



November 13, 2019

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: *In the Matter of the Implementation of Rate Schedules for County Fairs and Agricultural Societies*, Case No. 19-1920-EL-UNC

Dear Docketing:

In accordance with the October 23, 2019, Entry issued by the Public Utilities Commission (“PUCO” or “the Commission”) in PUCO Case No. 19-1920-EL-UNC, DP&L files the attached proposed modified tariffs to comply with the new requirements set forth in R.C. 4928.80.

DP&L has identified four tariffs that could potentially be applicable to county fairs and agricultural societies that include a demand component that must be revised based on the requirements set forth in newly enacted R.C. 4928.80. Specifically, DP&L’s tariffs are based on voltage level of service; therefore, county fair and agricultural society customers could be on either Secondary service, Tariff Sheet No. D19, or Primary service, Tariff Sheet No. D20, that include demand-based components. DP&L’s Distribution Modernization Rider, Tariff Sheet No. D37, and Transmission Cost Recovery Rider—Non-Bypassable, Tariff Sheet No. T08, also include a demand component for Secondary and Primary voltage service. DP&L proposes to amend all of the aforementioned tariffs to create an energy only rate applicable to county fair and agricultural society customers, which will be charged on a kilowatt-hour basis in accordance with R.C. 4928.80(A)(2). This proposal was chosen because it complies with the requirement of the new law while minimizing the potential for causing excessive revenue shifts to other classes.

DP&L developed the rates contained in the proposed tariffs from the existing revenue requirement that was approved for each respective tariff; most recent Base Distribution Rate Case for distribution charges (Tariff Sheet No. D19 and Tariff Sheet No. D20), most recent ESP for the DMR tariff (Tariff Sheet No. D37), and most recent TCRR-N filing for the TCRR-N (Tariff Sheet No. T08). DP&L calculated an average energy rate for Secondary and Primary voltage level of service and proposes this as the applicable County Fair and Agricultural rates. All other provisions of service apply as indicated in the proposed Tariffs. Moreover, DP&L plans to track and evaluate and revenue loss associated with customer migration to County Fair and Agricultural rates and will seek recovery in the future.

Please contact me at (937) 259-7358 if you have any questions. Thank you very much for your attention to this matter.

Sincerely,

/s/ Michael J. Schuler

Michael J. Schuler (0082390)

Regulatory Counsel

The Dayton Power and Light Company

1065 Woodman Drive

Dayton, OH 45432

(937) 259-7358

michael.schuler@aes.com

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Single-phase Service	\$ 16.73 per Customer
Three-phase Service	\$ 25.77 per Customer

THE FOLLOWING SERVICE IS NOT AVAILABLE FOR NEW INSTALLATIONS:

Unmetered Service	\$ 14.16 per Customer
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Demand Charge:

\$3.6569905 per kW for all kW of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated _____, _____ of the Public Utilities Commission of Ohio.

Issued _____, _____

Effective _____, _____

Issued by
VINCENT PARISI, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0153904 per kWh for total billed charges under this tariff and the Transmission Cost Recovery Rider – Nonbypassable (if applicable). The Maximum Charge amount of this tariff is \$0.0112602.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Uncollectible Rider on Sheet No. D27.
- Universal Service Fund Rider on Sheet No. D28.
- Smart Grid Rider No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Regulatory Compliance Rider on Sheet No. D31.
- Distribution Decoupling Rider on Sheet No. D32.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Distribution Investment Rider on Sheet No. D36.
- Distribution Modernization Rider on Sheet No. D37.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.
- Reconciliation Rider on Sheet No. D40.
- Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

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ELECTRIC DISTRIBUTION SERVICE
SECONDARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

- A. THIS PROVISION IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS THAT HAVE ELECTED TO COMPLY WITH SECTION B OF DP&L'S UNMETERED SERVICE PROVISION. ALL NEW SERVICE REQUESTS SHALL TAKE SERVICE UNDER SINGLE OR THREE PHASE METERED SERVICE.

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated _____, _____ of the Public Utilities Commission of Ohio.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

B. UNMETERED SERVICE COMPLIANCE PROVISION FOR EXISTING INSTALLATIONS

Concurrent with the effective date of this tariff, existing customers who elect to maintain an Unmetered Service Provision must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide written validation of the type and quantity of service to the Company annually

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated _____, _____ of the Public Utilities Commission of Ohio.

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Effective _____, _____

Issued by
VINCENT PARISI, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Nineteenth Revised Sheet No. D19
Cancels
Eighteenth Revised Sheet No. D19
Page 5 of 5

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0121124/kWh

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to secondary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 19-1920-EL-UNC dated _____, _____ of the Public Utilities Commission of Ohio.

