

May 1, 2019

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 18-1645-EL-RDR
89-6008-EL-TRF

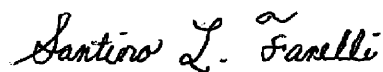
Dear Mrs. McNeal:

In response to and compliance with the Commission's Orders in Case No. 14-1297-EL-SSO (ESP IV) dated March 31, 2016 and May 25, 2016, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Riders RTP, CPP and HLF and their associated pages and associated workpapers.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 18-1645-EL-RDR and one copy in Case No. 89-6008-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The signature is written in a cursive, flowing style.

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Case No. 18-1645-EL-RDR
 Ohio Edison Company
 The Cleveland Electric Illuminating Company
 The Toledo Edison Company

Rider CPP Workpapers
 Page 1 of 1

Calculation of Summer Midday Peak Pricing Under Rider CPP*

	(A)	(B)	(C)	(D)	(E)
	Rate GS	TOD Option	Rider CPP		
			CPP Days	Other Days	Total
(1) Days		64	10	54	64
(2) Hours / Day		6	6	6	
(3) Total Hours		384	60	324	384
(4) Price (\$ / kWh)		\$0.085276	\$0.252000	\$0.054416	
(5) Revenue		\$32.75	\$15.12	\$17.63	\$32.75

NOTES

- (1) Estimated number of Midday Peak days in a summer. Column C assumes the maximum number of days with Critical Peak Pricing Hours in a given summer.
 - (2) Number of Midday Peak hours each day
 - (3) Calculation: Line 1 x Line 2
 - (4) Column B - Summer Midday Peak price for the GS Time-of-Day Option under Rider GEN.
 Column C - Calculation: Line 5 / Line 3.
 Column D - Summer Shoulder Peak price for the GS Time-of-Day Option under Rider GEN.
 - (5) Column B - Calculation: Line 3 x Line 4
 Column C - Calculation: Column B - Column D.
 Column D - Calculation: Line 3 x Line 4
 Revenue calculations assume constant 1 kWh consumption during all hours.
- * The capacity pricing under Rider CPP is the same as Rider GEN, therefore the above workpaper only includes the energy charges of Rider CPP.
- ** Customers taking service under the experimental critical peak pricing rider will pay the shoulder peak price from the Time of Day Option under Rider GEN during summer midday peak hours, excluding Critical Peak Pricing Hours in which case these customers will pay the Midday-Peak CPP charge.

Calculation of Fixed Charges Under Rider RTP**I. Calculation of Weighted Average Forecasted LMP**

(A)	(B)	(C)	(D)	(E)	(F)
Procurement		No. of Tranches	Delivery Period	Forecasted LMP (\$ / MWH)	
No.	Date			Summer	Winter
1	October 10, 2017	16	June 2018 - May 2020		
2	October 10, 2017	17	June 2018 - May 2021		
3	January 29, 2018	16	June 2018 - May 2020		
4	January 29, 2018	17	June 2018 - May 2021		
5	October 22, 2018	17	June 2019 - May 2020		
6	January 28, 2019	17	June 2019 - May 2020		
		100			

Weighted Average Forecasted LMP (\$ / MWH) *	\$30.45	\$30.65
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NOTES

- (A) - (D) Procurement schedule for the Blended Competitive Bid Price for the delivery period June 2019 - May 2020.
- (E) Market forward round-the-clock summer LMPs observed at the time of the various solicitations for the delivery period June 2019 - May 2020.
- (F) Market forward round-the-clock winter LMPs observed at the time of the various solicitations for the delivery period June 2019 - May 2020.
- * The Weighted Average Forecasted LMP for a given Delivery Period is equal to the average forecasted round-the-clock seasonal LMPs that were observed at the time of the various solicitations for the portion of the delivery period that the corresponding retail rate will be in effect, weighted by the number of tranches from each applicable procurement.

