

August 23, 2019

Ms. Barcy F. McNeal
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: *The East Ohio Gas Company d/b/a Dominion Energy Ohio*, Case No. 19-468-GA-ALT

Dear Ms. McNeal:

On May 1, 2019, Dominion Energy Ohio (DEO) filed an Application in this proceeding seeking approval to establish a Capital Expenditure Program (CEP) Rider. On June 17, 2019, the Staff filed its Review and Recommendation in response to DEO's Application and its Motion for Waivers of Certain Standard Filing Requirements, which was filed on March 29, 2019. The Staff recommended that the Commission deny DEO's Motion for Waivers, in part, objecting to DEO's request for waiver of the Standard Filing Requirements (SFRs) in Chapter II, Sections C and D, and the supplemental filing requirements in Chapter II (B)(1)-(6) and (B)(8). In an Entry, dated June 19, 2019, the Commission directed DEO to file the information required by the SFRs as recommended by Staff.

Please find attached the information required by the said SFRs and supplemental filing requirements, which DEO is providing in compliance with the Commission's June 19, 2019 Entry, for informational purposes, for Staff's use in conducting its investigation in this case. Please also find attached a revised Schedule B, which was included as part of Exhibit G to the Application, and a revised Schedule A-1, which was included as part of Exhibit H to the Application. The revised Schedule B corrects the amount for Purchased Gas expense (line 8), with an offsetting change to Operation and Maintenance expense (line 9), and it includes Other Operating Expense of \$2,776 that had been inadvertently omitted. The inclusion of the additional Other Operating Expense amount also changed the Current Operating Income amount on schedule A-1 (line 2).

Please file this correspondence with attached schedules in the above-captioned docket.

Respectfully submitted,

/s/ Christopher T. Kennedy
*Counsel for The East Ohio Gas Company
d/b/a Dominion Energy Ohio*

CERTIFICATE OF SERVICE

I hereby certify that a courtesy copy of the foregoing correspondence with attached schedules was served by electronic mail upon the following individuals on August 23, 2019:

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One of the Attorneys for The East Ohio Gas
Company d/b/a Dominion East Ohio

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No.19-0468-GA-ALT
Operating Statement
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual & 0 Months Estimated
Type of Filing: Revised
Work Paper Reference No(s):

Exhibit G
Schedule B (Revised)
Page 1 of 1

Witness Responsible: V. H. Friscic

Line No.	Description	Total
1	<u>Gross Revenues</u>	
2	Total Sales	\$ 88,159,772
3	Transportation & Storage of Gas	633,318,887
4	Other Revenues	30,674,025
5	Less Provision for Rate Refunds	(24,012,044)
6	Total Gross Operating Revenues	728,140,640
7	<u>Operating Expenses</u>	
8	Purchased Gas	57,327,311
9	Operation and Maintenance	175,875,566
10	Depreciation, Depletion & Amortization	76,298,978
11	Other Taxes	133,784,614
12	Other Operating Expense	2,776
13	Total Operating Expenses	443,289,245
14	Operating Income (Loss)	284,851,395
15	Income Taxes	44,765,217
16	Net Operating Income (Loss)	240,086,178
17	<u>Other Income (Deductions)</u>	
18	Other, Net	44,457,000
19	Taxes on Other Income (Deductions)	(17,182,739)
20	Interest Expense, Net	(79,063,711)
21	Total Other Income (Deductions)	(51,789,450)
22	Net Income	\$ 188,296,728

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No. 19-0468-GA-ALT
Overall Financial Summary
For the Twelve Months Ended December 31, 2018

Exhibit H

Data: 12 Months Actual + 0 Months Estimated
Type of Filing: Revised
Work Paper Reference Nos.:

Schedule: A-1 (Revised)
Page 1 of 1
Witness Responsible: V. H. Friscic

Line No.	Description	Supporting Schedule Reference	Jurisdictional Test Year
1	Rate Base as of Date Certain	B-1	\$ 3,860,579,881
2	Current Operating Income	Exhibit G - Schedule B	240,086,178
3	Earned Rate of Return (2)/(1)		6.22%
4	Authorized Rate of Return		8.49%
5	Required Operating Income (1) x (4)		327,763,232
6	Operating Income Deficiency (5) - (2)		87,677,054
7	Gross Revenue Conversion Factor	A-2	1.2658
8	Revenue Deficiency (6) x (7)		110,981,615
9	Revenue Increase Before Mirrored Revenue Offset		110,981,615
10	Operating Revenues	Exhibit G - Schedule B	728,140,640
11	Revenue Requirements (9) + (10)		<u>\$ 839,122,255</u>

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Jurisdictional Proforma Income Statement
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-1
Page 1 of 1
Witness Responsible: V. H. Friscic

Line No.	Description	Adjusted Revenues & Expenses (a)	Proposed Increase (b) (c)	Proforma Revenues & Expenses
1	Operating Revenues	\$ 728,140,640	\$ 82,918,394	\$ 811,059,034
	<u>Operating Expenses</u>			
2	Operation & Maintenance	\$ 233,202,877	\$ -	\$ 233,202,877
3	Depreciation	76,298,978	28,890,565	105,189,543
4	Taxes Other than Income	133,784,614	8,512,431	142,297,045
5	Other Operating Expense	2,776	-	2,776
6	Operating Expenses Before Income Taxes	\$ 443,289,245	\$ 37,402,996	\$ 480,692,242
7	Income Taxes	44,765,217	6,521,883	51,287,100
8	Total Operating Expenses	\$ 488,054,462	\$ 43,924,880	\$ 531,979,342
9	Net Operating Income	<u>\$ 240,086,178</u>	<u>\$ 38,993,514</u>	<u>\$ 279,079,692</u>
10	Rate Base	<u>\$ 3,860,579,881</u>		<u>\$ 3,860,579,881</u>
11	Rate of Return	<u>6.22%</u>		<u>7.23%</u>

(a) No adjustments to amounts reported on DEO's books have been made.

(b) Excludes the impact of gross receipts tax. Gross receipts tax is a pass-through and has no net income impact.

(c) Assumes a full-year of revenue requirement based on 12/31/2018 assets.

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Adjusted Test Year Operating Income
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-2
Page 1 of 1
Witness Responsible: V. H. Friscic

Line No.	Unadjusted Revenues & Expenses	Adjustments	Adjusted Revenues & Expenses
<u>Operating Revenues:</u>			
1	Base Revenues	\$ -	\$ 645,770,305
2	Provision for Rate Refund		(24,012,044)
3	Gas Cost Revenues	-	60,233,943
4	Other Operating Revenue	-	46,148,436
5	Total Operating Revenues	-	728,140,640
<u>Operating Expenses</u>			
6	Purchased Gas	-	57,327,311
7	Other Operation and Maintenance	-	175,875,566
8	Total Operation and Maintenance	-	233,202,877
9	Depreciation and Amortization	-	76,298,978
10	Taxes Other Than Income	-	133,784,614
11	Other Operating Expense	-	2,776
12	Income Taxes	-	44,765,217
13	Net Operating Income	\$ -	\$ 240,086,178

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Operating Revenue and Expenses by Accounts - Jurisdictional Allocation
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-2.1

Page 1 of 9

Witness Responsible: V. H. Friscic

Line No.	Account No.	Account Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/Description (4)
<u>OPERATING REVENUES</u>						
		Sales of Gas				
1	480	Residential	\$ 82,392,647	100%	\$ 82,392,647	
2	481	Commercial	5,753,417	100%	5,753,417	
3	483	Sales for Resale	13,708	100%	13,708	
		Total Sales of Gas	88,159,772		88,159,772	
		Other Revenues				
4	487	Forfeited Discounts	6,415,969	100%	6,415,969	
5	488	Misc Serv Revenues	1,895,831	100%	1,895,831	
6	489.3	Revenues from Transportation of Gas of Others	617,844,476	100%	617,844,476	
7	489.4	Revenue from Storing Gas of Others	15,474,411	100%	15,474,411	
8	490	Sale of Products Extracted	12,412	100%	12,412	
9	492	Incidental Gasoline & Oil Sales	452,152	100%	452,152	
10	493	Rent from Gas Property	34,838	100%	34,838	
11	495	Other Gas Revenues	21,862,823	100%	21,862,823	
12		Total Other Revenues	663,992,912		663,992,912	
13	496	Provision for Rate Refund	(24,012,044)	100%	(24,012,044)	
14		Total Operating Revenues	\$ 728,140,640		\$ 728,140,640	

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Operating Revenue and Expenses by Accounts - Jurisdictional Allocation
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-2.1

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Witness Responsible: V. H. Friscic

Line No.	Account No.	Account Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/Description (4)
		<u>PURCHASED GAS</u>				
1	803	Natural Gas Transmission Line Purchases	\$ 24,250,899	100%	\$ 24,250,899	
2	804	Natural Gas City Gate Purchases	41,132,324	100%	41,132,324	
3	805.1	Purchased Gas Cost Adjustments	(734,850)	100%	(734,850)	
4	806	Exchange Gas	4,724,889	100%	4,724,889	
5	807	Well Expense - Purchased Gas	(376,087)	100%	(376,087)	
6	808.1	Gas Withdrawn from Storage	24,920,545	100%	24,920,545	
7	808.2	Gas Delivered to Storage	(28,010,716)	100%	(28,010,716)	
8	810	Gas Used for Compressions Station Fuel	(1,956,340)	100%	(1,956,340)	
9	812	Gas Used for Other Utility Operation	(6,858,748)	100%	(6,858,748)	
10	813	Other Gas Supply Expenses	<u>235,395</u>	100%	<u>235,395</u>	
11		Total Purchased Gas Cost Expense	<u>\$ 57,327,311</u>		<u>\$ 57,327,311</u>	

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Operating Revenue and Expenses by Accounts - Jurisdictional Allocation
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-2.1

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Witness Responsible: V. H. Friscic

Line No.	Account No.	Account Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/Description (4)
<u>PRODUCTION</u>						
Operation:						
1	750	Supervision and Engineering	\$ 3,254,332	100%	\$ 3,254,332	
2	751	Production Maps and Records	202,695	100%	202,695	
3	753	Field Line Expenses	372,479	100%	372,479	
4	754	Field Compressor Station Expense	963,553	100%	963,553	
5	755	Field Compressor Station Fuel and Power	1,115,793	100%	1,115,793	
6	756	Field Measuring and Regulating Station Expense	529,235	100%	529,235	
7	759	Other Expenses	278,200	100%	278,200	
8		Total Operation Expenses	6,716,287		6,716,287	
Maintenance:						
9	761	Supervision/Engineer	701,580	100%	701,580	
10	762	Structures/Improvements	12,056	100%	12,056	
11	764	Field Lines	1,094,190	100%	1,094,190	
12	765	Field Compressor Station Equipment	906,619	100%	906,619	
13	766	Field Measuring and Regulating Station Equipment	621,521	100%	621,521	
14		Total Maintenance Expenses	3,335,966		3,335,966	
15		Total Production Expenses	\$ 10,052,253		\$ 10,052,253	

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Operating Revenue and Expenses by Accounts - Jurisdictional Allocation
For the Twelve Months Ended December 31, 2018

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Type of Filing: Original
Work Paper Reference Nos:

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Witness Responsible: V. H. Friscic

Line No.	Account No.	Account Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/Description (4)
		<u>STORAGE</u>				
		Operation:				
1	814	Supervision and Engineering	\$ 1,741,697	100%	\$ 1,741,697	
2	815	Maps and Records	27,056	100%	27,056	
3	816	Well Expenses	284,935	100%	284,935	
4	817	Lines Expenses	1,082,463	100%	1,082,463	
5	818	Compressor Station Expense	1,079,589	100%	1,079,589	
6	819	Compressor Station Fuel and Power	846,208	100%	846,208	
7	820	Measuring and Regulating Station Expense	145,808	100%	145,808	
8	823	Gas Losses	4,634,859	100%	4,634,859	
9	824	Other Expenses	587,824	100%	587,824	
10	825	Storage Well Royalties	<u>793,833</u>	100%	<u>793,833</u>	
11		Total Operation Expenses	11,224,272		11,224,272	
		Maintenance:				
12	830	Supervision/Engineering	829,253	100%	829,253	
13	832	Reservoirs and Wells	2,772,072	100%	2,772,072	
14	833	Lines	411,669	100%	411,669	
15	834	Compressor Station Equipment	707,148	100%	707,148	
16	835	Measuring and Regulating Station Equipment	<u>2,578,983</u>	100%	<u>2,578,983</u>	
17		Total Maintenance Expenses	7,299,125		7,299,125	
		Operation:				
18	841	Other Storage Expense	<u>48,448</u>	100%	<u>48,448</u>	
19		Total Storage Expenses	<u>\$ 18,571,845</u>		<u>\$ 18,571,845</u>	

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Case No 19-468-GA-ALT
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For the Twelve Months Ended December 31, 2018

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Schedule C-2.1
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Witness Responsible: V. H. Friscic

Line No.	Account No.	Account Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/Description (4)
<u>TRANSMISSION</u>						
Operation:						
1	850	Supervision and Engineering	\$ 845,496	100%	\$ 845,496	
2	851	System Control & Load Dispatching	58,797	100%	58,797	
3	852	Communication System Expense	18	100%	18	
4	853	Compressor Station Labor & Expenses	1,346,770	100%	1,346,770	
5	854	Gas for Compressor Station Fuel	47,264	100%	47,264	
6	856	Mains	1,049,762	100%	1,049,762	
7	857	Measuring and Regulating Station Expenses	746,053	100%	746,053	
8	859	Other Expenses	<u>4,683,350</u>	100%	<u>4,683,350</u>	
9		Total Operation Expenses	8,777,510		8,777,510	
Maintenance:						
10	861	Supervision/Engineering	1,425,163	100%	1,425,163	
11	862	Structures/Improvements	5,522,358	100%	5,522,358	
12	863	Mains	1,231,572	100%	1,231,572	
13	864	Compressor Station Equipment	50,831	100%	50,831	
14	865	Measuring and Regulating Station Expenses	861,501	100%	861,501	
15	867	Other Equipment	<u>226,849</u>	100%	<u>226,849</u>	
16		Total Maintenance Expenses	<u>9,318,274</u>		<u>9,318,274</u>	
17		Total Transmission Expense	<u>\$ 18,095,784</u>		<u>\$ 18,095,784</u>	

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Operating Revenue and Expenses by Accounts - Jurisdictional Allocation
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-2.1
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Witness Responsible: V. H. Friscic

Line No.	Account No.	Account Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/Description (4)
<u>DISTRIBUTION</u>						
Operation:						
1	870	Supervision and Expenses	\$ 4,762,563	100%	\$ 4,762,563	
2	871	Distribution Load Dispatching	1,930,092	100%	1,930,092	
3	874	Mains and Services	9,283,147	100%	9,283,147	
4	875	Measuring Regulating Station Expenses - General	4,011,045	100%	4,011,045	
5	876	Measuring Regulating Station Expenses - Industrial	294,724	100%	294,724	
6	877	Measuring Regulating Station Expenses - City Gas	48,223	100%	48,223	
7	878	Meter and House Regulator Expenses	11,340,421	100%	11,340,421	
8	879	Customer Installations Expenses	5,647,567	100%	5,647,567	
9	880	Other Expenses	13,778,555	100%	13,778,555	
10	881	Rents	239,964	100%	239,964	
11		Total Operation Expenses	51,336,301		51,336,301	
Maintenance:						
12	885	Supervision/Engineering	5,316,176	100%	5,316,176	
13	886	Structures and Improvements	137,170	100%	137,170	
14	887	Mains	17,627,972	100%	17,627,972	
15	888	Compressor Station Equipment	263,138	100%	263,138	
16	889	Measuring Regulating Station Equipment - General	335,632	100%	335,632	
17	890	Measuring Regulating Station Equipment - Industrial	203,100	100%	203,100	
18	892	Services	4,215,029	100%	4,215,029	
19	893	Meters and House Regulators	287,784	100%	287,784	
20	894	Other Equipment	838,177	100%	838,177	
21		Total Maintenance Expense	29,224,178		29,224,178	
22		Total Distribution Expense	\$ 80,560,479		\$ 80,560,479	

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Operating Revenue and Expenses by Accounts - Jurisdictional Allocation
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-2.1
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Witness Responsible: V. H. Friscic

Line No.	Account No.	Account Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/Description (4)
<u>CUSTOMER ACCOUNTS</u>						
Operation:						
1	901	Supervision	\$ 408,326	100%	\$ 408,326	
2	902	Meter Reading Expense	3,790,012	100%	3,790,012	
3	903	Customer Records and Collections	29,516,682	100%	29,516,682	
4	904	Uncollectible Accounts	<u>17,547,610</u>	100%	<u>17,547,610</u>	
5		Total Customer Accounts Expenses	51,262,630		51,262,630	
<u>CUSTOMER SERVICE AND INFORMATION EXPENSE</u>						
Operation:						
6	907	Supervision	2,246,152	100%	2,246,152	
7	908	Customer Assistance Expense	10,183,941	100%	10,183,941	
8	909	Information and Instructional Expense	1,080	100%	1,080	
9	910	Miscellaneous Expense	<u>3,896,298</u>	100%	<u>3,896,298</u>	
10		Total Customer Service & Information Expense	16,327,471		16,327,471	
<u>SALES</u>						
Operation:						
11	911	Supervision	-	100%	-	
12	912	Demonstrating & Selling Expense	8,488	100%	8,488	
13	913	Advertising Expense	670,919	100%	670,919	
14	916	Miscellaneous Expense	<u>-</u>	100%	<u>-</u>	
15		Total Sales Expense	\$ 679,407		\$ 679,407	

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Operating Revenue and Expenses by Accounts - Jurisdictional Allocation
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-2.1
Page 8 of 9
Witness Responsible: V. H. Friscic

