BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

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In the Matter of The East Ohio Gas Company d/b/a Dominion Energy Ohio for Approval of an Alternative Form of Regulation.

Case No. 19-0468-GA-ALT

APPLICATION

In accordance with R.C. 4909.18, 4929.05, 4929.11, and 4929.111, The East Ohio Gas Company d/b/a Dominion Energy Ohio (DEO or the Company) respectfully requests that the Commission approve this Application for an alternative rate plan to establish its Capital Expenditure Program (CEP) Rider and any other necessary and proper relief as described below. In support of its application, DEO states as follows:

 DEO is an Ohio corporation engaged in the business of providing natural gas service to customers in Ohio and, as such, is a "natural gas company" as defined by R.C.
 4905.03(A)(5), and a "public utility" as defined by R.C. 4905.02.

2. On December 23, 2011, DEO filed its first application for approval of its CEP. The Commission approved DEO's CEP and authorized it to adjust its accounting procedures to allow for the deferral of post-in-service carrying costs (PISCC), depreciation expense, and property tax expense associated with its CEP investments beginning with the period October 1, 2011, through December 31, 2012. *See* Case No. 11-6024-GA-UNC, Finding & Order at 16 (Dec. 12, 2012) (the 11-6024 Order). Among other things, the Commission found that DEO's CEP "application include[d] the necessary information required by Section 4929.111, Revised Code, regarding the types and amounts of the expenditures included in the CEP," *id.* at 15, and that the CEP "was consistent with the Company's obligation under Section 4905.22, Revised Code, to furnish necessary and adequate services and facilities, which the Commission finds to be just and reasonable," *id*.

3. On December 20, 2012, DEO filed another application in Case No. 12-3279-GA-UNC, requesting that the Commission approve the continuance of DEO's CEP, which was also approved. Finding & Order at 5 (Oct. 9, 2013) (12-3279 Order).

4. On December 19, 2013, DEO filed another application in Case No. 13-2410-GA-UNC, requesting the continuance of DEO's CEP, with certain modifications. The Commission again determined that DEO had "demonstrated that the CEP is consistent with its obligation under Section 4905.22, Revised Code, to furnish necessary and adequate services and facilities, which the Commission finds to be just and reasonable." Finding & Order at 4 (July 2, 2014) (13-2410 Order). The Commission also approved DEO's request for "ongoing authority to continue its CEP beyond 2014, including deferral of the related carrying costs, depreciation expense, and property tax expense, up until the point where the accrued deferrals, if included in rates, would cause the rates charged to the GSS class of customers to increase by more than \$1.50 per month." *Id.* at 2; *see id.* at 4.

5. In accordance with the 11-6024, 12-3279, and 13-2410 Orders (collectively, the CEP Orders), DEO filed annual reports each year beginning in 2013, continuing through 2018, and with an additional report to be filed this year. To date, no comments have been filed by Staff or by any other party with respect to any of DEO's annual reports. Nor has the Commission taken any action either with respect to any DEO annual report, or with respect to DEO's authority to continue deferring amounts related to the CEP.

6. In accordance with R.C. 4909.43(B) and Ohio Adm. Code 4901:1-19-06(A), a notice of intent to file this Application was served on the Commission on February 27, 2019, and

the mayor and legislative authority of each municipality on March 29, 2019. In addition, DEO submitted required pre-filing notice exhibits with the Commission on March 29, 2019.

7. Because this Application represents a filing to recover existing CEP-related deferrals and to establish an ongoing recovery mechanism, and because the CEP regulatory asset does not exceed the \$1.50 threshold established in the CEP Orders, DEO is continuing to defer PISCC, depreciation expense, and property expense as part of its on-going CEP approved in the 13-2410 Order, see *id.* at 1, and will continue to do so going forward until the rates reflecting recovery of those costs and the underlying investments approved in the next annual CEP proceeding are implemented, subject to Commission review as proposed below.

8. To recover costs associated with the CEP, this Application proposes establishing the CEP Rider. The purpose of the CEP Rider is to recover the post-in-service carrying costs (PISCC), depreciation expense, and property tax expense currently deferred under and associated with the CEP, as well as a return on the CEP rate base. In this proceeding, DEO proposes establishing initial CEP Rider rates and a process for updating those rates to recover future CEP deferrals and capital investments.

9. DEO proposes establishing the initial CEP Rider in accordance with the rates set forth in Exhibit A, which will recover the revenue requirement associated with the CEP regulatory asset and related capital investments for the period October 1, 2011, through December 31, 2018. Thereafter, DEO proposes an annual update process, through which future CEP deferrals and investments may be reviewed and recovered, beginning with investment through December 31, 2019. Additional detail regarding the CEP Rider, the proposed procedures, and related matters are discussed in the Exhibits to the Alternative Rate Plan

provided in accordance with Ohio Adm. Code 4901:1-19-06 and in the testimony of DEO Witnesses Vicki Friscic and Celia Hashlamoun.

10. In accordance with Ohio Adm. Code 4901:1-19-06(B)(2), DEO has provided a copy of this Application to the Office of the Ohio Consumers' Counsel and each party in its most recent alternative rate plan proceeding. Additionally, copies are being kept at DEO's principal business office and online at www.dominionenergy.com for public inspection.

11. In accordance with Ohio Adm. Code 4901:1-19-06(C) and RC 4909.18(A)–(D), attached to this Application are the following Exhibits:

- Exhibit A Detailed Alternative Rate Plan
- Exhibit B Authorized Exempted Services
- Exhibit C Discussion Regarding Cross-Subsidization of Services
- Exhibit D Discussion Regarding Compliance with R.C. 4905.32 and 4929.02
- Exhibit E List of Witnesses Sponsoring Application Exhibits
- Exhibit F Current, Redline Proposed, and Clean Proposed Tariff Sheets
- Exhibit G Statutory Schedules: R.C. 4909.18(A)–(D)
- Exhibit H Section A and B Schedules of Standard Filing Requirements in accordance with Ohio Adm. Code 4901-7-01
- Exhibit I Additional Schedules Supporting the Application
- Exhibit J Proposed Newspaper Notice in Accordance with Ohio Adm. Code 4901-7-01, Appendix A, Chapter II(B)(7)
- Exhibit K Rate Impact of Accumulated CEP Deferrals on the GSS Class

DEO is filing testimony in support of its alternative rate plan concurrently with this Application, along with proposed tariff sheets.

