

October 18, 2019

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 14-1297-EL-SSO
18-1649-EL-RDR
89-6006-EL-TRF

Dear Mrs. McNeal:

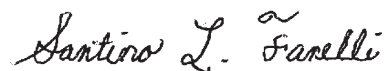
In response to and in compliance with the Commission's Order on Remand in Case No. 14-1297-EL-SSO dated August 22, 2019, please remove the following listed tariff page from the tariff of Ohio Edison Company in the above referenced TRF docket:

Distribution Modernization Rider (Sheet 132)

In addition, please file the attached updated pages for the Table of Contents and Summary Rider. Also included are the redlined versions of the Table of Contents and Summary Rider.

Please file one copy of the tariffs in Case No. 14-1297-EL-SSO, one copy in Case No. 18-1649-EL-RDR and once copy in Case No. 89-6006-EL-TRF. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The script is cursive and fluid.

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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SUMMARY RIDER

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

| | | Rate Schedule | | | | | | | |
|------------------------|---|---------------|----|----|-----|----|-----|-----|-----|
| <i>Rider - (Sheet)</i> | | RS | GS | GP | GSU | GT | STL | TRF | POL |
| Q | Advanced Metering Infrastructure / Modern Grid - (106) | ● | ● | ● | ● | | ● | ● | ● |
| Q | Alternative Energy Resource - (84) | ● | ● | ● | ● | ● | ● | ● | ● |
| | Business Distribution Credit - (86) | | ● | ● | | | | | |
| | Commercial High Load Factor Experimental TOU – (130) | | ● | ● | | | | | |
| | Deferred Fuel Cost Recovery - (118) | ● | ● | ● | ● | ● | ● | ● | ● |
| A | Deferred Generation Cost Recovery - (117) | ● | ● | ● | ● | ● | ● | ● | ● |
| Q | Delivery Capital Recovery - (124) | ● | ● | ● | ● | | | | |
| | Delivery Service Improvement - (108) | ● | ● | ● | ● | | | | |
| Q | Delta Revenue Recovery - (96) | ● | ● | ● | ● | ● | ● | ● | ● |
| T | Demand Side Management - (97) | ● | | | | | | | |
| T | Demand Side Management and Energy Efficiency - (115) | ● | ● | ● | ● | ● | ● | ● | ● |
| Q | Distribution Uncollectible - (99) | ● | ● | ● | ● | ● | ● | ● | ● |
| Q | Economic Development - (116) | ● | ● | ● | ● | ● | ● | ● | ● |
| | Economic Load Response Program - (101) | | | ● | ● | ● | | | |
| | Experimental Critical Peak Pricing - (113) | | ● | ● | ● | ● | | | |
| | Experimental Real Time Pricing - (111) | | ● | ● | ● | ● | | | |
| | Fuel - (105) | ● | ● | ● | ● | ● | ● | ● | ● |
| Q | Generation Cost Reconciliation - (103) | ● | ● | ● | ● | ● | ● | ● | ● |
| | Generation Service - (114) | ● | ● | ● | ● | ● | ● | ● | ● |
| T | Government Directives Recovery – (126) | ● | ● | ● | ● | ● | ● | ● | ● |
| | Hospital Net Energy Metering - (87) | | ● | ● | ● | ● | | | |
| Q | Line Extension Cost Recovery - (107) | ● | ● | ● | ● | ● | ● | ● | ● |
| | Net Energy Metering - (94) | ● | ● | ● | ● | ● | | | |
| Q | Non-Distribution Uncollectible - (110) | ● | ● | ● | ● | ● | ● | ● | ● |
| A | Non-Market-Based Services - (119) | ● | ● | ● | ● | ● | ● | ● | ● |
| P | Non-Residential Deferred Distribution Cost Recovery - (121) | | ● | ● | ● | ● | ● | ● | ● |
| A | Ohio Renewable Resources - (129) | ● | ● | ● | ● | ● | ● | ● | ● |
| | Partial Service - (24) | | ● | ● | ● | ● | | | |
| T | Phase-In Recovery (125) | ● | ● | ● | ● | ● | ● | ● | ● |
| Q | PIPP Uncollectible - (109) | ● | ● | ● | ● | ● | ● | ● | ● |
| | Reasonable Arrangement - (98) | | ● | ● | ● | ● | | | |
| P | Residential Deferred Distribution Cost Recovery - (120) | ● | | | | | | | |
| | Residential Distribution Credit - (81) | ● | | | | | | | |
| T | Residential Electric Heating Recovery - (122) | ● | | | | | | | |
| | Residential Generation Credit - (123) | ● | | | | | | | |

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The Public Utilities Commission of Ohio

Issued by: Samuel L. Belcher, President

Effective: November 1, 2019

SUMMARY RIDER

| | | | | | | | | | |
|----------|--|---|---|---|---|---|---|---|---|
| | School Distribution Credit - (85) | | ● | ● | ● | | | | |
| | State kWh Tax - (92) | ● | ● | ● | ● | ● | ● | ● | ● |
| A | Tax Savings Adjustment – (91) | ● | ● | ● | ● | ● | ● | ● | ● |
| A | Transmission and Ancillary Services - (83) | ● | ● | ● | ● | ● | ● | ● | ● |
| P | Universal Service - (90) | ● | ● | ● | ● | ● | ● | ● | ● |

● - Rider is applicable or available to the rate schedules indicated

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in

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Summary: Tariff Removal of Rider DMR electronically filed by Karen A Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.