FirstEnergy

76 South Main St.
Akron, Ohio 44308

May 1, 2019

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 09-1820-EL-ATA
89-6001-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Commission's Orders in Case No. 14-1297-EL-SSO (ESP IV) dated March 31, 2016 and May 25, 2016, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider RCP and its associated pages.

By filing these tariffs, The Cleveland Electric Illuminating Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 09-1820-EL-ATA and one copy in Case No. 89-6001-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,

Santino L. Fanelli

Santino L. Fanelli
Director, Rates & Regulatory Affairs

RIDER RCP
Residential Critical Peak Pricing Rider

AVAILABILITY:

This Rider is only available to those customers taking service at service locations within the particular Ohio geographic area identified in FirstEnergy's Smart Grid Modernization Initiative filed by the Company with the Department of Energy. The Rider is not available to customers during the period the customer takes generation service from a certified supplier or during the period the customer is taking service under the Peak Time Rebate Rider. Participation is limited to 250 customers who enroll on a first come first serve basis.

The experimental Residential Critical Peak Pricing (RCP) Rider shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

The Rider RCP charge shall reflect time-of-day pricing or critical peak pricing, for all kWh per kWh, for summer months only. For the winter months, the Rider RCP charge shall reflect non time differentiated pricing for all kWh per kWh, as shown below:

RATE:

The following charges will be applicable to customers taking service under this Rider in lieu of Generation Service Rider charges. All other rate schedules and riders that apply to a customer taking Standard Service Offer Generation Service shall apply to customers taking service under the Residential Critical Peak Pricing Rider.

Summer Charges per kWh (Capacity and Energy Charges)

	Off-peak	On-peak	Critical Peak
RS	3.2494¢	6.4775¢	23.4017¢

Winter Charges per kWh

	Capacity Charges	Energy Charges
RS	0.9922¢	4.0553¢

Summer On-peak period shall be 7 a.m. to 11 p.m. EDT, Monday through Friday, excluding holidays and periods when Critical Peak Summer Charges apply.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

The Critical Peak Period shall be 1 p.m. to 7 p.m. EDT for up to fifteen (15) Critical Peak Periods as determined solely by the Company during the summer. The hours of 7 a.m. to 1 p.m. and 7 p.m. to 11 p.m. EDT during the same day as the Critical Peak Periods shall be defined as Summer On-peak hours.

Summer Off-peak period shall be all hours when Summer Charges apply that are not Summer On-peak or Critical Peak Period hours.

For billing purposes, the Winter Charges shall be applicable beginning with service rendered during each winter billing period as defined in the Electric Service Regulations. The Summer Charges shall apply in all other billing periods.

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This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/1/2019 5:24:59 PM

in

Case No(s). 09-1820-EL-ATA, 89-6001-EL-TRF

Summary: Tariff Update of Rider RCP electronically filed by Karen A Sweeney on behalf of The Cleveland Electric Illuminating Company and Mikkelsen, Eileen M Mrs.