12. In accordance with R.C. 4929.05(A)(1) and (2), DEO states that it is in compliance with R.C. 4905.35 and is in substantial compliance with the policy of the State specified in R.C. 4929.02; DEO also submits that it will continue to be in substantial compliance with state policy after implementation of the CEP Alternative Rate Plan as proposed.

13. In accordance with R.C. 4929.05(A)(3), DEO's proposed plan is just and reasonable. DEO's CEP has already been determined to be consistent with its statutory obligation "to furnish necessary and adequate services and facilities," and the Commission has found the CEP-related services and facilities "to be just and reasonable." See Case Nos. 11-6024-GA-UNC, Finding & Order at 16 (Dec. 12, 2012) and 13-2410-GA-UNC, Finding & Order at 4 (July 2, 2014). Ongoing CEP deferrals will continue to be subject to the requirements set forth in the CEP Orders. In addition, DEO's proposal to recover costs on an annual basis is directly authorized by R.C. 4929.111, and will facilitate necessary investment in DEO's system and in the infrastructure that benefits Ohio citizens and businesses. Confirming that DEO's plan complies with this requirement, the Commission recently approved an application by Columbia Gas of Ohio, Inc. for a substantially similar alternative rate plan to implement a CEP Rider. See Case No. 17-2202-GA-ALT. The Commission found that Columbia's plan met "state policies and promotes the availability of adequate, reliable, and reasonably priced services and goods." 17-2202 Order at 28 (Nov. 28, 2018). The Commission's Order noted a number of "financial benefits" associated with the CEP, and also "benefits to the system as a whole," such as promoting "a safer, more reliable system and an enhanced customer experience," "timely recover[y of] capital investments" and the encouragement of "investment in the distribution system for new and existing customers." Id. The same benefits are expected to accrue under

DEO's plan as well. Finally, no deferred CEP costs will be recovered unless subject to review by the Commission and its Staff, and only approved amounts will be recovered from customers.

14. In order to facilitate an expedited review and settlement process with this Application, DEO proposes the following procedural schedule:

• By June 14, 2019:	Selection of third-party auditor
• By September 13, 2019:	Audit Report Issued
• 7 days thereafter:	Staff Report Issued
• 14 days thereafter:	Discovery/Intervention Deadline
• 14 days thereafter:	Objections/Testimony in Support
• 7 days thereafter:	Hearing, if necessary
• 7 days thereafter:	Initial briefs
• 10 days thereafter:	Reply brief

WHEREFORE, DEO respectfully requests that the Commission consider the facts and proposals set forth in this application and approve this application, its proposed tariffs, and any other necessary and proper relief.

Dated: May 1, 2019

Respectfully submitted,

/s/ Christopher T. Kennedy Mark A. Whitt (0067996) Christopher T. Kennedy (0075228) Rebekah J. Glover (0088798) WHITT STURTEVANT LLP The KeyBank Building, Suite 1590 88 East Broad Street Columbus, Ohio 43215 Telephone: (614) 224-3946 Facsimile: (614) 224-3960 whitt@whitt-sturtevant.com kennedy@whitt-sturtevant.com glover@whitt-sturtevant.com Andrew J. Campbell DOMINION ENERGY, INC. 21 East State Street, Suite 911 Columbus, Ohio 43215 Telephone: 614.901.1777 andrew.j.campbell@dominionenergy.com

(Counsel willing to accept service by email)

ATTORNEYS FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION ENERGY OHIO

Verification

STATE OF OHIO)) ss.: COUNTY OF CUYAHOGA)

James E. Eck personally appeared before me, a Notary Public, in and for said State, and being first duly sworn said that he is Vice President and General Manager of The East Ohio Gas Company d/b/a Dominion Energy Ohio, and that the statements in the foregoing Application are true and that the data and facts set forth are accurate to the best of his knowledge and belief.

Vice President and General Manager – Ohio and West Virginia Distribution The East Ohio Gas Company d/b/a Dominion Energy Ohio

Sworn to before me and subscribed in my presence this 29^{m} day of April, 2019.

Notary Public

SHERRY JONES NOTARY PUBLIC • STATE OF OHIO Recorded in Lake County My commission expires Jan. 22, 2023

Verification

STATE OF OHIO)) ss.: COUNTY OF CUYAHOGA)

Lessie M. Jones personally appeared before me, a Notary Public, in and for said State, and being first duly sworn said that she is a Secretary of The East Ohio Gas Company d/b/a Dominion Energy Ohio, and that the statements in the foregoing Application are true and that the data and facts set forth are accurate to the best of her knowledge and belief.

sistant Secretary –

The East Ohio Gas Company d/b/a Dominion Energy Ohio

Sworn to before me and subscribed in my presence this 29^{π} day of April, 2019.

Notary Public

SHERRY JONES NOTARY PUBLIC • STATE OF OHIO Recorded in Lake County My commission expires Jan. 22, 2023

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Application was served by electronic mail to

the following on this 1st day of May, 2019:

Christopher Healey Office of the Ohio Consumers' Counsel 65 East State Street, 7th Floor Columbus, Ohio 43215-4213 christopher.healey@occ.ohio.gov

Frank P. Darr Matthew R. Pritchard McNees Wallace & Nurick LLC 21 East State Street, 17th Floor Columbus, Ohio 43215 fdarr@mcneeslaw.com mpritchard@mcneeslaw.com Colleen Mooney Ohio Partners for Affordable Energy P.O. Box 12451 Columbus, Ohio 43212-2451 cmooney@opae.org

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<u>/s/ Rebekah J. Glover</u> One of the Attorneys for The East Ohio Gas Company d/b/a Dominion Energy Ohio

Exhibit A Ohio Adm. Code 4901:1-19-06(C)(2) Detailed Alternative Rate Plan

In 2011, the General Assembly enacted House Bill 95 (HB95). The bill included R.C. 4929.111, which authorized natural gas companies to implement capital expenditure programs. Before describing its proposal in this case, The East Ohio Gas Company d/b/a Dominion Energy Ohio (DEO) will provide background on its Capital Expenditure Program (CEP).