Line No.	Account No.	Account Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/Description (4)
<u>ADMINISTRATIVE AND GENERAL</u>						
Operation:						
1	920	Salaries	\$ 6,200,360	100%	\$ 6,200,360	
2	921	Office Supplies and Expenses	2,059,219	100%	2,059,219	
3	922	Administrative Expense Transferred - Credit	(24,033,759)	100%	(24,033,759)	
4	923	Outside Services Employed	53,334,080	100%	53,334,080	
5	924	Property Insurance	633,619	100%	633,619	
6	925	Injuries and Damages	4,560,370	100%	4,560,370	
7	926	Employee Benefits	(67,595,044)	100%	(67,595,044)	
8	928	Regulatory Commission Expenses	328,274	100%	328,274	
9	930	Miscellaneous Expenses	1,010,525	100%	1,010,525	
10	931	Rents	(31,217)	100%	(31,217)	
11		Total Operations Expense	(23,533,573)		(23,533,573)	
Maintenance:						
12	932	Admin & General Maintenance	3,839,569	100%	3,839,569	
13	935	Maintenance of General Plant	19,701	100%	19,701	
14		Total Maintenance	3,859,270		3,859,270	
15		Total Administrative & General Expense	\$ (19,674,303)		\$ (19,674,303)	
16		Total Operating and Maintenance Expense	\$ 175,875,566		\$ 175,875,566	
<u>SUMMARY:</u>						
18		Purchased Gas	\$ 57,327,311		\$ 57,327,311	
19		Operations Expense	122,838,753		122,838,753	
20		Maintenance Expense	53,036,813		53,036,813	
21		Total Operation & Maintenance Expense	\$ 233,202,877		\$ 233,202,877	

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
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Schedule C-2.1
Page 9 of 9
Witness Responsible: V. H. Friscic

Line No.	Account No.	Account Title	Unadjusted Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code/ Description (4)
<u>DEPRECIATION & AMORTIZATION</u>						
1	403	Depreciation Expense	\$ 99,456,154	100%	\$ 99,456,154	
2	404	Amortization of Plant	6,705,417	100%	6,705,417	
3	406	Amortization of Gas Plant Acquisition Adjustment	8,940	100%	8,940	
4	407.3	Regulatory Debits	29,741,953	100%	29,741,953	
5	407.4	Regulatory Credits	(59,613,486)	100%	(59,613,486)	
6		Total Depreciation & Amortization Expense	76,298,978		76,298,978	
<u>TAXES - OTHER</u>						
7	408	Property Tax	62,321,620	100%	62,321,620	
8	408	Gross Receipts Tax	32,157,949	100%	32,157,949	
9	408	MCF Distribution Tax	28,783,916	100%	28,783,916	
10	408	Payroll Taxes	8,202,202	100%	8,202,202	
11	408	PUCO & OCC Maintenance	1,165,092	100%	1,165,092	
12	408	Use Taxes and Other	1,153,835	100%	1,153,835	
13		Total Taxes - Other	133,784,614		133,784,614	
<u>OTHER OPERATING INCOME / (EXPENSE)</u>						
14	411.7	Losses from Disposition of Utility Plant	(1,337)	100%	(1,337)	
15	411.10	Accretion Expenses - Asset Retirement Obligations	(1,439)	100%	(1,439)	
16		Total Other Operating Income	(2,776)		(2,776)	
17		Total Operating Expense Before Income Taxes	\$ 443,289,245		\$ 443,289,245	
<u>FEDERAL INCOME TAXES</u>						
18	409	Current Income Taxes	(54,924,293)	100%	(54,924,293)	
19	410.1	Provision for Deferred Income Tax, Operating Income	208,861,741	100%	208,861,741	
20	411.1	Income Taxes Deferred - Credit, Operating Income	(109,161,227)	100%	(109,161,227)	
21	411.4	Investment Tax Credit	(11,004)	100%	(11,004)	
22		Total Federal Income Taxes	44,765,217		44,765,217	
23		Total Operating Expenses	\$ 488,054,462		\$ 488,054,462	
24		Net Operating Income	\$ 240,086,178		\$ 240,086,178	

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Summary of Jurisdictional Adjustments to Operating Income
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C - 3
Page 1 of 1
Witness Responsible: V. H. Friscic

Line No.	Unadjusted Revenues & Expenses	Adjustments	Adjusted Revenues & Expenses
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Not Applicable: No adjustments to amounts reported on DEO's books have been made.

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Adjusted Jurisdictional Income Taxes
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-4
Page 1 of 4
Witness Responsible: V. H. Friscic

Line No.	Description	At Current Rates				At Proposed Rates	
		Unadjusted Jurisdictional (1)	Tax Adjustments * (2)	Schedule C-3 Adjustments (3)	Adjusted (4)	Proforma Adjustments (5)	Proforma (6)
1	Operating Income Before F.I.T	\$ 284,851,395	\$ -	\$ -	\$ 284,851,395	\$ 45,515,398	\$ 330,366,793
	<u>Reconciling Items:</u>						
2	Interest Charges	79,063,711	-	-	79,063,711	14,513,487	93,577,198
3	Tax Accelerated Depreciation	135,105,083	141,538,655	-	276,643,737	-	276,643,737
4	Book Depreciation	<u>83,054,326</u>	<u>-</u>	<u>-</u>	<u>83,054,326</u>	<u>-</u>	<u>83,054,326</u>
5	Excess of Tax Over Book Depreciation	52,050,757	141,538,655	-	193,589,412	-	193,589,412
6	Other Reconciling Items (see C-4, page 3)	<u>(170,689,902)</u>	<u>(6,034,619)</u>	<u>-</u>	<u>(176,724,521)</u>	<u>-</u>	<u>(176,724,521)</u>
7	Total Reconciling Items	(222,740,659)	(147,573,274)	-	(370,313,933)	-	(370,313,933)
8	Taxable Income	(16,952,975)	(147,573,274)	-	(164,526,249)	31,001,911	(133,524,338)
9	Current Federal Income Taxes	(3,560,125)	(51,650,646)	-	(55,210,771)	6,521,883	(48,688,888)
10	Other Current Income Tax Adjustments	-	286,478	-	286,478	-	286,478
11	Total Current Federal Income Taxes	<u>\$ (3,560,125)</u>	<u>\$ (51,364,168)</u>	<u>\$ -</u>	<u>\$ (54,924,293)</u>	<u>\$ 6,521,883</u>	<u>\$ (48,402,410)</u>

* The Tax Adjustment column represents 2017 return adjustments computed at 35% federal income tax rate.

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Adjusted Jurisdictional Income Taxes
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-4
Page 2 of 4
Witness Responsible: V. H. Friscic

		At Current Rates				At Proposed Rates	
Line No.	Description	Unadjusted Jurisdictional (1)	Tax Adjustments (2)	Schedule C-3 Adjustments (3)	Adjusted (4)	Proforma Adjustments (5)	Proforma (6)
	Deferred Income Taxes:						
1	Tax Depreciation	\$ 135,105,083	\$ 141,538,655	\$ -	\$ 276,643,737	\$ -	\$ 276,643,737
2	Book Depreciation	<u>83,054,326</u>	<u>-</u>	<u>-</u>	<u>83,054,326</u>	<u>-</u>	<u>83,054,326</u>
3	Excess of Tax Over Book Depreciation	52,050,757	141,538,655	-	193,589,412	-	193,589,412
4	Deferred Income Tax **	10,930,659	49,538,529	-	60,469,188	-	40,653,776
5	Amortization of Prior Years ITC	(11,004)	-	-	(11,004)	-	(11,004)
6	Other Tax Deferrals (see C-4, page 4)	39,231,326	-	-	39,231,326	-	39,231,326
7	Total Deferred Income Taxes	<u>50,150,981</u>	<u>49,538,529</u>	<u>-</u>	<u>99,689,510</u>	<u>-</u>	<u>79,874,099</u>
8	Total Federal Income Taxes	<u>\$ 46,590,856</u>	<u>\$ (1,825,639)</u>	<u>\$ -</u>	<u>\$ 44,765,217</u>	<u>\$ 6,521,883</u>	<u>\$ 31,471,689</u>

** Deferred Income Tax at Column 1 represent 2018 Deferred Taxes at 21%, Column 2 represents adjustments to 2017 deferred tax balances at 35%.

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Details of Other Reconciling Items - Adjusted Jurisdictional Income Taxes
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-4
Page 3 of 4
Witness Responsible: V. H. Friscic

Line No.	Description	Unadjusted	Tax Adjustments	Adjusted
<u>Other Reconciling Items</u>				
1	Disallowance Of Club Dues & Boxes	308,084	(48,328)	259,756
2	Disallowance Of Meal And Entertain	637,098	(154,042)	483,056
3	Accrued Vacation Expense	290,058	-	290,058
4	Short Term Incentive Plan	415,529	-	415,529
5	Retention Bonus	19,878	-	19,878
6	Purchased Gas Adjustments	(734,850)	-	(734,850)
7	Capitalized Inventory 263(A)	-	(290,812)	(290,812)
8	Line Pack Gas	-	89,945	89,945
9	Reg Liab - Cos Tax Gross Up Curr	1,509,794	-	1,509,794
10	Property Taxes	-	(146,150)	(146,150)
11	Deferred Revenue - Current	(674,569)	-	(674,569)
12	Deferred Credit	(549,000)	(549,000)	(1,098,000)
13	Bad Debts	191,481	-	191,481
14	Reserve For Pipp - Current	(17,369,884)	-	(17,369,884)
15	Bad Debt Tracker - Current	(4,959,615)	-	(4,959,615)
16	Demand Side Mgmt Program -Current	860,311	-	860,311
17	Reg Asset - AMR Current	98,155	-	98,155
18	Reg Asset - PIR Current	(2,119,961)	-	(2,119,961)
19	Long Term Disability	(95,031)	-	(95,031)
20	Post Retirement Expenses	(4,681,770)	(1,254,373)	(5,936,143)
21	Restricted Stock Award - Noncurren	340,166	(0)	340,166
22	Retirement Plan - Pensions	(89,144,287)	(104,679,265)	(193,823,552)
23	Retirement Plan- Reg Asset	6,409,286	104,679,265	111,088,551
24	Workers Compensation - FAS112	191,458	-	191,458
25	Reg Liab - EDIT Amort - Fed Tax Reform	3,195,186	-	3,195,186
26	Reg Liab - Cos Tax Gross Up	19,307,064	-	19,307,064
27	Reg Asset-Pipeline Safety Program NC	(14,536,674)	-	(14,536,674)
28	Partnership K-1 Items	-	(55,612)	(55,612)
29	Bad Debt Tracker - N/C	3,888,517	-	3,888,517
30	Insurance, Injuries&Damages Reserv	(150,000)	-	(150,000)
31	Warranty, Power & Prod Res-N/C	(795,811)	-	(795,811)
32	Weatherization Reserve	464,521	-	464,521
33	Computer Software Development	(3,755,509)	(3,358,804)	(7,114,313)
34	Acquisition Costs	8,940	-	8,940
35	AFUDC Debt	(636,243)	-	(636,243)
36	CIAC	1,104,936	-	1,104,936
37	CIAC - Depr	(1,727,871)	-	(1,727,871)
38	Capitalized Interest (FAC090)	2,449,557	(306,592)	2,142,965
39	FAS 143-ARO	(1,301)	-	(1,301)
40	Rental Component Of Lease Exp	(124,439)	-	(124,439)
41	Automated Meter Reading Equipment	467,340	-	467,340
42	Pipeline Infrastructure Replacemen	(14,026,722)	-	(14,026,722)
43	Reg Asset-Capital Expenditures	(56,763,726)	-	(56,763,726)
44	Research And Development Credit - Fed	-	39,148	39,148
45	Total Reconciling Items	(170,689,902)	(6,034,619)	(176,724,521)

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Details of Other Tax Deferrals - Adjusted Jurisdictional Income Taxes
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-4
Page 4 of 4
Witness Responsible: V. H. Friscic

Line No.	Description	Unadjusted	Tax Adjustments	Adjusted
<u>Other Tax Deferrals</u>				
1	Accrued Severance	\$ (0)	\$ -	(0)
2	Accrued Vacation Expense	(60,912)	-	(60,912)
3	Bad Debt Tracker - Current	1,041,519	-	1,041,519
4	Bad Debt Tracker - N/C	(816,589)	-	(816,589)
5	Bad Debts	(40,211)	-	(40,211)
6	Capitalized Inventory 263(A)	101,784	-	101,784
7	Deferred Credit	307,440	-	307,440
8	Deferred Revenue - Current	141,659	-	141,659
9	Fed NOL - APIC	396,930	-	396,930
10	Fed NOL Carryforward Current	8,810,110	-	8,810,110
11	Fed NOL Carryforward Noncur	(9,207,041)	-	(9,207,041)
12	General Business Credit - Def Nc	(80,739)	-	(80,739)
13	Insurance, Injuries&Damages Reserv	31,500	-	31,500
14	Line Pack Gas	(31,481)	-	(31,481)
15	Long Term Disability	19,957	-	19,957
16	Mtc Carryforward	(30,696)	-	(30,696)
17	Partnership K-1 Items	19,464	-	19,464
18	Post Retirement Expenses	1,422,202	-	1,422,202
19	Property Taxes	51,152	-	51,152
20	Reg Liab - Cos Tax Gross Up	(4,054,483)	-	(4,054,483)
21	Reg Liab - Cos Tax Gross Up Curr	(317,057)	-	(317,057)
22	Reg Liab - Edit Amort - Fed Tax Reform	(670,989)	-	(670,989)
23	Reserve For PIPP - Current	3,647,676	-	3,647,676
24	Restricted Stock Award - Noncurrent	(71,435)	-	(71,435)
25	Retention Bonus	(4,174)	-	(4,174)
26	Short Term Incentive Plan	(87,261)	-	(87,261)
27	Warranty, Power & Prod Res-N/C	167,120	-	167,120
28	Weatherization Reserve	(97,549)	-	(97,549)
29	Workers Compensation - FAS112	(40,206)	-	(40,206)
30	Acquisition Costs	(1,877)	-	(1,877)
31	AFUDC Debt	133,611	-	133,611
32	Automated Meter Reading Equipment	(98,141)	-	(98,141)
33	Capitalized Interest (FAC090)	(407,100)	-	(407,100)
34	CIAC-Depr	362,853	-	362,853
35	Computer Software Development	1,964,238	-	1,964,238
36	Contributions Aid Of Construction	(232,036)	-	(232,036)
37	FAS 143-ARO	3,739,879	-	3,739,879
38	FAS109 On Unamortized ITC	2,310	-	2,310
39	Pipeline Infrastructure Replacement	2,945,612	-	2,945,612
40	Reg Asset-Capital Expenditures	11,920,383	-	11,920,383
41	Rental Component Of Lease Exp	26,132	-	26,132
42	Demand Side Mgmt Program -Current	(180,665)	-	(180,665)
43	Purchased Gas Adjustments	154,318	-	154,318
44	Reg Asset - AMR Current	(20,613)	-	(20,613)
45	Reg Asset - PIR Current	445,192	-	445,192
46	Reg Asset-Pipeline Safety Program Nc	3,052,702	-	3,052,702
47	Retirement Plan - Pensions	55,358,047	-	55,358,047
48	Retirement Plan- Reg Asset	(37,983,693)	-	(37,983,693)
49	Other Deferred Tax Adjustment	26,684	-	26,684
50	Amortization Of Excess Deferred Tax	(2,524,197)	-	(2,524,197)
51	Total Other Deferred Tax Items	\$ 39,231,326	\$ -	\$ 39,231,326

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Development of Jurisdictional Income Taxes Before Adjustments
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-4.1
Page 1 of 1
Witness Responsible: V. H. Friscic

Line No.	Account Title	Total Utility (1)	Allocation % (2)	Unadjusted Jurisdiction (3)	Allocation Code / Expiration (4)
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DEO made no Schedule C-3 adjustments, see Schedule C-4

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Social and Service Club Dues
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-5
Page 1 of 1
Witness Responsible: V. H. Friscic

Line No.	Account No.	Social Organization/Service Club	Total Utility	Allocation %	Jurisdiction
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Not Applicable: Social and service club dues are not included in CEP test year expense.

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Charitable Contributions
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-6
Page 1 of 1
Witness Responsible: V. H. Friscic

Line	Account		Total	Allocation	
No.	No.	Charitable Organization	Utility	%	Jurisdiction

Not Applicable: Charitable donations are not included in CEP test year expense.

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Customer Service, Sales Promtion and Misc. Advertising Expense
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-7
Page 1 of 1
Witness Responsible: V. H. Friscic

Line No.	Account No.	Description of Expense	Labor	Other	Total Utility	Allocation %	Jurisdiction
<u>Customer Service and Informational Expenses</u>							
1	907	Supervision	\$ 2,241,270	\$ 4,882	\$ 2,246,152	100%	\$ 2,246,152
2	908	Customer Assistance Expense	(138,392)	10,322,333	10,183,941	100%	10,183,941
3	909	Informational & Instructional	17	1,063	1,080	100%	1,080
4	910	Misc. Customer Service & Informational	<u>1,006,398</u>	<u>2,889,900</u>	<u>3,896,298</u>	100%	<u>3,896,298</u>
5		Total Customer Service & Informational Expenses	<u>\$ 3,109,293</u>	<u>\$ 13,218,178</u>	<u>\$ 16,327,471</u>		<u>\$ 16,327,471</u>
<u>Sales Expense</u>							
6	911	Supervision	\$ -	\$ -	\$ -	100%	\$ -
7	912	Demonstration & Selling	-	8,488	8,488	100%	8,488
8	913	Advertising	-	670,919	670,919	100%	670,919
9	916	Misc. Sales Expense	-	-	-	100%	-
10		Total Sales Expense	<u>\$ -</u>	<u>\$ 679,407</u>	<u>\$ 679,407</u>		<u>\$ 679,407</u>
11	930.1	General Advertising Expense	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	100%	<u>\$ -</u>

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Rate Case Expense
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-8
Page 1 of 1
Witness Responsible: V. H. Friscic

Comparison of Projected Expenses Associated with the Current Case to Prior Rate Cases						
Line		Current	Most Recent	Most Recent	Next Most	Next Most
No.	Item of Expense	Case	Prior Case	Prior Case	Recent Case	Recent Case
		Estimated	Actual	Estimate	Actual	Estimate
						Justification of Significant Change

Not Applicable: Rate case expenses are not included in CEP test year expense.

