

May 30, 2019

Public Utilities Commission of Ohio
ATTN: Barcy McNeal
Director of Administration
Docketing Division – 13th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 19-421-GA-PIP
Case Number 89-8003-GA-TRF

Dear Ms. McNeal:

On April 12, 2019, Columbia Gas of Ohio, Inc. (“Columbia”) filed an application seeking authority to increase its Percentage of Income Payment Plan (“PIPP”) rider from \$0.1053 per Mcf to \$0.1427 per Mcf, resulting in an overall increase of \$0.0374 per Mcf. This filing provided for the implementation of a proposed rate designed to recover the projected level of arrears expected to occur during the next twelve-month period, plus an under-collection of \$8,646,251.29.

In the Commission’s December 2, 1993 Finding and Order issued in Case Nos. 88-1115-GA-PIP, 90-705-GA-PIP and 90-879-GA-PIP (“1993 Order”) the Commission established a procedure that permits a utility to implement a new PIP Plan Rider on the forty-sixth day after the filing of the application, absent action by the Commission.

Absent action by the Commission during the forty-six day period and in compliance with the Public Utilities Commission of Ohio’s rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia has attached the following tariff sheets that provides for implementation of this rate change effective with meter readings on and after May 31, 2019.

Section

<u>No.</u>	<u>Sheet No.</u>	<u>Description</u>
	Two Hundred and Ninetieth Revised Sheet No. 1a	Index
	Two Hundred and Twenty-Sixth Revised Sheet No. 1b	Index
V	Sixteenth Revised Sheet No. 24	Interim, Emergency and Temporary PIP Plan Schedule Rider
VI	Eleventh Revised Sheet No. 68	Interim, Emergency and Temporary PIP Plan Schedule Rider
VII	Nineteenth Revised Sheet No. 29, Page 1 of 11	Interim, Emergency and Temporary PIP Plan Schedule Rider

Very truly yours,

Larry W. Martin
Director, Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION

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Filed in accordance with Public Utilities Commission of Ohio Entry December 2, 1993 in Case Nos. 88-1115-GA-PIP, et al.

Issued: May 30, 2019

Effective: May 31, 2019

Issued By
Daniel A. Creekmur, President

P.U.C.O. No. 2

Two Hundred and Twenty-Sixth Revised Sheet No. 1b

Cancels

Two Hundred and Twenty-Fifth Revised Sheet No. 1b

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

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Filed in accordance with Public Utilities Commission of Ohio Entry December 3, 1993 in Case Nos. 88-1115-GA-PIP, et al.

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Daniel A. Creekmur, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

PIP PLAN TARIFF SCHEDULE RIDER

APPLICABLE:

To all volumes delivered under rate schedules SGS, SGSS, GS, GSS and LGS except for those volumes delivered to Customers taking service under these rate schedules that were Transportation Service Customers prior to April 1, 2012 and were not subject to payment of the PIPP Rider prior to April 1, 2012.

RATE RIDER:

All gas consumed per account per month

\$0.1427 per Mcf

RECONCILIATION ADJUSTMENT:

This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of PIP Plan expense upon which the rate was calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

Filed in accordance with Public Utilities Commission of Ohio Entry dated December 2, 1993 in Case No. 88-1115-GA-PIP, et al.

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Issued By
Daniel A. Creekmur, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

26. GAS TRANSPORTATION SERVICE BILLING ADJUSTMENTS

INTERIM, EMERGENCY AND TEMPORARY

PIP PLAN TARIFF SCHEDULE RIDER

APPLICABLE

To all customers who were sales customers as of June 3, 1994, and any new customer account established after June 3, 1994.

PIP PLAN TARIFF BASE RATE RIDER

A PIP Plan base rate rider of \$0.1427 per Mcf will apply to all tariff volumes of applicable customers.

RECONCILIATION ADJUSTMENT

This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of PIP Plan expense upon which the rate was calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

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Daniel A. Creekmur, President

SECTION VII
PART 29 - BILLING ADJUSTMENTS

INTERIM, EMERGENCY AND TEMPORARY
PIP PLAN TARIFF SCHEDULE RIDER

29.1 Applicability

To all volumes delivered under rate schedules FRSGTS, FRGTS and FRLGTS except for those volumes delivered to Customers taking service under these rate schedules that were Transportation Service customers prior to April 1, 2012 and were not subject to payment of the PIPP Rider prior to April 1, 2012.

29.2 Rate

All gas consumed per account per month \$0.1427 per Mcf

29.3 Reconciliation Adjustment

This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of PIP Plan expense upon which the rate was calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

Filed in accordance with Public Utilities Commission of Ohio Order dated December 2, 1993 in Case No. 88-1115-GA-PIP.

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Case No(s). 19-0421-GA-PIP, 89-8003-GA-TRF

Summary: Tariff Revised tariff pages for Columbia's PIP Plan Rider, effective May 31, 2019 electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.