1. Background

a. Case No. 11-6024-GA-UNC

On December 23, 2011, DEO filed its first application for approval of its CEP. After several rounds of comments, the Commission approved DEO's CEP and authorized it to adjust its accounting procedures to allow for the deferral of post-in-service carrying costs (PISCC), depreciation expense, and property tax expense associated with its CEP capital investments beginning with the period October 1, 2011, through December 31, 2012. *See* Case No. 11-6024-GA-UNC, Finding & Order at 16 (Dec. 12, 2012) (the 11-6024 Order). The Commission made several determinations and imposed several conditions, including the following:

- "DEO's application include[d] the necessary information required by Section 4929.111, Revised Code, regarding the types and amounts of the expenditures included in the CEP," *id.* at 15;
- DEO "demonstrated that the CEP is consistent with the Company's obligation under Section 4905.22, Revised Code, to furnish necessary and adequate services and facilities, which the Commission finds to be just and reasonable," *id.*;
- "the prudence and reasonableness of the magnitude of DEO's CEP-related regulatory assets and associated capital spending" would be reviewed in future proceedings seeking cost recovery, *id*.;
- "DEO should calculate the total monthly deferral . . . using the specific formulas set forth in Staff's surreply comments," *id.* at 13;

- "DEO should docket an annual informational filing by April 30 of each year that details the monthly CEP investments and the calculations used to determine the associated deferrals, as recommended by Staff," *id.* at 14;
- "DEO may accrue CEP deferrals up until the point where the accrued deferrals, if included in rates, would cause the rates charged to the GSS class of customers to increase by more than \$1.50 per month," *id.*; and
- "[a]ccrual of all future CEP-related deferrals should cease once the \$1.50 per month threshold is surpassed, until such time as DEO files to recover the existing accrued deferrals and establish a recovery mechanism under Sections 4909.18, 4929.05, or 4929.11, Revised Code." *Id.* at 14-15.

b. Case No. 12-3279-GA-UNC

On December 20, 2012, DEO filed an application in Case No. 12-3279-GA-UNC,

requesting that the Commission approve the continuance of DEO's CEP. The Commission approved the application with the requirement that DEO "include revenue data from all potential sources of revenue delineated in the incremental revenue formula by the Commission in 11-6024" in its annual informational filings due on April 30. Finding & Order at 5 (Oct. 9, 2013) (12-3279 Order).

c. Case No. 13-2410-GA-UNC

On December 19, 2013, DEO filed another application in Case No. 13-2410-GA-UNC, requesting the continuance of DEO's CEP, with certain modifications. The Commission again determined that DEO had "demonstrated that the CEP is consistent with its obligation under Section 4905.22, Revised Code, to furnish necessary and adequate services and facilities, which the Commission finds to be just and reasonable." Finding & Order at 4 (July 2, 2014) (13-2410 Order). The Commission also approved modifications to the annual procedure as follows:

- DEO "shall provide interested persons and Staff an opportunity to comment on [DEO's] CEP report due by April 30 each year," *id*.;
- "any comments and reply comments should be filed within 30 days and 40 days, respectively, of the date [the] annual CEP report is filed," *id*.;

- "After receipt of each annual CEP report and review of any comments and replies submitted, the Commission will determine whether there should be further review of [DEO's] approved deferral authority," *id*; and
- If so, an appropriate procedure would be established within 60 days after the filing of the annual CEP report, with DEO authorized to "continue to accrue appropriate deferrals, unless and until the Commission orders otherwise," *id.* at 4-5.

In accordance with the CEP Orders, DEO filed annual reports each year beginning in 2013, through 2018, with an additional report to be filed this year. To date, no comments have been filed by Staff or by any other party with respect to any of DEO's annual reports. Nor has the Commission taken any action either with respect to any annual report, or with respect to DEO's authority to continue deferring amounts related to the CEP.

2. DEO's CEP Rider Proposal

In this proceeding, DEO proposes establishing a CEP Rider to recover CEP-related deferrals and investments and is proposing rates to recover the initial CEP Rider revenue requirement, which reflects CEP deferrals and investments from October 1, 2011, through December 31, 2018, and associated expenses. Thereafter, the CEP Rider revenue requirement will be calculated based on unamortized cumulative deferrals and cumulative investments as of the end of the prior calendar year and associated expenses (beginning with a 2020 filing for 2019 deferrals and investment). DEO will defer PISCC, depreciation, and property-tax expenses until the rates reflecting recovery of those costs and the underlying investments are approved in the next annual CEP proceeding and are implemented.

The CEP Rider will be based on a revenue requirement calculation, which captures the return on the CEP rate base, including the underlying CEP investments and the accumulated deferred balance, the amortization of the deferred balance over the life of DEO's CEP assets (based on the weighted composite of depreciation rates approved in Case No. 13-1988-GA-AAM), and associated annualized depreciation expense and property tax expense. As approved

in the CEP Orders, the accumulated deferred balance comprises the deferred depreciation expense on CEP investments, accrued and deferred PISCC on CEP investments, and deferred property tax expense on CEP investments. The CEP rate base is reduced by deferred income taxes attributable to the deferred depreciation, property taxes, and PISCC. The rate of return used to develop the revenue requirement for each application will be based on the capital structure and cost of capital authorized by the Commission in DEO's most recent base rate case. At this time, DEO's existing pre-tax rate of return on rate base is 9.91 percent, which reflects the reductions associated with the Tax Cuts and Jobs Act (TCJA). In addition, DEO proposes that the CEP Rider revenue requirement reflect a "depreciation offset" adjustment to the CEP rate base, to approximate the impact of depreciation on assets included in rate base experienced for the period October 1, 2011, through December 31, 2018, but not reflected in base rates.