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Operation and Maintenance Payroll Costs
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-9
Page 1 of 1
Witness Responsible: V. H. Friscic

Line No.	Description	Operation and Maintenance Expense				
		Total Company Unadjusted	Allocation %	Jurisdictional Unadjusted	Adjustments	Jurisdictional Adjusted
	<u>Payroll Costs:</u>					
1	Labor	\$ 105,532,157	100%	\$ 105,532,157	\$ -	\$ 105,532,157
	Employee Benefits					
2	Pension	(82,735,001)	100%	(82,735,001)	-	(82,735,001)
3	OPEB	5,430,492	100%	5,430,492	-	5,430,492
3	Medical	16,203,095	100%	16,203,095	-	16,203,095
4	Savings Plan	4,068,146	100%	4,068,146	-	4,068,146
5	All Other	<u>3,054,781</u>	100%	<u>3,054,781</u>	-	<u>3,054,781</u>
6	Subtotal Benefits (excluding Pension)	<u>28,756,514</u>		<u>28,756,514</u>	-	<u>28,756,514</u>
7	Total Benefits and Pension	<u>(53,978,487)</u>		<u>(53,978,487)</u>	-	<u>(53,978,487)</u>
	Payroll Taxes					
8	F.I.C.A.	10,818,243	100%	10,818,243	-	10,818,243
9	Federal Unemployment	70,337	100%	70,337	-	70,337
10	State Unemployment	47,488	100%	47,488	-	47,488
11	Payroll Taxes Charged to CWIP	<u>(2,733,866)</u>	100%	<u>(2,733,866)</u>	-	<u>(2,733,866)</u>
12	Total Payroll Taxes	<u>8,202,202</u>		<u>8,202,202</u>	-	<u>8,202,202</u>
13	Total Payroll Costs	<u>\$ 59,755,872</u>		<u>\$ 59,755,872</u>	<u>\$ -</u>	<u>\$ 59,755,872</u>

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Total Company Payroll Analysis by Employee Classifications/Payroll Distribution
For the Twelve Months Ended December 31, 2013 through 2018
Total Employee Data

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-9.1
Page 1 of 3
Witness Responsible: V. H. Friscic

TOTAL EMPLOYEES						
Line	Most Recent Five Calendar Years					Test Year
No. Description	2013	2014	2015	2016	2017	2018
<u>Manhours</u>						
1 Straight-Time Hours	3,158,010	3,115,282	3,202,905	3,182,787	3,195,227	3,195,970
2 Overtime Hours	<u>171,457</u>	<u>218,235</u>	<u>227,475</u>	<u>199,454</u>	<u>216,970</u>	<u>227,584</u>
3 Total Manhours	3,329,467	3,333,517	3,430,380	3,382,241	3,412,196	3,423,555
4 Ratio of Overtime Hours to Straight-Time Hours	5.43%	7.01%	7.10%	6.27%	6.79%	7.12%
<u>Labor Dollars</u>						
5 Straight-Time Dollars	\$ 106,086,865	\$ 107,928,734	\$ 112,766,502	\$ 115,061,966	\$ 117,746,770	\$ 121,409,780
6 Overtime Dollars	8,448,494	10,840,560	11,349,098	10,594,836	11,797,967	12,739,651
7 Other Labor Dollars	<u>5,126,784</u>	<u>9,895,847</u>	<u>5,835,093</u>	<u>5,854,792</u>	<u>11,541,691</u>	<u>14,413,330</u>
8 Total Labor Dollars	\$ 119,662,143	\$ 128,665,142	\$ 129,950,692	\$ 131,511,594	\$ 141,086,428	\$ 148,562,761
9 Ratio of Overtime Dollars to Straight-Time Dollars	7.96%	10.04%	10.06%	9.21%	10.02%	10.49%
10 O&M Labor Dollars	84,027,812	93,809,598	90,895,725	92,292,213	98,607,849	105,532,157
11 Ratio of O&M Labor Dollars to Total Labor Dollars	70.22%	72.91%	69.95%	70.18%	69.89%	71.04%
12 Total Employee Benefits	\$ (34,344,188)	\$ (45,120,767)	\$ (51,339,955)	\$ (60,774,582)	\$ (58,595,569)	\$ (53,978,487)
13 Employee Benefits Expensed	\$ (29,453,125)	\$ (39,207,175)	\$ (45,321,841)	\$ (54,009,801)	\$ (52,428,859)	\$ (47,174,209)
14 Ratio of Benefits Expensed to Total Benefits	85.76%	86.89%	88.28%	88.87%	89.48%	87.39%
15 Total Payroll Taxes	\$ 9,001,980	\$ 9,588,893	\$ 10,349,051	\$ 9,786,953	\$ 10,188,811	\$ 10,936,068
16 Payroll Taxes Expensed	\$ 6,340,986	\$ 6,955,975	\$ 6,930,141	\$ 6,765,965	\$ 7,058,797	\$ 8,202,202
17 Ratio of Payroll Taxes Expensed to Total Payroll Taxes	70.44%	72.54%	66.96%	69.13%	69.28%	75.00%
18 Average Employee Levels	1,564	1,543	1,570	1,561	1,564	1,568
19 Year- End Employee Levels	1,556	1,550	1,583	1,565	1,564	1,558

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Total Company Payroll Analysis by Employee Classifications/Payroll Distribution
For the Twelve Months Ended December 31, 2013 through 2018
Hourly Employee Data

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-9.1
Page 2 of 3
Witness Responsible: V. H. Friscic

HOURLY EMPLOYEES						
Line	Most Recent Five Calendar Years					Test Year
No. Description	2013	2014	2015	2016	2017	2018
<u>Manhours</u>						
1 Straight-Time Hours	2,471,298	2,412,192	2,457,729	2,424,210	2,417,645	2,385,087
2 Overtime Hours	<u>164,819</u>	<u>208,578</u>	<u>216,965</u>	<u>185,233</u>	<u>201,218</u>	<u>210,674</u>
3 Total Manhours	2,636,117	2,620,771	2,674,694	2,609,443	2,618,863	2,595,761
4 Ratio of Overtime Hours to Straight-Time Hours	6.67%	8.65%	8.83%	7.64%	8.32%	8.83%
<u>Labor Dollars</u>						
5 Straight-Time Dollars (Hourly)	\$ 75,395,354	\$ 75,793,930	\$ 78,900,691	\$ 80,206,151	\$ 81,831,393	\$ 83,017,222
6 Overtime Dollars	8,137,785	10,378,159	10,808,988	9,789,434	10,901,264	11,730,605
7 Other Labor Dollars	<u>3,746,383</u>	<u>4,793,650</u>	<u>3,201,876</u>	<u>(1,282,126)</u>	<u>5,194,530</u>	<u>7,099,904</u>
8 Total Labor Dollars	\$ 87,279,522	\$ 90,965,739	\$ 92,911,554	\$ 88,713,458	\$ 97,927,187	\$ 101,847,731
9 Ratio of Overtime Dollars to Straight-Time Dollars	10.79%	13.69%	13.70%	12.21%	13.32%	14.13%
10 O&M Labor Dollars	\$ 61,288,450	\$ 66,323,009	\$ 64,988,212	\$ 62,257,335	\$ 68,443,076	\$ 72,347,947
11 Ratio of O&M Labor Dollars to Total Labor Dollars	70.22%	72.91%	69.95%	70.18%	69.89%	71.04%
12 Total Employee Benefits	\$ (24,616,355)	\$ (29,201,140)	\$ (35,726,688)	\$ (38,785,912)	\$ (39,366,503)	\$ (37,511,995)
13 Employee Benefits Expensed	\$ (21,110,663)	\$ (25,373,997)	\$ (31,538,776)	\$ (34,468,677)	\$ (35,223,496)	\$ (32,783,407)
14 Ratio of Benefits Expensed to Total Benefits	85.76%	86.89%	88.28%	88.87%	89.48%	87.39%
15 Total Payroll Taxes (1)	\$ 6,565,890	\$ 6,779,309	\$ 7,399,317	\$ 6,601,961	\$ 7,071,988	\$ 7,497,260
16 Payroll Taxes Expensed (2)	\$ 4,625,007	\$ 4,917,846	\$ 4,954,881	\$ 4,564,101	\$ 4,899,466	\$ 5,623,049
17 Ratio of Payroll Taxes Expensed to Total Payroll Taxes	70.44%	72.54%	66.96%	69.13%	69.28%	75.00%
18 Average Employee Levels	1,202	1,170	1,184	1,173	1,169	1,152
19 Year- End Employee Levels	1,195	1,177	1,192	1,170	1,162	1,134

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Total Company Payroll Analysis by Employee Classifications/Payroll Distribution
For the Twelve Months Ended December 31, 2013 through 2018
Salaried Employee Data

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos.:

Schedule C-9.1
Page 3 of 3
Witness Responsible: V. H. Friscic

SALARIED EMPLOYEES						
Line	Most Recent Five Calendar Years					Test Year
No. Description	2013	2014	2015	2016	2017	2018
<u>Manhours</u>						
1 Straight-Time Hours	686,711	703,089	745,176	758,577	777,581	810,883
2 Overtime Hours	<u>6,638</u>	<u>9,657</u>	<u>10,510</u>	<u>14,221</u>	<u>15,752</u>	<u>16,910</u>
3 Total Manhours	693,350	712,746	755,685	772,798	793,333	827,794
4 Ratio of Overtime Hours to Straight-Time Hours	0.97%	1.37%	1.41%	1.87%	2.03%	2.09%
<u>Labor Dollars</u>						
5 Straight-Time Dollars (Salary)	\$ 30,691,511	\$ 32,134,804	\$ 33,865,811	\$ 34,855,816	\$ 35,915,377	\$ 38,392,558
6 Overtime Dollars	310,709	462,401	540,110	805,402	896,704	1,009,046
7 Other Labor Dollars	<u>1,380,400</u>	<u>5,102,198</u>	<u>2,633,217</u>	<u>7,136,918</u>	<u>6,347,161</u>	<u>7,313,426</u>
8 Total Labor Dollars	\$ 32,382,621	\$ 37,699,403	\$ 37,039,138	\$ 42,798,136	\$ 43,159,241	\$ 46,715,030
9 Ratio of Overtime Dollars to Straight-Time Dollars	1.01%	1.44%	1.59%	2.31%	2.50%	2.63%
10 O&M Labor Dollars	\$ 22,739,361	\$ 27,486,589	\$ 25,907,513	\$ 30,034,878	\$ 30,164,772	\$ 33,184,210
11 Ratio of O&M Labor Dollars to Total Labor Dollars	70.22%	72.91%	69.95%	70.18%	69.89%	71.04%
12 Total Employee Benefits	\$ (9,727,833)	\$ (15,919,627)	\$ (15,613,266)	\$ (21,988,669)	\$ (19,229,067)	\$ (16,466,492)
13 Employee Benefits Expensed (1)	\$ (8,342,462)	\$ (13,833,178)	\$ (13,783,066)	\$ (19,541,124)	\$ (17,205,363)	\$ (14,390,802)
14 Ratio of Benefits Expensed to Total Benefits	85.76%	86.89%	88.28%	88.87%	89.48%	87.39%
15 Total Payroll Taxes (2)	\$ 2,436,090	\$ 2,809,584	\$ 2,949,734	\$ 3,184,992	\$ 3,116,823	\$ 3,438,808
16 Payroll Taxes Expensed (3)	\$ 1,715,979	\$ 2,038,129	\$ 1,975,260	\$ 2,201,864	\$ 2,159,331	\$ 2,579,153
17 Ratio of Payroll Taxes Expensed to Total Payroll Taxes	70.44%	72.54%	66.96%	69.13%	69.28%	75.00%
18 Average Employee Levels	362	373	386	388	395	416
19 Year- End Employee Levels	361	373	391	395	402	424

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Comparative Balance Sheets - Total Company
As of December 31, 2013 through 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-10.1
Page 1 of 2
Witness Responsible: V. H. Friscic

Line No.	Description	Test Year	Most Recent Five Calendar Years				
		12/31/18	2017	2016	2015	2014	2013
1	<u>Assets</u>						
2	Utility Plant:						
3	Property, Plant And Equipment	\$ 4,721,292,288	\$ 4,400,881,914	\$ 4,072,798,852	\$ 3,813,145,495	\$ 3,416,728,250	\$ 3,125,740,261
4	Less: Accumulated Provision For Depreciation & Amortization	(1,209,314,093)	(1,149,964,590)	(1,086,171,590)	(1,102,609,375)	(1,051,375,700)	(1,014,962,987)
5	Net Utility Plant	3,511,978,195	3,250,917,324	2,986,627,263	2,710,536,120	2,365,352,550	2,110,777,273
6	Gas Stored Underground - Noncurrent	29,869,479	29,869,479	29,869,479	20,366,902	20,366,902	20,366,902
7	Total Utility Plant	3,541,847,674	3,280,786,803	3,016,496,742	2,730,903,023	2,385,719,452	2,131,144,176
8	Other Property And Investments	620,973,574	687,728,141	576,818,347	573,984,318	582,060,670	559,577,264
9	Current And Accrued Assets:						
10	Cash	9,013,561	3,240,506	4,231,840	5,040,213	5,852,955	3,654,332
11	Special Deposits	2,046	1,587	307	664	888	414
12	Customer Accounts Receivable	204,720,938	198,932,582	166,622,852	129,695,411	201,791,990	156,428,820
13	Other Accounts Receivable	7,280,586	1,190,411	2,284,805	5,806,584	7,924,734	17,984,061
14	Accumulated Provision for Uncollectible Accounts	(1,817,041)	(1,625,560)	(1,487,465)	(1,478,984)	(1,599,469)	(1,937,790)
15	Receivables From Associated Companies	60,271,227	4,819,114	20,834,615	50,188,620	44,380	36,706,207
16	Plant Material & Operating Supplies	12,588,991	13,275,919	14,231,544	8,365,831	8,912,370	6,700,092
17	Gas Stored Underground - Current	12,412,117	9,321,945	13,328,256	23,933,162	12,408,161	6,663,035
18	Prepayments	1,281,545	1,201,910	1,069,943	3,379,773	4,690,249	4,226,496
19	Accrued Utility Revenues	21,713,930	23,480,525	22,926,916	18,289,250	24,489,191	22,109,108
20	Misc. Current & Accrued Assets	1,284,351	961,890	696,792	161,261	339,623	34,177
21	Total Current & Accrued Assets	328,752,251	254,800,829	244,740,405	243,381,786	264,855,072	252,568,951
22	Deferred Debits						
23	Other Regulatory Assets	651,662,833	426,702,631	386,803,662	261,101,003	143,469,145	146,186,332
24	Miscellaneous Deferred Debits	511,889,596	487,036,730	460,460,242	430,720,993	403,496,249	411,786,973
25	Accumulated Deferred Income Taxes	139,489,003	130,805,582	36,111,352	48,333,845	72,404,858	79,707,143
26	Unrecovered Purchased Gas Costs	9,126,606	8,391,756	11,061,885	10,650,396	27,659,376	40,159,758
27	Total Deferred Debits	1,312,168,038	1,052,936,699	894,437,141	750,806,236	647,029,628	677,840,206
28	Total Assets	<u>\$ 5,803,741,537</u>	<u>\$ 5,276,252,472</u>	<u>\$ 4,732,492,635</u>	<u>\$ 4,299,075,363</u>	<u>\$ 3,879,664,822</u>	<u>\$ 3,621,130,597</u>

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Comparative Balance Sheets - Total Company
As of December 31, 2013 through 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-10.1
Page 2 of 2
Witness Responsible: V. H. Friscic

Line No.	Description	Test Year	Most Recent Five Calendar Years				
		12/31/18	2017	2016	2015	2014	2013
1	<u>Liabilities and Equity</u>						
2	Proprietary Capital:						
3	Common Stock	\$ 584,967,650	\$ 584,967,650	\$ 584,967,650	\$ 584,967,650	\$ 584,967,650	\$ 584,967,650
4	Premium on Common Stock	435,371	435,371	435,371	435,371	435,371	435,371
5	Other Paid In Capital	191,984,824	191,984,824	191,984,824	191,984,824	191,984,824	148,190,501
6	Retained Earnings	950,634,471	762,337,743	695,108,349	527,578,370	532,078,147	485,013,632
7	Accumulated Other Comprehensive Income	73,207	73,207	73,207	73,207	97,373	59,537
8	Total Proprietary Capital	1,728,095,523	1,539,798,795	1,472,569,401	1,305,039,422	1,309,563,365	1,218,666,691
9	Long Term Debt:						
10	Advances From Associated Companies	1,300,000,000	1,415,000,000	1,415,000,000	715,000,000	974,010,118	441,386,000
11	Total Other Non-Current Liabilities	103,815,030	104,316,097	96,151,131	91,553,130	92,670,174	85,879,650
12	Current & Accrued Liabilities:						
13	Accounts Payable	194,566,808	147,654,802	169,607,339	158,008,807	205,851,964	234,741,479
14	Notes Payables To Associated Companies	816,870,000	519,487,000	207,250,000	798,919,118	222,738,000	524,742,000
15	Accounts Payables To Associated Companies	56,431,413	42,286,290	38,716,720	33,771,000	23,033,513	44,811,334
16	Customer Deposits	14,775,367	14,131,308	14,088,812	14,530,374	16,196,160	15,622,888
17	Taxes Accrued	84,125,727	76,266,774	68,379,096	54,813,286	9,774,496	40,259,866
18	Interest Accrued	180,323	149,704	158,028	163,960	162,797	166,828
19	Tax Collections Payable	213,477	276,068	246,499	255,566	183,224	165,673
20	Other Current & Accrued Liabilities	8,208,701	49,171,467	16,029,219	22,510,075	13,189,103	9,031,106
21	Total Current & Accrued Liabilities	1,175,371,816	849,423,413	514,475,713	1,082,972,187	491,129,258	869,541,174
22	Deferred Credits						
23	Other Regulatory Liabilities	583,929,380	537,884,989	601,458	2,868,461	6,241,785	93,925,297
24	Accumulated Deferred Income Taxes	839,503,980	758,048,722	1,167,607,848	1,038,146,716	948,619,698	858,990,509
25	Other Deferred Credits	73,025,808	71,780,456	66,087,084	63,495,448	57,430,424	52,741,276
26	Total Deferred Credits	1,496,459,168	1,367,714,167	1,234,296,390	1,104,510,624	1,012,291,907	1,005,657,082
27	Total Liabilities and Equity	<u>\$ 5,803,741,537</u>	<u>\$ 5,276,252,472</u>	<u>\$ 4,732,492,635</u>	<u>\$ 4,299,075,363</u>	<u>\$ 3,879,664,822</u>	<u>\$ 3,621,130,597</u>

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Comparative Income Statements (Total Company)
For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-10.2
Page 1 of 1
Witness Responsible: V. H. Friscic