II. Calculation of Fixed Charges

(G)	(H)	(I)	(J)	(K)	(L)	(M)
Rate Schedule	Forecasted LMP (\$ / kWh)		Rider GEN SSO (incl capacity)		Rider RTP Fixed Charge	
	Summer	Winter	Summer	Winter	Summer	Winter
GS	\$0.030450	\$0.030650	\$0.058864	\$0.050970	\$0.028414	\$0.020320
GP	\$0.030450	\$0.030650	\$0.055485	\$0.047865	\$0.025035	\$0.017215
GSU	\$0.030450	\$0.030650	\$0.052426	\$0.045020	\$0.021976	\$0.014370
GT	\$0.030450	\$0.030650	\$0.050956	\$0.043558	\$0.020506	\$0.012908

NOTES

- (H) - (I) Weighted Average Forecasted LMP from Section I above.
- (J) - (K) Seasonal Total Energy and Capacity Charges from Rider GEN (\$ / kWh)
- (L) Calculation: Column J - Column H (\$ / kWh)
- (M) Calculation: Column K - Column I (\$ / kWh)

Calculation of Fixed Charges Under Rider RTP

I. Calculation of Weighted Average Forecasted LMP

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(G)	(H)	(I)	(J)	(K)	(L)	(M)
Rate Schedule	Forecasted LMP (\$ / kWh)		Rider GEN SSO (incl capacity)		Rider RTP Fixed Charge	
	Summer	Winter	Summer	Winter	Summer	Winter
GS	\$0.030450	\$0.030650	\$0.058909	\$0.051015	\$0.028459	\$0.020365
GP	\$0.030450	\$0.030650	\$0.055169	\$0.047549	\$0.024719	\$0.016899
GSU	\$0.030450	\$0.030650	\$0.053166	\$0.045760	\$0.022716	\$0.015110
GT	\$0.030450	\$0.030650	\$0.050023	\$0.042625	\$0.019573	\$0.011975

NOTES

(H) - (I) Weighted Average Forecasted LMP from Section I above.

(J) - (K) Seasonal Total Energy and Capacity Charges from Rider GEN (\$ / kWh)

(L) Calculation: Column J - Column H (\$ / kWh)

(M) Calculation: Column K - Column I (\$ / kWh)

Calculation of Fixed Charges Under Rider RTP**I. Calculation of Weighted Average Forecasted LMP**

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Weighted Average Forecasted LMP (\$ / MWH) *	\$30.45	\$30.65
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* The Weighted Average Forecasted LMP for a given Delivery Period is equal to the average forecasted round-the-clock seasonal LMPs that were observed at the time of the various solicitations for the portion of the delivery period that the corresponding retail rate will be in effect, weighted by the number of tranches from each applicable procurement.

II. Calculation of Fixed Charges

(G) Rate Schedule	(H) Forecasted LMP (\$ / kWh)	(I) Forecasted LMP (\$ / kWh)	(J) Rider GEN SSO (incl capacity)	(K) Rider GEN SSO (incl capacity)	(L) Rider RTP Fixed Charge	(M) Rider RTP Fixed Charge
	Summer	Winter	Summer	Winter	Summer	Winter
GS	\$0.030450	\$0.030650	\$0.058722	\$0.050828	\$0.028272	\$0.020178
GP	\$0.030450	\$0.030650	\$0.057261	\$0.049641	\$0.026811	\$0.018991
GSU	\$0.030450	\$0.030650	\$0.051628	\$0.044222	\$0.021178	\$0.013572
GT	\$0.030450	\$0.030650	\$0.051214	\$0.043816	\$0.020764	\$0.013166

NOTES

(H) - (I) Weighted Average Forecasted LMP from Section I above.

