



May 30, 2019

Ms. Tanowa Troupe, Secretary
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43215

RE: In the Matter of the Application of)	
Duke Energy Ohio to Set its)	Case No. 19-447-EL-RDR
Price Stabilization Rider)	Case No. 89-6002-EL-TRF

Dear Ms. Troupe:

Pursuant to the Public Utilities Commission of Ohio's (Commission) Opinion and Order in Case No.17-1263-EL-SSO, Duke Energy Ohio, Inc., submits herein the updated schedule and tariff pages related to the update of its Price Stabilization Rider (Rider PSR).¹

As part of the approval of Rider PSR, the Commission ordered that quarterly filings be made, with such filings automatically approved. Consistent therewith, this update to the Rider PSR rate will be implemented with the first billing cycle of July 2019. Also attached to the filing is Attachment A containing the schedules and workpapers supporting the calculation of the proposed Rider PSR rate and Attachment B is the proposed tariff sheet reflecting the revised Rider PSR rate.

Should you have any questions please feel free to contact me.

Thank you.

Very truly yours,

Kelly Berg

¹ *In the Matter of the Application of Duke Energy Ohio, Inc., for Authority to Establish a Standard Service Offer Pursuant to R.C. 4928.143 in the Form of an Electric Security Plan, Accounting Modifications, and Tariffs for Generation Service*, Case No. 17-1263-EL-SSO, *et al.*, Opinion and Order, at pp. 45-47 (December 19, 2018).

RIDER PSR
PRICE STABILIZATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider.

CHARGES

All retail jurisdictional customers shall be assessed a charge or (credit), as approved by the Commission to recover any gains or losses related to the disposition of capacity, energy, and ancillary services procured by the Company based on its participation in the Inter-Company Power Agreement, as approved by Federal Energy Regulatory Commission, with The Ohio Valley Electric Corporation.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the December 19, 2018, Opinion and Order in Case No. 17-1263-EL-RDR, et al.

RATE

The PSR charges or (credits) for each rate schedule are shown in the following tables. The PSR charge or (credit) applies to all customers:

<u>PSR Charge Tariff Sheet</u>	<u>PSR Charge</u> (per kWh)
Rate RS, RSLI, RS3P, Residential Service All kWh	\$0.001741
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	\$0.001741
Rate TD, Optional Time-of-Day Rate All kWh	\$0.001741
Rate CUR, Common Use Residential Rate All kWh	\$0.001741
Rate DS, Service at Secondary Distribution Voltage All kWh	\$0.001591
Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh	\$0.001591
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.001591

Filed pursuant to an Order dated December 19, 2018 in Case No. 17-1263-EL-SSO before the Public Utilities Commission of Ohio.

Issued: May 30, 2019

Effective: July 1, 2019

Issued by Amy B. Spiller, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 126.1
Cancels and Supersedes
Original Sheet No. 126
Page 2 of 2

<u>PSR Charge Tariff Sheet</u>	<u>PSR Charge</u> (per kWh)
Rate DM, Secondary Distribution Service, Small All kWh	\$0.001767
Rate DP, Service at Primary Distribution Voltage All kWh	\$0.001470
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh	\$0.001591
Rate TS, Service at Transmission Voltage All kWh	\$0.001221
Rate SL, Street Lighting Service All kWh	\$0.000846
Rate TL, Traffic Lighting Service All kWh	\$0.000846
Rate OL, Outdoor Lighting Service All kWh	\$0.000846
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.000846
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.000846
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.000846
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.000846
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000846

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Duke Energy Ohio
Case No. 19-447-EL-RDR
Rider PSR Rate Calculations

Rate Classification	Allocate Using:		
	5 CP Demand ^(a)	kWh Sales ^(a)	50% 5CP + 50% kWh
RS, ORH, CUR, RS3P, RSLI	43.87%	35.98%	39.93%
DM	3.48%	2.77%	3.13%
DS, DS-RTP, EH, GSFL, SFL-ADPL	33.60%	32.69%	33.15%
DP, DP-RTP	9.45%	10.81%	10.13%
TS, TS-RTP	9.56%	17.19%	13.37%
Lighting	0.04%	0.56%	0.30%
Total	100.00%	100.00%	100.00%

