0.3)	27.11	70.96	70.84	(0.2)
5			10	45.18	45.06	(0.12)	(0.3)	33.89	79.07	78.95	(0.1)
6			12	46.51	46.40	(0.12)	(0.2)	40.67	87.18	87.07	(0.1)
7			16	49.18	49.07	(0.12)	(0.2)	54.22	103.41	103.29	(0.1)
8			20	51.85	51.74	(0.12)	(0.2)	67.78	119.63	119.52	(0.1)
9			30	58.53	58.41	(0.12)	(0.2)	101.67	160.20	160.08	(0.1)
10			40	65.20	65.08	(0.12)	(0.2)	135.56	200.76	200.64	(0.1)
11			50	78.64	78.53	(0.12)	(0.1)	169.45	248.09	247.98	0.0
12			60	92.09	91.97	(0.12)	(0.1)	203.34	295.43	295.31	0.0
13			80	118.98	118.86	(0.12)	(0.1)	271.12	390.10	389.98	0.0
14			100	145.87	145.75	(0.12)	(0.1)	338.90	484.77	484.65	0.0
15	(RFT)		1	39.12	39.00	(0.12)	(0.3)	0.00	39.12	39.00	(0.3)
16	RESIDENTIAL FIRM		3	40.34	40.22	(0.12)	(0.3)	0.00	40.34	40.22	(0.3)
17	TRANSPORTATION		6	42.17	42.05	(0.12)	(0.3)	0.00	42.17	42.05	(0.3)
18			8	43.39	43.27	(0.12)	(0.3)	0.00	43.39	43.27	(0.3)
19			10	44.61	44.49	(0.12)	(0.3)	0.00	44.61	44.49	(0.3)
20			12	45.83	45.71	(0.12)	(0.3)	0.00	45.83	45.71	(0.3)
21			16	48.27	48.15	(0.12)	(0.2)	0.00	48.27	48.15	(0.2)
22			20	50.71	50.59	(0.12)	(0.2)	0.00	50.71	50.59	(0.2)
23			30	56.81	56.70	(0.12)	(0.2)	0.00	56.81	56.70	(0.2)
24			40	62.91	62.80	(0.12)	(0.2)	0.00	62.91	62.80	(0.2)
25			50	75.79	75.67	(0.12)	(0.2)	0.00	75.79	75.67	(0.2)
26			60	88.66	88.54	(0.12)	(0.1)	0.00	88.66	88.54	(0.1)
27			80	114.41	114.29	(0.12)	(0.1)	0.00	114.41	114.29	(0.1)
28			100	140.15	140.04	(0.12)	(0.1)	0.00	140.15	140.04	(0.1)

DUKE ENERGY OHIO  
(AMRP FILING)  
TYPICAL BILL COMPARISON  
GAS SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST of GAS (1)				GAS COST (2) & XTAX (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCREASE (I-H) / H (J) (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(RS)	Not	1	34.98	34.86	(0.12)	(0.3)	3.39	38.37	38.25	(0.3)
2	RESIDENTIAL	Applicable	3	36.31	36.20	(0.12)	(0.3)	10.17	46.48	46.36	(0.2)
3	LOW INCOME		6	38.31	38.20	(0.12)	(0.3)	20.33	58.65	58.53	(0.2)
4			8	39.65	39.53	(0.12)	(0.3)	27.11	66.76	66.65	(0.2)
5			10	40.98	40.87	(0.12)	(0.3)	33.89	74.87	74.76	(0.2)
6			12	42.32	42.20	(0.12)	(0.3)	40.67	82.99	82.87	(0.1)
7			16	44.99	44.87	(0.12)	(0.3)	54.22	99.21	99.10	(0.1)
8			20	47.66	47.54	(0.12)	(0.2)	67.78	115.44	115.32	(0.1)
9			30	54.33	54.22	(0.12)	(0.2)	101.67	156.00	155.89	(0.1)
10			40	61.00	60.89	(0.12)	(0.2)	135.56	196.56	196.45	(0.1)
11			50	74.45	74.33	(0.12)	(0.2)	169.45	243.90	243.78	0.0
12			60	87.89	87.78	(0.12)	(0.1)	203.34	291.23	291.12	0.0
13			80	114.78	114.67	(0.12)	(0.1)	271.12	385.90	385.79	0.0
14			100	141.67	141.56	(0.12)	(0.1)	338.90	480.57	480.45	0.0
15	(RFT)		1	34.92	34.80	(0.12)	(0.3)	0.00	34.92	34.80	(0.3)
16	RESIDENTIAL FIRM		3	36.14	36.02	(0.12)	(0.3)	0.00	36.14	36.02	(0.3)
17	TRANSPORTATION		6	37.97	37.86	(0.12)	(0.3)	0.00	37.97	37.86	(0.3)
18	LOW INCOME		8	39.19	39.08	(0.12)	(0.3)	0.00	39.19	39.08	(0.3)
19			10	40.41	40.30	(0.12)	(0.3)	0.00	40.41	40.30	(0.3)
20			12	41.63	41.52	(0.12)	(0.3)	0.00	41.63	41.52	(0.3)
21			16	44.07	43.96	(0.12)	(0.3)	0.00	44.07	43.96	(0.3)
22			20	46.51	46.40	(0.12)	(0.2)	0.00	46.51	46.40	(0.2)
23			30	52.62	52.50	(0.12)	(0.2)	0.00	52.62	52.50	(0.2)
24			40	58.72	58.60	(0.12)	(0.2)	0.00	58.72	58.60	(0.2)
25			50	71.59	71.48	(0.12)	(0.2)	0.00	71.59	71.48	(0.2)
26			60	84.46	84.35	(0.12)	(0.1)	0.00	84.46	84.35	(0.1)
27			80	110.21	110.10	(0.12)	(0.1)	0.00	110.21	110.10	(0.1)
28			100	135.96	135.84	(0.12)	(0.1)	0.00	135.96	135.84	(0.1)

