



Case Number: 19-1100-EL-REN

A. Generating Facility

Name of Renewable Generating Facility: Oak Hill School Corporation - Senior High School

The name specified will appear on the facility's certificate of eligibility issued by the Public Utilities Commission of Ohio.

Facility Location

Street Address: 7756 W. Delphi Pike A

City: Converse **State:** IN **County:** Grant **Zip Code:** 46919

Facility Latitude and Longitude

Latitude: 40.5797 **Longitude:** -85.8209

There are internet mapping tools available to determine the latitude and longitude, if you do not have this information.

If applicable, U.S. Department of Energy, Energy Information Administration Form EIA-860 Plant Name and Plant Code.

EIA-860 Plant Name:

EIA Plant Code:

B. Legal Name of the Facility Owner

Please note that the facility owner name listed will be the name that appears on the certificate.

The address provided in this section is where the certificate will be sent.

If the facility has multiple owners, please provide the following information for each on additional sheets.

Legal Name of the Facility Owner: Oak Hill School Corporation

Legal Name of Facility Owner Representative: Joel Martin

Title:

Organization: Oak Hill School Corporation

Street Address: 7756 W. Delphi Pike

City: Converse **State:** IN **Zip Code:** 46919

Phone: 7653953341 **Fax:**

Email Address: joelma@ohusc.k12.in.us

Web Site Address (if applicable):

C. List the name, address, telephone number and web site address under which the Applicant will do business in Ohio

Legal Name of Facility Owner Representative: joel martin

Title:

Organization: Oak Hill School Corporation

Street Address: 7756 W. Delphi Pike

City: Converse **State:** IN **Zip Code:** 46919

Phone: 7653953341 **Fax:**

Email Address: joelma@ohusc.k12.in.us

Web Site Address (if applicable):

D. Name of Generation Facility Operating Company

Name of Generation Facility Operating Company: Oak Hill School Corporation - Senior High School

Legal Name of Contact Person: joel martin

Title:

Organization: Oak Hill School Corporation

Street Address: 7756 W. Delphi Pike

City: Converse **State:** IN **Zip Code:** 46919

Phone: 7653953341 **Fax:**

Email Address: joelma@ohusc.k12.in.us

Web Site Address (if applicable):

E. Regulatory/Emergency Contact

Legal Name of Contact Person: Nancy Director Renewable Energy Director, Renewable Energy Administration
Strahan

Title: Administration

Organization: SRECTrade

Street Address: 201 California Street, Suite 630

City: San Francisco **State:** CA **Zip Code:** 94111

Phone: 4157637732 **Fax:**

Email Address: applications@srectrade.com

Web Site Address (if applicable): 201 California Street, Suite 630

F. Certification Criteria 1: Deliverability of the Generation into Ohio

Ohio Revised Code (ORC) Sec. 4928.64(B)(3)

The facility must have an interconnection with an electric utility.

Check which of the following applies to the facility's location:

No The facility is located in Ohio.

Yes The facility is located in a state geographically contiguous to Ohio (IN, KY, MI, PA, WV).

No The facility is located in the following state:

(If the renewable energy resource generation facility is not located in Ohio, Indiana, Kentucky, Michigan, Pennsylvania, or West Virginia, you are required to submit a POWER FLOW study by one of the regional transmission organizations (RTO) operating in Ohio, either PJM or Midwest ISO, demonstrating that the power from the facility is physically deliverable into the state of Ohio. This study must be appended to the application as an exhibit. THE FACILITY MUST BE INTERCONNECTED TO TRANSMISSION LINES. FOR ADDITIONAL INFORMATION ON DELIVERABILITY REQUIREMENTS, PLEASE REFER TO THE COMMISSION FINDING & ORDER of 3/23/11 IN CASE NO. 09-555-EL-REN.)

G. Certification Criteria 2: Qualified Resource or Technology

You should provide information for only one resource or technology on this application; please check and/or fill out only one of the sections below. If you are applying for more than one resource or technology, you will need to complete a separate application for each resource or technology.

G.1. For the resource or technology you identify in Sections G.4 - G.13 below, please provide a written description of the system.

Ground mounted behind the meter solar photovoltaic facility.

G.2. Please include a detailed description of how the output of the facility is going to be measured and verified, including the configuration of the meter(s) and the meter type(s).

The facility has E-MOND-MON 4801600 KIT revenue grade meter that will be used to report production to GATS.