The calculation of the overall revenue requirement and of each of the individual components, as well as the proposed development of the rate, are discussed in detail in the testimony of DEO witness Celia Hashlamoun.

Beginning with the first annual update filing, the CEP Rider shall include a reconciliation of costs recoverable and costs actually recovered. Any resulting reconciliation adjustment, plus or minus, shall be made to the revenue requirement of the subsequent CEP Rider filing. Reconciliation adjustments will be determined using the same methods and mechanics currently employed for the PIR Cost Recovery Charge. *See* Case No. 11-2401-GA-ALT, Friscic Dir. Test. at 6–7 (March 31, 2011).

3. Initial Proposed CEP Rider Rates.

As noted, DEO's Application proposes to establish rates permitting the recovery of CEP deferrals and costs associated with assets placed in service from October 1, 2011, through December 31, 2018.

Rate Schedule	Rate
General Sales Service - Residential and Energy Choice Transportation Service - Residential	\$3.89/month
General Sales Service – Nonresidential and Energy Choice Transportation Service - Nonresidential	\$11.06/month
Large Volume General Sales Service and Large Volume Energy Choice Transportation Service	\$51.64/month
General Transportation Service and Transportation Service for Schools	\$447.70/month
Daily Transportation Service	\$0.0475/Mcf
Firm Storage Service	\$0.1269/Mcf

In accordance with the CEP Orders, the Commission may audit in this proceeding the prudence and reasonableness of deferrals and investments through December 31, 2018.

4. Annual Proceedings and Reporting

For CEP investments placed in service after December 31, 2018, DEO is continuing to defer such expenses under the existing authority provided in the CEP Orders. Beginning March 2020, and continuing annually thereafter, DEO proposes to file an adjustment to the CEP Rider, to capture deferrals and investment in the prior year and any reconciliation adjustments¹.

With respect to the annual update process, DEO proposes establishing the following schedule, which would enable the implementation of an updated CEP Rider by September 1 of each year:

Date	Activity
March 1	File CEP Rider Application
July 1	Staff Report
July 15	Motions to Intervene and Comments by DEO and Other Parties

¹ Depending on the timing of approval of the initial rates proposed in this Application, the reconciliation adjustment in the March 2020 filing will include any recovery shortfall as a result of initial rates being in effect for less than 12 months.

July 31	Notification Whether Issues Raised in Comments Have Been Resolved
August	Hearing
September Billing Cycle 1	Rate Effective Date

Under this schedule, the Commission Staff would conduct an investigation and review the deferral activity and CEP investments for the prior calendar year over a ninety-day period, and then provide a report of its findings and recommendations. DEO and other interested parties would then have 14 days to respond to Staff's report, and another 15 days to resolve any issues identified in the report or in any comments. If such issues are not resolved, a hearing would be conducted in time for resolution and Commission order by September 1. As part of this annual CEP Rider filing, DEO will also present its estimated CEP budget for the then-current calendar year, which is consistent with how DEO has presented past annual reports under the CEP Orders.

Going forward, DEO proposes that the annual CEP Rider filing and report replace the current annual reporting requirements under the CEP Orders.

Exhibit B Ohio Adm. Code 4901:1-19-06(C)(3) Authorized Exempted Services

DEO has been granted exemptions by the Commission with respect to its provision of

commodity service. See Case Nos. 05-474-GA-ATA and 07-1224-, 11-6076-, and 12-1842-GA-

EXM.

DEO's approved standards of conduct, set forth in its General Terms and Conditions of

Energy Choice Pooling Service tariff, Sheet Nos. ECPS 47-49, § 24.4, follow.

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE

STANDARDS OF CONDUCT

24. <u>STANDARDS OF CONDUCT</u>

SUPPLIER STANDARDS OF CONDUCT

- 24.1 In addition to meeting the financial requirements outlined in Section 23 above, Supplier shall be certified by the PUCO in accordance with the PUCO's requirements for Certification of Governmental Aggregators and Retail Natural Gas Suppliers as set forth in OAC Chapter 4901:1-27. East Ohio shall make copies of OAC Chapter 4901:1-27 available upon request.
- 24.2 Supplier shall conduct its activities consistent with the PUCO's Minimum Service Standards for Competitive Retail Natural Gas Service as set forth in OAC Chapter 4901:1-29, which are incorporated herein by reference. East Ohio shall make copies of OAC Chapter 4901:1-29 available upon request. Supplier's failure to comply with such requirements may be grounds for suspension or rescission of its certification as set forth in OAC Rule 4901:1-27-13(E) and may be deemed to be a material default within the meaning of OAC Rule 4901:1-27-13(F) for which East Ohio could request suspension or termination of the Agreement pursuant to OAC Rule 4901:1:27-13(F)(2).
- 24.3 Supplier shall cooperate with East Ohio in connection with any Customer issues concerning competitive retail natural gas service that involve both East Ohio and Supplier or governmental aggregator.

EAST OHIO STANDARDS OF CONDUCT

- 24.4 (a) East Ohio shall apply tariffs in a nondiscriminatory manner.
 - (b) East Ohio shall enforce the tariffs in a nondiscriminatory manner.
 - (c) East Ohio shall not give any Supplier, including its marketing affiliate, or Customers of any Supplier, including its affiliate, preference over any other Suppliers or Customers. For purposes of East Ohio's firm transportation program, any ancillary service provided by East Ohio that is not tariffed (e.g., billing and envelope service), shall be priced uniformly for affiliated and nonaffiliated companies and available to all equally.

