

July 2, 2019

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 14-1297-EL-SSO
18-1649-EL-RDR
89-6008-EL-TRF

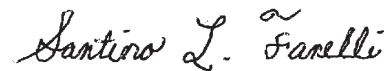
Dear Mrs. McNeal:

Enclosed are The Toledo Edison Company's compliance tariffs, which are being filed in accordance with the Commission's Finding and Order dated July 2, 2019 in Case Nos. 14-1297-EL-SSO and 18-1649-EL-RDR.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 14-1297-EL-SSO, one copy in Case No. 18-1649-EL-RDR and one copy in Case No. 89-6008-EL-TRF. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and March 31, 2016, in

Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

RIDER DMR
Distribution Modernization Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. This Distribution Modernization Rider (DMR) will be effective for service rendered beginning July 2, 2019. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

The DMR charges will apply, by rate schedule, as follows:

RATE:

RS (all kWhs, per kWh)		0.3321¢
GS (per kW of Billing Demand)	\$0.5230	
GS (all kWhs, per kWh)		0.1587¢
GP (per kW of Billing Demand)	\$0.7597	
GP (all kWhs, per kWh)		0.1587¢
GSU (per kVA of Billing Demand)	\$0.5892	
GSU (all kWhs, per kWh)		0.1587¢
GT (per kVA of Billing Demand)	\$0.5339	
GT (all kWhs, per kWh)		0.1587¢
STL (all kWhs, per kWh)		0.1587¢
TRF (all kWhs, per kWh)		0.2833¢
POL (all kWhs, per kWh)		0.1587¢

RIDER UPDATES:

The charges contained in this Rider shall be updated on an annual basis. No later than December 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year. This Rider is subject to refund only if the Supreme Court of Ohio denies the Company's Motion for Reconsideration filed on July 1, 2019 in Consolidated Case Nos. 17-1444 & 17-1664, or issues a mandate instructing that Rider DMR be removed from the Company's ESP. Any refund is limited to billings beginning on the date this update is approved by the Commission.

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in

Case No(s). 14-1297-EL-SSO, 18-1649-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update of Rider DMR electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.