G.3. Please submit digital photographs that depict an accurate characterization of the renewable generating facility. Please indicate the date(s) the photographs were taken. For existing facilities, these photographs must be submitted for your application to be reviewed. For proposed facilities or those under construction, photographs will be required to be filed within 30 days of the on-line date of the facility.



May 08, 2019



Oak Hill School
Corporation -
Senior High
School

11 rows
45 panels across
x 4 panels high

Total:
1980 panels

Google

Google Camera : 518 m 40'

The Applicant is applying for certification in Ohio for a facility using one of the following qualified resources or technologies (Sec. 4928.01 ORC):

G.4 SOLAR PHOTOVOLTAIC

G.4a Location of the PV Array: Ground
Description:

G.4b Total number of Modules: 1980

G.4.1 PV Modules

For each PV module, provide the following information:

G.4.1.a Manufacturer: Trina Solar

G.4.1.b Model and Rating: TSM-DD14A 325

H. Certification Criteria 3: Placed-in-Service Date (Sec. 4928.64. (A)(1) O.R.C.)

The Renewable Energy Facility:

No has a placed-in-service date before January 1, 1998; Date:

Yes has a placed-in-service date on or after January 1, 1998; Date: 10/5/17

No has been modified or retrofitted on or after January 1, 1998; Date:

Please provide a detailed description of the modifications or retrofits made to the facility that rendered it eligible for consideration as a qualified renewable energy resource. In your description, please include the date of initial operation and the date of modification or retrofit to use a qualified renewable resource. Please include this description as an exhibit attached to your application filing and identify the subject matter in the heading of the exhibit.

No Not yet online; projected in-service date:

H.1 Is the renewable energy facility owner a mercantile customer? No

ORC Sec. 4928.01 (19) "Mercantile customer" means a commercial or industrial customer if the electricity consumed is for nonresidential use and the customer consumes more than seven hundred thousand kilowatt hours per year or is part of a national account involving multiple facilities in one or more states.

Has the mercantile customer facility owner committed to integrate the resource under the provisions of Rule 4901:1-39-08 O.A.C? No

If yes, please insert/submit a copy of your approved application as an exhibit to this filing.

I. Facility Information

I.a The nameplate capacity of the entire facility kilowatts (kW): 643.50 (megawatts (MW): 0.6435)

I.b If applicable, what is the expected heat rate of resource used per kWh of net generation:
BTU/kWh

I.1 For each generating unit, provide the following information:

<u>Unit In-Service Date</u>	<u>Unit Nameplate</u>	<u>Projected Gross</u>	<u>Expected Annual</u>	<u>Number of</u>
10/5/17	Capacity (MW) 0.6435	Annual Generation 740.025	Capacity Factor % 13.1	Generating Units 1

$$\text{Capacity Factor \%} = \frac{\text{Projected Annual Generation}}{\text{Nameplate Capacity} \times 8,760} \times 100$$

J. Regional Transmission Organization Information

In which Regional Transmission Organization area is your facility located:

Yes Within Geographic Area of PJM Interconnection, L.L.C.

No Within Geographic Area of Midwest ISO

No Other (specify):

K. Attribute Tracking System Information

Are you currently registered with an attribute tracking system: No

In which attribute tracking system are you currently registered or in which do you intend to register (*the tracking system you identify will be the system the PUCO contacts with your eligibility certification*):

Yes GATS (Generation Attribute Tracking System)

No M-RETS (Midwest Renewable Energy Tracking System)

Other (specify):

K.1 Enter the generation ID number you have been assigned by the tracking system:

(If the generation ID number has not yet been assigned, you will need to file this number in the PUCO Case Docket within 15 days of the facility receiving this number from the tracking system).

K.2 Has any of the generation of the facility been tracked as RECS that have been sold or otherwise consumed? No

L. Other State Certification

Is the facility certified by another state as an eligible generating resource to meet the renewable portfolio standards of that state? No

L.1 If yes, for each state, provide the following information:

<u>Name of State</u>	<u>State Certification Agency</u>	<u>State Certification Number</u>	<u>Certification Date Issued</u>
<hr/>			

M. Type of Generating Facility

Please check all of the following that apply to the facility:

- No Utility Generating Facility:
- No Investor Owned Utility
- No Rural Electric Cooperative
- No Municipal System
- No Electric Services Company (competitive retail electric service provider certified by the PUCO)
- Yes Distributed Generation with a net metering and interconnection agreement with a utility.
Identify the Utility: Indiana Michigan Power Co
- No Distributed Generation with both on-site use and wholesale sales.
Identify the Utility:
- No Distributed Generation, interconnected without net metering.
Identify the Utility:
-