Line No.	Description	Test Year	Most Recent Five Calendar Years				
		2018	2017	2016	2015	2014	2013
1	Operating Revenues:						
2	Gas Sales Revenue	\$ 60,233,943	\$ 57,230,060	\$ 55,810,389	\$ 81,999,466	\$ 137,999,956	\$ 132,171,643
3	Other Operating Revenue	667,906,697	669,818,389	618,026,182	622,175,189	585,837,440	607,298,082
4	Total Operating Revenues	<u>728,140,640</u>	<u>727,048,450</u>	<u>673,836,571</u>	<u>704,174,655</u>	<u>723,837,396</u>	<u>739,469,724</u>
5	Operating Expenses:						
6	Fuel & Purchased Power	57,327,311	61,102,432	58,145,894	78,846,830	137,957,112	132,028,381
7	Operation Expense	122,838,755	137,828,956	118,244,484	141,668,559	139,792,438	198,979,795
8	Maintenance Expense	53,036,811	50,931,135	43,962,118	40,606,296	37,920,551	33,505,035
9	Depreciation and Amortization	76,298,978	70,642,928	55,236,147	70,954,529	59,708,710	59,063,535
10	Taxes Other Than Income	133,784,614	120,957,429	116,355,597	109,086,210	106,013,785	101,634,485
11	Other Operating Expense	2,776	-	12,702	34,490	(92,271)	(22,540)
12	Income Taxes	44,765,217	76,001,599	89,545,944	84,435,717	74,723,823	72,705,251
13	Total Operating Expenses	<u>488,054,462</u>	<u>517,464,479</u>	<u>481,502,886</u>	<u>525,632,631</u>	<u>556,024,148</u>	<u>597,893,943</u>
14	Net Operating Income	240,086,178	209,583,971	192,333,685	178,542,024	167,813,248	141,575,781
15	Other Income and Deductions	44,457,000	37,011,888	29,410,611	23,023,112	15,283,990	23,866,488
16	Taxes on Other Income and Deductions	(17,182,739)	52,941,134	-	-	-	-
17	Other Income and Deductions (Net)	<u>27,274,261</u>	<u>89,953,021</u>	<u>29,410,611</u>	<u>23,023,112</u>	<u>15,283,990</u>	<u>23,866,488</u>
18	Income before Interest Charges	267,360,439	299,536,992	221,744,296	201,565,136	183,097,237	165,442,269
19	Interest Charges	<u>79,063,711</u>	<u>69,204,528</u>	<u>54,214,318</u>	<u>50,564,913</u>	<u>45,252,722</u>	<u>28,117,977</u>
20	Net Income	<u>\$ 188,296,728</u>	<u>\$ 230,332,464</u>	<u>\$ 167,529,978</u>	<u>\$ 151,000,223</u>	<u>\$ 137,844,515</u>	<u>\$ 137,324,292</u>

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Revenue Statistics - Total Company
For the Twelve Months Ended December 31, 2013 through 2023

Data: 12 Months Actual and Estimated
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-11.1
Page 1 of 1
Witness Responsible: V. H. Friscic

Line No.	Description	Most Recent Five Calendar Years					Test Year	Five Projected Calendar Years				
		2013	2014	2015	2016	2017		2019	2020	2021	2022	2023
1	Sales & Transportation Revenue											
2	by Customer Class:											
3	Residential	\$ 484,051,301	\$ 476,725,048	\$ 450,188,000	\$ 429,543,563	\$ 464,400,860	\$ 479,819,521	\$ 494,007,635	\$ 522,515,327	\$ 541,868,569	\$ 566,615,206	\$ 592,085,668
4	Commercial	124,276,602	115,677,989	111,577,559	99,074,846	105,176,700	115,756,966	119,849,677	124,528,625	125,329,645	129,462,406	133,018,805
5	Industrial	49,727,858	52,895,857	56,546,047	54,921,404	58,014,676	61,737,695	65,777,954	68,560,549	70,094,039	70,191,310	70,313,151
6	Provision for Rate Refund	-	-	-	-	-	(24,012,044)	(23,043,431)	(14,998,794)	-	-	-
7	Other	4,261,989	13,552,133	34,922,252	42,386,665	47,014,848	48,690,066	47,141,697	39,542,731	39,285,041	39,285,041	39,285,041
8	Total	\$ 662,317,750	\$ 658,851,027	\$ 653,233,858	\$ 625,926,478	\$ 674,607,084	\$ 681,992,204	\$ 703,733,531	\$ 740,148,437	\$ 776,577,294	\$ 805,553,963	\$ 834,702,666
9	Number of Customers by Class:											
10	(At Year End)											
11	Residential	1,105,420	1,105,950	1,107,524	1,114,002	1,116,685	1,119,016	1,122,879	1,126,856	1,130,307	1,133,426	1,136,327
12	Commercial	83,768	83,956	84,047	84,731	84,836	85,017	85,923	86,235	86,547	86,870	87,196
13	Industrial	1,483	1,463	1,454	1,454	1,440	1,430	1,445	1,451	1,451	1,451	1,451
14	Other	11	11	11	12	17	17	10	10	10	10	10
15	Total	1,190,682	1,191,380	1,193,036	1,200,199	1,202,978	1,205,480	1,210,257	1,214,552	1,218,315	1,221,757	1,224,984
16	Number of Customers by Class:											
17	(12-Month Average)											
18	Residential	1,097,217	1,097,505	1,099,922	1,104,506	1,107,916	1,111,458	1,114,243	1,118,189	1,121,613	1,124,708	1,127,587
19	Commercial	82,403	82,683	83,119	83,522	83,741	84,047	84,836	85,145	85,453	85,772	86,093
20	Industrial	1,488	1,462	1,448	1,450	1,443	1,423	1,450	1,447	1,447	1,447	1,447
21	Other	10	10	10	10	14	17	10	10	10	10	10
22	Total	1,181,118	1,181,660	1,184,499	1,189,488	1,193,114	1,196,945	1,200,539	1,204,791	1,208,523	1,211,937	1,215,137
23	Average Revenue per Customer:											
24	(Based on 12-Month Average)											
25	Residential	\$ 434	\$ 434	\$ 409	\$ 389	\$ 419	\$ 432	\$ 443	\$ 467	\$ 483	\$ 504	\$ 525
26	Commercial	\$ 1,404	\$ 1,399	\$ 1,342	\$ 1,186	\$ 1,256	\$ 1,377	\$ 1,413	\$ 1,463	\$ 1,467	\$ 1,509	\$ 1,545
27	Industrial	\$ 35,548	\$ 36,180	\$ 39,051	\$ 37,877	\$ 40,204	\$ 43,386	\$ 45,364	\$ 47,381	\$ 48,441	\$ 48,508	\$ 48,592
28	Other	\$ 1,355,213	\$ 1,355,213	\$ 3,492,225	\$ 4,238,667	\$ 3,358,203	\$ 2,864,122	\$ 4,714,170	\$ 3,954,273	\$ 3,928,504	\$ 3,928,504	\$ 3,928,504

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Revenue Statistics - Jurisdictional
For the Twelve Months Ended December 31, 2013 through 2023

Data: 12 Months Actual and Estimated
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-11.2

Page 1 of 1

Witness Responsible: V. H. Friscic

Line		Most Recent Five Calendar Years					Test Year	Five Projected Calendar Years				
No.	Description	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023

DEO Total Company is 100% Jurisdictional. See Schedule C-11.1

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Volumes (MCF) Statistics - Total Company
For the Twelve Months Ended December 31, 2013 through 2023

Data: 12 Months Actual and Estimated
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-11.3
Page 1 of 1
Witness Responsible: V. H. Friscic

Line No.	Description	Most Recent Five Calendar Years					Test Year	Five Projected Calendar Years				
		2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
1	Volumes (MCF) by Customer Class:											
2	Residential	113,495,501	119,839,751	107,672,940	102,234,894	100,831,511	112,846,010	108,043,672	108,474,160	108,711,331	109,005,767	109,279,067
3	Commercial	57,203,806	62,466,828	56,771,843	54,007,686	54,803,581	61,416,471	57,407,695	57,709,955	57,841,960	57,942,078	58,142,377
4	Industrial	112,410,231	120,660,252	120,924,754	119,986,944	126,214,104	154,069,572	159,896,065	152,814,422	155,365,548	156,636,100	156,636,100
5	Off System	6,856,045	56,772,726	182,923,905	229,105,986	284,323,234	296,967,152	281,858,904	220,824,183	214,064,926	214,064,926	214,064,926
6	Total	289,965,583	359,739,557	468,293,442	505,335,510	566,172,430	625,299,205	607,206,336	539,822,720	535,983,765	537,648,871	538,122,470
7	Number of Customers by Class:											
8	(At Year End)											
9	Residential	1,105,420	1,105,950	1,107,524	1,114,002	1,116,685	1,119,016	1,122,879	1,126,856	1,130,307	1,133,426	1,136,327
10	Commercial	83,768	83,956	84,047	84,731	84,836	85,017	85,923	86,235	86,547	86,870	87,196
11	Industrial	1,483	1,463	1,454	1,454	1,440	1,430	1,445	1,451	1,451	1,451	1,451
12	Off System	11	11	11	12	17	17	10	10	10	10	10
13	Total	1,190,682	1,191,380	1,193,036	1,200,199	1,202,978	1,205,480	1,210,257	1,214,552	1,218,315	1,221,757	1,224,984
14	Number of Customers by Class:											
15	(12-Month Average)											
16	Residential	1,097,217	1,097,505	1,099,922	1,104,506	1,107,916	1,111,458	1,114,243	1,118,189	1,121,613	1,124,708	1,127,587
17	Commercial	82,403	82,683	83,119	83,522	83,741	84,047	84,836	85,145	85,453	85,772	86,093
18	Industrial	1,488	1,462	1,448	1,450	1,443	1,423	1,450	1,447	1,447	1,447	1,447
19	Off System	10	10	10	10	14	17	10	10	10	10	10
20	Total	1,181,118	1,181,660	1,184,499	1,189,488	1,193,114	1,196,945	1,200,539	1,204,791	1,208,523	1,211,937	1,215,137
21	Average Volumes (MCF) per Customer:											
22	(Based on 12-Month Average)											
23	Residential	MCF 103	109	98	93	91	102	97	97	97	97	97
24	Commercial	MCF 694	755	683	647	654	731	677	678	677	676	675
25	Industrial	MCF 75,545	82,531	83,512	82,750	87,466	108,271	110,273	105,608	107,371	108,249	108,249
26	Off System	MCF 685,605	5,677,273	18,292,391	22,910,599	20,308,802	17,468,656	28,185,890	22,082,418	21,406,493	21,406,493	21,406,493

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Volumes (MCF) Statistics - Jurisdictional
For the Twelve Months Ended December 31, 2013 through 2023

Data: 12 Months Actual and Estimated
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-11.4
Page 1 of 1
Witness Responsible: V. H. Friscic

Line	Most Recent Five Calendar Years					Test Year	Five Projected Calendar Years				
No. Description	2014	2015	2016	2017	2018	2018	2019	2020	2021	2022	2023

DEO Total Company is 100% Jurisdictional. See Schedule C-11.3

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Analysis of Reserve for Uncollectible Accounts
For the Twelve Months Ended December 31, 2015 through 2018

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference Nos:

Schedule C-12
Page 1 of 1
Witness Responsible: V. H. Friscic

Line No.	Description	Most Recent Three Calendar Years			Test Year
		2015	2016	2017	2018
1	Reserve at Beginning of Year	\$ 1,599,469.32	\$ 1,178,983.66	\$ 887,464.77	\$ 800,559.99
2	Current Year's Provision	-	-	-	-
3	Recoveries	22,860,579.82	21,026,724.89	17,383,164.76	15,518,337.34
4	Less Reclassification to UEX Regulatory Asset	<u>(22,840,134.93)</u>	<u>(21,007,749.73)</u>	<u>(17,367,586.82)</u>	<u>(15,491,800.75)</u>
5	Net Recoveries	20,444.89	18,975.16	15,577.94	26,536.59
6	Amounts Charged Against Reserve	(42,037,832.63)	(30,420,485.08)	(35,147,727.26)	(36,187,614.08)
7	Less Reclassification to UEX Regulatory Asset	<u>41,601,636.01</u>	<u>30,109,991.03</u>	<u>35,004,417.23</u>	<u>36,052,558.27</u>
8	Net Charge Offs	(436,196.62)	(310,494.05)	(143,310.03)	(135,055.81)
9	Other Adjustments	<u>(4,733.93)</u>	<u>-</u>	<u>40,827.30</u>	<u>-</u>
10	Reserve at End of Year	<u><u>\$ 1,178,983.66</u></u>	<u><u>\$ 887,464.77</u></u>	<u><u>\$ 800,559.98</u></u>	<u><u>\$ 692,040.77</u></u>
11	Net Write Off Ratio (a)	35%	33%	16%	16%
12	Uncollectible Expense/Provision Ratio (b)	0%	0%	0%	0%

(a) Equals (absolute value of net charge offs - net recoveries)/end of year balance

(b) Equals current year's provision/end of year balance

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Rate of Return Summary
Dominion Energy Ohio

Date of Capital Structure: See Footnote ¹
Type of Filing: Original

Schedule D-1
Page 1 of 1
Witness Responsible: V. H. Friscic

Line No.	Class of Capital	Reference	\$ Amount	% of Total	(%) Cost	Weighted Cost (%)
1	Long-Term Debt			48.66%	6.50%	3.16%
2	Common Equity			51.34%	10.38%	<u>5.33%</u>
3	Total Capital					<u>8.49%</u>

¹ Rate of return approved in Case No. 07-829-GA-AIR; see Application at 4 and Hashlamoun Dir. at 6.

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Common Equity
Dominion Energy Ohio (Applicant Data) and Dominion Energy Gas Holdings, LLC (Parent Company Data)

Date of Capital Structure: December 31, 2018
Type of Filing: Original

Schedule D-1.1
Page 1 of 1
Witness Responsible: V. H. Friscic

Line No.	Class of Capital	Reference	Common Stock	Paid In Capital	Retained Earnings	Accumulated Other Comprehensive Income	Intercompany Eliminations	Total Common Equity
1	Dominion Energy Ohio		\$ 584,967,650	\$ 192,420,195	\$ 950,634,471	\$ 73,207	\$ -	\$ 1,728,095,523
2	Dominion Energy Gas Holdings, LLC		\$ -	\$ 3,412,718,346	\$ 1,153,687,856	\$ (169,474,444)	\$ -	\$ 4,396,931,758

The East Ohio Gas Company d/b/a Dominion Energy Ohio

Case No 19-468-GA-ALT

Embedded Cost of Short-Term Debt

Dominion Energy Ohio (Applicant Data)

Date of Short-Term Debt: December 31, 2018

Type of Filing: Original

Schedule D-2

Page 1 of 2

Witness Responsible: V. H. Friscic

Line No.	Issue (A)	Amount Outstanding (B)	Interest Rate (C)	Interest Requirement (D)
1	Short-Term Notes (Advances from Associated companies)	\$ 701,870,000	2.88%	\$ 20,218,025
2	Totals	<u>\$ 701,870,000</u>		<u>\$ 20,218,025</u>
3	Cost of Short-Term Debt (D / B)			<u>2.88%</u>

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Embedded Cost of Short-Term Debt
Dominion Energy Gas Holdings, LLC (Parent Company Data)

Date of Short-Term Debt: December 31, 2018

Type of Filing: Original

Schedule D-2

Page 2 of 2

Witness Responsible: V. H. Friscic

Line No.	Issue (A)	Amount Outstanding (B)	Interest Rate (C)	Interest Requirement (D)
1	Short-Term Notes (Advances from Associated companies)	217,676,087	2.88%	\$ 6,270,364
2	Totals	<u>\$ 217,676,087</u>		<u>\$ 6,270,364</u>
3	Cost of Short-Term Debt (D / B)			<u>2.88%</u>

Date of Long-Term Debt: December 31, 2018
Type of Filing: Original

Page 1 of 2

Witness Responsible: V. H. Friscic

[illegible]

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Embedded Cost of Long-Term Debt
Dominion Energy Gas Holdings, LLC (Parent Company Data)

Type of Filing: Original

Page 2 of 2

Witness Responsible: V. H. Friscic

[illegible]

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Embedded Cost of Preferred Stock
Dominion Energy Ohio (Applicant Data)

Date of Preferred Stock: December 31, 2018

Type of Filing: Original

Schedule D-4

Page 1 of 2

Witness Responsible: V. H. Friscic

Line No.	Dividend Rate, Type, Par Value	Date Issued (A)	Dollar Amounts Outstanding at Par Value (\$) (B)	Premium or (Discount) (C)	Issue Expense (D)	Gain (Loss) on Reacquired Stock (E)	Net Proceeds (F=B+C-D+E)	Annual Dividends (G)
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DEO does not have preferred stock.

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Embedded Cost of Preferred Stock
Dominion Energy Gas Holdings, LLC (Parent Company Data)

Date of Preferred Stock: December 31, 2018
Type of Filing: Original

Schedule D-4
Page 2 of 2
Witness Responsible: V. H. Friscic

Line	Dividend Rate, Type, Par Value	Date Issued (A)	Dollar Amounts Outstanding at Par Value (\$) (B)	Premium or (Discount) (C)	Issue Expense (D)	Gain (Loss) on Reacquired Stock (E)	Net Proceeds (F=B+C-D+E)	Annual Dividends (G)
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Dominion Energy Gas Holdings does not have preferred stock.

