

## PUCO EXHIBIT FILING

Date of Hearing: 7/10/2019Case No. 18-1205-GA-AIR, 18-1206-GA-ATA, 18-1207-GA-AAM

PUCO Case Caption: In the Matter of the Application of  
Suburban Natural Gas Company for an Increase in  
Gas Distribution Rates, Tariffs Approval, and  
Certain Accounting Authority.

Volume II

## List of exhibits being filed:

Company 12, 14OCC 2, 3, 4, 5, 6, 7, 10

This is to certify that the images appearing are an accurate and complete reproduction of a document delivered in the regular course of business.  
 Technician [Signature] Date Processed 7/22/19

Reporter's Signature: Karen Sue GibsonDate Submitted: 7/22/2019

RECEIVED-POCKETING DIV  
 2019 JUL 22 PM 2:50  
 PUCO

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

- - -

In the Matter of the :  
 Application of Suburban :  
 Natural Gas Company for an: Case No. 18-1205-GA-AIR  
 Increase in Gas :  
 Distribution Rates. :

:

In the Matter of the :  
 Application of Suburban : Case No. 18-1206-GA-ATA  
 Natural Gas Company for :  
 Tariff Approval. :

:

In the Matter of the :  
 Application of Suburban :  
 Natural Gas Company for : Case No. 18-1207-GA-AAM  
 Approval of Certain :  
 Accounting Authority. :

- - -

PROCEEDINGS

before Ms. Anna Sanyal and Ms. Sarah Parrot, Attorney  
 Examiners, at the Public Utilities Commission of  
 Ohio, 180 East Broad Street, Room 11-C, Columbus,  
 Ohio, called at 10:00 a.m. on Wednesday, July 10,  
 2019.

- - -

VOLUME II

- - -

ARMSTRONG & OKEY, INC.  
 222 East Town Street, Second Floor  
 Columbus, Ohio 43215-5201  
 (614) 224-9481 - (800) 223-9481

- - -

AFFP

Suburban Exhibit

12

## Affidavit of Publication

STATE OF OHIO } SS  
COUNTY OF DELAWARE }

Christine Baker, being duly sworn, says:

That she is Inside Sales Representative of the DELAWARE GAZETTE, a Daily newspaper of general circulation, printed and published in DELAWARE, DELAWARE County, OHIO; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

Mar 20,2019 Mar 27,2019

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Christine Baker

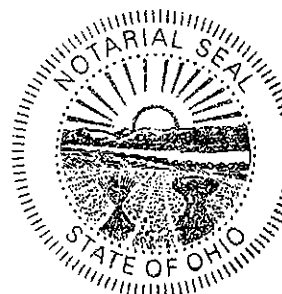
Subscribed to and sworn to me this 27th day of Mar 2019

Diana J Deweese

Diana J. Deweese, DELAWARE County, OHIO

My commission expires: August 20, 2019

\$ 877.60



DIANA J DEWEESE  
NOTARY PUBLIC  
STATE OF OHIO  
Comm. Expires  
08-20-2019  
Recorded in  
Delaware County

50007341 70112706 419-655-2345

Suburban Natural Gas Company#

211 Front Street

Cygnat, OH 43413

ate employment  
tunities that will  
the commerce of  
nty.  
erns of a target  
t, opportunity and  
mic development  
its for Orange Town-  
Hunter said the  
's "target market is  
'ends of the spec-  
s the young profes-  
s who are highly

month and above.  
Hunter said the apart-  
ments will start at \$1,090  
a month and possibly  
go as high as \$1,800 for  
the young professional  
demographic. He said the  
impact to the local school  
district would be no more  
than 10-14 children, while  
adding significant tax rev-  
enues to the district.

Contact D. Anthony Botkin at 740-  
413-0902. Follow him on Twitter @  
dabotkin.

## OHIO BRIEF

### Transport bill faces changes

COLUMBUS, Ohio  
(AP) — An Ohio Senate  
committee has proposed  
changes to the state  
transportation budget  
bill including reducing  
fees on electric and  
hybrid vehicles, while

leaving the House's pro-  
posed gas-tax increase in  
the bill for now.

But Senate officials  
say more changes in  
addition to those pro-  
posed Tuesday by the  
transportation commit-  
tee will be made in key  
revenue portions of the  
bill. Republican Senate  
President Larry Obhof

has expressed reserva-  
tions about gas-tax  
increases proposed by  
Republican Gov. Mike  
DeWine and by the  
House.

DeWine proposes  
increasing the current  
28-cents-per-gallon tax  
by 18 cents a gallon,  
adjusting it annually for  
inflation.

ty by allowing for  
hour spaces to per-  
be changed to four  
3-hour spaces simply  
making that change in  
stem.  
course, any con-  
tion involving the  
town parking issue  
s and ends with the  
trial for a parking  
e to be constructed.  
November, the  
rare Historic Pres-  
on Commission  
lered a proposal by  
eld Inn and Suites  
arriott to construct a  
ory, 104-room hotel  
e northeast corner  
st Winter and North  
t streets.  
h the hotel would  
a 300-car public  
ig garage, perhaps  
ig parking concerns  
downtown district  
od. The city would  
he garage, leasing  
rmined number of  
to the hotel. Shafer  
ities such as San-  
; Ohio, and Punta  
t, Florida — places  
quents throughout  
ar — have a park-  
rage near their  
town areas that have  
ated any concerns  
and parking.  
e proposed hotel —  
ccompanying garage  
e still in the begin-  
stages with much to  
before any decision  
mately rendered.

illon Davis at 740-413-  
ollow him on Twitter @  
gazette.

# LEGAL NOTICE

The Public Utilities Commission of Ohio has scheduled a local public hearing in Case No. 18-1205-GA-AIR, 18-1206-GA-ATA, and 18-1207-GA-AAM, In the Matter of the Application of Suburban Natural Gas Company for Approval of an Increase in Gas Distribution Rates, for Tariff Approval, and for Approval of Certain Accounting Authority. 18-1205-GA-AIR, et al.

In its application, Suburban Natural Gas Company requests approval of an increase in gas distribution rates. Suburban requests a rate increase of \$3,365,439, an increase of 18.75 percent over current revenues.

After its review of Suburban's application and records, the Staff of the Commission recommends a revenue increase in the range of \$764,476 to \$1,087,908, which represents an increase of between 4.10 and 5.84 percent over current revenues.