N. Meter Specifications

Metering Requirements

- 1. If the renewable energy resource generating facility is 6 kW or below, the output may be measured with either an inverter meter or a utility grade meter.*
- 2. All facilities that are larger than 6 kW must measure the output of the facility with a utility grade meter. Facilities that are larger than 6 kW and that are not measuring output with a utility grade meter will not be certified. OAC 4901:1-40-04 (D)(1)*
- 3. Please only report on the meter or the meters used to measure the output from the facility which will be reported to the attribute tracking system.*

N.a The meter(s) that are measuring output from the facility are:

No Inverter Meter(s)

Yes Utility Grade Meter(s) (Must meet ANSI 12.1, or demonstrate an accuracy level of $\pm 2\%$)

N.1 Please provide the following information for each meter used in your system.

N.1.a Manufacturer: E-MON

N.1.b Serial Number: 1744tmcd6009

N.1.c Type: D-MON 480800 KIT

N.1.d Date of Last Certification: October 05, 2017

Attach a photograph of the meter(s) with date image taken. The meter reading(s) must be clearly visible in the photograph.

N.1.e Report the total meter reading number at the time the photograph was taken and specify the appropriate unit of generation (e.g., kWh): 728707

5/7/2019 12:00:00AM



Dual-Protocol Smart Meters

Features

- Advanced 4-line large display showing kWh, kW demand (with peak date & time), power factor per phase, real-time load in kW, amps per phase and volts per phase. Meter includes on-board set-up option for IP address, meter date/time, ID codes for communication options and load control settings.
- Optional expanded feature package provides additional features including load control option for load control/shedding, two external meter inputs (water, gas, BTU, etc.) (stored in channels 5 & 6) and two pulse outputs (one kWh and one kVARh).
- 0-2 volt output split-core current sensors allow for enhanced safety & accurate remote mounting of sensors up to 500 feet from meter without power interruption. (Optional solid-core sensors available.)
- Onboard installation diagnostics and verification system.
- Built-in RS-485 communication capability supports up to 52 Class 3200, 3400, 5000, Din-Mon D2 or Din-Mon D5 meters and/or IDR interval recorders (not to exceed 52 devices/channel). Cabling can either be daisy-chain or star configuration, 3-cond., 18-22 AWG, up to 4,000 cable feet total per channel.
- Built-in communications include RS-485 & Ethernet, pulse output and optional telephone Modem.
- Protocols
 - EZ7
 - Modbus RTU
 - Modbus TCP/IP
 - BACnet MS/TP*
 - BACnet IP*
 - LonWorks TP/FT-10
- Records kWh and kVARh delivered, kWh and kVARh received in first four channels. Data stored in 15-min intervals for up to 72 days or 5-minute intervals for up to 24 days. Maintains data in a first-in, first-out format.
- Compatible with E-Mon Energy software via EZ7 protocol for automatic meter reading, energy billing and profiling.
- Meter is designed for use on both 3-phase, 3-wire (delta) & 3-phase, 4-wire (wye) circuits. (includes 3 split-core current sensors) Optional single-phase, 3-wire configuration available. (includes 2 split-core current sensors.)
- Outdoor NEMA 4X polycarbonate enclosure (standard) with padlocking hasp & mounting flanges for indoor/outdoor installation (stand alone) with one 1 1/16" KO on bottom of enclosure.
- Optional industrial grade JIC steel enclosure with padlocking hasp & mounting flanges for indoor installation (stand alone) with one 1 1/16" KO on bottom of enclosure.
- Approvals:
 - UL/CUL Listed.
 - Certified by independent test lab to ANSI C12.20 accuracy standards. (+/- 0.2% from 1% to 100% of rated load.) **RGM**
 - Meter meets or exceeds MID accuracy standards.
 - BACnet protocol is BTL verified. LonWorks protocol is LonMark certified.
- MV-90 compatible (with EZ7 only.)