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Comparative Financial Data
Dominion Energy Ohio, Inc. (Applicant Data)

Date Certain: December 31, 2018

Type of Filing: Original

Work Paper Reference Nos.:

Schedule D-5

Page 1 of 5

Witness Responsible: V.H. Friscic

		Most Recent Calendar Years											
Line No.	Description	Test Year 2018	2017	2016	2015	2014	2013	2012	2011	2010	2009	2008	
<u>Plant Data</u>													
Gross Plant in Service													
1	Production & Gathering Plant	\$ 192,643,172	\$ 188,613,882	\$ 185,250,723	\$ 156,962,455	\$ 153,002,328	\$ 152,348,251	\$ 170,965,006	\$ 178,887,757	\$ 147,117,149	\$ 124,310,920	\$ 104,847,345	
2	Transmission Plant	485,170,692	490,090,281	449,471,213	331,547,071	309,771,997	230,974,998	246,651,844	247,242,149	248,108,192	224,907,238	205,478,467	
3	Distribution Plant	3,498,087,521	3,229,217,936	2,980,864,520	2,734,427,368	2,499,020,299	2,300,391,660	2,093,254,832	1,905,414,235	1,750,181,993	1,609,369,103	1,499,780,745	
4	General Plant	173,887,833	162,324,931	135,512,308	182,052,044	156,389,272	155,495,071	152,968,890	152,416,562	144,827,281	138,980,270	137,390,576	
5	Storage Plant	259,199,348	228,193,897	221,272,767	210,701,198	202,045,667	171,016,516	153,964,103	149,400,616	139,912,748	121,778,194	120,890,490	
6	Intangible Plant	58,128,111	56,365,533	56,862,471	51,108,191	44,345,759	38,182,787	37,199,925	25,343,836	32,667,340	37,683,777	33,935,708	
7	Total Gross Plant in Service	\$ 4,667,116,677	\$ 4,354,806,460	\$ 4,029,234,002	\$ 3,666,798,328	\$ 3,364,575,322	\$ 3,048,409,283	\$ 2,855,004,601	\$ 2,658,705,155	\$ 2,462,814,703	\$ 2,257,029,502	\$ 2,102,323,331	
Accumulated Provision for													
8	Depreciation and Amortization	\$ (1,209,295,469)	\$ (1,149,954,906)	\$ (1,086,170,845)	\$ (1,102,609,375)	\$ (1,051,375,701)	\$ (1,014,962,987)	\$ (990,002,511)	\$ (963,184,565)	\$ (927,147,926)	\$ (890,762,226)	\$ (850,064,687)	
<u>Other Plant</u>													
9	Gas Held for Future Use	\$ 310,039	\$ 310,039	\$ 310,039	\$ 310,039	\$ 310,039	\$ 5,898,574	\$ 5,898,574	\$ 5,898,574	\$ 5,898,574	\$ 5,898,574	\$ 310,039	
10	Gas Plant Acquisitions, Net	426,003	434,943	443,882	-	-	-	-	-	-	-	-	
11	Reservoirs - Stored Gas	29,869,479	29,869,479	29,869,479	20,366,903	20,366,903	20,366,903	20,366,902	20,366,902	21,131,399	22,278,145	22,278,145	
12	Construction Work in Progress	\$53,420,944	\$45,320,788	\$42,810,185	\$146,037,128	\$51,842,889	\$71,432,404	\$44,463,691	\$61,464,771	\$40,988,629	\$80,484,321	\$44,336,488	
13	Net Utility Plant	<u>\$ 3,541,847,674</u>	<u>\$ 3,280,786,803</u>	<u>\$ 3,016,496,742</u>	<u>\$ 2,730,903,023</u>	<u>\$ 2,385,719,452</u>	<u>\$ 2,131,144,176</u>	<u>\$ 1,935,731,258</u>	<u>\$ 1,783,250,837</u>	<u>\$ 1,603,685,379</u>	<u>\$ 1,474,928,316</u>	<u>\$ 1,319,183,316</u>	
Percentage of Construction													
14	Expenditures Financed Internally	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
<u>Capital Structure</u>													
15	Long-Term Debt	\$ 1,415,000,000	\$ 1,415,000,000	\$ 1,415,000,000	\$ 974,010,118	\$ 974,010,118	\$ 974,010,118	\$ 441,386,000	\$ 441,386,000	\$ 692,751,000	\$ 696,316,000	\$ 664,881,000	
16	Preferred Stock	-	-	-	-	-	-	-	-	-	-	-	
17	Common Equity	1,728,022,315	1,539,725,587	1,472,496,193	1,304,966,214	1,309,465,992	1,218,607,154	1,166,526,044	1,008,634,932	970,278,542	939,489,907	914,639,262	
18	Total	\$ 3,143,022,315	\$ 2,954,725,587	\$ 2,887,496,193	\$ 2,278,976,332	\$ 2,283,476,110	\$ 2,192,617,272	\$ 1,607,912,044	\$ 1,450,020,932	\$ 1,663,029,542	\$ 1,635,805,907	\$ 1,579,520,262	
<u>Condensed Income Statement Data</u>													
19	Operating Revenues	\$ 728,140,640	\$ 727,048,450	\$ 673,836,571	\$ 704,174,655	\$ 723,837,396	\$ 739,469,724	\$ 723,384,641	\$ 953,021,299	\$ 963,928,589	\$ 1,043,040,732	\$ 1,331,662,876	
20	Operating Expenses (Excluding F.I.T)	443,289,245	441,462,880	391,956,942	441,196,914	481,302,816	525,201,146	553,050,745	761,914,770	792,051,794	896,959,615	1,183,891,485	
21	Federal Income Tax and ITC	44,765,217	76,001,599	89,545,944	84,435,717	74,721,333	72,692,797	48,217,697	52,527,162	52,244,386	37,519,924	37,043,623	
22	Operating Income	240,086,178	209,583,971	192,333,685	178,542,024	167,813,247	141,575,781	122,116,199	138,579,367	119,632,409	108,561,193	110,727,768	
23	AFUDC	636,297	822,003	458,383	79,999	193,833	1,215,004	2,372,543	1,409,864	1,621,924	1,961,057	1,481,366	
24	Other Income (Net)	27,274,261	89,953,021	29,410,611	23,023,112	15,283,990	23,866,488	11,916,099	13,368,200	12,855,752	9,217,926	8,156,275	

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Comparative Financial Data
Dominion Energy Ohio, Inc. (Applicant Data)

Date Certain: December 31, 2018
Type of Filing: Original
Work Paper Reference Nos.:

Schedule D-5
Page 2 of 5
Witness Responsible: V.H. Friscic

Line No.	Description	Test Year 2018	Most Recent Calendar Years									
			2017	2016	2015	2014	2013	2012	2011	2010	2009	2008
<u>Income Available for Fixed Charges</u>												
1	Interest Charges	\$ 79,063,711	\$ 69,204,528	\$ 54,214,318	\$ 50,564,913	\$ 45,252,722	\$ 28,117,977	\$ 44,087,104	\$ 44,106,177	\$ 47,715,944	\$ 44,510,458	\$ 51,181,089
2	Net Income	\$ 188,296,728	\$ 230,332,464	\$ 167,529,978	\$ 151,000,223	\$ 137,844,515	\$ 137,324,292	\$ 89,945,194	\$ 107,841,390	\$ 84,772,217	\$ 73,268,661	\$ 67,702,954
3	Preferred Dividends	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Earnings Available for Common Equity	\$ 188,296,728	\$ 230,332,464	\$ 167,529,978	\$ 151,000,223	\$ 137,844,515	\$ 137,324,292	\$ 89,945,194	\$ 107,841,390	\$ 84,772,217	\$ 73,268,661	\$ 67,702,954
5	AFUDC - % of Earnings Available for Common Equity	0.3%	0.4%	0.3%	0.1%	0.1%	0.9%	2.6%	1.3%	1.9%	2.7%	2.2%
<u>Costs of Capital</u>												
6	Embedded Cost of Long-Term Debt %	4.49%	4.49%	4.49%	5.0%	5.0%	6.0%	6.0%	6.3%	6.9%	5.6%	6.6%
7	Embedded Cost of Preferred Stock	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
<u>Fixed Charge Coverage</u>												
8	Pre-Tax Interest Coverage	3.96	5.44	5.75	5.66	5.70	8.51	4.19	4.67	3.91	3.53	3.08
9	Pre-Tax Interest Coverage (Excluding AFUDC)	3.95	5.43	5.74	5.66	5.70	8.47	4.13	4.64	3.87	3.49	3.05
10	After Tax Interest Coverage	3.38	4.33	4.09	3.99	4.05	5.88	3.04	3.45	2.78	2.65	2.32
11	Indenture Provision Coverage	-	-	-	-	-	-	-	-	-	-	-
12	After Tax Fixed Charge Coverage	3.37	4.32	4.08	3.98	4.04	5.84	2.99	3.41	2.74	2.60	2.29
<u>Stock and Bond Ratings</u>												
13	Not applicable											
<u>Common Stock Related Data</u>												
14	Shares Outstanding - Year End	7,966	7,966	7,966	7,966	7,966	7,966	7,966	7,966	7,966	7,966	7,966
15	Shares Outstanding - Weighted Average (Monthly)	7,966	7,966	7,966	7,966	7,966	7,966	7,966	7,966	7,966	7,966	7,966
16	Earnings Per Share - Weighted Average	23,638	28,914	21,031	18,956	17,304	17,239	11,294	13,538	10,642	9,198	8,499
17	Dividends Paid per Share	-	20,525	-	19,520	11,396	10,701	6,767	8,723	6,794	6,074	4,213
18	Divdends Declared per Share	-	20,525	-	19,520	11,396	10,701	6,767	8,723	6,794	6,074	4,213
19	Dividend Payout Ratio (Declared Basis)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
20	Market Price - High, (Low)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
<u>Rate of Return Measures</u>												
21	Return on Common Equity (Average)	11.52%	15.29%	12.06%	11.55%	10.91%	11.52%	8.27%	10.90%	8.88%	7.90%	7.54%
22	Return on Total Capital (Average)	6.18%	7.89%	6.49%	6.62%	6.16%	7.23%	5.88%	6.93%	5.14%	4.56%	4.33%
23	Return on Net Plant in Service (Average)	5.52%	7.32%	5.83%	5.90%	6.10%	6.75%	4.84%	6.37%	5.51%	5.24%	5.39%
<u>Other Financial and Operating Data</u>												
24	Mix of Sales (Gas %) (a)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
25	Mix of Fuel (Gas %) (a)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
26	Composite Depreciation Rates	2.12%	2.16%	2.17%	2.21%	2.18%	2.25%	2.40%	2.36%	2.34%	2.32%	2.59%

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Comparative Financial Data (in millions)
Dominion Energy Ohio, Inc. (Parent Company Data)

Date Certain: December 31, 2018
Type of Filing: Original
Work Paper Reference Nos.:

Schedule D-5
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Witness Responsible: V.H. Friscic

Line No.	Description	Dominion Energy Gas Holdings, LLC						Dominion Energy, Inc.				
		Test Year 2018	2017	2016	2015	2014	2013	2012	2011	2010	2009	2008
<u>Plant Data</u>												
Gross Plant in Service												
1	Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,707	\$ 11,793	\$ 11,381	\$ 11,105	\$ 10,949
2	Transmission	4,758	4,732	4,231	3,804	3,690	3,407	7,799	6,604	5,793	5,003	4,274
3	Distribution	3,527	3,267	3,019	2,765	2,530	2,333	11,071	10,401	9,883	9,415	8,750
4	Storage	1,691	1,688	1,627	1,583	1,466	1,314	2,137	2,060	1,892	1,837	1,195
5	Nuclear fuel	-	-	-	-	-	-	1,277	1,193	1,058	994	943
6	Gas gathering and processing	210	202	198	797	786	783	803	727	535	492	443
7	General and other	233	216	184	165	111	103	803	778	730	737	702
8	Non Utility Plant	325	775	768	136	140	125	4,492	5,837	4,650	6,343	5,789
9	Total Gross Plant in Service	\$ 10,744	\$ 10,880	\$ 10,027	\$ 9,250	\$ 8,723	\$ 8,065	\$ 42,089	\$ 39,393	\$ 35,922	\$ 35,926	\$ 33,045
Less: Accumulated Provision for Depreciation,												
10	Depletion and Amortization	2,971	3,018	2,851	2,690	2,538	2,421	13,548	13,320	13,142	13,444	12,174
11	Plant in Service - Net	\$ 7,773	\$ 7,862	\$ 7,176	\$ 6,560	\$ 6,185	\$ 5,644	\$ 28,541	\$ 26,073	\$ 22,780	\$ 22,482	\$ 20,871
12	Construction Work in Progress	494	293	448	443	179	175	2,232	3,597	3,933	3,110	2,403
Percentage of Construction Expenditures												
13	Financed Internally (a)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
<u>Capital Structure</u>												
14	Securities Due Within One Year	\$ 449	\$ -	\$ -	\$ 400	\$ -	\$ -	\$ 2,223	\$ 1,479	\$ 497	\$ 1,137	\$ 444
15	Short-Term Debt	10	629	460	391	-	-	2,412	1,814	1,386	1,295	2,030
16	Long-Term Debt	3,609	3,570	3,528	2,869	2,594	1,198	16,851	17,394	15,758	15,481	14,986
17	Preferred Stock (b)	-	-	-	-	-	-	257	257	257	257	257
18	Common Equity	4,397	4,163	3,536	3,318	3,566	3,427	10,568	11,446	11,997	11,185	10,077
19	Total	\$ 8,465	\$ 8,362	\$ 7,524	\$ 6,978	\$ 6,160	\$ 4,625	\$ 32,311	\$ 32,390	\$ 29,895	\$ 29,355	\$ 27,794

(a) Not reported by Dominion.

(b) Represents preferred stock of the Virginia Power subsidiary.

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Comparative Financial Data (in millions)
Dominion Energy Ohio, Inc. (Parent Company Data)

Date Certain: December 31, 2018

Type of Filing: Original

Work Paper Reference Nos.:

Schedule D-5

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Witness Responsible: V.H. Friscic

Line No.	Description	Dominion Energy Gas Holdings, LLC						Dominion Energy, Inc.				
		Test Year 2018	2017	2016	2015	2014	2013	2012	2011	2010	2009	2008
<u>Condensed Income Statement Data (\$/million)</u>												
1	Operating Revenues	\$ 1,940	\$ 1,814	\$ 1,638	\$ 1,716	\$ 1,898	\$ 1,937	\$ 12,835	\$ 13,765	\$ 14,927	\$ 14,798	\$ 15,895
2	Operating Expenses (Excluding F.I.T)	1,605	1,176	1,045	927	1,047	1,175	9,977	10,885	11,543	12,229	12,411
3	Gain on Sale of Appalachian E&P Operations	-	-	-	-	-	-	-	-	2,467	-	-
4	Operating Income (Excluding F.I.T)	\$ 335	\$ 638	\$ 593	\$ 789	\$ 851	\$ 762	\$ 2,858	\$ 2,880	\$ 5,851	\$ 2,569	\$ 3,484
5	Income Taxes (current) (a)	\$ 53	\$ 24	\$ (23)	\$ 120	\$ 118	\$ 199	\$ 127	\$ 47	\$ 1,203	\$ 1,081	\$ 617
6	Income Tax and Investment Tax Credits Net (Deferred) (a)	\$ 33	\$ 27	\$ 238	\$ 163	\$ 216	\$ 102	\$ 684	\$ 731	\$ 909	\$ (485)	\$ 336
7	AFUDC - Debt and Equity (b)	\$ 18	\$ 25	\$ 8	\$ 1	\$ 1	\$ 5	\$ 91	\$ 85	\$ 102	\$ 76	\$ 88
8	Other Income (Net)	\$ 139	\$ 100	\$ 100	\$ 23	\$ 21	\$ 23	\$ 132	\$ 93	\$ 68	\$ 118	\$ (130)
9	Income (Loss) from Discontinued Operations, net of Income Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,125)	\$ (58)	\$ (258)	\$ 26	\$ 190
10	Noncontrolling Interests	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27	\$ 18	\$ 17	\$ 17	\$ 16
<u>Income Available for Fixed Charges (\$/million)</u>												
11	Interest Charges	\$ 105	\$ 97	\$ 94	\$ 73	\$ 27	\$ 28	\$ 816	\$ 796	\$ 826	\$ 889	\$ 829
12	Net Income	\$ 301	\$ 615	\$ 392	\$ 457	\$ 512	\$ 461	\$ 302	\$ 1,408	\$ 2,808	\$ 1,287	\$ 1,834
13	Preferred Dividends (c)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Earnings available for Common Equity	\$ 301	\$ 615	\$ 392	\$ 457	\$ 512	\$ 461	\$ 302	\$ 1,408	\$ 2,808	\$ 1,287	\$ 1,834
15	AFUDC - % of Earnings Available for Common Equity	5.98%	4.07%	2.04%	0.22%	0.20%	1.08%	30.13%	6.04%	3.63%	5.91%	4.80%
<u>Costs of Capital</u>												
16	Embedded Cost of Long-Term Debt %	3.52%	3.60%	3.43%	3.39%	3.49%	3.27%	4.87%	5.14%	5.63%	5.78%	5.90%
17	Embedded Cost of Preferred Stock	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<u>Fixed Charge Coverage</u>												
18	Pre-Tax Interest Coverage	4.69	7.87	7.46	11.14	32.33	28.21	3.78	3.84	7.29	3.11	4.15
19	Pre-Tax Interest Coverage (Excluding AFUDC)	4.51	7.61	7.37	11.12	32.30	28.04	3.66	3.73	7.17	3.02	4.05
20	After Tax Interest Coverage	3.87	7.34	5.17	7.26	19.96	17.46	1.37	2.77	4.40	2.45	3.21
21	Indenture Provision Coverage	-	-	-	-	-	-	-	-	-	-	-
22	After Tax Fixed Charge Coverage	3.70	7.08	5.09	7.25	19.93	17.29	1.26	2.66	4.28	2.36	3.11

(a) Includes State and Federal Income Taxes

(b) Includes capitalized interest costs and AFUDC on property, plant and equipment from 2008-2012; AFUDC not separately disclosed.

(c) For Years 2008 - 2012, preferred dividends of the Virginia Power subsidiary are included in noncontrolling interests.