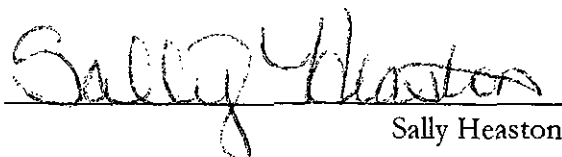
The local hearing is scheduled to provide an opportunity for interested members of the public to testify in these proceedings. The local hearing will be held as follows: Thursday, April 18, 2019, at 6:00 p.m., at the Delaware County District Library, 84 East Winter Street, Delaware, Ohio 43015.

The evidentiary hearing in these proceedings will commence on April 25, 2019, at 10:00 a.m., in Hearing Room 11-C at the offices of the Commission, 180 East Broad Street, 11th Floor, Columbus, Ohio 43215-3793. Further information may be obtained by contacting the Public Utilities Commission of Ohio, 180 East Broad Street, Columbus, Ohio, 43215-3793, by calling the Commission's Call Center at 1-800-686-7826, or by visiting the Commission's website at


<http://www.puco.ohio.gov>

STATE OF OHIO  
COUNTY OF HENRY

Sally Heaston, being first duly sworn, states that she is the General Manager of The Bryan Publishing Company, owner of The Northwest Signal, a daily newspaper, published and of general circulation in the county of Henry aforesaid, and that the annexed notice was published in two issues in said paper, beginning on the 20th day of March, 2019, and ending on the 27th day of March, 2019.

  
Sally Heaston

Subscribed and sworn to before me this  
28th day of March, 2019.

  
Beverly Griteman  
Notary Public,  
State of Ohio  
My Commission Expires  
February 13, 2021

Printer's Fee: \$213.30

Notary Fee: \$2.00

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**Advertiser:**

SUBURBAN NATURAL GAS COMPANY

PO BOX 130  
CYGNET

OH 43413

## AFFIDAVIT OF PUBLICATION

**Newspaper:** MCO-Mar-Marion Star

**LEGAL NOTICE**  
**ATTACHED**

### STATE OF WISCONSIN

**RE:** Order #:0003447007

Account #:MCO-S4218  
Total Amount of Claim:\$350.00

I, Shelly Hara, Sales Assistant

for the above mentioned newspaper, hereby certify that the attached advertisement appeared in said newspaper on the following dates:

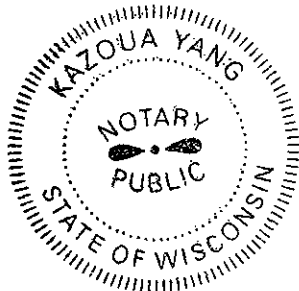
03/21/19, 03/27/19

Last Run Date :03/27/2019

Subscribed and sworn to me this 27th day of March, 2019

Kazoua Yang  
NOTARY PUBLIC

11/9/22  
Commission expires



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(Pub:MS, March 21, 27-19#3447007)

*Columbus Dispatch*  
PROOF OF PUBLICATION

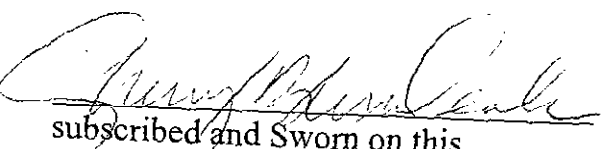
STATE OF OHIO, FRANKLIN COUNTY. SS:

Sherry Blissenbach  
Multimedia Sales Executive

*Columbus Dispatch* a newspaper published at  
Columbus, Franklin County, Ohio, with a daily paid  
Circulation of over 130,000 copies, personally appeared  
and made oath that the notice of which a true copy is  
here unto attached was published in  
*Columbus Dispatch* for 2 time(s) on

March 20 & 27, 2019

and that the rate charged therefore is the same  
as that charged for commercial advertising for  
like services.

  
subscribed and Sworn on this  
5th day of April 2019  
as witness my hand  
and seal of office.

  
NOTARY PUBLIC - STATE OF OHIO

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PAULA GREEN  
Notary Public, State of Ohio  
My Commission Expires 06-23-2023



DISPATCH MEDIA GROUP  
a GateHouse Media group

PO Box 1289, Columbus, OH 43216

Address Service Requested

SUBURBAN NATURAL GAS CO - LEGAL  
ATTN: ACCOUNTS PAYABLE  
211 FRONT ST  
PO BOX 130  
CYGNET, OH 43413



ThriveHive

ThisWeek  
COMMUNITY NEWS

columbus

ALIVE

CMS Printing



weddings

COLUMBUS  
CEO

home garden

### Advertising Invoice/Statement Information

Billed Account Number: 10225315  
Billing Date: 03/31/2019  
Billing Period: 03/01/2019 - 03/31/2019  
Advertiser/Client Name: SUBURBAN NATURAL  
GAS CO - LEGAL  
Advertiser/Client Number: 10225315  
Accounts Receivable: (614) 461-8880  
Advertising Bookkeeping: (614) 461-5019  
Terms of Payment: Net + 30  
Statement ID: 0000435177  
Current Amount Due: \$0.00  
Total Amount Due: \$0.00

page 1 of 1

DATE	NEWSPAPER REFERENCE	PUBLICATION	DESCRIPTION-OTHER COMMENTS/CHARGES	SECTION	PAGE	POSITION	SAU SIZE BILLED UNITS	TIMES RUN RATE	GROSS AMOUNT	NET AMOUNT
			Previous Balance							0.00
3/15	P583929		Payment - AmEx							-858.20
3/20	I06202356-03202019	LEGAL NOTICE	The Public Utilities Commission of Ohio has schedule	Legals-CD	010	Public Notice-Legals	1 x 70.00 LI 70	2	429.10	429.10
3/27	I06202356-03272019	LEGAL NOTICE	The Public Utilities Commission of Ohio has schedule	Legals-CD	011	Public Notice-Legals	1 x 70.00 LI 70	2	429.10	429.10

A 2.5% convenience fee will be added to any payments made by credit card.

Thank you for advertising. We appreciate your business!

PLEASE DETACH AND RETURN LOWER PORTION WITH YOUR PAYMENT. Please include your Account Number on your CHECK.