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE

- (d) East Ohio shall process all similar requests for transportation in the same manner and within the same approximate period of time.
- (e) East Ohio shall not disclose to anyone, other than an East Ohio employee, any information regarding an existing or proposed gas transportation arrangement, unless authorized by the End Use Customer.
- (f) If a Customer requests information about Suppliers, East Ohio shall provide a list of all Suppliers operating on its system, but shall not endorse any Supplier nor indicate that any Supplier will receive preference because of a corporate relationship.
- (g) East Ohio shall, to the extent practicable, separate the activities of its operating employees from its affiliate marketing employees in all areas where their failure to maintain independent operations may have the effect of harming Customers or unfairly disadvantaging unaffiliated Suppliers under East Ohio's transportation programs.
- (h) East Ohio shall not condition or tie its agreements to gas supply or for the release of interstate pipeline capacity to any agreement by a Supplier, Customer, or third party in which its marketing affiliate is involved.
- (i) East Ohio and its marketing affiliate shall keep separate books of accounts and records.
- (j) Neither East Ohio nor its marketing affiliate shall communicate the idea that any advantage might accrue in the use of the East Ohio's service as a result of dealing with any Supplier, including its marketing affiliate.
- (k) East Ohio's name and logo shall not be used in its marketing affiliate's promotional material, unless the promotional material discloses in plain, legible or audible language, on the first page or at the first point where East Ohio's name and logo appears, that its marketing affiliate is not the same company as East Ohio. East Ohio shall not participate in exclusive joint activities with any Supplier, including its marketing affiliate, including advertising, marketing, sales calls or joint proposals to any existing or potential Customers.
- (1) East Ohio shall establish a complaint procedure for issues concerning compliance with these standards of conduct. All complaints, whether written or oral, shall be referred to East Ohio's designated attorney. The designated attorney shall orally acknowledge the complaint within five (5) working days of receipt. The designated attorney shall prepare a written

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE

statement of the complaint, which shall contain the name of the complainant and a detailed factual report of the complaint, including all relevant dates, companies involved, employees involved, and specific claim. The designated attorney shall communicate the results of the preliminary investigation, including a description of any course of action which was taken, to the complainant in writing within thirty (30) days after the complaint was received. The designated attorney shall keep a file with all such complaint statements for a period of not less than three years.

- 24.5 East Ohio shall render a bill to End Use Customers for distribution service rendered under the ECTS-R, ECTS-NR and LVECTS rates schedules. Pursuant to a separate Billing Agreement, Supplier shall have the option of East Ohio rendering a combined bill to End Use Customers for both distribution and commodity service, or Supplier may bill for its services independently. All customer bills issued by East Ohio and related payments shall be handled in accordance with OAC Rule 4901:1-13-11 except for 4901:1-13-11(G)(2) for which a waiver was granted. Customer bills issued by Supplier and related payments shall be handled in accordance with OAC Rule 4901:1-29-12.
- 24.6 East Ohio shall conduct its activities consistent with its tariff governing its Energy Choice Transportation program and the applicable PUCO rules governing natural gas governmental aggregations and minimum service requirements for competitive natural gas service for which it has not been granted waivers.

Exhibit C Ohio Adm. Code 4901:1-19-06(C)(4) Discussion Regarding Cross-Subsidization of Services

Cross-subsidization of services will not occur under DEO's Alternative Rate Plan. All CEP deferred balances and investments, as well as the manner of recovery, will be subject to annual review by the Commission and its Staff. No rates or charges reflecting CEP revenue requirements will take effect unless first subject to review and approval by the Commission. The CEP Rider will also reflect appropriate allocations of cost responsibility to customer classes in accordance with the most recent class cost of service study applicable at the time that CEP Rider rates are set or some other manner deemed appropriate by the Commission.

Exhibit D Ohio Adm. Code 4901:1-19-06(C)(5) Discussion Regarding Compliance with R.C. 4905.32 and 4929.02

1. Compliance with R.C. 4905.35.

R.C. 4905.35 provides in its entirety as follows:

(A) No public utility shall make or give any undue or unreasonable preference or advantage to any person, firm, corporation, or locality, or subject any person, firm, corporation, or locality to any undue or unreasonable prejudice or disadvantage.

(B)(1) A natural gas company that is a public utility shall offer its regulated services or goods to all similarly situated consumers, including persons with which it is affiliated or which it controls, under comparable terms and conditions.

(2) A natural gas company that is a public utility and that offers to a consumer a bundled service that includes both regulated and unregulated services or goods shall offer, on an unbundled basis, to that same consumer the regulated services or goods that would have been part of the bundled service. Those regulated services or goods shall be of the same quality as or better quality than, and shall be offered at the same price as or a better price than and under the same terms and conditions as or better terms and conditions than, they would have been had they been part of the company's bundled service.

(3) No natural gas company that is a public utility shall condition or limit the availability of any regulated services or goods, or condition the availability of a discounted rate or improved quality, price, term, or condition for any regulated services or goods, on the basis of the identity of the supplier of any other services or goods or on the purchase of any unregulated services or goods from the company.

DEO is compliant with R.C. 4905.35. In accordance with R.C. 4905.35(A), DEO does

not make or give any undue or unreasonable preference or advantage to any person, firm,

corporation, or locality, or subject any person, firm, corporation, or locality to any undue or

unreasonable prejudice or disadvantage.

In accordance with R.C. 4905.35(B)(1), DEO offers its regulated services or goods to all

similarly situated consumers, including persons with which it is affiliated or which it controls,

under comparable terms and conditions, as evidenced by DEO's Standards of Conduct. See, e.g.,

Gen. Terms & Cond. of Energy Choice Pooling Serv., Sheet No. ECPS 47, § 24.4. Consistent with the obligation to make its service offerings available on a comparable and nondiscriminatory basis, DEO has applied these principles in developing its service offerings, the terms and conditions upon which it provides public utility service, and its rates. Such services, terms and conditions, and rates have been reviewed and approved by the Commission and are currently incorporated in DEO's tariff.

With respect to R.C. 4905.35(B)(2), DEO does not presently have any bundled service offerings that include a regulated and unregulated service.

In accordance with R.C. 4905.35(B)(3), DEO does not condition or limit the availability of any regulated services or goods, or condition the availability of a discounted rate or improved quality, price, term, or condition for any regulated services or goods, on the basis of the identity of the supplier of any other services or goods or on the purchase of any unregulated services or goods from DEO.

2. Substantial compliance with R.C. 4929.02.

The Commission's rules require DEO to discuss its current compliance with state policy and its expected compliance with that policy following implementation of the proposed plan.