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Comparative Financial Data (in millions)
Dominion Energy Ohio, Inc. (Parent Company Data)

Date Certain: December 31, 2018
Type of Filing: Original
Work Paper Reference Nos.:

Schedule D-5
Page 5 of 5
Witness Responsible: V.H. Friscic

Line No.	Description	Dominion Energy Gas Holdings, LLC						Dominion Energy, Inc.				
		Test Year 2018	2017	2016	2015	2014	2013	2012	2011	2010	2009	2008
<u>Stock and Bond Ratings</u>												
1	Moody's Senior Unsecured	A3	A2	A2	A2	A2	A3	Baa2	Baa2	Baa2	Baa2	Baa2
2	S&P Senior Unsecured	BBB+	BBB+	BBB+	A-	A-	A-	A-	A-	A-	A-	A-
3	Moody's Junior Subordinated	n/a	n/a	n/a	n/a	n/a	n/a	Baa3	Baa3	Baa3	Baa3	Baa3
4	S&P Junior Subordinated	n/a	n/a	n/a	n/a	n/a	n/a	BBB	BBB	BBB	BBB	BBB
5	Moody's Enhanced Junior Subordinated	n/a	n/a	n/a	n/a	n/a	n/a	Baa3	Baa3	Baa3	Baa3	Baa3
6	S&P Enhanced Junior Subordinated	n/a	n/a	n/a	n/a	n/a	n/a	BBB	BBB	BBB	BBB	BBB
7	Moody's Commercial Paper	P-2	P-1	P-1	P-1	n/a	n/a	P-2	P-2	P-2	P-2	P-2
8	S&P Commercial Paper	A-2	A-2	A-2	A-2	n/a	n/a	A-2	A-2	A-2	A-2	A-2
<u>Common Stock Related Data</u>												
9	Shares Outstanding - Year End (2008 - 2012 in millions)	100	100	100	100	100	100	576	570	581	599	580.8
10	Shares Outstanding - Weighted Avg. (Monthly) (a)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
11	Shares Outstanding - Diluted	100	100	100	100	100	100	573.9	574.6	590.1	593.7	580.8
12	Earnings Per Common Share - Diluted	\$ 301,087	\$ 615,398	\$ 392,425	\$ 456,645	\$ 511,537	\$ 476,611	\$ 0.53	\$ 2.45	\$ 4.76	\$ 2.17	\$ 3.16
13	Dividends Paid per Share	\$ 25,000	\$ 14,500	\$ 150,000	\$ 691,800	\$ 346,280	\$ 398,085	\$ 2.11	\$ 1.97	\$ 1.83	\$ 1.75	\$ 1.58
14	Divdends Declared per Share	\$ 25,000	\$ 14,500	\$ 150,000	\$ 691,800	\$ 346,280	\$ 398,085	\$ 2.11	\$ 1.97	\$ 1.83	\$ 1.75	\$ 1.58
15	Dividend Payout Ratio (Declared Basis)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
16	Market Price - High, (Low)											
17	1st Quarter	n/a	n/a	n/a	n/a	n/a	n/a	\$52.50,(\$49.34)	\$46.34,(\$42.26)	\$38.77,(\$33.68)	\$37.18,(\$27.15)	\$48.50,(\$38.63)
18	2nd Quarter	n/a	n/a	n/a	n/a	n/a	n/a	\$54.38,(\$50.17)	\$48.33,(\$46.54)	\$39.91,(\$36.23)	\$33.93,(\$28.70)	\$48.50,(\$40.84)
19	3rd Quarter	n/a	n/a	n/a	n/a	n/a	n/a	\$54.97,(\$51.47)	\$51.25,(\$48.00)	\$42.05,(\$36.34)	\$35.90,(\$32.10)	\$35.90,(\$32.10)
20	4th Quarter	n/a	n/a	n/a	n/a	n/a	n/a	\$53.58,(\$49.19)	\$53.53,(\$49.18)	\$42.35,(\$39.86)	\$36.78,(\$30.73)	\$36.78,(\$30.73)
21	Book Value per Share (Year-End)	n/a	n/a	n/a	n/a	n/a	n/a	\$9.54	\$9.09	\$9.84	\$10.89	\$10.32
<u>Rate of Return Measures</u>												
22	Return on Common Equity (Average)	7.03%	15.98%	11.44%	13.28%	14.64%	13.45%	2.74%	12.01%	24.23%	12.11%	18.20%
23	Return on Total Capital (Average)	3.58%	7.74%	5.41%	6.96%	9.49%	2.50%	0.93%	4.52%	9.48%	4.50%	6.60%
24	Return on Net Plant in Service (Average)	3.85%	8.18%	5.71%	7.17%	8.66%	8.17%	1.11%	5.76%	12.41%	5.94%	8.79%
<u>Other Financial and Operating Data</u>												
25	Mix of Sales (Gas %) (b)	100%	100%	100%	100%	100%	100%	21%	25%	26%	28%	34%
26	Mix of Fuel (Gas %)(c)	100%	100%	100%	100%	100%	100%	22%	28%	31%	32%	42%
27	Composite Depreciation Rates	2.18%	2.10%	2.02%	2.33%	2.30%	2.28%	2.72%	2.57%	2.67%	3.06%	3.01%

(a) Dominion does not report weighted average shares outstanding monthly.

(b) Dominion Energy Gas Holdings, LLC (years 2013 - 2018) is gas only and involves no electric operating revenues.

For Dominion Energy, Inc. (years 2008 - 2013), the mix of gas sales equals regulated, non-regulated, transportation and storage gas revenues divided by total operating revenues.

(c) Dominion Energy Gas Holdings, LLC (years 2013 - 2018) is gas only and involves no electric operating revenues.

For Dominion Energy, Inc. (years 2008 - 2013), the mix of fuel equals purchased gas as a percentage of electric fuel, purchased electric capacity and purchased gas.

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Capital Expenditures Budget
Calendar Years 2019 - 2023

Data: Estimated
Type of Filing: Original

Schedule S-1
Page 1 of 2
Witness Responsible: V. H. Friscic

Line No.	Project Description	Forecasted Period				
		2019	2020	2021	2022	2023
<u>Gathering / Production Function:</u>						
1	Line Replacements	\$ 1,275,000	\$ 1,575,000	\$ 1,375,000	\$ 1,475,000	\$ 1,475,000
2	Compressor Stations	1,625,000	2,145,000	2,240,000	730,000	730,000
3	Regulating Stations	1,434,397	1,377,122	1,200,523	1,294,622	1,294,622
4	Other	11,913,167	5,500,000	3,900,000	1,000,000	1,000,000
5	Total Production Projects	\$ 16,247,564	\$ 10,597,122	\$ 8,715,523	\$ 4,499,622	\$ 4,499,622
<u>Storage Function</u>						
6	Line Replacements	\$ 4,682,500	\$ 7,679,000	\$ 7,879,500	\$ 6,379,500	\$ 6,379,500
7	Compressor Stations	22,424,553	2,483,944	1,410,000	760,000	760,000
8	Regulating Stations	3,219,500	4,246,000	4,272,500	4,272,500	4,272,500
9	Other	8,449,000	6,546,000	6,773,000	5,583,000	5,583,000
10	Total Storage Projects	\$ 38,775,553	\$ 20,954,944	\$ 20,335,000	\$ 16,995,000	\$ 16,995,000
<u>Transmission Function</u>						
11	Line Replacements	\$ 2,945,000	\$ 3,495,000	\$ 2,145,000	\$ 2,845,000	\$ 2,845,000
12	Regulating Stations	6,651,000	9,518,000	9,607,000	8,450,000	8,450,000
13	Other	8,931,253	32,998,669	3,250,000	90,250,000	3,250,000
14	Total Transmission Projects	\$ 18,527,253	\$ 46,011,669	\$ 15,002,000	\$ 101,545,000	\$ 14,545,000
<u>Distribution Function</u>						
15	New Customer Facilities	\$ 30,129,972	\$ 30,327,430	\$ 30,532,790	\$ 30,532,790	\$ 30,532,790
16	Line Replacements	197,938,553	199,612,198	204,907,031	208,135,685	214,636,174
17	Mandatory Relocations	7,204,770	7,204,770	7,204,770	7,204,770	7,204,770
18	Regulating Stations	15,524,400	14,965,532	14,143,598	11,888,806	12,141,370
19	Betterments	852,503	6,282,390	9,846,390	2,935,390	2,935,390
20	Meter Purchases	7,111,229	6,015,610	6,570,965	7,729,913	8,113,960
21	Other	41,495,442	38,339,352	39,406,462	39,789,296	39,405,249
22	Total Distribution Projects	\$ 300,256,869	\$ 302,747,282	\$ 312,612,006	\$ 308,216,650	\$ 314,969,703
<u>General Function</u>						
23	Work Equipment	3,305,000	825,000	825,000	825,000	825,000
24	Fleet	1,000,000	1,100,000	1,100,000	1,100,000	1,100,000
25	Facilities	7,650,500	5,212,500	4,404,500	3,312,500	3,312,500
26	IT/ Telecom	10,089,222	8,825,618	8,627,850	8,627,850	8,627,984
27	Total General Projects	\$ 22,044,722	\$ 15,963,118	\$ 14,957,350	\$ 13,865,350	\$ 13,865,484
28	Total	\$ 395,851,961	\$ 396,274,135	\$ 371,621,879	\$ 445,121,622	\$ 364,874,809

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Capital Expenditures Budget- Major Construction Projects Over \$500,000
Calendar Years 2019 - 2023

Data: Estimated
Type of Filing: Original

Schedule S-1
Page 2 of 2
Witness Responsible: V. H. Friscic

Line				Forecasted Period						
No.	Capital Project (a)	Start Date	Completion Date	2018 and Prior	2019	2020	2021	2022	2023	Total
1	Project 1	2/1/19	9/1/20	\$ -	\$ 3,250,000	\$ 9,750,000	\$ -	\$ -	\$ -	\$ 13,000,000
2	Project 2	1/1/19	10/1/20	18,444	402,353	13,608,588	-	-	-	14,029,385
3	Project 3	1/1/22	1/1/23	-	-	-	-	87,000,000	-	87,000,000
4	Project 4	9/1/19	3/1/20	-	1,363,900	7,142,081	-	-	-	8,505,981
5	Project 5	11/1/17	12/1/19	\$ 24,431,536	\$ 21,684,553	\$ 1,502,944	\$ -	\$ -	\$ -	\$ 47,619,033

(a) DEO does not separately budget AFUDC by project.

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Forecasted Income Statement
Calendar Years 2019 - 2023

Data: Estimated
Type of Filing: Original

Schedule S-2
Page 1 of 4
Witness Responsible: V. H. Friscic

Line No.		Forecasted Period				
		2019	2020	2021	2022	2023
	<u>Operating Revenues:</u>					
1	Total Operating Revenues	\$ 756,309,991	\$ 826,596,666	\$ 877,226,972	\$ 915,298,746	\$ 965,019,018
	<u>Operating Expenses</u>					
2	Purchased Gas	57,367,438	56,617,324	55,143,662	56,076,251	57,248,705
3	Operation & Maintenance	186,751,416	185,756,505	174,565,661	176,654,525	166,318,216
4	Depreciation and Amortization	88,587,327	90,891,598	96,119,575	101,800,352	109,097,649
5	Taxes Other Than Income	140,662,963	153,821,636	166,193,259	177,533,174	189,144,918
6	Total Operating Expenses	473,369,144	487,087,063	492,022,157	512,064,302	521,809,488
7	Other, net	48,301,311	53,793,310	57,094,360	60,429,241	62,696,196
8	Interest Expense	(89,708,370)	(117,952,794)	(145,904,325)	(155,008,482)	(166,533,248)
9	Income Before Income Taxes	241,533,788	275,350,119	296,394,850	308,655,203	339,372,478
10	Income Taxes	43,535,868	50,637,300	55,056,694	57,631,368	64,081,996
11	Net Income (Loss)	\$ 197,997,920	\$ 224,712,819	\$ 241,338,156	\$ 251,023,835	\$ 275,290,482

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Forecasted Balance Sheet
Calendar Years 2019 - 2023

Data: Estimated
Type of Filing: Original

Schedule S-2
Page 2 of 4
Witness Responsible: V. H. Friscic

Line No.	Forecasted Period				
	2019	2020	2021	2022	2023
<u>ASSETS</u>					
Current Assets					
1 Cash	\$ -	\$ -	\$ -	\$ -	\$ -
2 Accounts Receivable	246,544,807	257,110,378	257,879,271	272,685,366	298,838,197
Inventories:					
3 Materials & Supplies	12,181,104	12,181,104	12,181,104	12,181,104	12,181,104
4 Fossil Fuel	5,842,187	5,842,187	5,842,187	5,842,187	5,842,187
5 Gas Stored	19,507,692	19,507,692	19,507,692	19,507,692	19,507,692
6 Prepayments	17,395,265	17,395,265	17,395,265	17,395,265	17,395,265
7 Other Current Assets	33,252,186	34,837,611	42,638,283	49,032,351	63,794,186
8 Total Current Assets	334,723,241	346,874,237	355,443,802	376,643,965	417,558,631
Property Plant and Equipment					
9 Gross Plant	5,108,128,548	5,497,894,284	5,863,007,763	6,301,620,985	6,659,987,394
10 Accumulated depreciation	(1,146,489,433)	(1,273,143,091)	(1,409,215,892)	(1,554,939,844)	(1,711,568,690)
11 Net Plant	3,961,639,115	4,224,751,193	4,453,791,871	4,746,681,141	4,948,418,704
12					
13 Other Investments	1,757,169	1,757,169	1,757,169	1,757,169	1,757,169
14 Regulatory Assets	541,160,597	598,403,157	654,866,188	718,419,504	787,901,130
15 Other Deferred Debits	1,244,859,515	1,263,275,055	1,286,444,423	1,313,269,114	1,345,776,965
16 Total Deferred Debits	1,786,020,112	1,861,678,212	1,941,310,611	2,031,688,618	2,133,678,095
17 Total Assets	\$ 6,084,139,637	\$ 6,435,060,811	\$ 6,752,303,453	\$ 7,156,770,893	\$ 7,501,412,599
<u>LIABILITIES AND EQUITY</u>					
Current Liabilities					
18 Short-term Debt	\$ 524,136,074	\$ 719,706,537	\$ 502,272,776	\$ 775,899,729	\$ 994,434,461
19 Accounts Payable	195,897,466	285,757,761	392,037,072	456,109,850	562,395,760
20 Accrued Interest	770,401	797,317	1,615,440	1,643,651	1,643,651
21 Accrued Payroll	16,680,037	16,680,037	16,680,037	16,680,037	16,680,037
22 Accrued Taxes	107,602,420	117,985,125	127,215,598	137,066,786	146,969,750
23 Other Current Liabilities	116,703,798	116,703,798	116,703,798	116,703,798	116,703,798
24 Total Current Liabilities	961,790,196	1,257,630,575	1,156,524,721	1,504,103,851	1,838,827,457
Long Term Debt					
25 Long-term Debt	1,750,000,000	1,750,000,000	1,950,000,000	1,950,000,000	1,950,000,000
Deferred Credits					
26 Deferred Income Taxes	704,164,712	730,532,688	762,543,028	797,407,503	832,035,121
27 Investment Tax Credit	8,476	8,476	8,476	8,476	8,476
28 Other Deferred Credits	844,280,220	844,280,220	844,280,220	844,280,220	844,280,220
29 Total Deferred Credits	1,548,453,408	1,574,821,384	1,606,831,724	1,641,696,199	1,676,323,817
Common Equity					
30 Common Stock	584,967,650	584,967,650	584,967,650	584,967,650	584,967,650
31 Additional Paid-in Capital	192,420,194	192,420,194	192,420,194	192,420,194	192,420,194
32 Retained Earnings	1,046,434,982	1,075,147,801	1,261,485,957	1,283,509,792	1,258,800,274
33 Accumulated Comprehensive Income	73,207	73,207	73,207	73,207	73,207
34 Total Common Equity	1,823,896,033	1,852,608,852	2,038,947,008	2,060,970,843	2,036,261,325
35 Total Liabilities and Equity	\$ 6,084,139,637	\$ 6,435,060,811	\$ 6,752,303,453	\$ 7,156,770,893	\$ 7,501,412,599

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Forecasted Cash Flows
Calendar Years 2019 - 2023

Data: Estimated
Type of Filing: Original

Schedule S-2
Page 3 of 4
Witness Responsible: V. H. Friscic

Line No.		Forecasted Period				
		2019	2020	2021	2022	2023
	<u>Cash Flows from (Required For) Operating Activities</u>					
1	Net Income	\$ 197,997,920	\$ 224,712,819	\$ 241,338,156	\$ 251,023,835	\$ 275,290,482
2	Depreciation/Amortization	121,226,708	129,024,036	138,285,710	147,885,845	158,734,342
3	Deferred income taxes	22,923,788	26,367,976	32,010,340	34,864,476	34,627,618
4	Accounts Receivable	(19,775,896)	(10,565,571)	(768,893)	(14,806,095)	(26,152,831)
5	Other Current Assets	(9,967,109)	(1,585,425)	(7,800,672)	(6,394,068)	(14,761,835)
6	Accounts Payable	(42,082,743)	89,860,295	106,279,311	64,072,778	106,285,910
7	Accrued Taxes	5,972,021	10,382,705	9,230,473	9,851,188	9,902,964
8	Accrued Interest Expense	7,748,083	26,916	818,123	28,211	-
9	Regulatory Assets	(55,971,392)	(53,104,539)	(52,167,540)	(59,206,809)	(65,078,722)
10	Change in Other Assets & Liabilities	(14,540,236)	(18,415,540)	(23,169,368)	(26,824,692)	(32,507,851)
11	Total Cash from Operations	\$ 213,531,144	\$ 396,703,672	\$ 444,055,640	\$ 400,494,669	\$ 446,340,077
	<u>Cash Flows from (Required For) Investing Activities</u>					
12	Capital Expenditures	\$ (395,371,167)	\$ (395,793,342)	\$ (371,141,086)	\$ (444,640,829)	\$ (364,394,016)
13	Capitalized Interest	(480,793)	(480,793)	(480,793)	(480,793)	(480,793)
14	Total Capital Expenditures	\$ (395,851,960)	\$ (396,274,135)	\$ (371,621,879)	\$ (445,121,622)	\$ (364,874,809)
15	Total Cash from Investing	\$ (395,851,960)	\$ (396,274,135)	\$ (371,621,879)	\$ (445,121,622)	\$ (364,874,809)
	<u>Cash Flows from (Required For) Financing Activities</u>					
16	Common dividends	\$ (100,000,000)	\$ (196,000,000)	\$ (55,000,000)	\$ (229,000,000)	\$ (300,000,000)
17	Net Short-term Debt	(52,679,184)	195,570,463	(217,433,761)	273,626,953	218,534,732
18	Long-term Debt Issuance	450,000,000	-	200,000,000	-	-
19	Long-term Debt Repayment	(115,000,000)	-	-	-	-
20	Total Cash from Financing	\$ 182,320,816	\$ (429,537)	\$ (72,433,761)	\$ 44,626,953	\$ (81,465,268)
21	Net Change in Cash	\$ -	\$ -	\$ -	\$ -	\$ -

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Financial Forecast Assumptions
Calendar Years 2019 - 2023

Data: Estimated
Type of Filing: Original

Schedule S-2
Page 4 of 4
Witness Responsible: V. H. Friscic

Line		Forecasted Period				
No.		2019	2020	2021	2022	2023
<u>Customers by Class</u>						
1	Sales & Transportation					
2	Residential	1,122,879	1,126,856	1,130,307	1,133,426	1,136,327
3	Commercial	85,923	86,235	86,547	86,870	87,196
4	Industrial	1,445	1,451	1,451	1,451	1,451
5	Off-System	10	10	10	10	10
6	Total Sales & Transportation	1,210,257	1,214,552	1,218,315	1,221,757	1,224,984
<u>MCF by Class</u>						
7	Sales & Transportation					
8	Residential	108,043,672	108,474,160	108,711,331	109,005,767	109,279,067
9	Commercial	57,407,695	57,709,955	57,841,960	57,942,078	58,142,377
10	Industrial	159,896,065	152,814,422	155,365,548	156,636,100	156,636,100
11	Off-System	281,858,904	220,824,183	214,064,926	214,064,926	214,064,926
12	Total Sales & Transportation	607,206,336	539,822,720	535,983,765	537,648,871	538,122,470

Other Assumptions

- (1) Operations & Maintenance expense was budgeted by departments for years 2019 - 2023. Labor includes annual merit increases and full staffing.
- (2) The Company plans to fund future capital expenditures with internally generated funds and financing from its parent company, including both short-term and long-term debt. Dividends will be paid from internally generated funds. Issuance of intercompany debt and payment of dividends will be balanced to ensure that capitalization is reasonably aligned with the industry average determined in DEO's last base rate case.