DISPATCH MEDIA GROUP  
a GateHouse Media group

STATEMENT OF ACCOUNT	
CURRENT	\$0.00
30 DAYS	\$0.00
60 DAYS	\$0.00
90 DAYS	\$0.00
120 DAYS	\$0.00
*UNAPPLIED AMOUNTS	\$0.00
TOTAL AMOUNT DUE	\$0.00

### Advertising Invoice/Statement Information

Statement ID: 0000435177  
Billing Period: 03/01/2019 - 03/31/2019  
Billed Account Number: 10225315  
Advertiser/Client Number: 10225315  
Advertiser/Client Name: SUBURBAN NATURAL  
GAS CO - LEGAL  
Total Amount Due: \$0.00

Make checks payable to: Gatehouse Media Ohio Holdings II  
Inc.

GATEHOUSE MEDIA OHIO HOLDINGS II INC.  
PO BOX 182537  
COLUMBUS OH 43218-2537

0000435177000000010225315000000001022531504196552345000000000000000000



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NOTARY PUBLIC

\_\_\_\_\_ an advertising representative of the Sentinel-Hillside, a newspaper published and of general circulation in the City of Bowling Green and in the county of Wood, State of Ohio, being duly sworn according to law, says that a notice a true copy of which is hereto attached, was published in said paper on

March 27, 2019

\_\_\_\_\_

Sworn to and subscribed before me this 1 day of April, 2019.

\_\_\_\_\_ Notary Public, Wood County, Ohio



Total \$ 49,113.36  
Ad # 18-11-3326

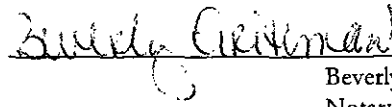
Luanda S. Bennett  
Notary Public, State of Ohio  
My Commission Expires  
February 6, 2021

STATE OF OHIO  
COUNTY OF HENRY

Sally Heaston, being first duly sworn, states that she is the General Manager of The Bryan Publishing Company, owner of The Northwest Signal, a daily newspaper, published and of general circulation in the county of Henry aforesaid, and that the annexed notice was published in two issues in said paper, beginning on the 7th day of November, 2018, and ending on the 14th day of November, 2018.

  
Sally Heaston

Subscribed and sworn to before me this  
15<sup>th</sup> day of November, 2018

  
Beverly Griteman  
Notary Public,  
State of Ohio  
My Commission Expires  
February 13, 2021

Printer's Fee: \$402.90  
Notary Fee: \$2.00

**SUBURBAN NATURAL GAS COMPANY  
NOTICE OF APPLICATION FOR AN INCREASE IN RATES  
AND CHARGES BEFORE THE PUBLIC UTILITIES  
COMMISSION OF OHIO**

Public notice is hereby given that Suburban Natural Gas Company filed an Application on August 31, 2018 with the Public Utilities Commission of Ohio ("PUCO") requesting an increase in rates and charges for natural gas distribution service rendered in its service territory. The case number of the proceeding, *In the Matter of the Application of Suburban Natural Gas Company for an Increase in Gas Distribution Rates before the PUCO* is 18-1205-GA-AIR. Two related cases, *In the Matter of the Application of Suburban Natural Gas Company for Tariff Approval* and *In the Matter of the Application of Suburban Natural Gas Company for Approval of Certain Accounting Authority*, can be found at PUCO Case Nos. 18-1206-GA-ATA and 18-1207-GA-AAM, respectively.

Suburban Natural Gas Company last increased in rates and charges in 2008. Suburban Natural Gas Company's operating costs have increased substantially since 2008, and its net income is no longer sufficient to earn an adequate return on the Company's property dedicated to service. The proposed rates reflect the investment needed to continue to provide safe and reliable natural gas distribution service to the customers of Suburban Natural Gas Company at just and reasonable prices. This proposed rate increase does not affect any special arrangements that have been approved by the PUCO.

Suburban Natural Gas Company has proposed this rate change based on the costs it would incur during a test year from March 1, 2018 to February 28, 2019, and the value of gas distribution plant as of February 28, 2019. The Application seeks an increase in the monthly customer service charge of \$13.06 for residential customers above the monthly customer service charge approved by PUCO and in effect when the proposed rates would become effective. Under the new rates, there will be no charge based on usage. For a customer consuming 10Mcf per month the percentage increase in the customer's total monthly bill would be 13.91 percent.

The Application seeks increases in certain one-time charges including charges for reconnection, and meter tests, as well as new charges for tie-ins of service disconnected for unauthorized use, theft of service investigations, meter relocation, meter upgrade and excess flow valve installation.

Recommendations which differ from the Application may be made by the Staff of the PUCO or by intervening parties and may be adopted by the PUCO.

Any person, business entity or association may file, pursuant to Section 4909.19 of the Ohio Revised Code, an objection to such proposed increased rates by alleging that such proposal is unjust and discriminatory or unreasonable.

A copy of the Application is available for inspection at the offices of Suburban Natural Gas Company at 211 Front Street, Cygnet, Ohio 43413 and 2626 Lewis Center Road, Lewis Center, Ohio 43035, and at the PUCO, Docketing Division, 11th Floor, Columbus, Ohio 43215. The Application and supporting documents may also be viewed at the PUCO's web page at <http://www.puco.gov>, by selecting DIS, inputting 18-1205 in the case lookup box, and selecting the date the Application was filed.

AFFP

**Affidavit of Publication**

STATE OF OHIO } SS  
COUNTY OF WOOD }

Karen Gill, being duly sworn, says:

That she is Account Clerk of the B-G SENTINEL TRIBUNE, a daily newspaper of general circulation, printed and published in BOWLING GREEN, WOOD County, OHIO; that the publication a copy of which is attached hereto, was published in the said newspaper on the following dates:

Nov 7, 2018    Nov 14, 2018

That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Subscribed to and sworn to me this 14th day of Nov 2018



Hilda Reed, WOOD County, OHIO

My commission expires: September 3rd, 2023



\$ 1,018.40

**HILDA REED**  
Notary Public, State of Ohio  
My Commission Expires  
September 3, 2023

6108    70088936    419-655-2345

SUBURBAN NATURAL GAS CO.  
211 FRONT STREET

**SUBURBAN NATURAL GAS COMPANY NOTICE OF APPLICATION FOR AN  
INCREASE IN RATES AND CHARGES BEFORE THE PUBLIC UTILITIES COMMISSION  
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## Affidavit of Publication

STATE OF OHIO } SS  
COUNTY OF DELAWARE }

Christine Baker, being duly sworn, says:

That she is Inside Sales Representative of the DELAWARE GAZETTE, a daily newspaper of general circulation, printed and published in DELAWARE, DELAWARE County, OHIO; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