Total Rider PSR Revenue Requirement (From Schedule 2) -----> \$31,868,162

Rider PSR Rates for Current Quarter	Allocation of	kWh Sales ^(a)	Rider PSR Rate
	PSR Rev Req		(\$/kWh)
RS, ORH, CUR, RS3P, RSLI	\$12,723,562	7,307,864,953	\$0.001741
DM	\$995,891	563,479,069	\$0.001767
DS, DS-RTP, EH, GSFL, SFL-ADPL	\$10,562,748	6,639,565,329	\$0.001591
DP, DP-RTP	\$3,227,738	2,195,894,880	\$0.001470
TS, TS-RTP	\$4,262,305	3,490,696,860	\$0.001221
Lighting	\$95,917	113,443,970	\$0.000846
Total	<u><u>\$31,868,162</u></u>	<u><u>20,310,945,061</u></u>	

Notes: ^(a) From data used in Cost of Service Study in Case No. 17-32-EL-AIR.

Duke Energy Ohio
Case No. 19-447-EL-RDR
Projected (Gains)/Losses on Disposition of ICPA Entitlement

Line No.	Projected Through December 31, 2019	Net (Gains)/Loss
1	April 2019	\$1,117,773
2	May 2019	\$1,607,104
3	June 2019	\$1,856,883
4	July 2019	\$684,238
5	August 2019	\$1,064,728
6	September 2019	\$1,222,982
7	October 2019	\$1,324,643
8	November 2019	\$1,723,087
9	December 2019	\$686,044
10	January 2020	(\$516,950)
11	February 2020	\$2,900,576
12	March 2020	\$1,315,288
13	Total Projected through March 31, 2020	\$14,986,396
14	Cumulative Under/(Over) Recovery ^(a)	\$16,798,909
15	Rider PSR Revenue Requirement Before CAT	\$31,785,305
16	Gross up for CAT Taxes (0.26%)	\$82,857
17	Total Rider PSR Revenue Requirement	\$31,868,162

Notes: ^(a) From Schedule 3

Duke Energy Ohio
Case No. 19-447-EL-RDR
Under/(Over) Recovery of Prior Period Activity

Line No.	Period	Actual Net (Gains)/Loss	Actual PSR Revenue	Under/(Over) Recovery for Period	Cumulative Under/(Over) Recovery
1	January 2018	(126,554)	-	(\$126,554)	(\$126,554)
2	February 2018	297,961	-	297,961	171,407
3	March 2018	1,018,892	-	1,018,892	1,190,299
4	April 2018	684,608	-	684,608	1,874,907
5	May 2018	1,593,254	-	1,593,254	3,468,161
6	June 2018	2,324,690	-	2,324,690	5,792,851
7	July 2018	1,110,055	-	1,110,055	6,902,906
8	August 2018	1,213,521	-	1,213,521	8,116,427
9	September 2018	928,335	-	928,335	9,044,762
10	October 2018	1,425,012	-	1,425,012	10,469,774
11	November 2018	1,385,730	-	1,385,730	11,855,504
12	December 2018	788,000	-	788,000	12,643,504
13	January 2019	(580,748)	-	(580,748)	12,062,756
14	February 2019	3,258,542	-	3,258,542	15,321,298
15	March 2019	1,477,611	-	1,477,611	16,798,909
16	April 2019				
17	May 2019				
18	June 2019				
19	July 2019				
20	August 2019				
21	September 2019				
22	October 2019				
23	November 2019				
24	December 2019				

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Case No(s). 89-6002-EL-TRF, 19-0447-EL-RDR

Summary: Tariff Duke Energy Ohio PSR July 2019 electronically filed by Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Berg, Kelly and Lee, Julie Ann Mrs.