DUKE ENERGY OHIO  
(AMRP FILING)  
TYPICAL BILL COMPARISON  
GAS SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST of GAS (1)				GAS COST (2) & XTAX (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCREASE (I-H) / H (J) (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(GS LARGE)	Not	5	275.85	274.85	(1.00)	(0.4)	16.94	292.79	291.79	(0.3)
2	NON-RESIDENTIAL	Applicable	10	282.96	281.97	(1.00)	(0.4)	33.89	316.85	315.86	(0.3)
3			20	297.20	296.20	(1.00)	(0.3)	67.78	364.98	363.98	(0.3)
4			40	325.67	324.68	(1.00)	(0.3)	135.56	461.23	460.24	(0.2)
5			50	339.91	338.91	(1.00)	(0.3)	169.45	509.36	508.36	(0.2)
6			100	411.09	410.10	(1.00)	(0.2)	338.90	749.99	749.00	(0.1)
7			300	680.80	679.81	(1.00)	(0.1)	1,016.70	1,697.50	1,696.51	(0.1)
8			500	950.51	949.52	(1.00)	(0.1)	1,694.50	2,645.01	2,644.01	0.0
9			700	1,220.22	1,219.23	(1.00)	(0.1)	2,372.30	3,592.52	3,591.52	0.0
10			850	1,422.51	1,421.51	(1.00)	(0.1)	2,880.65	4,303.15	4,302.16	0.0
11			1,000	1,624.79	1,623.79	(1.00)	(0.1)	3,389.00	5,013.78	5,012.79	0.0
12			2,000	2,973.34	2,972.34	(1.00)	0.0	6,777.99	9,751.33	9,750.33	0.0
13			3,000	4,273.01	4,272.01	(1.00)	0.0	10,166.99	14,440.00	14,439.00	0.0
14	(FT LARGE)		5	275.56	274.56	(1.00)	(0.4)	0.00	275.56	274.56	(0.4)
15	NON-RESIDENTIAL		10	282.39	281.40	(1.00)	(0.4)	0.00	282.39	281.40	(0.4)
16	FIRM TRANSPORTATION		20	296.06	295.06	(1.00)	(0.3)	0.00	296.06	295.06	(0.3)
17			40	323.39	322.39	(1.00)	(0.3)	0.00	323.39	322.39	(0.3)
18			50	337.05	336.06	(1.00)	(0.3)	0.00	337.05	336.06	(0.3)
19			100	405.38	404.38	(1.00)	(0.2)	0.00	405.38	404.38	(0.2)
20			300	663.66	662.66	(1.00)	(0.2)	0.00	663.66	662.66	(0.2)
21			500	921.94	920.95	(1.00)	(0.1)	0.00	921.94	920.95	(0.1)
22			700	1,180.22	1,179.23	(1.00)	(0.1)	0.00	1,180.22	1,179.23	(0.1)
23			850	1,373.93	1,372.94	(1.00)	(0.1)	0.00	1,373.93	1,372.94	(0.1)
24			1,000	1,567.65	1,566.65	(1.00)	(0.1)	0.00	1,567.65	1,566.65	(0.1)
25			2,000	2,859.05	2,858.06	(1.00)	0.0	0.00	2,859.05	2,858.06	0.0
26			3,000	4,101.58	4,100.58	(1.00)	0.0	0.00	4,101.58	4,100.58	0.0

DUKE ENERGY OHIO  
(AMRP FILING)  
TYPICAL BILL COMPARISON  
GAS SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST of GAS (1)				GAS COST (2) & XTAX (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCREASE (I-H) / H (J) (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(GS SMALL)	Not	5	133.96	132.97	(1.00)	(0.7)	16.94	150.91	149.91	(0.7)
2	NON-RESIDENTIAL	Applicable	10	140.80	139.80	(1.00)	(0.7)	33.89	174.69	173.69	(0.6)
3			20	154.47	153.48	(1.00)	(0.6)	67.78	222.25	221.25	(0.4)
4			40	181.82	180.82	(1.00)	(0.5)	135.56	317.38	316.38	(0.3)
5			50	195.49	194.49	(1.00)	(0.5)	169.45	364.94	363.94	(0.3)
6			100	263.85	262.85	(1.00)	(0.4)	338.90	602.75	601.75	(0.2)
7			300	522.28	521.28	(1.00)	(0.2)	1,016.70	1,538.98	1,537.98	(0.1)
8			500	780.71	779.71	(1.00)	(0.1)	1,694.50	2,475.20	2,474.21	0.0
9			700	1,039.13	1,038.14	(1.00)	(0.1)	2,372.30	3,411.43	3,410.44	0.0
10			850	1,232.96	1,231.96	(1.00)	(0.1)	2,880.65	4,113.60	4,112.61	0.0
11			1,000	1,426.78	1,425.78	(1.00)	(0.1)	3,389.00	4,815.77	4,814.78	0.0
12			2,000	2,718.92	2,717.92	(1.00)	0.0	6,777.99	9,496.91	9,495.91	0.0
13			3,000	3,962.18	3,961.18	(1.00)	0.0	10,166.99	14,129.17	14,128.17	0.0
14	(FT SMALL)		5	133.68	132.68	(1.00)	(0.7)	0.00	133.68	132.68	(0.7)
15	NON-RESIDENTIAL		10	140.23	139.23	(1.00)	(0.7)	0.00	140.23	139.23	(0.7)
16	FIRM TRANSPORTATION		20	153.33	152.33	(1.00)	(0.6)	0.00	153.33	152.33	(0.6)
17			40	179.53	178.53	(1.00)	(0.6)	0.00	179.53	178.53	(0.6)
18			50	192.63	191.64	(1.00)	(0.5)	0.00	192.63	191.64	(0.5)
19			100	258.14	257.14	(1.00)	(0.4)	0.00	258.14	257.14	(0.4)
20			300	505.14	504.14	(1.00)	(0.2)	0.00	505.14	504.14	(0.2)
21			500	752.14	751.14	(1.00)	(0.1)	0.00	752.14	751.14	(0.1)
22			700	999.13	998.14	(1.00)	(0.1)	0.00	999.13	998.14	(0.1)
23			850	1,184.38	1,183.39	(1.00)	(0.1)	0.00	1,184.38	1,183.39	(0.1)
24			1,000	1,369.63	1,368.64	(1.00)	(0.1)	0.00	1,369.63	1,368.64	(0.1)
25			2,000	2,604.63	2,603.63	(1.00)	0.0	0.00	2,604.63	2,603.63	0.0
26			3,000	3,790.75	3,789.75	(1.00)	0.0	0.00	3,790.75	3,789.75	0.0



DUKE ENERGY OHIO  
(AMRP FILING)  
TYPICAL BILL COMPARISON  
GAS SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST of GAS (1)				GAS COST & XTAX (G) (\$)	TOTAL CURRENT BILL (C + G) (\$)	TOTAL PROPOSED BILL (D + G) (\$)	PERCENT INCREASE (I-H) / H (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (\$)	PERCENT INCREASE (E / C) (%)				
1	(IT)	Not	100,000	89,679.68	88,630.78	(1,048.90)	(1.2)	0.00	89,679.68	88,630.78	(1.2)
2	INTERRUPTIBLE	Applicable	200,000	178,626.40	176,528.60	(2,097.80)	(1.2)	0.00	178,626.40	176,528.60	(1.2)
3	TRANSPORTATION		300,000	267,573.12	264,426.42	(3,146.70)	(1.2)	0.00	267,573.12	264,426.42	(1.2)
4			400,000	356,519.84	352,324.24	(4,195.60)	(1.2)	0.00	356,519.84	352,324.24	(1.2)
5			500,000	445,466.56	440,222.06	(5,244.50)	(1.2)	0.00	445,466.56	440,222.06	(1.2)
6			800,000	712,306.72	703,915.52	(8,391.20)	(1.2)	0.00	712,306.72	703,915.52	(1.2)
7			1,000,000	890,200.16	879,711.16	(10,489.00)	(1.2)	0.00	890,200.16	879,711.16	(1.2)
8			1,200,000	1,068,093.60	1,055,506.80	(12,586.80)	(1.2)	0.00	1,068,093.60	1,055,506.80	(1.2)
9			1,500,000	1,334,933.76	1,319,200.26	(15,733.50)	(1.2)	0.00	1,334,933.76	1,319,200.26	(1.2)
10			1,800,000	1,601,773.92	1,582,893.72	(18,880.20)	(1.2)	0.00	1,601,773.92	1,582,893.72	(1.2)
11			2,000,000	1,779,667.36	1,758,689.36	(20,978.00)	(1.2)	0.00	1,779,667.36	1,758,689.36	(1.2)
12			2,500,000	2,224,400.96	2,198,178.46	(26,222.50)	(1.2)	0.00	2,224,400.96	2,198,178.46	(1.2)

(1) INCLUDES ALL RIDERS EXCEPT GCR. ALSO INCLUDES EXCISE TAX.