Nov 7, 2018 Nov 14, 2018

That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Subscribed to and sworn to me this 14th day of Nov 2018



Diana J. Deweese, DELAWARE County, OHIO

My commission expires: August 20, 2019

\$ 483.50

40017282 90045125 740-548-2450

Suburban Natural Gas Co  
2626 Lewis Center Rd  
Lewis Center, OH 43035

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November 7, 14 2018 2T  
90045125

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November 7, 14 2018 2T  
90045125

Advertiser:

SUBURBAN NATURAL GAS COMPANY  
PO BOX 130  
CYGNET, OH 43413

**AFFIDAVIT OF PUBLICATION**

Newspaper: MCO-Mar-Marion Star

**LEGAL NOTICE  
ATTACHED**

STATE OF WISCONSIN

RE: Order #: 0001235557

Account#: MCO-S4218

Total Amount of Claim: \$462.00

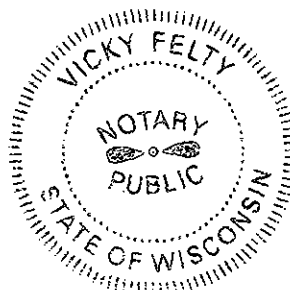
I, Shelly Hori, Sales Assistant for the above-mentioned newspaper,  
hereby certify that the attached advertisement appeared in said newspaper on the following dates:

11/07/2018, 11/14/2018

Subscribed and sworn to me this 16 day of September, 2018

Shelly Felty  
Notary Public

9-19-21  
Commission Expires



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RATES AND CHARGES BEFORE THE PUBLIC  
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OH-6001235557



Page : 1 of 2 11/02/2018 10:30:30  
Order Number : 90045125  
PO Number :  
Customer : 40017282 Suburban Natural Gas Co  
Contact :  
Address1 : 2626 Lewis Center Rd  
Address2 :  
City St Zip : Lewis Center OH 43035  
Phone : (740) 548-2450  
Fax :  
Credit Card :  
Printed By : JDEWEESE  
Entered By : JDEWEESE  
Keywords : SUBURBAN NATURAL GAS COMPANY NOTICE OF APPLICATION  
Notes :  
Zones :

Ad Number : 90091722  
Ad Key :  
Salesperson : DG06 - Diana Deweese  
Publication : 2301-Delaware Gazette  
Section : Legals  
Sub Section : Legals  
Category : Legals  
Dates Run : 11/07/2018-11/14/2018  
Days : 2  
Size : 2 x 8.14, 69 lines  
Words : 522  
Ad Rate : Legal - dlo13  
Ad Price : 483.50  
Amount Paid : 0.00  
Amount Due : 483.50

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OF APPLICATION FOR AN INCREASE IN RATES  
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Order Number	:	90045125	Ad Number	:	90091722
PO Number	:		Ad Key	:	
Customer	:	40017282 Suburban Natural Gas Co	Salesperson	:	DG06 - Diana Deweese
Contact	:		Publication	:	2301-Delaware Gazette
Address1	:	2626 Lewis Center Rd	Section	:	Legals
Address2	:		Sub Section	:	Legals
City St Zip	:	Lewis Center OH 43035	Category	:	Legals
Phone	:	(740) 548-2450	Dates Run	:	11/07/2018-11/14/2018
Fax	:		Days	:	2
Credit Card	:		Size	:	2 x 8.14, 69 lines
Printed By	:	JDEWEESE	Words	:	522
Entered By	:	JDEWEESE	Ad Rate	:	Legal - dlo13
	:		Ad Price	:	483.50
	:		Amount Paid	:	0.00
	:		Amount Due	:	483.50
Keywords	:	SUBURBAN NATURAL GAS COMPANY NOTICE OF APPLICATION			
Notes	:				
Zones	:				

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November 7, 14 2018 2T  
90045125

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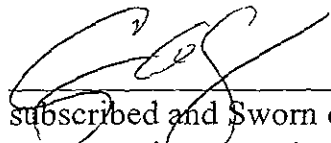
*The Columbus Dispatch*  
PROOF OF PUBLICATION

STATE OF OHIO, FRANKLIN COUNTY. SS:

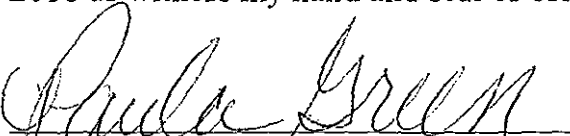
Craig Eagle  
Support Service Specialist

*The Columbus Dispatch*, a newspaper published at  
Columbus, Franklin County, Ohio, with a daily paid  
Circulation of over 130,000 copies, personally appeared  
and made oath that the notice of which a true copy is  
here unto attached was published in  
*The Columbus Dispatch* for 2 time(s) on  
November 7 and 14, 2018

and that the rate charged therefore is the same  
as that charged for commercial advertising for  
like services.



subscribed and Sworn on this 14th day of November  
2018 as witness my hand and seal of office.

  
NOTARY PUBLIC - STATE OF OHIO

PAULA GREEN  
Notary Public, State of Ohio  
My Commission Expires 06-23-2023

PAID ADVERTISEMENT  
SUBURBAN NATURAL GAS COMPANY  
NOTICE OF APPLICATION FOR AN  
INCREASE IN RATES AND CHARGES BEFORE THE  
PUBLIC UTILITIES COMMISSION  
OF OHIO

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CD-00001144-0001

Dead End Pressure ChecksDate 1-21-2019  
Temp -7

8505

	6:00	6:30	7:00	7:30	<del>8:00</del>	8:30	9:00
530 Ranbridge Drive							
508 Eagle Walk							
2385 Hollenback Road (Arrowhead School)							
1500 Gemini Place (Costco)	25	25	24	23			
8400 Lyra Drive (Comfort Inn)	32	32	32	32			
1485 Polaris Pkwy (Target Store)	22	22	23	22			
8248 Sirus Street (Villages @ Polaris Park)	23	25	25	24			
Lazelle Road POD (Steel-Press)	150	150	110	110	125		
40 Gold Meadow Drive (Olentangy Meadows)	34	34	35	36			
1677 Flat Rock Run	22	21	21				
2680 Orange Road (Middle School)	28	27	27				
6061 Highland Hills Drive (Highland Hills)							
5799 Cali Glen (Oaks @ Highland)							
Big Walnut & Worthington (Station Bottom)							
7835 Vinmar Way (Vinmar Subdivision)							

