

**BEFORE**

**THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the implementation of Rate )  
Schedules for County Fairs and Agricultural ) Case No. 19-1920-EL-UNC  
Societies. )

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**APPLICATION  
OF  
DUKE ENERGY OHIO, INC.,  
FOR APPROVAL OF NEW RATE SCHEDULE**

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On October 23, 2019, the Public Utilities Commission of Ohio (Commission) issued an entry in the above-captioned proceeding, ordering each of Ohio’s electric distribution utilities (EDUs) to file proposed tariffs implementing new rate schedules applicable to county fairs and agricultural societies, to comply with provisions of Amended Substitute House Bill No. 6 of the 133<sup>rd</sup> Ohio General Assembly (HB 6). The Commission stated that EDUs “should incorporate either of the following: (1) a fixed monthly service fee; or (2) an energy charge on a kilowatt-hour basis.” Furthermore, the Commission directed each EDU to provide an explanation as to why it chose one rate design over the other.

The Company believes that the intent of this legislation is to provide county fairs and agricultural societies with a way to avoid demand-charge billing. These customers likely have relatively low load factors, and demand/energy billing can result in high average per-kWh rates. The Company’s existing Rate DM, as set forth on P.U.C.O. Electric No. 19, Sheet No. 43.18, does not include a demand charge and most of the county fairs and agricultural societies that are eligible for this rate are already served under it. The Company’s proposal to open Rate DM to all county fairs and agricultural societies, regardless of their average monthly demand, is an easy and elegant way to comply with the language and spirit of the legislation.

The Company's proposal for compliance with HB 6 is reflected on the following exhibits:

Exhibit A: Current version of P.U.C.O. Electric No. 19, Sheet No. 43.18

Exhibit B: Current version of P.U.C.O. Electric No. 19, Sheet No. 43.18, marked to show proposed revisions

Exhibit C: Revised P.U.C.O. Electric No. 19, Sheet No. 43.18

Duke Energy Ohio respectfully requests approval of the proposed revisions to Rate DM, as set forth herein.

Respectfully submitted,  
DUKE ENERGY OHIO, INC.

/s/ Jeanne W. Kingery

Rocco O. D'Ascenzo (0077651)

Deputy General Counsel

Jeanne W. Kingery (0012172) (Counsel of Record)

Associate General Counsel

Larisa M. Vaysman (0090290)

Senior Counsel

Duke Energy Business Services LLC

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Cincinnati, Ohio 45201

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Jeanne.Kingery@duke-energy.com

Larisa.Vaysman@duke-energy.com

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a true and accurate copy of the foregoing document was served this 13<sup>th</sup> day of November, 2019, by electronic transmission or U.S. mail, postage prepaid, upon the persons listed below.

/s/ Jeanne W. Kingery  
Jeanne W. Kingery

John H. Jones  
Assistant Attorney General  
Public Utilities Section  
30 East Broad St., 6th Floor  
Columbus, Ohio 43215  
John.jones@ohioattorneygeneral.gov

**Counsel for Staff of the Commission**

Steven Nourse  
AEP Ohio  
1 Riverside Plaza  
Columbus, Ohio 43215  
stnourse@aep.com

**RATE DM****SECONDARY DISTRIBUTION SERVICE - SMALL****APPLICABILITY**

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customer's average monthly demand is 15 kilowatts or less. This tariff schedule is also applicable to electric service to recreation facilities that are promoted, operated and maintained by non-profit organizations where such service is separately metered. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

**TYPE OF SERVICE**

Alternating current, 60 Hz, single phase or three phase at Company's standard secondary distribution voltage.

**NET MONTHLY BILL**

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge		
Single Phase	\$ 8.07 per month	\$ 8.07 per month
Three Phase	\$16.14 per month	\$16.14 per month
(b) Energy Charge		
First 2,800 kWh	\$0.043217 per kWh	\$0.043217 per kWh
Next 3,200 kWh	\$0.003837 per kWh	\$0.003837 per kWh
Additional kWh	\$0.003837 per kWh	\$0.003837 per kWh

## 2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 77, Rider ETCJA, Electric Tax Cuts and Jobs Act Rider

Sheet No. 80, Rider ESRR, Electric Service Reliability Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider PF, PowerForward Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 97, Rider RTO, Regional Transmission Organization Rider

Sheet No. 101, Rider DSR, Distribution Storm Rider

Sheet No. 103, Rider DCI, Distribution Capital Investment Rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

**NET MONTHLY BILL (Contd.)**

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider  
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider  
Sheet No. 111, Rider RC, Retail Capacity Rider  
Sheet No. 112, Rider RE, Retail Energy Rider  
Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider  
Sheet No. 119, Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate  
Sheet No. 122, Rider DDR, Distribution Decoupling Rider  
Sheet No. 126, Rider PSR, Price Stabilization Rider

**MINIMUM CHARGE**

The minimum charge shall be the Customer Charge as stated above.

When both single and three phase service are required by the customer, the monthly kilowatt-hour usage shall be the arithmetical sum of both services.

**BILLING PERIODS**

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

**LATE PAYMENT CHARGE**

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

**TERMS AND CONDITIONS**

The initial term of contract shall be for a minimum period of one (1) year terminable thereafter by a minimum notice either of the customer or the Company as prescribed by the Company's Service Regulations.

For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon customer's most recent twelve month usage each year after the initial term of service has been fulfilled by the customer. If the customer's average demand exceeds 15 kW or if the customer's monthly demand exceeds 30 kW in two (2) or more months in any twelve month period, the Company may require the customer to be billed under the provisions of Rate DS.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

## RATE DM

### SECONDARY DISTRIBUTION SERVICE - SMALL

#### APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customer's average monthly demand is 15 kilowatts or less. This tariff schedule is also ~~applicable~~ available at customer's option and subject to Company's electric service regulations, Sheet No. 25, Billing and Payment, Section V1.2 Selection of Rate Schedule for electric service to the following where such service is separately metered, 1) recreation facilities that are promoted, operated and maintained by non-profit organizations and 2) county fairs and agricultural societies as defined by Ohio Administrative Code 901-5 where such service is separately metered. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

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Alternating current, 60 Hz, single phase or three phase at Company's standard secondary distribution voltage.

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Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 43.19  
Cancels and Supersedes  
Sheet No. 43.18  
Page 1 of 2

## RATE DM

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Filed pursuant to an Order dated \_\_\_\_\_ in Case No. \_\_\_\_\_ before the Public Utilities Commission of Ohio.

Issued: \_\_\_\_\_

Effective: \_\_\_\_\_

Issued by Amy B. Spiller, President

Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 43.19  
Cancels and Supersedes  
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Issued: \_\_\_\_\_

Effective: \_\_\_\_\_

Issued by Amy B. Spiller, President

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**11/13/2019 2:47:40 PM**

**in**

**Case No(s). 19-1920-EL-UNC**

Summary: Application of Duke Energy Ohio, Inc., for Approval of a New Rate Schedule electronically filed by Carys Cochern on behalf of Duke Energy