(2) GAS COST RECOVERY EQUALS \$3.231/MCF.

**PFN EXHIBIT 5 – LETTERS, WITH SUMMARY OF PROPOSED  
RATES**



Amy B. Spiller  
President  
Duke Energy Ohio  
Duke Energy Kentucky

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Room 1409-M  
Cincinnati, OH 45202

513.287.4359  
amy.spiller@duke-energy.com

November 15, 2019

Re: In the Matter of the Annual Application of Duke Energy Ohio, Inc., for an Adjustment to Rider AMRP Rates, Case No. 19-1769-GA-RDR

In the Matter of the Annual Application of Duke Energy Ohio, Inc., for Tariff Approval, Case No. 19-1770-GA-ATA

To Whom It May Concern:

This letter is to inform you that Duke Energy Ohio, Inc., (Duke Energy Ohio) will file an application for a decrease in rates with the Public Utilities Commission of Ohio (Commission) on or before February 28, 2020. The application will propose a decrease in rates of approximately \$849,000 for Rider AMRP - Accelerated Main Replacement Program Rider - for Duke Energy Ohio's gas distribution service, to be effective in May 2020. This decrease will result in a decrease of \$0.11 per month for residential customers and represents a decrease in Duke Energy Ohio's currently existing gas rates of approximately 0.2%, based on a previously negotiated cap for this rate, agreed to by the interested parties in a Stipulation and Recommendation and approved by the Commission in an Opinion and Order dated November 13, 2013, *In the Matter of the Application of Duke Energy Ohio, Inc. for an Increase in Rates*, Case No. 12-1685-GA-AIR.

Under its Accelerated Main Replacement Program, Duke Energy Ohio has installed plastic mains and service lines to replace the cast iron and bare steel mains and metallic service lines throughout its service territory, over an accelerated time period. When Duke Energy Ohio embarked on this program in 2001, it had approximately 1,000 miles of cast iron mains and 192 miles of bare steel mains. These mains were aged, with some dating back to circa 1873, and were much less reliable than plastic pipe. This program has significantly reduced Duke Energy Ohio's operation and maintenance expenses and has enabled Duke Energy Ohio to operate its distribution system at higher pressures, which provides benefits such as reduced water infiltration into the gas mains. Duke Energy Ohio currently has no cast iron and bare steel mains remaining in its distribution system. In an Opinion and Order dated November 13, 2013, *In the Matter of the Application of Duke Energy Ohio, Inc. for an Increase in Rates*, Case No. 12-1685-GA-AIR, the Commission issued an Opinion and Order allowing for Duke Energy Ohio to file for annual rate changes to recover the cost of this program, including camera work expenses.

I have enclosed a list of the proposed new rates. These rates are subject to change after the Commission holds public evidentiary hearings. Although this letter is a formal notice to you, in accordance with Ohio public utility law, we also have representatives available to discuss our rate proposal. If you have any questions about our rate proposal, please call our Rates Department at (513) 287-2576 and we will respond to your inquiries.

November 15, 2019  
Page 2

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c o m m u n i t y a r a e g s a t i v w o v s a , l y w a o a l e u c r u s t o m a d s r h s e l e c t e d  
r e p r e s e n t a t i o n m i n u w i s t e i r e v s e .

V e t y u b y r s ,



A m y . S p i l l e r  
S t P r e s - i O d h e i n o t / K e n t u c k y  
D u k E e n e O g i y o , c .

### SUMMARY OF PROPOSED RATES

	Current	Proposed
Rate RS and RSLI, Residential Service	\$3.08/month	\$ 2.97/month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$3.08/month	\$ 2.97/month
Rate GS-S and GS-L, General Service	\$28.96/month	\$28.01/month
Rate FT-S and FT-L, Firm Transportation Service	\$28.96/month	\$28.01/month
Rate IT, Interruptible Transportation Service	\$ .011/CCF	\$ .010 /CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	\$ .011/CCF	\$ .010/CCF

## PFN EXHIBIT 6 – LIST OF INTERVENORS

LIST OF INTERVENORS IN THE  
LAST DUKE ENERGY OHIO NATURAL GAS DISTRIBUTION RATE CASE  
CASE NO. 12-1685-GA-AIR

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**Counsel for Direct Energy Services, LLC,  
and Direct Energy Business, LLC**



## PFN EXHIBIT 7 – SCHEDULES

**Duke Energy Ohio**  
**Ohio AMRP Case No. 19-1769**  
**Annualized Revenue Requirement**

No.		Actual Thru December 31, 2018	Activity Thru October 31, 2019	Actual Nov & Dec 2019	Total	
1	<b>Return on Investment</b>					
2	Plant In-Service					
3	Additions	246,381,666.64	-	-	246,381,666.64	
4	Original Cost Retired	(17,936,701.39)	-	-	(17,936,701.39)	
5	Total Plant In-Service	228,444,965.25	-	-	228,444,965.25	
6	Less: Accumulation Provision for Depreciation					
7	Depreciation Expense	28,560,803.02	4,826,422.10	965,284.42	34,352,509.54	Schedule 3, Ln 18
8	Cost of Removal	(5,284,983.68)	-	-	(5,284,983.68)	
9	Original Cost Retired	(17,936,701.39)	-	-	(17,936,701.39)	
10	Total Accumulated Provision for Depreciation	5,339,117.95	4,826,422.10	965,284.42	11,130,824.47	
11	Net Regulatory Asset--Post In-Service Carrying Cost	6,130,087.92	(121,801.70)	(24,360.34)	5,983,925.88	Schedule 4, Ln. 22
12	Net Deferred Tax Balance--PISCC (1)	(1,287,318.47)	25,578.36	5,115.67	(1,256,624.44)	-21% of Line No. 11
13	Excess Deferred Tax Balance--PISCC (1)	(878,674.99)	-	-	(878,674.99)	See Note 1
14	Deferred Taxes on Liberalized Depreciation	(29,342,561.93)	-	(265.66)	(29,342,827.59)	Schedule 6, Ln. 35
15	Excess Deferred Taxes	(19,496,147.70)	-	-	(19,496,147.70)	Schedule 6, Ln. 34
16	Net Rate Base	178,231,232.12	(4,922,645.44)	(984,794.75)	172,323,791.93	
17	Approved Pre-tax Rate of Return (2)	9.16%	9.16%	9.16%	9.16%	
18	Annualized Return on Rate Base & Deferred Expense	16,325,980.86	(450,914.32)	(90,207.20)	15,784,859.34	
19	<b>Operating Expenses</b>					
20	Annualized Provision for Depreciation For Additions					
21	Mains--Plastic				2,840,111.64	Schedule 3, Ln 18
22	Mains--Steel				1,078,058.88	Schedule 3, Ln 18
23	Main to Curb Services--Plastic				1,000,778.88	Schedule 3, Ln 18
24	Curb to Meter Services				872,757.12	Schedule 3, Ln 18
25	Current Year Provision				5,791,706.52	
26	Annualized Reduction in Depreciation For Retirements					
27	Mains--Cast Iron & Copper				(90,557.74)	Schedule 8, Ln. 16
28	Mains--Steel				(51,164.21)	Schedule 8, Ln. 17
29	Mains--Plastic				(16,852.30)	Schedule 8, Ln. 18
30	Main to Curb Services--Cast Iron & Copper				(45,388.76)	Schedule 8, Ln. 21
31	Main to Curb Services--Steel				(36,955.32)	Schedule 8, Ln. 22
32	Main to Curb Services--Plastic				(298,633.99)	Schedule 8, Ln. 23
33	Total				(539,552.32)	
34	Annualized Amortization of PISCC				149,007.36	Schedule 9, Ln. 30
35	Annualized Property Tax Expense				4,744,116.94	Schedule 12 Ln. 12
36	Achieved Reduction in Mains--Maintenance Expense				(312,532.00)	Schedule 10 Ln. 10
37	Camera Work Expenses				239,154.03	Schedule 11 Ln. 1
38	<b>Annualized Revenue Requirement</b>				<u>25,856,759.87</u>	