Dead End Pressure Checks

Date 1-30-19  
Temp -2°

6:00	6:30	7:00	7:30	8:00	8:30	9:00
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530 Ranbridge Drive						
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508 Eagle Walk						
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2385 Hollenback Road (Arrowhead School)						
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<del>1500 Camino Real</del> (Costco)	25	25	24	24	24	
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<del>2200 Camino Real</del> (Comfort Inn)	32	32	32	32	31	
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1485 Polaris Pkwy (Target Store)	22	22	21	20	23	
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8248 Sirus Street (Villages @ Polaris Park)	25	25	24	24	26	
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Lazelle Road POD (Steel Press)	175	150	135	125	125	125
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10-125  
11-140  
12-160

40 Gold Meadow Drive (Olentangy Meadows)	33	34	34	35	35	
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1677 Flat Rock Run	23	22	21	21	21	
--------------------	----	----	----	----	----	--

2680 Orange Road (Middle School)	28	27	27	27	28	
-------------------------------------	----	----	----	----	----	--

6061 Highland Hills Drive (Highland Hills)						
---	--	--	--	--	--	--

5799 Cali Glen (Oaks @ Highland)						
-------------------------------------	--	--	--	--	--	--

Big Walnut & Worthington (Station Bottom)						
--	--	--	--	--	--	--

7835 Vinmar Way (Vinmar Subdivision)						
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WC - 12

Dead End Pressure Checks

Date 1-31-2019

Temp -2°F

	6:00	6:30	7:00	7:30	8:00	8:30	9:00
530 Ranbridge Drive							
508 Eagle Walk							
2385 Hollenback Road (Arrowhead School)							
1500 Gemini Place (Costco)	21	21	20	20	21		
8400 Lyra Drive (Comfort Inn)	30	30	30	30	30		
1485 Polaris Pkwy (Target Store)	19 psi	19 psi	18 psi	20 psi	20 psi		
8248 Sirius Street (Villages @ Polaris Park)	22 psi	21 psi	20 psi	20 psi	21 psi		
Lazelle Road POD (Steel-Press)	132	105	105	107	110		
40 Gold Meadow Drive (Olentangy Meadows)	32	33	34	35	35		
1677 Flat Rock Run	20	18	17	19	20		
2680 Orange Road (Middle School)	25	25	24	24	25		
6061 Highland Hills Drive (Highland Hills)							
5799 Cali Glen (Oaks @ Highland)							
Big Walnut & Worthington (Station Bottom)							
7835 Vinmar Way (Vinmar Subdivision)							

updated

12/11/2013

DEAD END PRESSURE CHECKS

DATE: 3-5-19

TEMP: 8%

	600	630	700	730	800
	<del>700</del>	<del>700</del>	<del>800</del>	<del>800</del>	<del>800</del>
530 Ranbridge Drive					
508 Eagle Walk					
2385 Hollenback Road (Arrowhead school)					
1500 GEMINI PLACE (COSTCO)					
8400 Lyra Drive (Comfort Inn)					
1485 Polaris Pkwy (Target Store)					
8248 Sirius SL (Villages @ Polaris Park)					
LAZELL RD POD Dead end of ARCO (steel press)	255	252	250	250	257
40 GOLD MEADOW DR (Olen. Meadows)					
1677 Flat Rock Run					
2680 Orange Rd. (Middle School)					
6061 Highland Hills Dr. (Highland Hills)					
5799 CALI GLEN (Oaks at highland)					
South east corner of Big Walnut & Worthington . STATION BOTTOM					
7835 Vinmar Way (Vinmar Subdivision)					



Suburban Natural Gas Company  
Case Nos. 18-1205-GA-AIR, et al.

Date Received: June 10, 2019

Date: June 17, 2019

Persons Responsible: Legal and Nichole Clement

STIP-INT-3-12. Regarding your response to OCC STIP INT-1-4(b), your response states, "Although Phase 2 of the SFV rates were not implemented for the entire test year and the full revenue associated with those rates was not received by Suburban during the test year, the Stipulation agrees to impute revenues to Suburban as if Phase 2 of the SFV rates were in effect for the entire test year. This has the effect of increasing Suburban's revenues during the test year and reducing the revenue requirement in this case."

- a) By how much does this increase Suburban's revenues during the test year? Provide all supporting calculations for your response.
- b) By how much does this reduce the revenue requirement in this case? Provide all supporting calculations for your response.

**RESPONSE:** Objection. See General Objections. Suburban objects to the extent that the request seeks information which is publicly available and/or already in OCC's possession, custody, or control. See General Objection No. 6. Suburban also objects to the extent that the request seeks information in a form other than that which it is kept during the course of normal business. See General Objection No. 5. Suburban further objects that this information does not currently exist in any form and Suburban is not required to create documents in order to respond to discovery under Ohio Adm. Code 4901-1-20(A)(2), especially when the information sought can be obtained and calculated by OCC itself.

Subject to, and without waiver of, these objections, Suburban states as follows: The requested calculations have not been performed.

Suburban Natural Gas Company  
Case Nos. 18-1205-GA-AIR, et al.

Date Received: May 24, 2019

Date: May 31, 2019

Persons Responsible: Legal and Nichole Clement

STIP-INT-1-2. Page 6 of the Stipulation states, "At the time additional book value of the 4.9-mile DEL-MAR pipeline extension is added to rate base at the beginning of the second and third years following the Commission Order in this proceeding (Year 2 and Year 3), Suburban's established revenue requirement for each applicable year shall be allocated to the customers based upon the total number of customers, as evaluated by Staff and as approved by the Commission, at the time the additional book value is added at the same revenue distribution percentage, excluding gas costs, as established in Year 1."

- a) What is the revenue distribution percentage, excluding gas costs, as established in Year 1 under the Stipulation?
- b) Will Suburban file an application or other document to establish the total number of customers for purposes of Staff's evaluation and the PUCO's approval? If yes, will that be filed in this docket or in a new docket?

**RESPONSE:** Objection. See General Objections. Suburban objects to the extent that this request seeks information already within OCC's possession, custody, or control and the extent to which it seeks information that is more readily attainable through other means. See General Objection Nos. 3 and 6.