The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No 19-468-GA-ALT
Elements of Change in Financial Position
Calendar Years 2019 - 2023

Data: Estimated
Type of Filing: Original

Schedule S-2.3
Page 1 of 1
Witness Responsible: V. H. Friscic

Line No.	Description	Forecasted Period				
		2019	2020	2021	2022	2023
1	Change in Cash Balance	\$ -	\$ -	\$ -	\$ -	\$ -
2	Change in Retained Earnings	97,997,920	28,712,819	186,338,156	22,023,835	(24,709,518)
3	Depreciation and Amortization	121,226,708	129,024,036	138,285,710	147,885,845	158,734,342
	External Funding					
4	Long-term Debt	335,000,000	-	200,000,000	-	-
5	Preferred Stock	-	-	-	-	-
6	Common Equity	-	-	-	-	-
7	Deferred Income Taxes	22,923,788	26,367,976	32,010,340	34,864,476	34,627,618
8	Deferred Investment Tax Credit	\$ -	\$ -	\$ -	\$ -	\$ -

Schedule S-4.1
The East Ohio Gas Company d/b/a Dominion Energy Ohio
Case No. 19-0468-GA-ALT
Executive Summary of Management Policies, Practices and Organization
Dominion Corporate Practice

INTRODUCTION

Dominion Energy, Inc. (Dominion Energy or the Company) is the overall parent company of The East Ohio Gas Company d/b/a Dominion Energy Ohio (DEO). Following the January 1, 2019 SCANA merger, Dominion Energy's portfolio of assets includes approximately 32,000 MW of electric generating capacity, 10,200 miles of electric transmission lines, 84,800 miles of electric distribution lines, 15,900 miles of natural gas transmission, gathering and storage pipelines and 92,900 miles of gas distribution pipeline, exclusive of service lines, and underground natural gas storage capacity of more than one trillion cubic feet. Dominion Energy has approximately 21,000 full-time employees across 18 states, serving nearly 7.5 million customers.

Dominion Energy Gas Holdings, LLC (DEGH), founded in 2013, serves as the intermediate holding company for certain Dominion Energy regulated natural gas operating subsidiaries which conduct business activities through a regulated interstate natural gas transmission pipeline and underground storage system in the Northeast, mid-Atlantic and Midwest states, regulated gas transportation and distribution operations in Ohio, and gas gathering and processing activities primarily in West Virginia, Ohio and Pennsylvania. DEGH's principal wholly-owned subsidiaries are Dominion Energy Transmission, Inc., DEO, Dominion Gathering and Processing, and Dominion Iroquois.

DEO is based in Cleveland, is the largest gas distribution subsidiary of Dominion Energy, and is one of Ohio's largest natural gas distribution companies. DEO serves approximately 1.2 million residential, commercial and industrial customers in approximately 400 eastern and western Ohio communities. DEO operates nearly 22,000 miles of natural gas transmission, distribution and gathering lines, exclusive of service lines.

In addition to providing reliable gas service, DEO is an involved corporate citizen throughout its service territory. DEO continues to operate the distribution system safely and reliably, while also improving service to customers in numerous ways, including the following:

- Maintaining energy efficiency programs to help DEO customers save money by reducing natural gas consumption, including a home energy assessment program that provides installations of smart thermostats, rebates for certain high-efficiency appliances, insulation, and home air sealing, and a low-income weatherization program.
- Providing an updated website (dominionenergy.com) where customers can easily access a variety of services and information, pay their bills, and contact Dominion Energy representatives.
- Protecting natural gas distribution system assets by identifying and replacing aging assets through the Pipeline Infrastructure Replacement Program and other distribution system improvements.
- Establishing a dedicated technical training facility.
- Providing more certainty in customer bills by reducing estimated meter reads through the Automated Meter Reading (AMR) program.

- Promoting and supporting EnergyShare, a DEO program established to help families in financial need pay their natural gas bills.

DEO employees focus every day on providing safe, reliable and cost effective natural gas service to DEO customers.

I. STRATEGIC PLANNING

In addition to establishing each year's corporate goals, Dominion Energy's strategic planning activities address industry trends and strategic issues that may impact the Company significantly in the near term or long term. Dominion Energy's Board of Directors takes an active role with Dominion Energy executives to formulate and review the Company's long-term corporate strategy. Strategic planning is an on-going process, guided within the Company by senior staff.

Dominion Energy's environmental strategy is a component of the overall long-term strategic planning overseen by the CEO and Board of Directors, including oversight by the Sustainability and Corporate Responsibility Committee (SCRC), which was formed in 2018. The Dominion Energy companies are committed to continuing to be industry leaders, delivering safe, reliable, clean and affordable energy while fully complying with all applicable environmental laws and regulations. Additionally, the Companies seek to build partnerships and engage with local communities, stakeholders and customers on environmental issues important to them, including environmental justice considerations such as fair treatment, inclusive involvement and effective communication.

II. ORGANIZATION STRUCTURE

Dominion Energy Inc., incorporated in 1983, is a fully integrated gas and electric holding company headquartered in Richmond, Virginia. Dominion Energy's operations are conducted through various subsidiaries operating in 18 states. Daily operations are managed through four operating segments, as follows:

- Power Delivery Group, which operates regulated electric transmission and distribution franchises in Virginia and northeastern North Carolina.
- Power Generation Group, which serves electric utility customers in Virginia and North Carolina and supplies electric power to wholesale markets and other utilities under long-term power purchase agreements.
- Gas Infrastructure Group, which provides natural gas distribution services in Ohio, West Virginia, Utah, Wyoming, and Idaho and operates one of the nation's largest natural gas storage systems as well as natural gas transmission, gathering, and storage pipelines.
- Southeast Energy Group, which includes natural gas and electric businesses acquired from SCANA in 2019.

Additionally, Dominion utilizes a corporate segment that includes its corporate, service-company and other functions. Dominion's assets are wholly owned by its legal subsidiaries.

Craig Wagstaff is President of Gas Distribution, and has four direct reports including James E. Eck, who serves as Dominion Energy Ohio's Vice President and General Manager of Gas Distribution. James Eck directly oversees the work of the following departments:

- Commercial Operations
- Gas Operations
- Design, Construction and Capital Planning
- GIS Services
- Customer Service
- Gas Safety & Training

Attachments C and D, respectively, show organizational charts for Dominion Energy's Gas Infrastructure Group and the Ohio Gas Distribution group.

Governance

Dominion Energy is committed to good governance as the cornerstone for strong business performance. Such governance requires recognizing the rights of shareholders as the Company's ultimate owners while managing the Company for long-term success.

The primary responsibility of Dominion's Board of Directors is to foster the long-term success of the Company, consistent with its fiduciary duty to the shareholders. Furthermore, the Board is charged with the responsibility of overseeing Dominion Energy's management, as well as the business and affairs of Dominion Energy on behalf of its shareholders. Dominion Energy's business is conducted by its employees under the supervision of its Chief Executive Officer (CEO). The Board and management recognize that the interests of Dominion Energy are advanced by responsibly addressing the concerns of other constituencies, including employees, customers and the communities in which Dominion Energy operates.

Board members shall have complete access to the CEO, the chief financial officer, the chief legal officer, general auditor, other members of senior management and the independent auditors. Management is to be responsive to all requests for information from Board members. The Board's current committees are Audit, Compensation, Governance and Nominating, Finance and Risk Oversight, and Sustainability and Corporate Responsibility. These committees report regularly to the full Board.

The Audit Committee comprises non-employee directors who are independent in accordance with New York Stock Exchange rules, and who consult with the independent and internal auditors regarding the examination of Dominion Energy and its subsidiaries' financial statements, the adequacy of internal controls and the independence of auditors. They also retain the independent auditors for the next year and approve all fees paid to such firm.

The Compensation, Governance and Nominating Committee comprises non-employee directors who consult directly with independent compensation consultants and with management to review and evaluate Dominion Energy's organizational structure and compensation practices. They are also responsible for overseeing Dominion Energy's governance practices and for reviewing the qualifications of director candidates. They make recommendations to the Board regarding all these matters, including Director nominees received from the Board or shareholders, and they administer certain compensation plans.

This Finance and Risk Oversight Committee comprises non-employee directors who oversee the Company's financial and risk management policies.

The Sustainability and Corporate Responsibility Committee comprises non-employee directors who oversee the Company's performance as a sustainable organization and responsible corporate citizen, including oversight of strategies, activities and policies regarding environmental sustainability, corporate social responsibility and public issues of significance, which may affect the stakeholders of the Company, including shareholders, employees, customers and the communities in which the Company operates.

In addition to directing the enterprise on a day-to-day basis, the CEO is responsible for developing and maintaining a process to plan for successor chief executive officers, as well as for other key senior leadership positions. The CEO shall review this process with the CGN Committee at least annually. The Board has final authority to select any successor CEO and, in the case of an emergency, Dominion Energy's by-laws direct the process.

The Chairman of the Board, President and Chief Executive Officer of Dominion Energy, Inc. directly oversees the work of the following officers:

- Executive Vice President, Chief Administrative & Compliance Officer and Corporate Secretary
- Executive Vice President, Chief Financial Officer and Treasurer
- Executive Vice President, President and Chief Executive Officer – Gas Infrastructure Group
- Senior Vice President – Corporate Affairs and Communications
- Senior Vice President – Regulatory Affairs
- Senior Vice President and General Counsel
- Vice President and General Auditor

Copies of current organization charts showing these officers can be found in Attachment B and Attachment C.

III. POLICY AND GOAL SETTING

Dominion Energy's shared mission and purpose focus on the need to protect the planet by reducing carbon dioxide remissions, while revitalizing communities it serves and providing customers with safe, reliable and affordable energy service. Dominion Energy's mission is as follows:

- Serve our customers safely and reliably
- Strengthen our communities
- Minimize environmental impacts
- Reward our shareholders
- Live our values

The policies and goals developed and implemented by Dominion Energy and its subsidiaries, including DEO, reflect that purpose and mission, incorporating the core "Dominion Energy Values": safety, ethics, excellence, embrace change, and one Dominion Energy (teamwork).

Policy Development

Dominion Energy's policies are first developed through a collaborative process among senior management and executives, with oversight from the Board of Directors.

The advancement of Dominion Energy's purpose, mission and values drives the development of new policies. Governance documents are reviewed regularly. The Board of Directors engages on

Environmental, Social & Governance (ESG) matters during each regularly scheduled Board meeting and the Board receives an annual report on sustainability targets, strategy and progress. The Board also maintains a standing Sustainability and Corporate Responsibility Committee.

Dominion Energy's policies are published and available to employees; policies may be accessed on the Dominion Energy intranet site at any time. Dominion Energy encourages employees to read and understand those policies and to integrate policy guidance into their work. Annually, each employee certifies that he or she is aware of and understands Dominion Energy's Code of Ethics and Business Conduct.

Goal Setting

Goal setting is related to, and could be considered one aspect of, policy development. Dominion Energy's overarching goal is to shape the future of energy in America. The goals of transformation, adaptability and growth remain essential to its continued success. Various aspects of goal setting are addressed throughout this summary, but one area of increasing relevance today, which illustrates the goal-setting process, is Dominion Energy's focus on improving performance on ESG matters.

The United Nations Sustainable Development Goals outline a blueprint for businesses, government and organizations to work together toward sustainable development. Many topics addressed by Dominion Energy through its sustainability initiatives align with the Sustainable Development Goals. See Attachment A for a copy of Dominion Energy's sustainable development goal mapping.

To implement these corporate goals, following review and approval by the Board of Directors, Company-wide goals are reviewed with officers, directors and managers and they, in turn, develop goals specific to their areas, to support the established Company goals. The Sustainability and Corporate Responsibility Committee (SCRC) oversees the Company's performance as a sustainable organization. The SCRC is composed of five independent Directors, and the committee's key responsibilities include:

- Reviews the Company's performance against all ESG issues
- Receives updates on shareholder proposals on topics within the committee's scope
- Oversees the Company's ESG reporting efforts
- Monitors the Company's ESG ratings/scores from major ESG rating agencies

Another illustration of goal setting takes place at much more individualized level. In 2017, Dominion Energy revamped employee performance reviews, replacing an older system that relied heavily on documentation and numeric ratings, and adopting a more forward-looking model called "Performance Connections." The new approach focuses on quarterly discussions between employees and their supervisors about accomplishments, strengths, growth opportunities and action plans to create a sense of shared accountability for timely feedback and progress toward established career and skill development targets and team business goals. Furthermore, employees can make use of the Dominion Energy Career Center, which encourages them to take an active role in planning their careers by assessing their skill sets and interests, while enhancing their awareness of positions in the company for which they are qualified. The Career Center offers career counseling, interview coaching, goal setting, resumé development and more.

Each employee has access to Dominion Energy's "Sustainability Report" and is encouraged to understand how his or her work supports the Sustainability Report. Therefore, each employee's performance individually, and each area's performance collectively, drives the success of the Company, consistent with its goals and policies.

IV. CORE VALUES & RESPONSIBILITIES

Dominion Energy recognizes our environmental responsibility and the need to conserve energy resources; those concepts are integrated into Dominion's purpose and mission. As discussed above, this informs Dominion Energy's shared mission and purpose, which is to "serve our customers safely and reliably, strengthen our communities, minimize environmental impacts, reward our shareholders, and live our values." That purpose informs Dominion Energy's five core values: Safety, Ethics, Excellence, Embrace Change, and One Dominion Energy:

- **Safety:** Safety is Dominion Energy's highest priority — in the workplace and in the community. The first and most important goal of Dominion Energy is to send every employee home safe and sound, every day.
- **Ethics:** Dominion Energy and its employees don't take shortcuts when reaching for goals and fulfilling obligations. The Company's reputation depends on ethical behavior.
- **Excellence:** Dominion Energy sets high performance standards and is committed to continuous improvement in all areas of its business.
- **Embrace Change:** By welcoming new ideas, Dominion Energy champions innovation. Through innovation, the Company will continue to prosper in the years ahead.
- **One Dominion Energy:** Dominion Energy's shared mission and purpose transcend organizational boundaries. Teamwork leads to strong, sustainable performance.

The following highlights exemplify Dominion Energy's commitment to these values.

Safety

From 2010 to 2018, Dominion Energy cut its injury rate in half. Dominion Energy had its best safety year ever in 2018, with just 89 OSHA recordable injuries in 32 million hours worked by employees. This equates to an OSHA recordable incident rate of 0.55, eclipsing the Company's 2017 record of 0.60. This achievement is the product of a vigorous and sustained effort across the entire company.

Ethics

In order to reinforce the importance of ethics, Dominion Energy employees are expected to complete annual training in ethics and compliance and to certify annually that any potential compliance items have been reported or are already being addressed.

Excellence

Dominion Energy believes that its best in class ESG performance helps drive long-term value creation. Recent ESG accomplishments include being recognized by Fortune as one of 2018 "World's Most Admired Companies," and by Forbes as one of 2018 "Best Employers for Women" and "Best Employers for Diversity." Furthermore, the Company is operating more sustainably and reliably than ever before, as illustrated by its operation of the fourth largest solar fleet in the United States.

Embrace Change

In 2018, Dominion Energy added the new value, Embrace Change, to recognize the need for agility and innovation in a world of accelerating transformation. Change has been a part of Dominion Energy's culture since the Company's earliest days, when its corporate ancestors built canals for commercial trade and operated electric streetcars as a form of public transportation. Today, Dominion Energy conducts vastly different enterprises. But the goals of transformation, adaptability and growth remain key parts of its DNA. The Company will succeed because it is resourceful, reliable and resilient.

One Dominion Energy

Dominion Energy believes sustainable performance depends on how well we support one another. Reduced carbon dioxide emissions by nearly 50 percent since 2005, major project completion such as Cove Point liquefaction, and the successful regulated mergers and continued integration of SCANA and Questar all support the "One Dominion Energy" core value.

V. PRACTICES AND PROCEDURES

Dominion Energy's Board of Directors is chosen by ballot at the Annual Meeting of the Shareholders or at any meeting held in its place, or at any Special Meeting of the Shareholders called for the purpose of the election of Directors. Nominations for the election of Directors shall be made by the Board of Directors or a committee appointed by the Board of Directors or by any Shareholder entitled to vote in the election of Directors generally.

The Annual Meeting of the Shareholders is held on any date during the period May 1 through May 31 as determined by the Board of Directors from year to year. In the event that an Annual Meeting is omitted by oversight or otherwise, the Board of Directors shall cause a meeting to be held as soon thereafter as may be convenient, and any business transacted or elections held at such meeting shall be as valid as if transacted or held at the Annual Meeting. Special Meetings of the Shareholders shall be held whenever called by the Chairman of the Board of Directors, the Vice Chairman, the Chief Executive Officer, or a majority of the Directors.

While the Board of Directors, CEO, and President set strategic goals and initiatives that reflect and reinforce Dominion Energy's purpose, core values, and mission, our daily work translates these principles into action. Dominion Energy's commitment to its customers, communities, and the environment is reflected in Dominion Energy's work at every level, from line workers to executive officers.