Notes:

- (1) The PISCC related Deferred Taxes on Liberalized Depreciation amounts and Excess Deferred Income Tax (EDIT) presented are after adjustments from the Tax Cuts and Jobs Act of 2017. As part of tax reform portions of the PISCC related Deferred Taxes on Liberalized Depreciation amounts were reclassified as regulatory liabilities that would also be deducted for purposes of calculating net rate base.
- (2) Approved Pre-Tax Rate of Return set per Stipulation in Case No. 12-1685-GA-AIR. Upon the Tax Cut and Jobs Act of 2017 becoming law the Pre-Tax Rate of Return has been adjusted to reflect a reduction of the Corporate tax rate from 35% to 21%.

**Duke Energy Ohio**  
**Ohio AMRP Case No. 19-1769**  
**Annualized Revenue Requirement Riser Replacement**

**Schedule 2**

<u>No.</u>		Actual Thru December 31, 2018	Activity 2019	Actual Thru December 31, 2019	
<b>1</b>	<b>Return on Investment</b>				
2	Riser Replacements				
3	Additions	2,126,202.66	-	2,126,202.66	
4	Less: Accumulation Provision for Depreciation				
5	Depreciation Expense	478,400.34	76,330.68	554,731.02	
6	Net Regulatory Asset--Post In-Service Carrying Cost	81,779.80	(3,255.36)	78,524.44	Schedule 5, Ln. 17
7	Net Deferred Tax Balance--PISCC (1)	(17,173.76)	683.63	(16,490.13)	-21% of Line 11
8	Excess Deferred Tax Balance--PISCC (1)	(11,904.92)		(11,904.92)	See Note 1
	Deferred Taxes on Liberalized Depreciation	(215,024.08)	5,821.61	(209,202.47)	Schedule 7, Ln. 24
9	Excess Deferred Taxes	<u>(144,024.43)</u>	-	<u>(144,024.43)</u>	Schedule 7, Ln. 23
10	Net Rate Base	1,341,454.93	(73,080.80)	1,268,374.13	
11	Approved Pre-tax Rate of Return (2)	9.16%	9.16%	9.16%	
12	Annualized Return on Rate Base & Deferred Expense	122,877.26	(6,694.20)	116,183.06	
<b>13</b>	<b>Operating Expenses</b>				
14	Annualized Provision for Depreciation For Additions			76,330.68	3.59% of Line 3
15	Annualized Amortization of PISCC			3,255.36	Schedule 5, Ln. 17
16	Annualized Property Tax Expense			<u>41,406.73</u>	Schedule 13, Ln. 7
17	<b>Annualized Revenue Requirement</b>			<u><u>237,175.83</u></u>	

Note:

- (1) The PISCC related Deferred Taxes on Liberalized Depreciation amounts and Excess Deferred Income Tax (EDIT) presented are after adjustments from the Tax Cuts and Jobs Act of 2017. As part of tax reform portions of the PISCC related Deferred Taxes on Liberalized Depreciation amounts were reclassified as regulatory liabilities that would also be deducted for purposes of calculating net rate base.
- (2) Approved Pre-Tax Rate of Return set per Stipulation in Case No. 12-1685-GA-AIR. Upon the Tax Cut and Jobs Act of 2017 becoming law the Pre-Tax Rate of Return has been adjusted to reflect a reduction of the Corporate tax rate from 35% to 21%.

**Duke Energy Ohio**  
**Ohio AMRP - Case No. 19-1769**  
**Provision for Depreciation**

**Schedule 3**

Line No.		MAIN - STEEL		MAIN - PLASTIC		SERVICES - PLASTIC		C-toM SERVICES - PLASTIC		TOTALS	
		Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance
1	<b>Incremental</b>										
2	<b>Provision for Depreciation</b>										
3	Balance at 12/31/2018 (actual)		5,219,955.35		13,936,180.92		5,092,414.47		4,312,252.28		28,560,803.02
4											
5	01/31/19	89,838.24	5,309,793.59	236,675.97	14,172,856.89	83,398.24	5,175,812.71	72,729.76	4,384,982.04	482,642.21	29,043,445.23
6	02/28/19	89,838.24	5,399,631.83	236,675.97	14,409,532.86	83,398.24	5,259,210.95	72,729.76	4,457,711.80	482,642.21	29,526,087.44
7	03/31/19	89,838.24	5,489,470.07	236,675.97	14,646,208.83	83,398.24	5,342,609.19	72,729.76	4,530,441.56	482,642.21	30,008,729.65
8	04/30/19	89,838.24	5,579,308.31	236,675.97	14,882,884.80	83,398.24	5,426,007.43	72,729.76	4,603,171.32	482,642.21	30,491,371.86
9	05/31/19	89,838.24	5,669,146.55	236,675.97	15,119,560.77	83,398.24	5,509,405.67	72,729.76	4,675,901.08	482,642.21	30,974,014.07
10	06/30/19	89,838.24	5,758,984.79	236,675.97	15,356,236.74	83,398.24	5,592,803.91	72,729.76	4,748,630.84	482,642.21	31,456,656.28
11	07/31/19	89,838.24	5,848,823.03	236,675.97	15,592,912.71	83,398.24	5,676,202.15	72,729.76	4,821,360.60	482,642.21	31,939,298.49
12	08/31/19	89,838.24	5,938,661.27	236,675.97	15,829,588.68	83,398.24	5,759,600.39	72,729.76	4,894,090.36	482,642.21	32,421,940.70
13	09/30/19	89,838.24	6,028,499.51	236,675.97	16,066,264.65	83,398.24	5,842,998.63	72,729.76	4,966,820.12	482,642.21	32,904,582.91
14	10/31/19	89,838.24	6,118,337.75	236,675.97	16,302,940.62	83,398.24	5,926,396.87	72,729.76	5,039,549.88	482,642.21	33,387,225.12
15	Activity Thru Oct 31, 2019	898,382.40		2,366,759.70		833,982.40		727,297.60		4,826,422.10	
	11/30/19	89,838.24	6,208,175.99	236,675.97	16,539,616.59	83,398.24	6,009,795.11	72,729.76	5,112,279.64	482,642.21	33,869,867.33
16	12/31/19	89,838.24	6,298,014.23	236,675.97	16,776,292.56	83,398.24	6,093,193.35	72,729.76	5,185,009.40	482,642.21	34,352,509.54
17	Activity Nov and Dec 2019	179,676.48		473,351.94		166,796.48		145,459.52		965,284.42	
18	Balance at 12/31/2019	1,078,058.88	6,298,014.23	2,840,111.64	16,776,292.56	1,000,778.88	6,093,193.35	872,757.12	5,185,009.40	5,791,706.52	34,352,509.54