Issued _____, _____

Effective _____, _____

Issued by
VINCENT PARISI, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Seventeenth Revised Sheet No. D20
Cancels
Sixteenth Revised Sheet No. D20
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$242.12 per Customer

Demand Charge:

\$2.0325100 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.6984153 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0324078 per kWh for total billed charges under this tariff, Transmission Cost Recovery Rider – Nonbypassable (if applicable), and Distribution Modernization Rider. The Maximum Charge amount of this tariff is \$0.0051169.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Uncollectible Rider on Sheet No. D27.
- Universal Service Fund Rider on Sheet No. D28.
- Smart Grid Rider on Sheet No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Regulatory Compliance Rider on Sheet No. D31.
- Distribution Decoupling Rider on Sheet No. D32.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Distribution Investment Rider on Sheet No. D36.
- Distribution Modernization Rider on Sheet No. D37.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.
- Reconciliation Rider on Sheet No. D40.
- Tax Savings Credit Rider on Sheet No D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

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Effective _____, ____

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VINCENT PARISI, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Seventeenth Revised Sheet No. D20
Cancels
Sixteenth Revised Sheet No. D20
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0052124/kWh

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to Primary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Effective _____, ____

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
DISTRIBUTION MODERNIZATION RIDER

CHARGES:

Residential

Energy Charge (all kWh) \$0.0094017 /kWh

Residential Heating

Energy Charge (all kWh) Summer \$0.0094017 /kWh

Energy Charge (all kWh) Winter \$0.0094017 /kWh

Secondary

Energy Charge (all kWh) \$0.0078992 /kWh

County Fair and Agricultural Societies:

Energy Charge (all kWh) \$0.0078992 /kWh

Primary

Billed Demand \$1.7691395 /kW

Energy Charge \$0.0011426 /kWh

Max Charge \$0.0122822 /kWh

County Fair and Agricultural Societies:

Energy Charge (all kWh) \$0.0048962 /kWh

Primary-Substation

Billed Demand \$1.6511042 /kW

Energy Charge \$0.0010570 /kWh

High Voltage

Billed Demand \$1.6533753 /kW

Energy Charge \$0.0010823 /kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium \$0.5503095 /lamp/month

28,000 Lumens High Pressure Sodium \$1.3546080 /lamp/month

7,000 Lumens Mercury \$1.0582875 /lamp/month

21,000 Lumens Mercury \$2.1730170 /lamp/month

2,500 Lumens Incandescent \$0.9030720 /lamp/month

7,000 Lumens Fluorescent \$0.9312930 /lamp/month

4,000 Lumens PT Mercury \$0.6067515 /lamp/month

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. D37
Cancels
Sixth Revised Sheet No. D37
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
DISTRIBUTION MODERNIZATION RIDER

School

Energy Charge \$0.0056262 /kWh

Street Lighting

Energy Charge \$0.0034236 /kWh

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

- Network Integration Transmission Service (NITS)
- Schedule 1 (Scheduling, System Control and Dispatch Service)
- Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
- Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
- Schedule 6A (Black Start Service)
- Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
- Schedule 8 (Non-Firm Point-To-Point Service Credits)
- Schedule 10-NERC (North American Electric Reliability Corporation Charge)
- Schedule 10-RFC (Reliability First Corporation Charge)
- Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
- Schedule 12 (Transmission Enhancement Charge)
- Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
- Schedule 13 (Expansion Cost Recovery Charge)
- PJM Emergency Load Response Program – Load Response Charge Allocation
- Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR-N Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

CHARGES:

Residential:

Energy Charge \$0.0016934 per kWh

Residential Heating:

Energy Charge \$0.0016934 per kWh

Secondary:

Demand Charge \$0.5369603 per kW for all kW of Billing Demand

Energy Charge \$0.0002485 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0020650 per kWh

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.0041302 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$0.5335326 per kW for all kW of Billing Demand

Energy Charge \$0.0002485 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0014299 per kWh

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.0035748 per kWh in lieu of the above demand and energy charges.

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Effective _____, ____

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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

Primary-Substation:

Demand Charge \$0.5375803 per kW for all kW of Billing Demand
Energy Charge \$0.0002485 per kWh

High Voltage:

Demand Charge \$0.6432175 per kW for all kW of Billing Demand
Energy Charge \$0.0002485 per kWh

Private Outdoor Lighting:

3,600 Lumens Light Emitting Diode (LED)	\$0.0003640	/lamp/month
8,400 Lumens Light Emitting Diode (LED)	\$0.0007800	/lamp/month
9,500 Lumens High Pressure Sodium	\$0.0010140	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0024960	/lamp/month
7,000 Lumens Mercury	\$0.0019500	/lamp/month
21,000 Lumens Mercury	\$0.0040040	/lamp/month
2,500 Lumens Incandescent	\$0.0016640	/lamp/month
7,000 Lumens Fluorescent	\$0.0017160	/lamp/month
4,000 Lumens PT Mercury	\$0.0011180	/lamp/month

Street Lighting:

Energy Charge \$0.0000772 per kWh

DETERMINATION OF KILOWATT BILLING DEMAND:

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Issued _____, ____

Effective _____, ____

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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

OPT-OUT PILOT PROGRAM:

Pursuant to the October 20, 2017 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No.16-395-EL-SSO, the Company is implementing a pilot program which enables up to 50 qualifying accounts to opt-out of the TCRR-N for the duration of the pilot program. The pilot program is described in paragraph VI.C. of the March 13, 2017 Amended Stipulation and Recommendation that was filed in Case No. 16-395-EL SSO. To receive additional information, qualified customers should contact transmissionoptout@aes.com.

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Effective _____, ____

Issued by
VINCENT PARISI, President and Chief Executive Officer

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

11/13/2019 4:34:30 PM

in

Case No(s). 19-1920-EL-UNC

Summary: Notice of proposed tariffs for County Fair and Agricultural Societies electronically filed by Carrie Inman on behalf of The Dayton Power and Light Company