Subject to, and without waiver of, these objections, Suburban states as follows: See Stipulation and attached schedules filed with the Commission on May 23, 2019. Suburban further states:

- a) The revenue distribution percentage, excluding gas costs, as established in Year 1 under the Stipulation and attached schedules is as follows:
  - Small General Service: 77.3359%;
  - Large General Service: 16.2278%;
  - Large General Transportation Service: 4.2183%; and

**Suburban Natural Gas Company  
Case Nos. 18-1205-GA-AIR, et al.**

- Miscellaneous Revenue: 2.2180%
- b) As stated in the May 23, 2019 Stipulation, Suburban will file a notice of implementation of Phase II and Phase III in Year 2 and Year 3, respectively, with updated customer counts as part of this docket, for review by the Staff.



**Suburban Natural Gas Company  
Case Nos. 18-1205-GA-AIR, et al.**

Date Received: May 24, 2019

Date: May 31, 2019

Persons Responsible: Nichole Clement

**STIP-INT-1-8.** Page 13 of the Stipulation states, "The application shall include a one-time carrying charge in the initial rate based upon the long-term debt rate...." Will the long-term debt rate be 4.53% for this purpose? If not, what long-term debt rate will be used?

**RESPONSE:** The carrying charge will be determined in the future tax proceeding when the Tax Credit Rider is established and will be subject to Commission approval.

**Chris Lanka**

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**From:** Chris Lanka  
**Sent:** Tuesday, March 20, 2018 2:46 PM  
**To:** grant.zeto@puco.ohio.gov  
**Subject:** RE: Data Requests 18-0054-GA-BLN

Grant,

Comparing the total monthly consumption between the winter and summer loads that were used to initially setup the model, SNG shows a 9.5x multiplier of the baseload. When we look at the peak hourly load that was used in the modeling (at -5°F), the multiplier is 13.5x.

Let me know if anything further is needed. Thanks.

CPL

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**From:** grant.zeto@puco.ohio.gov [mailto:grant.zeto@puco.ohio.gov]  
**Sent:** Tuesday, March 20, 2018 10:01 AM  
**To:** Chris Lanka  
**Subject:** FW: Data Requests 18-0054-GA-BLN

Chris,

Please see Roger's response below. Thanks for getting back to us.

Grant

**From:** Sarver, Roger  
**Sent:** Tuesday, March 20, 2018 7:50 AM  
**To:** Zeto, Grant <grant.zeto@puco.ohio.gov>; Conway, Andrew <andrew.conway@puco.ohio.gov>  
**Subject:** RE: Data Requests 18-0054-GA-BLN

Grant and Andrew,

Below is in response to Chris' question.

The baseline quantity would be an average of the lower three months of consumption on Suburban's system, which are typically July, August and September. This baseline quantity can be used determine what portion of a customer's consumption is non-temperature related.

Roger

**From:** Zeto, Grant  
**Sent:** Monday, March 19, 2018 3:18 PM  
**To:** Sarver, Roger <roger.sarver@puco.ohio.gov>; Conway, Andrew <andrew.conway@puco.ohio.gov>  
**Subject:** FW: Data Requests 18-0054-GA-BLN

FYI

**From:** Chris Lanka [<mailto:clanka@uti-corp.com>]  
**Sent:** Monday, March 19, 2018 3:17 PM  
**To:** Zeto, Grant <[grant.zeto@puco.ohio.gov](mailto:grant.zeto@puco.ohio.gov)>  
**Subject:** RE: Data Requests 18-0054-GA-BLN

Grant,  
To follow up on the additional questions:

1. What was the design day temperature that was used in development of the system model? SNG utilized a design temperature of -5°F for development of the peak hourly flow that was used in the system model.
2. What is the number of subdivisions that were used in the future forecasting? SNG currently has plans to serve 18 subdivisions in the area that are in various stages of development, with an estimated total of ±4000 homes.
3. What was the multiplier (vs. the baseline flow rate) for the peak hour flow rate used in the system modeling? Can you clarify what baseline load you would like the peak flow compared against. For example, do you want it compared vs. the average annual coldest day temperature, summer base load, etc.?

Thanks.

CPL

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**From:** [grant.zeto@puco.ohio.gov](mailto:grant.zeto@puco.ohio.gov) [<mailto:grant.zeto@puco.ohio.gov>]  
**Sent:** Monday, March 19, 2018 1:27 PM  
**To:** Chris Lanka  
**Subject:** RE: Data Requests 18-0054-GA-BLN

Thanks, Chris

**From:** Chris Lanka [<mailto:clanka@uti-corp.com>]  
**Sent:** Monday, March 19, 2018 1:21 PM  
**To:** Zeto, Grant <[grant.zeto@puco.ohio.gov](mailto:grant.zeto@puco.ohio.gov)>  
**Subject:** RE: Data Requests 18-0054-GA-BLN

Yes. Please call me at the number below.

Sincerely,

Chris Lanka, PE  
Vice President of Engineering

**Utility Technologies International**  
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Groveport, OH 43125  
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F: 614-482-8070  
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**From:** [grant.zeto@puco.ohio.gov](mailto:grant.zeto@puco.ohio.gov) [<mailto:grant.zeto@puco.ohio.gov>]  
**Sent:** Monday, March 19, 2018 1:20 PM  
**To:** Chris Lanka  
**Subject:** RE: Data Requests 18-0054-GA-BLN

Hey Chris,

Would you be available for a quick call on this today at 2:00?

Thanks,  
Grant

**From:** Chris Lanka [<mailto:clanka@uti-corp.com>]  
**Sent:** Thursday, March 15, 2018 9:54 AM  
**To:** Zeto, Grant <[grant.zeto@puco.ohio.gov](mailto:grant.zeto@puco.ohio.gov)>  
**Cc:** Sean Pepper <[speffer@uti-corp.com](mailto:speffer@uti-corp.com)>  
**Subject:** RE: Data Requests 18-0054-GA-BLN

Grant,  
To follow up on our conversation yesterday, below are SNG's responses to the Staff questions (red). I will be attending the Ohio Gas Association technical seminar today/tomorrow, but will be available via cell (614-306-5136) if you would like to discuss further. Thanks for your assistance.

Sincerely,

Chris Lanka, PE  
Vice President of Engineering

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**From:** [grant.zeto@puco.ohio.gov](mailto:grant.zeto@puco.ohio.gov) [<mailto:grant.zeto@puco.ohio.gov>]  
**Sent:** Tuesday, March 13, 2018 10:10 AM  
**To:** Sean Pepper  
**Subject:** Data Requests 18-0054-GA-BLN

Hi Sean,

OPSB Staff has sent me a few questions regarding the proposed Del-Mar Extension. Please provide responses before the end of the week so that we can try to keep this case on schedule for expedited treatment.

