



May 30, 2019

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 19-0841-EL-RDR and 89-6004-EL-TRF

Docketing Division:

The Dayton Power and Light Company herewith submits final Tariffs for modifying its Standard Offer Rate (SOR) Tariff. These Tariff Sheets have an effective date of June 1, 2019.

Please contact me at (937) 259-7181 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in blue ink, appearing to read "Carrie Inman".

Carrie Inman
Regulatory Analyst, Regulatory Affairs

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Ninth Revised	Table of Contents	1	May 1, 2018
G2	Seventy-First Revised	Tariff Index	1	June 1, 2018

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Tenth Revised	Alternate Generation Supplier Coordination	30	November 1, 2017
G9	Fifth Revised	Competitive Retail Generation Service	2	November 1, 2017

TARIFFS

G10	Nineteenth Revised	Standard Offer Rate	3	June 1, 2019
G11	Original	Cogeneration and Small Power Producer	2	May 1, 2018

Filed pursuant to the Finding and Order in Case No. 19-0841-EL-RDR dated March 29, 2019 of the Public Utilities Commission of Ohio.

Issued May 30, 2019

Effective June 1, 2019

Issued by
BARRY J. BENTLEY, Interim President and CEO

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Nineteenth Revised Sheet No. G10
Cancels
Eighteenth Revised Sheet No. G10
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RATE (SOR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

This rate will be assessed on a service-rendered basis beginning June 1, 2019.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Distribution Tariff Sheets No. D17 to D25, based on applicability.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

CHARGES: Energy Charge

The following \$/kWh charges will be assessed on a bypassable basis:

Residential	<u>Non-PIPP</u>	<u>PIPP</u>
All kWh	\$0.0520553	\$0.0509165
Residential Heating	<u>Non-PIPP</u>	<u>PIPP</u>
All kWh (S)	\$0.0520553	\$0.0509165
All kWh (W)	\$0.0443258	\$0.0433609
Secondary	\$0.0520553	
Primary	\$0.0507576	
Primary-Substation	\$0.0502461	
High Voltage	\$0.0502461	
Street Lighting	\$0.0520553	

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P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 STANDARD OFFER RATE (SOR)

Private Outdoor Lighting

Fixture Charge:	<u>kWh</u>	<u>Non-PIPP</u>	<u>/lamp</u> <u>PIPP</u>
3,600 Lumens Light Emitting Diode	14	\$0.7287744	\$0.7128307
8,400 Lumens Light Emitting Diode	30	\$1.5616593	\$1.5274944

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

Fixture Charge:	<u>kWh</u>	<u>Non-PIPP</u>	<u>/lamp</u> <u>PIPP</u>
9,500 Lumens High Pressure Sodium	39	\$2.0301571	\$1.9857428
28,000 Lumens High Pressure Sodium	96	\$4.9973099	\$4.8879822
7,000 Lumens (Nominal) Mercury	75	\$3.9041483	\$3.8187361
21,000 Lumens (Nominal) Mercury	154	\$8.0165179	\$7.8411380
2,500 Lumens (Nominal) Incandescent	64	\$3.3315399	\$3.2586548
7,000 Lumens (Nominal) Fluorescent	66	\$3.4356505	\$3.3604877
4,000 Lumens (Nominal) Post Top Mercury	43	\$2.2383784	\$2.1894087

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

The Summer (S) period shall be the months of June, July, August, September, and October.

The Winter (W) period shall be the months of January, February, March, April, May, November, and December.

ALTERNATIVE ENERGY COMPONENT:

Embedded in the SOR charges is the alternative energy component charge of \$0.0004479 per kWh.

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ELECTRIC GENERATION SERVICE
STANDARD OFFER RATE (SOR)

PIPP:

“PIPP” or “PIPP Plus” or “Percentage of income payment plan plus” means the income-based payment plan for low-income, residential customers administered in accordance with Ohio Revised Code Section 4928.53 and Ohio Administrative Code Section 122:5-3 allowing eligible customers to pay a percentage of household income in lieu of the actual bill for residential service.

TERM:

The charges contained in the Tariff will be updated and reconciled on an annual basis. DP&L will file with the Public Utilities Commission of Ohio on or before April 15 of each year for rates effective June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission. This Tariff is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits approved and ordered by the Commission.

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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BARRY J. BENTLEY, Interim President and CEO

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 19-0841-EL-RDR, 89-6004-EL-TRF

Summary: Tariff electronically filed by Carrie Inman on behalf of The Dayton Power and Light Company