**Duke Energy Ohio**  
**Ohio AMRP - Case No. 19-1769**  
**Net Regulatory Asset--Post In-Service Carrying Cost**

**Schedule 4**

Line No.	Post in service carrying costs	VINTAGE 2011 Accounts	VINTAGE 2012 Accounts	VINTAGE 2013 Accounts	VINTAGE 2014 Accounts	VINTAGE 2015 Accounts	TOTALS
1	Steel	182120	182124	182128	182162	182233	
2	Plastic	182121	182125	182129	182163	182234	
3	Service	182122	182126	182130	182164	182235	
4	Balance at 12/31/2018 (actual)	163,870.75	2,132,393.13	1,411,625.63	1,314,326.82	1,107,871.59	6,130,087.92
5	Amortization balance at 12/31/2018	49,540.56	305,701.72	155,729.84	98,750.08	72,494.40	682,216.60
6	01/31/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
7	02/28/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
8	03/31/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
9	04/30/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
10	05/31/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
11	06/30/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
12	07/31/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
13	08/31/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
14	09/30/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
15	10/31/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
16	Activity Thru Oct 31, 2019						121,801.70
17	11/30/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
18	12/31/19	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
19	Activity Nov and Dec 2019						24,360.34
20	Total Amortization expense- 2019	4,662.72	54,011.40	33,370.68	26,931.84	27,185.40	146,162.04
21	Amortization Balance at 12/31/2019	54,203.28	359,713.12	189,100.52	125,681.92	99,679.80	828,378.64
22	Net Regulatory Asset Balance at 12/31/2019	159,208.03	2,078,381.73	1,378,254.95	1,287,394.98	1,080,686.19	5,983,925.88

**Duke Energy Ohio**  
**Ohio AMRP - Case No. 19-1769**  
**Riser Replacement**

**Schedule 5**

**Net Regulatory Asset--Post In-Service Carrying Cost**

<u>No.</u>	<b>Post in service carrying costs</b>	<b>Account 182123 2011 costs</b>	<b>Account 182127 2012 costs</b>	<b>Total</b>
1	Balance at 12/31/2018 (actual)	10,027.99	71,751.81	81,779.80
2	Amortization balance at 12/31/2018	6,749.12	15,477.24	
3	01/31/19	43.76	227.52	
4	02/28/19	43.76	227.52	
5	03/31/19	43.76	227.52	
6	04/30/19	43.76	227.52	
7	05/31/19	43.76	227.52	
8	06/30/19	43.76	227.52	
9	07/31/19	43.76	227.52	
10	08/31/19	43.76	227.52	
11	09/30/19	43.76	227.52	
12	10/31/19	43.76	227.52	
13	Activity Thru Oct 31, 2019	437.60	2,275.20	
14	11/30/19	43.76	227.52	
15	12/31/19	43.76	227.52	
16	Activity Nov and Dec 2019	87.52	455.04	
17	Total Amortization expense- 2019	525.12	2,730.24	3,255.36
18	Amortization Balance at 12/31/2019	7,274.24	18,207.48	25,481.72
19	Net Regulatory Asset Balance at 12/31/2019	9,502.87	69,021.57	78,524.44

**Duke Energy Ohio**  
**Ohio AMRP - Case No. 19-1769**  
**Deferred Taxes on Liberalized Depreciation**

Schedule - 6A

Line No.	Tax Year 2012	Tax Year 2013	Tax Year 2014	Tax Year 2015	Tax Year 2016	Tax Year 2017	Tax Year 2018
1	40,180,050.68	76,711,411.38	111,119,540.75	136,543,827.07	136,543,827.07	136,543,827.07	136,543,827.07
2	14,457,968.72	32,253,529.51	50,031,505.05	57,650,208.18	57,650,208.18	57,650,208.18	57,650,208.18
3	8,662,644.46	16,005,261.49	22,790,259.57	27,876,847.47	27,876,847.47	27,876,847.47	27,876,847.47
4	-	-	-	-	-	-	-
5	6,039,754.66	13,194,287.27	18,399,429.74	24,310,783.92	24,310,783.92	24,310,783.92	24,310,783.92
6	<u>69,340,418.52</u>	<u>138,164,489.65</u>	<u>202,340,735.11</u>	<u>246,381,666.64</u>	<u>246,381,666.64</u>	<u>246,381,666.64</u>	<u>246,381,666.64</u>
7	(411,927.26)	(181,764.61)	(569,855.54)	(645,644.93)	(645,644.93)	(645,644.93)	(645,644.93)
8							
9	49,066,862.05	118,121,095.83	181,909,250.36	225,874,392.50	225,874,392.50	225,874,392.50	225,874,392.50
10	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21
11	-	-	-	-	-	-	-
12	<u>68,928,491.26</u>	<u>137,982,725.04</u>	<u>201,770,879.57</u>	<u>245,736,021.71</u>	<u>245,736,021.71</u>	<u>245,736,021.71</u>	<u>245,736,021.71</u>
13							
14	24,533,431.03	34,527,116.89	31,894,077.27	21,982,571.07			
15	19,861,629.21						
16	<u>506,307.56</u>	<u>3,096,824.70</u>	<u>5,355,421.47</u>	<u>6,973,914.84</u>	<u>7,275,491.72</u>	<u>6,729,766.40</u>	<u>6,224,983.02</u>
17	<u>44,901,367.80</u>	<u>37,623,941.59</u>	<u>37,249,498.74</u>	<u>28,956,485.91</u>	<u>7,275,491.72</u>	<u>6,729,766.40</u>	<u>6,224,983.02</u>
18							
19	146,945.70	1,011,983.55	1,735,186.690	2,521,730.060	2,840,111.60	2,840,111.60	2,840,111.60
20	48,711.89	309,328.11	645,512.190	982,226.520	1,078,058.89	1,078,058.89	1,078,058.89
21	96,262.59	405,990.49	674,091.310	913,733.440	1,000,778.82	1,000,778.82	1,000,778.82
22	-	-	-	-	-	-	-
23	66,770.05	313,063.03	547,699.810	766,448.030	872,757.14	872,757.14	872,757.14
24	<u>358,690.23</u>	<u>2,040,365.18</u>	<u>3,602,490.00</u>	<u>5,184,138.05</u>	<u>5,791,706.46</u>	<u>5,791,706.46</u>	<u>5,791,706.46</u>
25	3,258.00	13,324.58	22,053.83	33,145.00	35,010.94	35,010.94	35,010.94
26	<u>217,916.70</u>	<u>325,582.41</u>	<u>245,896.09</u>	<u>61,666.00</u>			
27	<u>573,348.93</u>	<u>2,352,623.01</u>	<u>3,826,332.26</u>	<u>5,212,659.05</u>	<u>5,756,695.52</u>	<u>5,756,695.52</u>	<u>5,756,695.52</u>
28	<u>44,328,018.87</u>	<u>35,271,318.58</u>	<u>33,423,166.48</u>	<u>23,743,826.86</u>	<u>1,518,796.20</u>	<u>973,070.88</u>	<u>468,287.50</u>
29	15,514,806.60	12,344,961.50	11,698,108.27	8,310,339.40	531,578.67	340,574.81	98,340.38
30	<u>15,514,806.60</u>	<u>27,859,768.11</u>	<u>39,557,876.37</u>	<u>47,868,215.77</u>	<u>48,399,794.44</u>	<u>48,740,369.25</u>	<u>29,342,561.93</u>
31	35%	35%	35%	35%	35%	35%	21%
32	6,205,922.64	4,937,984.60	4,679,243.31	3,324,135.76	212,631.47	136,229.92	
33							
34	6,205,922.64	11,143,907.24	15,823,150.55	19,147,286.31	19,359,917.78	19,496,147.70	19,496,147.70
35	9,308,883.96	16,715,860.86	23,734,725.82	28,720,929.46	29,039,876.67	29,244,221.55	29,342,561.93

