

August 23, 2019

Mrs. Barcy McNeal Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos.

14-1297-EL-SSO

18-1649-EL-RDR 89-6008-EL-TRF

Dear Mrs. McNeal:

Enclosed are The Toledo Edison Company's compliance tariffs, which are being filed in accordance with the Commission's Order on Remand dated August 22, 2019 in Case No. 14-1297-EL-SSO.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

In accordance with the Commission's Order on Remand, the Company will file revised tariffs by September 5, 2019 crediting back the full amount of Rider DMR billed for services rendered after July 2, 2019.

Please file one copy of the tariffs in Case No. 14-1297-EL-SSO, one copy in Case No. 18-1649-EL-RDR and once copy in Case No. 89-6008-EL-TRF. Thank you.

Sincerely,

Santino L. Fanelli

Director, Rates & Regulatory Affairs

Santino L. Famille

Enclosures

Sheet 1

Effective: September 1, 2019

Toledo, Ohio

P.U.C.O. No. 8

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and March 31, 2016 in

Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO and 14-1297-EL-SSO respectively, before

Effective: September 1, 2019

RIDER DMR

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. This Distribution Modernization Rider (DMR) will be effective for service rendered beginning September 1, 2019. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

Distribution Modernization Rider

The DMR charges will apply, by rate schedule, as follows:

RATE:

RS (all kWhs, per kWh)		0.0000¢
GS (per kW of Billing Demand) GS (all kWhs, per kWh)	\$0.0000	0.0000¢
GP (per kW of Billing Demand) GP (all kWhs, per kWh)	\$0.0000	0.0000¢
GSU (per kVA of Billing Demand) GSU (all kWhs, per kWh)	\$0.0000	0.0000¢
GT (per kVA of Billing Demand) GT (all kWhs, per kWh)	\$0.0000	0.0000¢
STL (all kWhs, per kWh)		0.0000¢
TRF (all kWhs, per kWh)		0.0000¢
POL (all kWhs, per kWh)		0.0000¢

RIDER UPDATES:

The charges contained in this Rider shall be updated on an annual basis. No later than December 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year. This Rider is subject to refund only if the Supreme Court of Ohio denies the Company's Motion for Reconsideration filed on July 1, 2019 in Consolidated Case Nos. 17-1444 & 17-1664, or issues a mandate instructing that Rider DMR be removed from the Company's ESP. Any refund is limited to billings beginning on the date this update is approved by the Commission.

Effective: September 1, 2019

Issued by: Samuel L. Belcher, President

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 14-1297-EL-SSO, 18-1649-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update of Rider DMR electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.