R.C. 4929.02 establishes Ohio's state policy regarding the provision of natural gas service and goods. The policy promotes, among other things, the availability of adequate, reliable, and reasonably priced services and goods as well as the unbundling and comparability of those services and goods. It supports effective choices for supplies and suppliers, encourages market access to supply- and demand-side services and goods, and acknowledges the importance of effective competition and the regulatory treatment needed to support competition.

DEO currently works to promote, encourage, recognize, facilitate and ensure the goals in R.C. 4929.02 are met. DEO's record of service in Ohio includes a proactive effort to work with

stakeholders to implement unbundled and ancillary service offerings that provide customers with effective and convenient choices to meet their natural gas supply needs. DEO's current tariff provides numerous options for service of varying terms and conditions to meet its customers' needs for the purchase and delivery of natural gas. DEO's services provide eligible customers the opportunity to choose an alternative commodity supplier. DEO's current rates provide no subsidies flowing to or from regulated services or goods. DEO was the first Ohio natural gas utility to develop and implement a successful residential and commercial natural gas choice program, and as approved in Case No. 05-474-GA-ATA, it has conducted auction-based commodity-service procurement since 2006. As of April 2019, approximately 89% of DEO's residential customers (including Standard Choice Offer customers) participate in DEO's Energy Choice program, as did 48 active suppliers.

DEO also provides funding for energy efficiency programs resulting in more efficient use and conservation of natural gas for qualifying customers. In collaboration with the DEO DSM Collaborative, DEO's programs provide annual funding of \$6.5 million for a low-income weatherization program and \$3.0 million for a home energy assessment program with associated rebates for residential customers above the low-income threshold. DEO's conservation portfolio also includes online resources that provide energy saving tips and related information to assist customers in becoming more energy efficient in order to manage their bills.

Moreover, DEO's bill inserts, public outreach initiatives, and customer service representatives provide information useful to customers in making choices about natural gas services and goods. DEO continues to work with Staff and other stakeholders to ensure that customers understand and are equipped to effectively participate in DEO's Energy Choice program. The Commission has previously ruled that DEO is in compliance with R.C. 4929.02,

based on information that is substantially unchanged. See Case No. 07-1224-GA-EXM, Opin. & Order at 20 (June 18, 2008). DEO will continue to comply with R.C. 4905.35 and to substantially comply with the policies specified in R.C. 4929.02, after implementation of DEO's alternative rate plan.

DEO's proposed CEP Rider will not detrimentally affect DEO's compliance with state policy. Ongoing CEP deferrals and investment will continue to be subject to Commission review and approval, and no costs will be recovered through the CEP Rider unless first approved by the Commission. Given that the CEP is consistent with and in furtherance of the provision of just and reasonable service, and given that DEO has determined the related costs in keeping with R.C. 4929.111 and with the Commission's orders, the program itself and the recovery of the related costs are both in keeping with state policy. In sum, implementation of DEO's proposal, combined with DEO's existing services and programs, will ensure continued compliance with the policies described in Section 4929.02, Revised Code.

3. The proposed alternative rate plan is just and reasonable.

For all of the foregoing reasons, DEO's proposed plan is just and reasonable. DEO's CEP has already been determined to be consistent with its statutory obligation "to furnish necessary and adequate services and facilities," and the Commission has found the CEP-related services and facilities "to be just and reasonable." *See* 11-6024 Order at 16; 12-3279 Order at 4–5; and 13-2410 Order at 4. Ongoing CEP deferrals will continue to be subject to these requirements. DEO's plan to recover costs on annual basis is directly authorized by statute, and will facilitate necessary investment in DEO's system and in the infrastructure that benefits Ohio citizens and businesses.

In addition, the Commission recently approved a similar application by Columbia Gas of Ohio, Inc., for an alternative rate plan to implement its CEP Rider. *See* Case No. 17-2202-GA-

ALT, Opin. & Order at 27–28 (Nov. 28, 2018). The Commission found that Columbia's plan met "state policies and promotes the availability of adequate, reliable, and reasonably priced services and goods." *Id.* at 28. The Commission's Order noted a number of "financial benefits" associated with the CEP, and also "benefits to the system as a whole," such as promoting "a safer, more reliable system and an enhanced customer experience," "timely recover[y of] capital investments" and the encouragement of "investment in the distribution system for new and existing customers." *Id.* The same benefits that accrued under the Columbia plan may reasonably be expected to accrue under DEO's plan as well.

No deferred CEP costs will be recovered unless subject to review by the Commission and its Staff, and only approved amounts will be recovered from customers.

Given the Commission's prior findings that the CEP is in compliance with statutory criteria, given that deferral and annual recovery is directly authorized by statute, and given the procedures proposed to ensure only prudent and reasonable CEP deferrals are recovered, the plan should be deemed just and reasonable and approved.

Exhibit E Ohio Adm. Code 4901:1-19-06(C)(6) List of Witnesses

In accordance with the Commission's rules, below is the list of witnesses who will

sponsor testimony on behalf of DEO's Alternative Rate Plan in this proceeding.

- Vicki H. Friscic, Director Regulatory and Pricing, will summarize DEO's Application, review DEO's CEP to date, address the various requirements in the Ohio Revised Code and Ohio Administrative Code that specifically relate to alternative rate filings, and testify to the justness and reasonableness of DEO's request to establish the CEP Rider. Ms. Friscic is sponsoring Exhibits A H, J, and K.
- Celia B. Hashlamoun, Regulatory Specialist, will explain the calculation of the proposed CEP Rider for all rate classes. Ms. Hashlamoun is sponsoring Exhibit I.

Exhibit F

Current, Redline Proposed, and Clean Proposed Tariff Sheets

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Third Revised Sheet No. GSS-R 1 Superseding Second Revised Sheet No. GSS-R 1

General Sales Service - Residential (GSS-R)

1. Applicability

Service under this rate schedule is available to residential Customers throughout East Ohio's service area who purchase and receive all of their natural gas requirements directly from East Ohio pursuant to this rate schedule and use less than 3,000 Mcf per year as determined on an annual basis by East Ohio. The following classes of Customers are able to receive service under this rate schedule:

- 1) Customers participating in the Percentage Income Payment Plan and
- 2) Customers who are not eligible to receive service under the Energy Choice Transportation Service Residential ("ECTS-R") rate schedule.