Project Summary & History

SNG owns and operates a natural gas distribution system in Marion and Delaware Counties. The system's primary gas supply comes from a POD south of Marion, OH. The gas is transported south to the main customer base via a 6-inch steel pipeline. Using gas modeling software, Suburban Natural Gas (SNG) identified a need for increased system capacity in the early 2000's. In 2005, a ±20 mile 12-inch steel pipeline was constructed from the existing POD south of Marion, OH to Delaware, OH. The 12-inch pipeline's purpose was to meet the demands of the growing market in southern Delaware County.

Since that time, SNG has continued to develop and maintain a gas pipeline model for their system. The current model is based upon conditions that were observed on the coldest day in February 2015. The model was setup to model the worst case (i.e. cold day) peak hourly flow rates expected in the system. More recent future growth projections added to this model indicated the need for an extension of the existing 12" Del-Mar pipeline to provide sufficient capacity and

pressure at the southern end of their system (Lazelle Road). Based upon this forecasting, SNG has elected to move forward with the design, permitting, and construction of the proposed 4.95 miles of 12-inch steel pipeline known as the Del-Mar Pipeline Extension.

1. Does the proposed Del-Mar Extension serve the same market as the existing 6-inch steel gas line? If the Del-Mar Extension is intended to serve a market different than the existing 6 inch steel gas line, what market would that be? The proposed Del-Mar Extension will serve the same market as the existing 6 inch gas line, with the plan to serve additional customers as the market continues to expand.
2. What is the maximum daily and hourly quantities of gas on the proposed Del-Mar Extension? SNG has identified a need to maintain a pressure of 100 psig at the southern terminus of their 6-inch steel pipeline (at Lazelle Road). Based on this pressure requirement and known supply pressures from the Marion County POD, SNG calculated the total possible throughput of the new Del-Mar Extension to be  $\pm 842$  mcfh.
3. Initially, how much does Suburban anticipate moving in the Del-Mar Extension on a daily and annually basis? To estimate daily and annual is difficult due to seasonal and annual variations in gas usage. Furthermore, peak hourly volumes, rather than daily and annual volumes, drive capacity related decisions as they relate to SNG's gas model and system integrity. Based on these conditions, SNG calculated the anticipated peak hourly throughput of the new Del-Mar Extension, at the time it enters into service, to be  $\pm 457$  mcfh.
4. What does Suburban anticipate as the amount of gas to be moved on the Del-Mar Extension on a daily and annual basis 3, 5 and 10 years from the date placed into service? Based on the same conditions listed in #3, SNG calculated the following peak hourly throughputs on the new Del-Mar Extension: 3-year (2021) =  $\pm 541$  mcfh; 5-year (2023) =  $\pm 597$  mcfh; 10-year (2028) =  $\pm 737$  mcfh
5. What is the maximum daily quantity on the existing 6-inch steel gas line and how often has this maximum been reached in the last 5 years? The existing 6-inch pipeline was nearing its capacity in 2005, which is why the original Del-Mar Pipeline ( $\pm 20$  miles) was constructed. As a result of system growth in southern Delaware County, the current 6-inch pipeline and 12-inch pipeline are expected to reach capacity again in 2019 or 2020 (assuming a worst case scenario peak hourly flow is observed again). SNG calculated the current 6-inch pipeline can deliver  $\pm 576$  mcfh at the point immediately downstream of the current tie-in to the Del-Mar Pipeline. In the past five (5) years the 6-inch pipeline has never reached its calculated capacity. The proposed extension has been designed and will be constructed to prevent a future system capacity shortage (as the existing market continues to develop).
6. Projections from the long-term forecast report (17-1350-GA-FOR, pages 2, 10, 15, and 19) seem to indicate anticipated area growth ranges from 12 to 32 percent over 2017 levels, yet installation of a 12-inch pipeline diameter would more than double the capacity of the Del-mar pipeline. Please provide additional statements explaining the need for the proposed facility. Current maximum throughputs of 6-inch and 12-inch pipelines (taken immediately downstream of the southern 12-inch pipeline tie-in and resulting in 100 psig at Lazelle Road) is calculated to be  $\pm 576$  mcfh. After installing the new Del-Mar Extension, maximum throughputs of the same lines will increase to  $\pm 1029$  mcfh. As stated above, due to anticipated growth in the market, the existing system is expected to reach capacity in 2019 or 2020. The proposed extension has been designed and will be constructed to prevent a future system capacity shortage.
7. Also, according to page 10 of the same long-term forecast report, the anticipated 2017 demand for SNG Southern System was 41.5 MCFH. What was the actual SNG Southern System peak demand for the last 5 years and the number of customers served? The flow rate of 41.5 mcfh was the incremental load that was anticipated to be added in 2017. The design day (February 2015) peak hourly demand was calculated to be  $\pm 717$  mcfh. SNG's southern system served approximately 11,900 customers at that time.

Thank You,  
Grant

Grant Zeto



**Public Utilities Commission of Ohio**  
Rates & Analysis Department  
Siting, Efficiency & Renewables Division  
Utility Specialist  
(614) 644-7743  
[OPSB.ohio.gov](http://OPSB.ohio.gov)

Date Received: June 10, 2019

Date: June 17, 2019

Persons Responsible: Legal and Kyle Grupenhof

STIP-INT-3-10. Regarding the Grupenhof Testimony, page 8, line 16, it states, "We determined, through our modeling, that Suburban could experience dangerously low system pressure in the winter of 2018-2019."

- a) Please provide the results of such modeling.
- b) Based on UTI's modeling, and assuming all the same assumptions that UTI used when it "determined, through [its] modeling, that Suburban could experience dangerously low system pressure in the winter of 2018-2019," what is the minimum length pipeline extension that would maintain pressure of at least 100 psig at the Lazelle Road point of delivery during the winter of 2018-2019?

**RESPONSE:** Objection. See General Objections. Suburban objects to the extent that the request seeks information which is publicly available and/or already in OCC's possession, custody, or control. See General Objection No. 6. Suburban further objects to the extent that the request requires Suburban to produce information and/or documents which are not in Suburban's possession, custody, or control. See General Objection No. 3.

Subject to, and without waiver of, these objections, Suburban states as follows:

- a) Reports of the modeling performed have already been produced.
- b) UTI did not calculate a minimum length.