(J) - (K) Seasonal Total Energy and Capacity Charges from Rider GEN (\$ / kWh)

(L) Calculation: Column J - Column H (\$ / kWh)

(M) Calculation: Column K - Column I (\$ / kWh)

RATE CALCULATION FOR RIDER HLF (June 2019 - May 2020)

(1) **Capacity Charge Calculation**

(2)			
(3)	Capacity (\$/MW-Day)	\$150.00	Source: Case No. 14-1297-EL-SSO
(4)	Load Factor		Based on wholesale sales ¹ and PLC Contribution ²
(5)	Annual Capacity (\$/MWH)	\$12.71	Calculation: Ln 3 x 366 / 8,784 / Ln 4
(6)			
(7)	Summer Midday Peak Hours	384	Applicable hours for 2019/20 delivery year
(8)	Summer Midday Peak Capacity (\$/MWH)	\$142.97	Calculation: Ln 5 x 8,784 / Ln 7 x Ln 4
(9)			
(10)	Rate Schedule	Loss Factor	Rate (\$/kWh)
(11)	Rate GS	0.0628	\$0.152948
(12)	Rate GP	0.0291	\$0.147639

Calculation: Ln 8 / (1 - LF) / (1 - CAT) / 1,000; CAT = 0.26%

Calculation: Ln 8 / (1 - LF) / (1 - CAT) / 1,000; CAT = 0.26%

(13) **Energy Charge Calculation**

(14)			
(15)	Auction Price (\$/MWH)		
(16)	Total	\$47.98	Source: Blended CBP clearing price for 2019/20 delivery year ³
(17)	Capacity	\$12.71	Source: Line 5
(18)	Energy	\$35.27	Calculation: Ln 16 - Ln 17
(19)			
(20)	Rate Schedule	Loss Factor	Auction Costs (\$/kWh) ⁴
(21)	Rate GS	0.0628	\$0.000101
(22)	Rate GP	0.0291	\$0.000101

* Calculation: [(Line 18) / (1 - Loss Factor) / (1 - CAT) / 1,000] + Auction Costs; CAT = 0.26%

(23) **Total Rider HLF Charge (\$/kWh)**

(24)			
(25)	Rate Schedule	Summer Midday *	All Other Hours **
(26)	Rate GS	\$0.190779	\$0.037831
(27)	Rate GP	\$0.184161	\$0.036522

* Line 11 Rate (\$/kWh) + Line 21 Energy Charge (\$/kWh)

* Line 12 Rate (\$/kWh) + Line 22 Energy Charge (\$/kWh)

** Source: Energy Charge from lines (21) and (22)

Note(s):

1 Source: 2019/20 Rider GEN Workpapers - Case No. 19-0430-EL-RDR - Pg 6 (Total OH Wholesale kWh Sales / 1,000)

2 Source: 2019/20 Rider GEN Workpapers - Case No. 19-0430-EL-RDR - (Pg 4, Ln 13, (Col D - Col H)) x (Pg 4, Ln 1 Col K)

3 Source: 2019/20 Rider GEN Workpapers - Case No. 19-0430-EL-RDR - Pg 2, Ln 7 (Blended Competitive Bid Price)

4 Source: 2019/20 Rider GEN Workpapers - Case No. 19-0430-EL-RDR - Pg 8, Ln 11 (\$/kWh (grossed up for CAT))

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and March 31, 2016, in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 14-1297-EL-SSO respectively, before

The Public Utilities Commission of Ohio

RIDER RTP
Experimental Real Time Pricing Rider

RTP Energy Charge:

The RTP Energy Charge (RTPEC) is equal to the customers hourly energy usage applied to the hourly energy price quotes made publicly available by PJM, as defined in the LMP_t definition below.

The RTPEC is calculated as follows:

$$RTPEC = \sum_{t=1}^n (kWh_t \times LMP_t)$$

Where:

kWh_t = Customer's kilowatt-hour usage in hour t
t = An hour in the billing period
n = Total number of hours in the billing period
LMP_t = the "Day-Ahead" Locational Marginal Price, or "LMP" in hour t as defined and specified by PJM at the appropriate pricing node, as this node may be changed or superseded from time to time by PJM. In the event there is an error in the LMP reported by PJM, the Company shall apply such prices as corrected by PJM in monthly billings.

The Company shall not be responsible for failure of the customer to receive and act upon market based quotes. The customer is responsible for its access to the Internet for access to PJM pricing.

RTP Fixed Charges:

The following RTP Fixed Charges will apply, by rate schedule, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
GS	2.8272¢	2.0178¢
GP	2.6811¢	1.8991¢
GSU	2.1178¢	1.3572¢
GT	2.0764¢	1.3166¢

For billing purposes, the winter rates shall be applicable during each winter billing period as defined in the Electric Service Regulations. The summer rates shall apply in all other billing periods.