Customers who are eligible to receive service under the ECTS-R rate schedule are able to initially receive service under this rate schedule for up to two consecutive billing periods after which they must receive service under the ECTS-R or Large Volume Energy Choice Transportation Service ("LVECTS") rate schedule. Such customers may receive commodity service under the Standard Choice Offer Commodity Service ("SCO") or Monthly Variable Rate Commodity Service ("MVR") rate schedule in conjunction with the ECTS-R tariff, or under the MVR rate schedule in conjunction with the Energy Choice Transportation Service – Nonresidential ("ECTS-NR") or LVECTS tariff.

2. Character of Service

All gas supplied under this rate schedule shall be supplied on a firm and continuous basis, provided, however, that in the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Rates and Charges

- 3.1 The volumetric charges for each Customer at each delivery point served under this rate schedule shall include a charge for the cost of gas based on the Standard Service Offer rate as set forth on tariff sheet B-SSO 1 plus a charge equal to the Transportation Surcredit Rider, in addition to the riders, as specified in 3.3, applicable to service rendered under this rate schedule.
- 3.2 Each Customer shall be assessed a service charge of \$17.58 per delivery point for each billing period or any portion thereof.
- 3.3 Customers receiving service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider,

Transportation Migration Rider-Part B, Demand Side Management Rider, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, and Infrastructure Development Rider, as applicable.

4. Resumption of Service After Interruption

If service in interrupted as a result of the Customer's failure to make payment or at the Customer's request, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this rate schedule, a reconnection payment of \$33.00.

5. Prohibition on Resale of Gas

No gas supplies under this rate schedule shall be resold for any purpose.

6. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

Third Revised Sheet No. GSS-NR 1 Superseding Second Revised Sheet No. GSS-NR 1

General Sales Service - Nonresidential (GSS-NR)

1. Applicability

Service under this rate schedule is available to nonresidential Customers throughout East Ohio's service area who purchase and receive all of their natural gas requirements directly from East Ohio pursuant to this rate schedule and use less than 3,000 Mcf per year as determined on an annual basis by East Ohio. The following class of Customers is able to receive service under this rate schedule:

1) Nonresidential Customers who are not eligible to receive service under the Energy Choice Transportation Service - Nonresidential ("ECTS-NR") rate schedule.

Customers who are eligible to receive service under the ECTS-NR rate schedule are able to initially receive service under this rate schedule for up to two consecutive billing periods after which they must receive service under the ECTS-NR or Large Volume Energy Choice Transportation Service ("LVECTS") rate schedule. Such customers may receive commodity service under the Monthly Variable Rate Commodity Service ("MVR") rate schedule in conjunction with the ECTS-NR or LVECTS tariff.

2. Character of Service

All gas supplied under this rate schedule shall be supplied on a firm and continuous basis, provided, however, that in the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Rates and Charges

- 3.1 The volumetric charges for each Customer at each delivery point served under this rate schedule shall be the rates set forth below plus the riders, as specified in 3.3, applicable to service rendered under this rate schedule:
 - 1) For the first 50 Mcf each month, \$0.378 per Mcf, For all over 50 Mcf each month, \$1.198 per Mcf.
 - 2) A charge for the cost of gas based on the standard service offer rate as set forth on tariff sheet B-SSO 1 plus a charge equal to the Transportation Surcredit Rider.
- 3.2 Each Customer shall be assessed a service charge of \$20.00 per delivery point for each billing period or any portion thereof.
- 3.3 Customers receiving service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider,

Transportation Migration Rider-Part B, Demand Side Management Rider, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, and Infrastructure Development Rider, as applicable.

4. Resumption of Service After Interruption

If service in interrupted as a result of the Customer's failure to make payment or at the Customer's request, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this rate schedule, a reconnection payment of \$33.00.

5. Prohibition on Resale of Gas

No gas supplies under this rate schedule shall be resold for any purpose.

6. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

Twelfth Revised Sheet No. LVGSS 1 Superseding Eleventh Revised Sheet No. LVGSS 1

Large Volume General Sales Service (LVGSS)

1. Applicability

Service under this rate schedule is available to Customers throughout East Ohio's service area who purchase and receive all of their natural gas requirements directly from East Ohio pursuant to this rate schedule, are not eligible to receive service under the Large Volume Energy Choice Transportation Service ("LVECTS") rate schedule and have entered into a written contract with East Ohio for service under this rate schedule for a minimum of twelve months. East Ohio may waive the requirement that the customer enter into a written contract to receive service under this rate schedule.

Customers who are eligible to receive service under the LVECTS rate schedule are able to initially receive service under this rate schedule for up to two consecutive billing periods after which they must receive service under the LVECTS rate schedule. Such customers may receive commodity service under the Monthly Variable Rate Commodity Service ("MVR") rate schedule in conjunction with the LVECTS tariff.

2. Character of Service

All gas supplied under this rate schedule shall be supplied on a firm and continuous basis, provided, however, that in the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Rates and Charges

- 3.1 The volumetric charges for each Customer at each delivery point served under this rate schedule shall be the rates set forth below plus the riders, as specified in 3.3, applicable to service rendered under this rate schedule:
 - For the first 100 Mcf each month, \$1.250 per Mcf, For the next 400 Mcf each month, \$0.970 per Mcf, For all over 500 Mcf each month, \$0.820 per Mcf.
 - (2) A charge for the cost of gas based on the standard service offer rate as set forth on tariff sheet B-SSO 1 plus a charge equal to the Transportation Surcredit Rider.
- 3.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$60.00 per delivery point for each billing period or any portion.
- 3.3 Customers receiving service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider, Transportation Migration Rider-Part B, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, and Infrastructure Development Rider, as applicable.

