

May 23, 2019

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 19-0430-EL-RDR
89-6008-EL-TRF

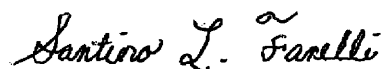
Dear Mrs. McNeal:

In response to and compliance with the Commission Opinion and Order in Case No. 14-1297-EL-SSO dated March 31, 2016 (ESP IV Order), the Finding & Order dated May 25, 2016 in Case No. 16-541-EL-RDR, the Finding & Order dated February 6, 2019 in Case No. 16-936-EL-UNC, and Finding & Order dated May 22, 2019 in Case No. 19-0430-EL-RDR, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider GEN and its associated pages.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 19-0430-EL-RDR and one copy in Case No. 89-6008-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and March 31, 2016, in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 14-1297-EL-SSO respectively, before

The Public Utilities Commission of Ohio

RIDER GEN
Generation Service Rider

APPLICABILITY:

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2019, for all kWhs per kWh, unless otherwise noted. For billing purposes, the winter rates shall be applicable during each winter billing period as defined in the Electric Service Regulations.

Capacity costs will be developed based on the results from annual PJM capacity auctions (including incremental auctions) and allocated to each Company and tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the applicable PJM delivery year. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO competitive bid process ("CBP") results to develop the non-capacity related energy charges.

RATE:

<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS*	0.9654¢	0.9654¢
GS	1.0275¢	1.0275¢
GP	1.0492¢	1.0492¢
GSU	0.6171¢	0.6171¢
GT	0.5803¢	0.5803¢
STL	0.0000¢	0.0000¢
TRF	0.6771¢	0.6771¢
POL	0.0000¢	0.0000¢
<u>Energy Charges</u>	<u>Summer</u>	<u>Winter</u>
RS*	4.8447¢	4.0553¢
GS	4.8447¢	4.0533¢
GP	4.6769¢	3.9149¢
GSU	4.5457¢	3.8051¢
GT	4.5411¢	3.8013¢
STL	4.8447¢	4.0553¢
TRF	4.8447¢	4.0553¢
POL	4.8447¢	4.0553¢

* Customers participating in the Percentage of Income Payment Plan (PIPP) program shall pay 4.9636¢, for all kWh per kWh, in lieu of the Rate RS Capacity and Energy Charges shown above.

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

Capacity Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	1.0275¢	1.0275¢	1.0275¢	1.0275¢	1.0275¢	1.0275¢
GP	1.0492¢	1.0492¢	1.0492¢	1.0492¢	1.0492¢	1.0492¢
GSU	0.6171¢	0.6171¢	0.6171¢	0.6171¢	0.6171¢	0.6171¢
GT	0.5803¢	0.5803¢	0.5803¢	0.5803¢	0.5803¢	0.5803¢

Energy Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	8.5276¢	5.4416¢	3.2459¢	4.7662¢	5.4491¢	3.0711¢
GP	8.2323¢	5.2531¢	3.1335¢	4.6012¢	5.2605¢	2.9648¢
GSU	8.0013¢	5.1057¢	3.0456¢	4.4721¢	5.1129¢	2.8816¢
GT	7.9932¢	5.1006¢	3.0425¢	4.4677¢	5.1078¢	2.8787¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 19-0430-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update of Rider GEN and PIPP rate electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.