**Duke Energy Ohio**  
**Ohio AMRP - Case No. 19-1769**  
**Deferred Taxes on Liberalized Depreciation**

Schedule - 6B

	Tax Year 2019				Total
	Vintage 2012	Vintage 2013	Vintage 2014	Vintage 2015	
Plant In-Service -					
Mains - Plastic	40,180,050.68	36,531,360.70	34,408,129.37	25,424,286.32	136,543,827.07
Mains - Steel	14,457,968.72	17,795,560.79	17,777,975.54	7,618,703.13	57,650,208.18
Main to Curb Services - Plastic	8,662,644.46	7,342,617.03	6,784,998.08	5,086,587.90	27,876,847.47
Main to Curb Services - Steel	-	-	-	-	-
Curb to Meter Services	6,039,754.66	7,154,532.61	5,205,142.47	5,911,354.18	24,310,783.92
Total Plant In-Service	<u>69,340,418.52</u>	<u>68,824,071.13</u>	<u>64,176,245.46</u>	<u>44,040,931.53</u>	<u>246,381,666.64</u>
Book to Tax Basis Adjustments:	(411,927.26)	230,162.65	(388,090.93)	(75,789.39)	(645,644.93)
Tax Base In-Service subject to:					
Bonus Depreciation - 50%	49,066,862.05	69,054,233.78	63,788,154.53	43,965,142.14	225,874,392.50
Bonus Depreciation - 100%	19,861,629.21	-	-	-	19,861,629.21
MACRS on Balance	-	-	-	-	-
Total Tax Depreciation Base	<u>68,928,491.26</u>	<u>69,054,233.78</u>	<u>63,788,154.53</u>	<u>43,965,142.14</u>	<u>245,736,021.71</u>
Tax Depreciation -					
Bonus Depreciation - 50%	-	-	-	-	-
Bonus Depreciation - 100%	-	-	-	-	-
MACRS on Balance	1,128,808.82	1,687,685.47	1,685,601.98	1,255,864.29	5,757,960.56
Total Tax Depreciation	<u>1,128,808.82</u>	<u>1,687,685.47</u>	<u>1,685,601.98</u>	<u>1,255,864.29</u>	<u>5,757,960.56</u>
Book Depreciation					
Mains - Plastic	835,745.06	759,852.31	715,689.10	528,825.17	2,840,111.64
Mains - Steel	270,364.01	332,776.98	332,448.14	142,469.75	1,078,058.88
Main to Curb Services - Plastic	310,988.96	263,599.97	243,581.44	182,608.52	1,000,778.88
Main to Curb Services - Steel	-	-	-	-	-
Curb to Meter Services	216,827.18	256,847.71	186,864.61	212,217.62	872,757.12
Total Book Depreciation	<u>1,633,925.21</u>	<u>1,613,076.97</u>	<u>1,478,583.30</u>	<u>1,066,121.04</u>	<u>5,791,706.52</u>
Less: Book Depr on AFUDC Equity	14,840.94	2,235.72	14,606.92	3,327.36	35,010.94
Plus: Originating Dif. Exclusive of AFUDC Equity	-	-	-	-	-
Net Book Depreciation	<u>1,619,084.27</u>	<u>1,610,841.25</u>	<u>1,463,976.38</u>	<u>1,062,793.68</u>	<u>5,756,695.58</u>
Tax Depreciation in Excess of Book Depreciation	<u>(490,275.45)</u>	<u>76,844.22</u>	<u>221,625.60</u>	<u>193,070.61</u>	<u>1,264.98</u>
Federal Deferred Taxes @ 35.00% 2012-2017, @ 21% 2018-present	(102,957.84)	16,137.29	46,541.38	40,544.83	265.66
Deferred Tax Balance					<u>29,342,827.59</u>
Federal Deferral Rate					21%
Excess Deferred Taxes Tax Years 2012 - 2017 (35%-21%=14%)					
Excess Deferred Tax Balance					19,496,147.70
Accumulated Deferred Tax Balance at 21%					29,342,827.59



**Duke Energy Ohio**  
**Ohio AMRP - Case No. 19-1769**  
**Riser Replacement**  
**Deferred Taxes on Liberalized Depreciation**