Class 3400 Models

120/208-240V, 3-Phase

E34-208100-R*KIT (100 Amp)
E34-208200-R*KIT (200 Amp)
E34-208400-R*KIT (400 Amp)
E34-208800-R*KIT (800 Amp)
E34-2081600R*KIT (1600 Amp)
E34-2083200R*KIT (3200 Amp)

220/380V, 230/400V, 240/415V, 3-Phase

E34-400100-R*KIT (100 Amp)
E34-400200-R*KIT (200 Amp)
E34-400400-R*KIT (400 Amp)
E34-400800-R*KIT (800 Amp)
E34-4001600R*KIT (1600 Amp)
E34-4003200R*KIT (3200 Amp)

277/480V, 3-Phase

E34-480100-R*KIT (100 Amp)
E34-480200-R*KIT (200 Amp)
E34-480400-R*KIT (400 Amp)
E34-480800-R*KIT (800 Amp)
E34-4801600R*KIT (1600 Amp)
E34-4803200R*KIT (3200 Amp)

Model:

347/600V, 3-Phase (Wye Configuration)

E34-600100-R*KIT (100 Amp)
E34-600200-R*KIT (200 Amp)
E34-600400-R*KIT (400 Amp)
E34-600800-R*KIT (800 Amp)
E34-6001600R*KIT (1600 Amp)
E34-6003200R*KIT (3200 Amp)

High Voltage Application Meters

(For Use with CTs & PTs)
E34-12025HVR01KIT

Optional Meter Enclosures

Meters supplied standard in NEMA 4X outdoor enclosures. Not available in MMU Configuration. To order a JIC steel enclosure replace "R" in model number with "J" (E34-208100-J01KIT).

Communication Protocol & Option Packages

Specify protocol package when ordering all meters. Replace "R" in model number with protocol package specification below.

RS-485 Port		Specify
EZ7	EZ7 Ethernet	01
Modbus RTU	EZ7 Ethernet	02
BACnet MS/TP	EZ7 Ethernet	03
EZ7	Modbus TCP/IP	04
EZ7	BACnet IP	05
Modbus RTU	Modbus TCP/IP	06
LonWorks TP/FT-10	EZ7 Ethernet	07
LonWorks TP/FT-10	Modbus TCP/IP	08
EZ7 w/Telephone Modem	EZ7 Ethernet	09
EZ7 w/Telephone Modem	Modbus TCP/IP	10
EZ7 w/Telephone Modem	BACnet IP	11

Expanded Feature Package

To order meters with the expanded feature package add "-X-" before the word KIT in the model. (E34-208100-R05-X-KIT)

Single Phase Option (2 current sensors)

Single Phase Standard Meter: Add "-SP" before KIT in model.

Example: E34-208100-R01-SPKIT

Single Phase Expanded Feature Meter: Add "-XSP" before KIT in model.

Example: E34-208100-R01XSPKIT



Public Utilities Commission

Affidavit for Application for Certification as an Eligible Ohio Renewable Energy Resource Generating Facility

Please be advised that all applicant's contact information, including address and telephone number, will be made public and is not subject to confidential treatment. Additionally, any information pertaining to trade secrets contained within the application will be made public unless filed under seal with a motion for protective order, pursuant to Rule 4901-1-24 of the Ohio Administrative Code.

Case Number: 19-1100-EL-REN

Facility Address: 7756 W. Delphi Pike A
Converse, IN 46919

Name of person making this affidavit: Sarah Heller

State of CA

County of San Francisco

The undersigned, being duly sworn according to law, deposes and says that:

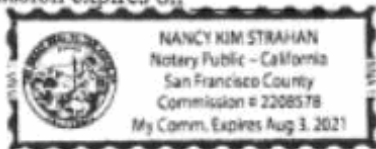
1. I am authorized to and do hereby make this affidavit on behalf of the Applicant,
2. All facts and statements made in the application for certification, including all attachments and supplemental information or filings, are true and complete to the best of my knowledge, information, and belief,
3. The facility has obtained or will obtain and will maintain all required local, state, and federal environmental permits,
4. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

[Signature], Client Solutions Manager
Signature of Affiant & Title

Sworn and subscribed before me this 15 day of May, 2019 Month/Year

[Signature]
Notary

My commission expires on



State of California, County of San Francisco
Subscribed and sworn to (or affirmed) before me on this
15 day of May, 2019 by

Sarah Heller
proved to me on the basis of satisfactory evidence to be
the person(s) who appeared before me.

Signature [Signature] (seal)

The Public Utilities Commission of Ohio reserves the right to verify the accuracy of the data reported to the tracking system and to the PUCO.

Version: June 3, 2013

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Commission of Ohio Docketing Information System on

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in

Case No(s). 19-1100-EL-REN

Summary: Application REN Application for Oak Hill School Corporation - Senior High School electronically filed by Mr. Steven Eisenberg on behalf of Oak Hill School Corporation and Joel Martin