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7  
OCC Exhibit

## MEMORANDUM

To: Andrew Sonderman, Suburban Natural Gas  
From: Kyle Grupenhof, PE, Utility Technologies International  
Date: April 18, 2019  
Subject: Ohio Consumers Counsel - Engineering Discussion Points

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On the subject of need of the Del-Mar Pipeline Extension for reasons other than future growth in the Delaware/Lewis Center area, UTI feels the pipeline construction was necessary for both existing and future customers for the following reasons:

- Besides the expected residential growth in the Delaware/Lewis Center area, SNG has seen and expects to continue to see continued commercial growth of other areas in the system, namely the Polaris area. This growth has traditionally been new construction as well as expansion of and change of use of current customers.
- SNG relies on one (1) primary gas supply node on their system known as Somerlot/Hoffman which is located north of Delaware, OH. Two (2) secondary supply nodes, namely Lazelle Road (located southwest of Polaris) and Big Walnut (located north of Westerville, OH) act as supplemental feeds during periods of increased gas use (winter months) and emergency feeds in the event one or more supply nodes were to inadvertently shut down.
  - Loss of the Lazelle Road or Big Walnut supplies would create a substantial strain on SNG's gas system, especially during winter months when usage is high.
  - The Del-Mar Pipeline Extension provides necessary capacity from the Somerlot/Hoffman supply node to the southern part of the system and would lighten the strain on the system in the event of a secondary supply node going offline.
  - In the same manner, loss of the Somerlot/Hoffman supply node would require the Lazelle Road and Big Walnut stations to supply gas north to compensate for the absence of gas. The Del-Mar Pipeline Extension provides necessary capacity to bring gas north and alleviate impacts.

On the subject of building the Del-Mar Pipeline Extension potentially being built in a piecemeal fashion, UTI feels the pipeline was most effectively constructed in as large of sections as possible.

- The length of the pipeline extension was limited to its constructed length because:

- Additional footage would have created additional permitting and regulatory requirements which would have resulted in significant increases in cost.
- Additional footage would have pushed the alignment into more congested areas where existing and planned infrastructure (residential subdivisions, heavily trafficked roads, densely third party utilities (water, electric, sewer, etc.)).
- Modeling showed the constructed length would provide necessary capacity for future growth in the Delaware/Lewis Center area, future growth in the Polaris area, and increased redundancy and safety margin for the system as a whole.
- Constructing the pipeline extension in 2018 as a whole project rather than in two or more phases would be more cost effective for the following reasons:
  - Contractor installation costs would increase if the pipeline were to be built in multiple sections due to increased mobilization/demobilization costs, expensive “hot taps” required each time a new pipeline is tied into an existing pipeline, and “economy of scale” in terms of contractor pricing.
  - Consulting costs associated with engineering, permitting, survey, and inspection services would increase if the pipeline were to be built in multiple sections due to “economy of scale” in terms of pricing.
  - If the pipeline extension were to be built in phases over a number of years, it is almost certain material prices would be higher year after year as has historically been the case. Furthermore, recent trade tariffs have drastically increased both domestic and foreign steel prices and increased market volatility. Since 2017/2018, steel prices (and subsequently pipe, valve, and fitting prices) have increased more so than previous years.
  - The rapid growth of residential construction and infrastructure in the Delaware/Lewis Center area (where the pipeline extension was constructed) would increase construction costs as the area becomes more and more congested over the next several years.

tabbles  
10  
OCC Exhibit

**Suburban Natural Gas Company  
Case Nos. 18-1205-GA-AIR, et al.**

Date Received: June 10, 2019

Date: June 17, 2019

Persons Responsible: Legal, Andrew Sonderman, and Kyle Grupenhof

STIP-INT-3-1. Regarding the Grupenhof Testimony, page 3, line 12-13, it states that “on a very cold day in February 2015, Suburban’s system experienced a pressure concern at the southern end of Suburban’s pipeline system.”

- a) What was the date of the identified “very cold day”?
- b) What was the lowest recorded temperature in Suburban’s southern system on that day?
- c) Does the “southern end of the Suburban’s pipeline system” refer to the Lazelle Road point of delivery? If not, what does it refer to?
- d) What was the lowest pressure recorded at the Lazelle Road point of delivery that day?
- e) Did Suburban experience any outages that day in the southern system? If so, how many customers experienced an outage?

**RESPONSE:** Objection. See General Objections. Suburban objects to the extent that the request seeks information which is publicly available and/or already in OCC’s possession, custody, or control. See General Objection No. 6. Suburban further objects to the extent that the request requires Suburban to produce information and/or documents which are not in Suburban’s possession, custody, or control. See General Objection No. 3. Suburban also objects to the extent that the request improperly seeks to require Suburban to produce documents and/or information in a form other than that which they are kept in the normal course of business. See General Objection No. 4. Finally, Suburban objects to the extent that the request is speculative because Suburban is not in possession of facts or information that would allow it to provide a full answer.

Subject to, and without waiver of, these objections, Suburban states as follows:

- a) See the testimony of Andrew J. Sonderman filed on June 7, 2019. As stated on pages 21-22, the day referenced was February 24, 2015.

**Suburban Natural Gas Company  
Case Nos. 18-1205-GA-AIR, et al.**

- b) See the testimony of Andrew J. Sonderman filed on June 7, 2019. As stated on page 21, Suburban's employees recorded a range of temperatures registered on their trucks' thermometers, ranging from -12°F to -24°F, at the Lazelle Road point of delivery.
- c) See the testimony of Andrew J. Sonderman filed on June 7, 2019. As stated on page 21, yes.
- d) See the testimony of Andrew J. Sonderman filed on June 7, 2019 and the testimony of Kyle Grupenhof filed on June 7, 2019. As stated on page 22 of Mr. Sonderman's testimony and page 5 of Mr. Grupenhof's testimony, the check gauge at Lazelle Road was triggered by pressure falling to or below 100 psig, causing the Lazelle valve to open automatically, which will result in an increase in the pressure at Lazelle Road.
- e) See the testimony of Andrew J. Sonderman filed on June 7, 2019 and the testimony of Kyle Grupenhof filed on June 7, 2019. As stated on page 22 of Mr. Sonderman's testimony and page 5 of Mr. Grupenhof's testimony, Suburban is not aware of any outages that day in the southern system as the check gauge valve at Lazelle Road properly opened, increasing the pressure at Lazelle Road and avoiding a possible catastrophic failure of the system.