	<u>Tax Year 2012</u>	<u>Tax Year 2013</u>	<u>Tax Year 2014</u>	<u>Tax Year 2015</u>	<u>Tax Year 2016</u>	<u>Tax Year 2017</u>	<u>Tax Year 2018</u>	<u>Tax Year 2019</u>
	[ ---- all Vintage year 2012 ---- ]							
Line								
No. Plant In-Service -								
1 Riser Replacement	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66
2 Total Plant In-Service	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>
3 Book to Tax Basis Adjustments:	-							
4 Tax Base In-Service subject to:								
5 Bonus Depreciation - 50%	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66
6 MACRS on Balance	-							
7 Total Tax Depreciation Base	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>	<u>2,126,202.66</u>
8 Tax Depreciation -								
9 Bonus Depreciation - 50%	1,063,101.33	-	-	-	-	-	-	-
10 MACRS on Balance	28,487.98	77,596.61	71,775.60	66,389.58	66,389.58	56,809.15	52,545.13	48,608.71
11 Total Tax Depreciation	<u>1,091,589.31</u>	<u>77,596.61</u>	<u>71,775.60</u>	<u>66,389.58</u>	<u>66,389.58</u>	<u>56,809.15</u>	<u>52,545.13</u>	<u>48,608.71</u>
12 Book Depreciation								
13 Riser Replacement	23,339.84	73,141.32	76,330.68	76,330.68	76,330.68	76,330.68	76,330.68	76,330.68
14 Total Book Depreciation	<u>23,339.84</u>	<u>73,141.32</u>	<u>76,330.68</u>	<u>76,330.68</u>	<u>76,330.68</u>	<u>76,330.68</u>	<u>76,330.68</u>	<u>76,330.68</u>
15 Less: Book Depr on AFUDC Equity	-							
16 Plus: Originating Dif. Exclusive of AFUDC Equity	-							
17 Net Book Depreciation	<u>23,339.84</u>	<u>73,141.32</u>	<u>76,330.68</u>	<u>76,330.68</u>	<u>76,330.68</u>	<u>76,330.68</u>	<u>76,330.68</u>	<u>76,330.68</u>
18 Tax Depreciation in Excess of Book Depreciation	<u>1,068,249.47</u>	<u>4,455.29</u>	<u>(4,555.08)</u>	<u>(9,941.10)</u>	<u>(9,941.10)</u>	<u>(19,521.53)</u>	<u>(23,785.55)</u>	<u>(27,721.97)</u>
19 Federal Deferred Taxes @ 35.00% 2012-2017,	<u>377,869.73</u>	<u>1,559.35</u>	<u>(1,594.28)</u>	<u>(3,479.39)</u>	<u>(3,479.39)</u>	<u>(6,832.54)</u>	<u>(4,994.97)</u>	<u>(5,821.61)</u>
20 Deferred Tax Balance	<u>377,869.73</u>	<u>379,429.08</u>	<u>377,834.80</u>	<u>374,355.41</u>	<u>370,876.02</u>	<u>364,043.48</u>		
21 Federal Deferral Rate	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	21.00%	21.00%
22 Excess Deferred Taxes Tax Years 2012 - 2017 (35%-21%=14%)	149,554.93	623.74	(637.71)	(1,391.75)	(1,391.75)	(2,733.01)		
23 Excess Deferred Tax Balance	149,554.93	150,178.67	149,540.96	148,149.20	146,757.45	144,024.43	144,024.43	144,024.43
24 Accumulated Deferred Tax Balance at 21%	228,314.80	229,250.41	228,293.84	226,206.21	224,118.57	220,019.05	215,024.08	209,202.47

**Duke Energy Ohio**  
**Ohio AMRP - Case No. 19-1769**  
**Annualized Reduction in Depreciation For Retirements**

**Schedule 8**

<u>No.</u>		Actual
1	<b>Plant Basis</b>	Balance at 12/31/2019
2	Mains	
3	Cast Iron & Copper	3,329,328.80
4	Steel	2,736,054.09
5	Plastic	810,206.62
6		<hr/> 6,875,589.51
7	Main To Curb Services	
8	Cast Iron & Copper	1,459,445.74
9	Steel	1,283,170.73
10	Plastic	8,318,495.41
11		<hr/> 11,061,111.88
12	Total	<hr/> <hr/> 17,936,701.39
13	<b>Annualized Reduction In</b>	
14	<b>Depreciation Expense</b>	
15	Mains	
16	Cast Iron & Copper	2.72% (90,557.74)
17	Steel	1.87% (51,164.21)
18	Plastic	2.08% (16,852.30)
19		<hr/> (158,574.25)
20	Main To Curb Services	
21	Cast Iron & Copper	3.11% (45,388.76)
22	Steel	2.88% (36,955.32)
23	Plastic	3.59% (298,633.99)
24		<hr/> (380,978.07)
25	Total	<hr/> <hr/> (539,552.32)

**Duke Energy Ohio**  
**Ohio AMRP - Case No. 19-1769**  
**Annualized Amortization of PISCC**

**Schedule 9**

Regulatory Asset--Deferrals		Actual
No.	Account Description	Balance at 12/31/19
1	Account Description	<u>12/31/19</u>
2	0182120 AMRP 2011 Steel Carry Costs	2,754.62
3	0182121 AMRP 2011 Plastic Carry Costs	150,181.69
4	0182122 AMRP 2011 Service Carry Costs	60,475.00
5	0182124 AMRP 2012 Steel Carry Costs	470,298.98
6	0182125 AMRP 2012 Plastic Carry Costs	1,173,819.47
7	0182126 AMRP 2012 Service Carry Costs	793,976.40
8	0182128 AMRP 2013 Steel Carry Costs	372,876.52
9	0182129 AMRP 2013 Plastic Carry Costs	652,941.45
10	0182130 AMRP 2013 Service Carry Costs	541,537.50
11	0182162 AMRP 2014 Steel Carry Costs	424,681.22
12	0182163 AMRP 2014 Plastic Carry Costs	705,879.47
13	0182164 AMRP 2014 Service Carry Costs	282,516.21
14	0182233 AMRP 2015 Plastic Carry Costs	524,203.66
15	0182234 AMRP 2015 Service Carry Costs	530,187.26
16	0182235 AMRP 2015 Steel Carry Costs	125,975.07
17	Total--PISCC	<u>6,812,304.52</u>
18	Cumulative Total--PISCC	6,812,304.52
19	Annualized Amortization of PISCC	Actual
20	Description	Balance at 12/31/19
21	AMRP 2011 Steel Carry Costs	1.54% 42.42
22	AMRP 2011 Plastic Carry Costs	1.82% 2,733.31
23	AMRP 2011 Service Carry Costs	3.13% 1,892.87
24	AMRP 2012 Steel Carry Costs	1.54% 7,242.60
25	AMRP 2012 Plastic Carry Costs	1.82% 21,363.51
26	AMRP 2012 Service Carry Costs	3.13% 24,851.46
21	AMRP 2013 Steel Carry Costs	1.54% 5,742.30
22	AMRP 2013 Plastic Carry Costs	1.82% 11,883.53
23	AMRP 2013 Service Carry Costs	3.13% 16,950.12
24	AMRP 2014 Steel Carry Costs	1.54% 6,540.09
25	AMRP 2014 Plastic Carry Costs	1.82% 12,847.01
26	AMRP 2014 Service Carry Costs	3.13% 8,842.76
27	AMRP 2015 Plastic Carry Costs	1.82% 9,540.51
28	AMRP 2015 Service Carry Costs	3.13% 16,594.86
29	AMRP 2015 Steel Carry Costs	1.54% 1,940.02
30	Total--Annualized Amortization PISCC	<u>149,007.36</u>

**Duke Energy Ohio**  
**Ohio AMRP - Case No. 19-1769**  
**Gas Maintenance Accounts**  
**Savings Calculation**

Schedule 10

		Included in Rates														
		Actual										Estimated				
Account	Description	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Act./Bud. Thru		Budget		Total
		(Actual)	(Actual)	(Actual)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)
1	885000 Maintenance Supervision/Eng	17,610.00	16,667.00	16,820.00	15,373.00	15,476.00	20,115.00	15,301.00	15,311.00	17,158.00	15,357.00	165,188.00	20,139.00	15,133.00	35,272.00	200,460.00
2	887000 Maintenance of Mains	281,528.00	277,776.00	362,848.00	229,373.00	250,968.00	319,990.00	294,280.00	229,142.00	221,118.00	216,573.00	2,683,596.00	202,556.00	332,461.00	535,017.00	3,218,613.00
3	892000 Maintenance of Services	23,543.00	16,426.00	13,606.00	19,856.00	16,986.00	26,263.00	20,880.00	13,563.00	13,961.00	17,866.00	182,950.00	22,203.00	36,876.00	59,079.00	242,029.00
4	<b>Total</b>	322,681.00	310,869.00	393,274.00	264,602.00	283,430.00	366,368.00	330,461.00	258,016.00	252,237.00	249,796.00	3,031,734.00	244,898.00	384,470.00	629,368.00	3,661,102.00

