

THE PUBLIC UTILITIES COMMISSION OF OHIO

IN THE MATTER OF THE RENEWABLE
PORTFOLIO STANDARD COMPLIANCE
STATUS REPORT FOR 2017 OF NORTH
AMERICAN POWER AND GAS, LLC.

CASE NO. 18-673-EL-ACP

FINDING AND ORDER

Entered in the Journal on May 29, 2019

I. SUMMARY

{¶ 1} The Commission approves the 2017 renewable portfolio standard compliance status report of North American Power and Gas, LLC.

II. DISCUSSION

{¶ 2} North American Power and Gas, LLC (NAPG) is an electric services company as defined in R.C. 4928.01(A)(9) and, as such, is subject to the jurisdiction of this Commission.

{¶ 3} R.C. 4928.64(B)(2) establishes benchmarks for electric services companies to acquire a portion of their electricity supply for retail customers in Ohio from renewable energy resources. R.C. 4928.645 provides that an electric utility or electric services company may use renewable energy credits (RECs) and solar energy credits (SRECs) to meet its respective renewable energy and solar benchmarks. Ohio Adm.Code 4901:1-40-01(BB) defines a REC as the environmental attributes associated with one megawatt hour (MWH) of electricity generated by a renewable energy resource, except for electricity generated by facilities as described in Ohio Adm.Code 4901:1-40-04(E).

{¶ 4} Ohio Adm.Code 4901:1-40-05(A) requires each electric services company to annually file by April 15 a renewable portfolio standard compliance status report (RPS report), unless otherwise ordered by the Commission. The RPS report must analyze all activities the company undertook in the previous year in order to demonstrate how pertinent alternative energy portfolio benchmarks have been met. Staff then conducts an annual compliance review of the company's filing and the records of the applicable attribute

tracking system to ensure that RECs were sourced from generating facilities certified by the Commission and were appropriately associated with electricity generated for the compliance period.

{¶ 5} On April 16, 2018, NAPG filed its 2017 RPS report. NAPG proposes to use a baseline of 225,571 MWH, which it indicated was its Ohio retail electric sales for 2017. NAPG further reported that it satisfied its 2017 compliance obligations.

{¶ 6} On November 20, 2018, Staff filed its Review and Recommendations of NAPG's RPS report. Staff reports that NAPG is an electric services company in the state of Ohio, and thus had an RPS obligation for 2017. Staff reviewed NAPG's attribute tracking system account record to verify compliance, and determined that NAPG satisfied its 2017 RPS compliance obligations. Further, Staff recommends that, for future compliance years, NAPG initiate the transfer of the appropriate RECs and SRECs to its attribute tracking system reserve subaccount between March 1 and April 15 so as to precede the filing of its annual RPS report with the Commission.

{¶ 7} Upon review of NAPG's 2017 RPS report and the records of these proceedings, we adopt Staff's recommendations. We find that NAPG's 2017 proposed compliance baseline is reasonable, and that NAPG has met its compliance obligations for 2017. Further, NAPG is directed to comply with Staff's recommendations for future compliance years.

III. ORDER

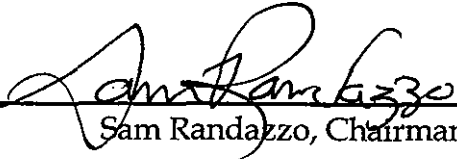
{¶ 8} It is, therefore,

{¶ 9} ORDERED, That NAPG's 2017 RPS report be accepted as filed, as NAPG has met its RPS compliance obligations for 2017. It is, further,

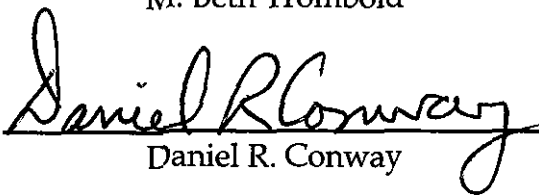
{¶ 10} ORDERED, That NAPG comply with Staff's recommendations adopted herein. It is, further,

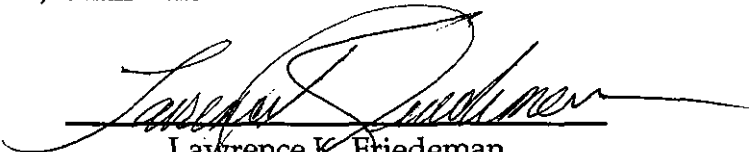
{¶ 11} ORDERED, That a copy of this Finding and Order be served upon all parties of record.

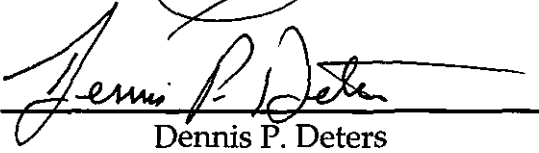
THE PUBLIC UTILITIES COMMISSION OF OHIO



Sam Randazzo, Chairman

M. Beth Trombold

Daniel R. Conway

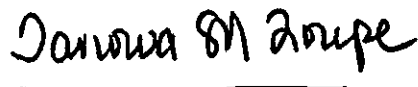


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Tanowa M. Troupe
Secretary