In addition to the innovations and enhancements driven by the Dominion Energy core values, one initiative that reflects Dominion Energy's commitment to innovation is the transformation of the Company's natural gas business. Dominion Energy is launching an historic, industry-leading initiative to reduce methane emissions in its natural gas infrastructure businesses by 50 percent over the next decade. This initiative will prevent more than 430,000 metric tons of methane from entering the atmosphere - the equivalent of taking 2.3 million cars off the road for a year or planting nearly 180 million trees. To get there, The Company is taking steps such as reducing or eliminating venting during maintenance and inspection; replacing older equipment with new, lower-emissions equipment; and expanding leak-detection and repair programs across our entire system.

VI. RISK OVERSIGHT AND CONTROL

Generally, Dominion Energy's risk oversight falls under the control of three separate committees: the Audit Committee, the Finance and Risk Oversight Committee, and the Sustainability and Corporate Responsibility Committee. Each committee is critical to the overall success of the Company, and the Company encourages sound decision-making and exercise of critical thinking skills by all employees at every level.

Audit Committee

The Audit Committee meets periodically with members of management, including the principal accounting officer or controller, the chief legal officer, and the internal and independent auditors, to receive and discuss reports on Dominion Energy's internal control systems and compliance.

Finance and Risk Oversight Committee

The Finance and Risk Oversight Committee meets periodically with members of management responsible for financial and risk management to receive and discuss reports relating to Dominion Energy's financing activities, risk assessment and risk management policies and procedures. The Committee shall report to the Audit Committee and the Board of Directors regarding these activities.

Sustainability and Corporate Responsibility Committee

The SCRC meets periodically with members of management responsible for environmental, social, economic and reputational matters to receive and discuss reports on societal, governmental, and environmental trends, risks and issues which may affect the long-term sustainability of Dominion Energy.

Controls

Dominion Energy has several different kinds of predictive and detective controls in place to guide and validate decision-making at all levels. Such controls include policies posted on the Intranet, as well as departmental and business unit processes, contracting authority levels, and Dominion Energy's Code of Ethics and Business Conduct. Dominion Energy recognizes the importance of employee compliance with the code of conduct, from both an accountability standpoint and from a customer and shareholder confidence standpoint. In addition to these internal controls, Dominion Energy has internal budgetary controls (including the budget itself, monthly budget reviews and initiative tracking as well as on-going monitoring of operation and maintenance expenses, capital expenditures, and earnings per share). External controls include federal, state and local laws and regulations.

VII. INTERNAL AND EXTERNAL COMMUNICATION

Dominion Energy communicates regularly with both internal and external audiences, and those communications are tailored to their intended audiences. Many of Dominion Energy's external communications are developed by the Corporate Communications department in close consultation with business-unit leadership, and, depending on the issue, one or more members of senior staff; others, including the customer satisfaction survey and the employee satisfaction survey, are prepared and administered by independent contractors with periodic reports to internal departments managing those contracts, and to the senior staff and other officers.

Internal

Internal communication includes directives from senior staff, other officers, directors, managers and supervisors, as well as departmental memos and staff meetings. Regular communications also include departmental and program "scorecards" and "dashboards" and other tools to focus effort and drive continuous improvement. One-on-one communication between employees and their supervisors are frequent and include quarterly performance review sessions. Dominion Energy schedules regular "officer visits" to worksites throughout the Dominion service territories, including DEO. These visits provide an opportunity for employees and officers to interact informally: to ask questions, to understand the work of front-line Dominion Energy employees, to offer and receive recommendations and to share information. These events are well attended, and employees report that they come away from these meetings with a better understanding of the Company and of operations of other parts of the Company.

External

Dominion Energy communicates regularly with several different external groups. This communication is facilitated either by the Corporate Communications department or by other departments, depending on the nature of the communication and the intended audience for the communication. Those external groups include the banking and investment community, shareholders, state and federal regulators, elected officials in local, state and federal governments, utility industry, trade and professional associations, and local and national media.

Foremost among the DEO's external communications is its communication with customers. DEO's customers include residential, commercial and industrial customers, large and small, and no one mode of communication meets all of their needs. For example, the DEO communicates with residential customers primarily through its company website, through customer relations specialists and/or customer relations leadership as needed when customers call or email the company, or by informational and educational communications to customers in the form of bill inserts, company-issued correspondence, door hangers and automated outbound calls, email, media advertising, social media (including Twitter) and customer assistance programs. Commercial and industrial customers' needs differ from those of residential customers, and, in addition to Customer Relations Specialists and/or customer relations leadership as needed, and the other informational communications described above, DEO also provides Account Representatives to address the particular needs, concerns and issues of those larger customers.

VIII. GOAL ATTAINMENT AND QUANTIFICATION

Dominion Energy uses an "AIP Goals and Scorecard" to quantify goal attainment, with measures developed to align with the Company values of capital, safety, diversity, environmental, operating & stewardship. These goals reflect Dominion Energy's understanding that its performance and the performance of its employees and operations should not only be measured by earnings, but also by how it delivers service to its customers, the importance of diversity and inclusion, and the importance of preserving the environment.

CONCLUSION

Building from its purpose, mission, and core values, Dominion Energy focuses on providing the safe, reliable energy service its customers expect. As demonstrated above, Dominion Energy continues to innovate and enhance its utility service for the benefit of the customers it serves.



About This Report

What it includes, and why.

Continued

U.N. Development Goals

The United Nations Sustainable Development Goals outline a blueprint for businesses, government and organizations to work together toward sustainable development. Many topics addressed by Dominion Energy through our sustainability initiatives align with the Sustainable Development Goals. Our sustainability topics are mapped to the sustainable development goals below.



Sustainable Development Goal Mapping

Sustainability Issues & Initiatives	Aligns With This Sustainable Development Goal
-------------------------------------	---

Serving Customers and Communities

Energy Reliability and Affordability	Goal 7 Affordable and clean energy
--------------------------------------	------------------------------------





About This Report

What it includes, and why.

Continued

U.N. Development Goals

Sustainability Issues & Initiatives Aligns With This Sustainable Development Goal

Serving Customers and Communities

Energy Reliability and Affordability **Goal 7** Affordable and clean energy



Engaging Communities **Goal 8** Decent work and economic growth;
Goal 17 Partnerships for the goals



Safety **Goal 3** Good health and well-being



Community Development **Goal 7** Affordable and clean energy;
Goal 8 Decent work and economic growth;
Goal 17 Partnerships for the goals



Environmental Stewardship

Cleaner Air **Goal 7** Affordable and clean energy;
Goal 13 Climate action





About This Report

What it includes, and why.

Continued

U.N. Development Goals

Sustainability Issues & Initiatives **Aligns With This Sustainable Development Goal**

Clean Water

Goal 6 Clean water and sanitation



Reducing Waste

Goal 12 Responsible consumption and production



Habitat and Wildlife

Goal 15 Life on land



Our Culture

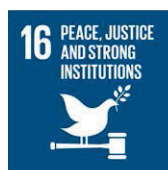
Values, Ethics and Compliance

Goal 16 Peace, justice and strong institutions;
Goal 17 Partnerships for the goals



Corporate and Sustainability Governance

Goal 16 Peace, justice and strong institutions;





About This Report

What it includes, and why.

Continued

U.N. Development Goals

Sustainability Issues & Initiatives Aligns With This Sustainable Development Goal

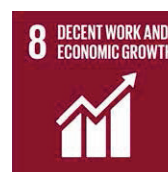
**Attracting,
Developing and
Retaining Talent**

Goal 4 Quality education;
Goal 5 Gender equality;
Goal 8 Decent work and economic growth



**Community
Development**

Goal 7 Affordable and clean energy;
Goal 8 Decent work and economic growth;
Goal 17 Partnerships for the goals



Our Business for the Future

**Investing in
Infrastructure**

Goal 7 Affordable and clean energy;
Goal 9 Industry Innovation and Infrastructure;
Goal 13 Climate action



Innovation

Goal 9 Industry innovation and infrastructure



**Energy Diversity
and Security**

Goal 7 Affordable and clean energy;
Goal 13 Climate action





About This Report

What it includes, and why.

Continued

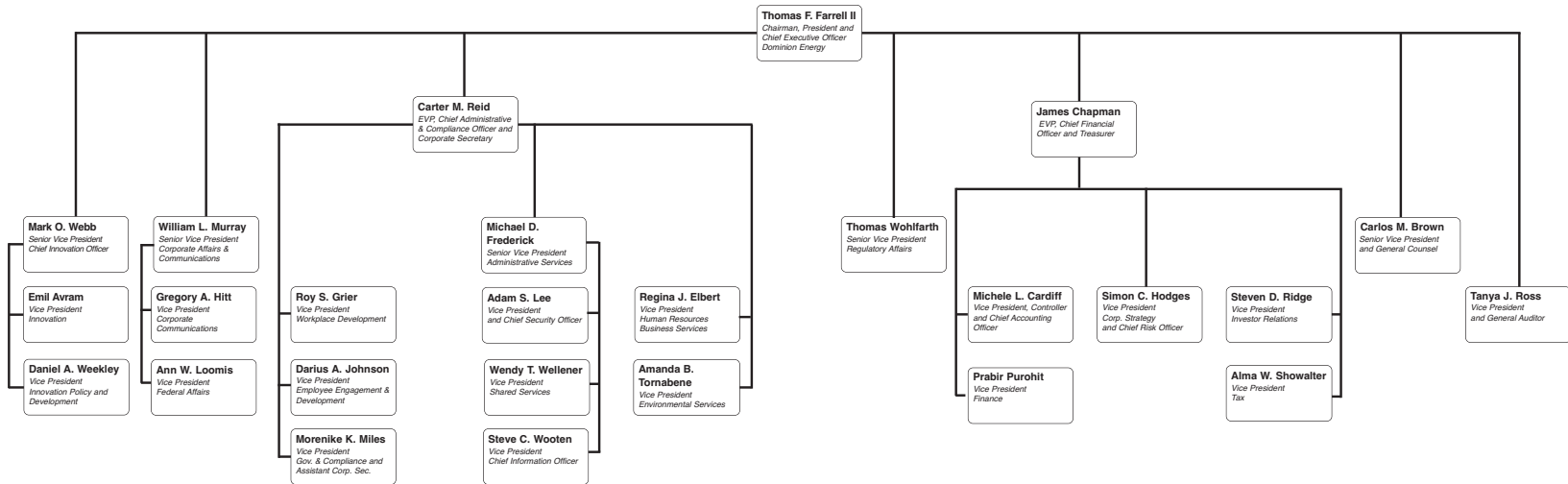
U.N. Development Goals

Sustainability Issues & Initiatives Aligns With This Sustainable Development Goal

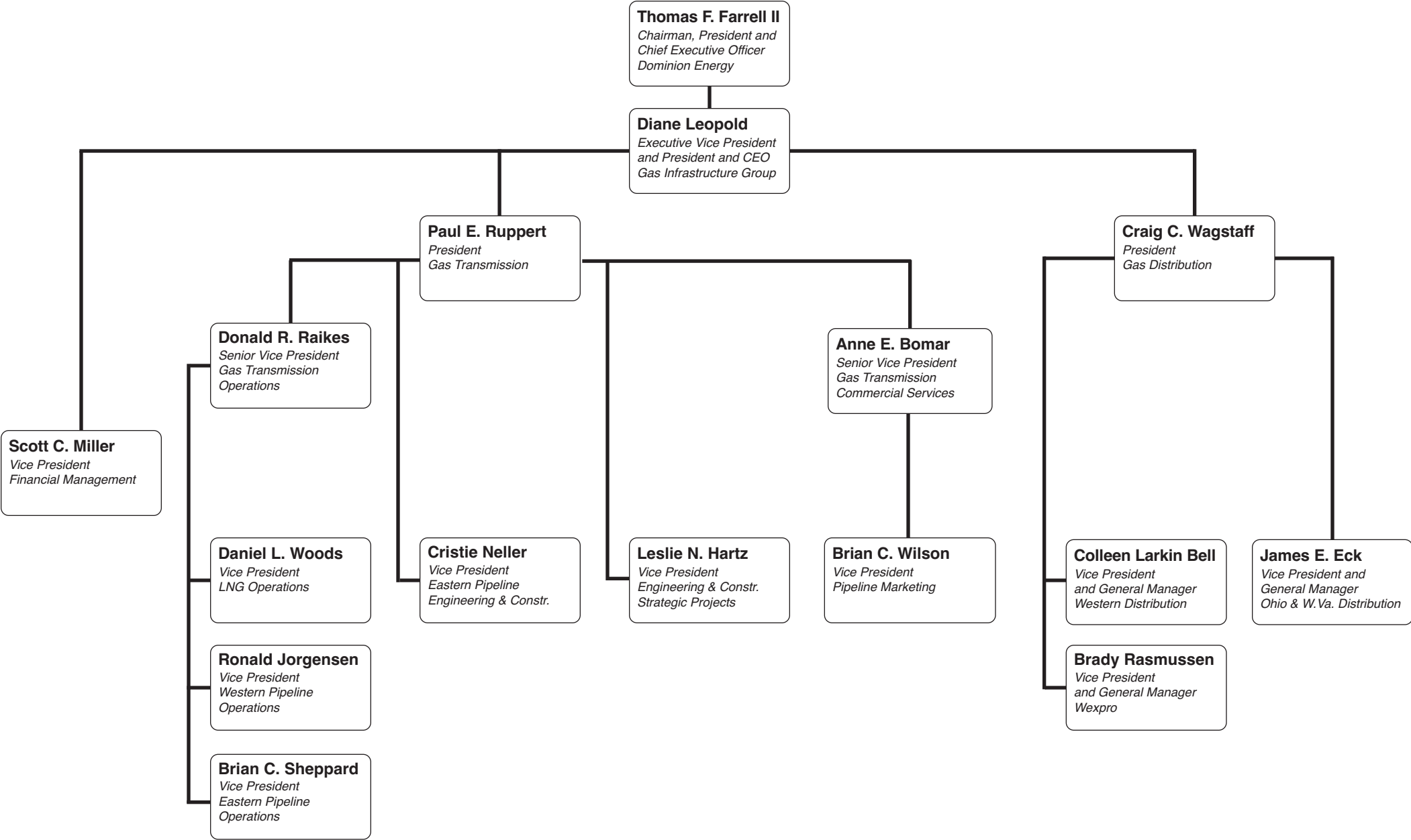
Cybersecurity Goal 9 Industry innovation and infrastructure



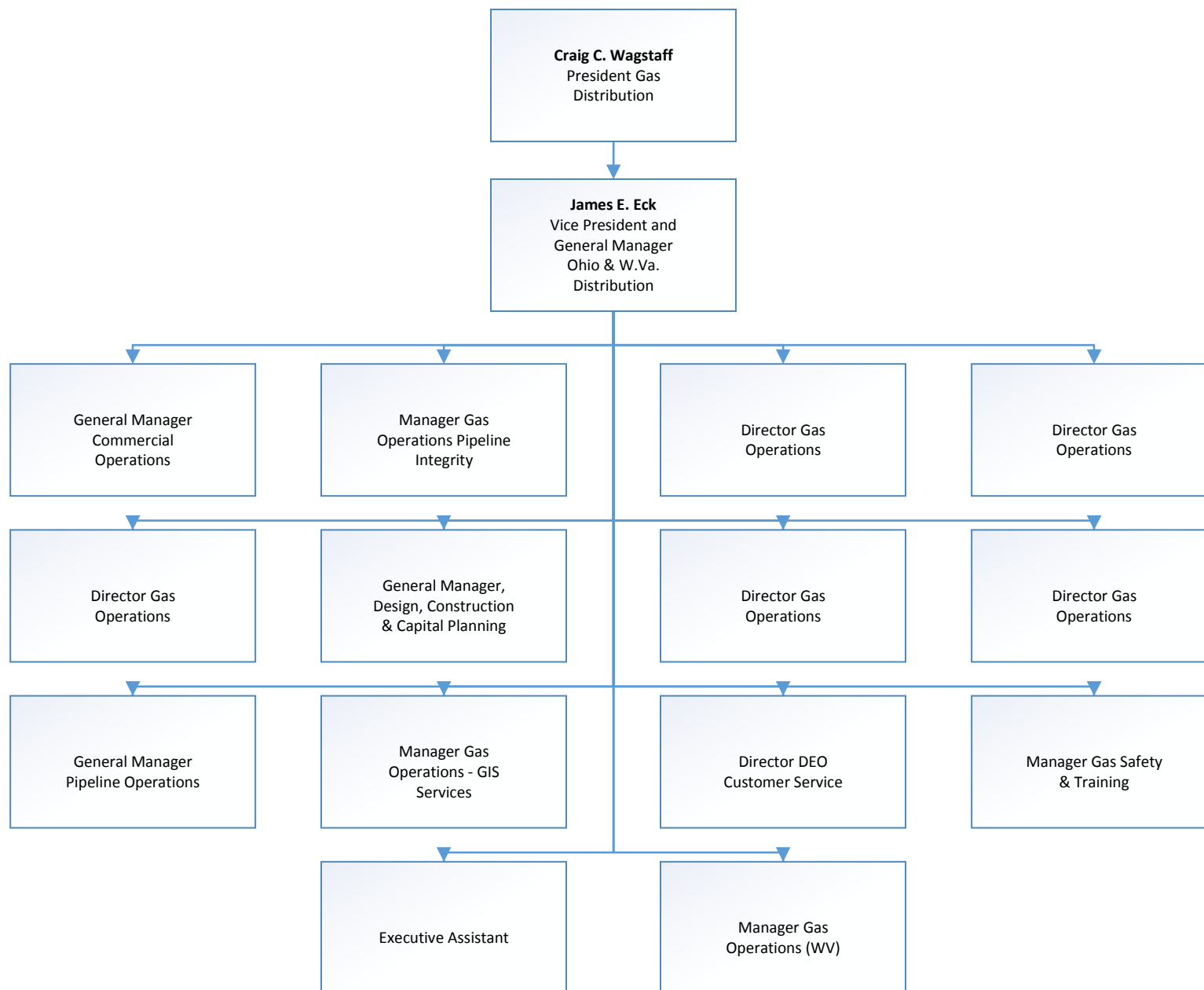
Dominion Energy Services



Gas Infrastructure Group



Ohio Gas Distribution



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in

Case No(s). 19-0468-GA-ALT

Summary: Correspondence Regarding Supplemental Filing Requirements in Accordance with June 19, 2019 Entry electronically filed by Ms. Rebekah J. Glover on behalf of The East Ohio Gas Company d/b/a Dominion Energy Ohio