  

		Actual															
		Actual										Actual Thru	Estimate	Estimate	Estimate	Total	
		Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Oct 2019	Nov 2019	Dec 2019	Nov.-Dec 2019	Total	
5	885000 Maintenance Supervision/Eng	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	887000 Maintenance of Mains	446,792.03	338,566.69	928,578.99	736,767.17	506,615.64	277,454.48	316,956.51	432,377.92	344,203.60	385,777.99	4,714,091.02	290,000.00	412,000.00	702,000.00	5,416,091.02	
7	892000 Maintenance of Services	21,872.94	17,955.49	18,082.39	34,177.96	30,917.18	5,289.48	3,617.85	1,219.99	13,483.05	6,613.64	153,229.97	22,600.00	16,290.00	38,890.00	192,119.97	
8	<b>Total</b>	468,664.97	356,522.18	946,661.38	770,945.13	537,532.82	282,743.96	320,574.36	433,597.91	357,686.65	392,391.63	4,867,320.99	312,600.00	428,290.00	740,890.00	5,608,210.99	
9	<b>2019 Savings Based on Rate Filing</b>	(145,983.97)	(45,653.18)	(553,387.38)	(506,343.13)	(254,102.82)	83,624.04	9,886.64	(175,581.91)	(105,449.65)	(142,595.63)	(1,835,586.99)	(67,702.00)	(43,820.00)	(111,522.00)	(1,947,108.99)	
10	Guaranteed Amount															2019 Minimum Guaranteed Savings	312,532.00
Guaranteed Savings Calculation																	
Amount agreed to in Case No. 10-2788-GA-RDR																929,670	
Amount reflected in Base Rates																	
Cost included in previous Case No. 07-589-GA-AIR																4,278,240	
Cost included in current base rates (Case No 12-1685)																3,661,102	-617,138
Savings to be reflected in Rider AMRP																312,532	

**Duke Energy Ohio**  
**Ohio AMRP - Case No. 19-1769**  
**Camera Work Expenses**

**Schedule 11**

Line No.	01/31/19	02/28/19	03/31/19	04/30/19	05/31/19	06/30/19	07/31/19	08/31/19	09/30/19	10/31/19	Activity Thru 10/31/19	Estimate 11/30/19	Estimate 12/31/19	Estimate Nov.--Dec. 2019	Estimate Activity at 12/31/19
1 <b>Camera Work Expenses</b>	<u>32,599.18</u>	<u>(494.50)</u>	<u>120,828.26</u>	<u>15,977.22</u>	<u>(163,339.75)</u>	<u>-</u>	<u>233,058.85</u>	<u>281.39</u>	<u>243.38</u>	<u>-</u>	239,154.03	-	-	-	239,154.03

**Duke Energy Ohio**  
**Ohio AMRP - Case No. 19-1769**  
**Annualized Property Tax Expense Calculation**

**Schedule 12**

Line No.	Actual Total 2012	Actual Total 2013	Actual Total 2014	Actual Total 2015	Grand Total
1	<u>Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs)</u>				
2	69,340,418.52	68,824,071.13	64,176,245.46	44,040,931.53	246,381,666.64
3	(651,619.40)	(148,806.87)	(825,785.15)	(259,998.47)	(1,886,209.89)
4	(158,863.96)	(444,970.60)	(398,673.63)	(229.19)	(1,002,737.38)
5	<u>68,529,935.16</u>	<u>68,230,293.66</u>	<u>62,951,786.68</u>	<u>43,780,703.87</u>	<u>243,492,719.37</u>
6	75.0%	78.3%	81.7%	85.0%	
7	51,397,451.37	53,424,319.94	51,431,609.72	37,213,598.29	193,466,979.32
8	25%	25%	25%	25%	
9	12,849,362.84	13,356,079.99	12,857,902.43	9,303,399.57	48,366,744.83
10	(661,480.95)	(538,009.33)	(633,581.45)	(857,433.47)	(2,690,505.20)
11	<u>12,187,881.89</u>	<u>12,818,070.66</u>	<u>12,224,320.98</u>	<u>8,445,966.10</u>	<u>45,676,239.63</u>
12	<u>1,265,882.16</u>	<u>1,331,336.09</u>	<u>1,269,666.87</u>	<u>877,231.82</u>	<u>4,744,116.94</u>

0.103864

**Duke Energy Ohio**  
**Ohio AMRP - Case No. 19-1769**  
**Ohio Riser Calculation--Projected**  
**Annualized Property Tax Expense Calculation**

**Schedule 13**

<u>Line</u> <u>No.</u>		Total Vintage 2012
1	<u>Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs)</u>	
2	Current Year Investment	2,126,202.66
3	Percent Good (a)	75.0%
4	True Value of Taxable Property (excluding PISCC)	1,594,652.00
5	Gas Valuation Percent	25%
6	Total Taxable Value	398,663.00
7	Property Tax @ \$103.864 per \$1,000 of Valuation	<u>41,406.73</u>

**Duke Energy Ohio**  
**Ohio AMRP Case No. 19-1769**  
**Cap Calculation--Projection**  
**Cap Calculation By Rate Class**

Rate Class	Allocated AMRP	Allocated Riser	Total Allocated	Billing Determinates		Calculated AMRP Charge
	Revenue Requirement (1)	Revenue Requirement (2)	Revenue Requirement	# of Bills	Sales (Mcf's)	
Total Residential	14,221,217.93	218,201.76	14,439,419.69	4,864,386	N/A	\$2.97
Total General Service & Firm Transportation	9,567,001.15	18,974.07	9,585,975.22	342,239	N/A	\$28.01
Interruptible Transportation	2,068,540.79	-	2,068,540.79	N/A	19,737,535	\$0.10
<b>Total Revenue</b>	<b>25,856,759.87</b>	<b>237,175.83</b>	<b>26,093,935.70</b>			
Revenue Requirement to be Allocated	25,856,759.87	237,175.83	26,093,935.70			

**(1) AMRP Revenue Requirement**

Allocated on the Following Basis:

Residential	55%
General Service & Firm Transportation	37%
Interruptible Transportation	8%

**(2) Riser Revenue Requirement**

Allocated on the Following Basis:

Residential	92%
General Service & Firm Transportation	8%
Interruptible Transportation	0%



**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**11/18/2019 11:57:15 AM**

**in**

**Case No(s). 19-1769-GA-RDR, 19-1770-GA-ATA**

Summary: Notification Duke Energy Ohio, Inc.'s 2019 AMRP Pre-Filing Notice electronically filed by Ms. Emily Olive on behalf of Duke Energy Ohio and D'Ascenzo, Rocco O. Mr. and Kingery, Jeanne W. Ms.