RIDER CPP
Experimental Critical Peak Pricing Rider

AVAILABILITY:

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR, Rider HLF, or Rider RTP.

The Experimental Critical Peak Pricing Rider (CPP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

The CPP Charge shall reflect time-of-day pricing, for all kWh per kWh, for both Summer and Winter seasons, as shown below:

RATE:

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

Charges:

Program Administrative Charge: \$37.50 per month

Capacity Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	1.0275¢	1.0275¢	1.0275¢	1.0275¢	1.0275¢	1.0275¢
GP	1.0492¢	1.0492¢	1.0492¢	1.0492¢	1.0492¢	1.0492¢
GSU	0.6171¢	0.6171¢	0.6171¢	0.6171¢	0.6171¢	0.6171¢
GT	0.5803¢	0.5803¢	0.5803¢	0.5803¢	0.5803¢	0.5803¢

Energy Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	5.4416¢	5.4416¢	3.2459¢	4.7662¢	5.4491¢	3.0711¢
GP	5.2531¢	5.2531¢	3.1335¢	4.6012¢	5.2605¢	2.9648¢
GSU	5.1057¢	5.1057¢	3.0456¢	4.4721¢	5.1129¢	2.8816¢
GT	5.1006¢	5.1006¢	3.0425¢	4.4677¢	5.1078¢	2.8787¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

RIDER CPP
Experimental Critical Peak Pricing Rider

For billing purposes, the winter rates shall be applicable during each winter billing period as defined in the Electric Service Regulations.. The summer rates shall apply in all other billing periods.

- * With day-ahead notification by the Company, the applicable Midday-Peak CPP Charge shall change to 25.2000¢ per kWh for up to 10 days for a period of 6 hours each day, noon to 6 p.m. EST, during the summer as determined by the Company ("Critical Peak Pricing Hours").

METERING:

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

NOTIFICATION:

Customers served under this Rider shall be provided notification of Critical Peak Pricing Hours by the Company. Customers shall be provided clock times of the beginning and ending of Critical Peak Pricing Hours. Receipt of notifications of Critical Peak Pricing Hours shall be the sole responsibility of the customer.

Notification of Critical Peak Pricing Hours consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

TERM:

This Rider shall expire with service rendered through May 31, 2024.

A customer may terminate its participation in this Rider, effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw from participation in this Rider may not return to this Rider at any time.

RIDER HLF
Commercial High Load Factor Experimental Time-of-Use Rider

AVAILABILITY:

Available to qualifying commercial customers with headquarters located in Ohio having at least 30 facilities in the Companies' combined service territory with each facility consuming at least 1,500,000 kWh annually and having refrigeration as a major portion of the load. In addition, each individual facility must have interval metering, must have an average monthly load factor during the preceding 12 months of 70% or higher, and must otherwise be served under the Companies' Rate GS or Rate GP rate schedules. Once a facility qualifies for the Commercial High Load Factor Experimental Time-of-Use Rider (HLF) and is enrolled in Rider HLF, that facility may remain on Rider HLF notwithstanding any subsequent change in the load characteristics of the facility or reduction in energy consumption by the facility.

Rider HLF shall be applied in lieu of the Generation Service Rider (GEN), effective for service rendered beginning June 1, 2019, for customers participating in this voluntary experimental program.

RATE:

For customers with the appropriate qualifying interval metering and who elect to be served under Rider HLF, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

Rider HLF Charges

	Summer Midday <u>Peak Hours</u>	All Other <u>Hours</u>
Rate GS	19.0779¢	3.7831¢
Rate GP	18.4161¢	3.6522¢

For billing purposes, the summer rates shall be applicable during each summer billing period as defined in the Electric Service Regulations.

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERING:

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

TERM:

This Rider shall expire with service rendered through May 31, 2024.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/1/2019 5:32:02 PM

in

Case No(s). 18-1645-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update of Riders RTP, CPP and HLF electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.