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Twelfth Revised Sheet No. LVGSS 2 Superseding Eleventh Revised Sheet No. LVGSS 2

4. Termination of Contract

After receiving service under this rate schedule for at least twelve months, the Customer may terminate purchases under the contract and under this rate schedule upon thirty days written notice to East Ohio, which notice shall specify the termination date.

5. Resumption of Service after Interruption

If service is interrupted as a result of the Customer's failure to make payment or at the Customer's request, and the Customer subsequently requests and receives service under East Ohio's General Sales Service – Residential or General Sales Service – Nonresidential, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises under this rate schedule during the twelve consecutive months subsequent to the interruption or termination. East Ohio shall not be required to resume service under any rate schedule to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this or any other rate schedule, a reconnection payment of \$60.

6. Prohibition on Resale of Gas

No gas supplied under this rate schedule shall be resold for any purpose.

7. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

Energy Choice Transportation Service - Residential (ECTS-R)

1. Applicability

Transportation service pursuant to this rate schedule is available to residential Customers throughout East Ohio's service area who use less than 3,000 Mcf per year as determined on an annual basis by East Ohio and:

- a) have purchased or otherwise arranged to receive all of their natural gas requirements from a qualified Supplier that is receiving service under the terms of East Ohio's Energy Choice Pooling Service;
- b) have no arrears of 30 days or more or are current on a payment plan to discharge such arrears for service rendered under this or any other of East Ohio's PUCOapproved rate schedules. Other Customers may begin receiving service pursuant to this rate schedule provided they have not broken a prior payment plan more than once during the preceding 12-month period. Such Customers shall be placed on a new payment plan upon enrollment and must remain current on that plan in order to continue receiving service pursuant to this rate schedule.

2. Character of Service

- 2.1 The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio on a firm basis. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.
- 2.2 In the event the Customer is no longer eligible to receive transportation service, the Customer must purchase and receive all of its natural gas requirements from East Ohio pursuant to East Ohio's General Sales Service Residential or Large Volume General Sales Service rate schedule.

3. Measurement of Deliveries

Delivery Points shall be equipped with monthly gas measurement equipment or real-time electronic gas measurement capability.

4. Rates and Charges

4.1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall be the charge for commodity service as agreed between the Customer and its natural gas supplier or as determined under an applicable governmental aggregation program. Customers under this rate schedule may receive commodity service at the Standard Choice Offer Commodity Service ("SCO") or Monthly Variable

Rate Commodity Service ("MVR") rate in accordance with the applicability of those rate schedules.

- 4.2 Each Customer shall be assessed a service charge of \$17.58 per Delivery Point for each billing period or any portion thereof.
- 4.3 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider, Transportation Migration Rider-Part B, Demand Side Management Rider, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, and Infrastructure Development Rider, as applicable.

5. Billing

East Ohio shall bill for all services provided by East Ohio. Pursuant to a separate Billing Agreement, the Customer's Supplier shall have the option of East Ohio rendering a combined bill for both distribution and commodity service, or the Supplier may bill for commodity service independently. All Customer bills and payments will be handled in accordance with OAC rule 4901:1-13-11 except for 4901:1-13-11(G)(2), for which a waiver was granted.

6. Resumption of Service after Interruption

If service is interrupted as a result of the Customer's failure to make payment or at the Customer's request, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this rate schedule, a reconnection payment of \$33.00.

If service is disconnected while receiving service under this rate schedule and the Customer's account has been final billed, the Customer will revert to East Ohio's sales service upon reconnection and the agreement between the Customer and the Supplier will be terminated.

7. Disconnection For Non-payment

Where East Ohio is rendering a combined bill for both distribution and commodity service, non-payment of the bill, including the Supplier gas commodity portion, shall subject Customer to disconnection of service in accordance with rule 9 of Section K – Rules and Regulations of the Company's tariffs.

8. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

Fourth Revised Sheet No. ECTS-R 3 Superseding Third Revised Sheet No. ECTS-R 3

9. Definitions

Customer – any individual, governmental, or corporate entity taking transportation service hereunder.

Day – a 24-hour period beginning at 10:00 a.m. Eastern Time or other such time as specified by East Ohio.

Delivery Point – the billing determinant for the application of Customer charges represented by the meter location at which gas is redelivered to the Customer.

Energy Choice Pooling Service – a gas pooling service in which Suppliers can aggregate demand and supplies for redelivery to Customers under East Ohio's Energy Choice Transportation Service and Large Volume Energy Choice Transportation Service rate schedules.

OAC – Ohio Administrative Code.

PUCO – the Public Utilities Commission of Ohio.

Supplier – any entity which has in effect an Energy Choice Pooling Service agreement with East Ohio.

Fourth Revised Sheet No. ECTS-NR 1 Superseding Third Revised Sheet No. ECTS-NR 1

Energy Choice Transportation Service – Nonresidential (ECTS-NR)

1. Applicability

Transportation service pursuant to this rate schedule is available to nonresidential Customers throughout East Ohio's service area who use less than 3,000 Mcf per year as determined on an annual basis by East Ohio and:

- a) have purchased or otherwise arranged to receive all of their natural gas requirements from a qualified Supplier that is receiving service under the terms of East Ohio's Energy Choice Pooling Service;
- b) have no arrears of 30 days or more or are current on a payment plan to discharge such arrears for service rendered under this or any other of East Ohio's PUCOapproved rate schedules. Other Customers may begin receiving service pursuant to this rate schedule provided they have not broken a prior payment plan more than once during the preceding 12-month period. Such Customers shall be placed on a new payment plan upon enrollment and must remain current on that plan in order to continue receiving service pursuant to this rate schedule.

2. Character of Service

- 2.1 The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio on a firm basis. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.
- 2.2 In the event the Customer is no longer eligible to receive transportation service, the Customer must purchase and receive all of its natural gas requirements from East Ohio pursuant to East Ohio's General Sales Service Nonresidential or Large Volume General Sales Service rate schedule.

3. Measurement of Deliveries

Delivery Points shall be equipped with monthly gas measurement equipment or real-time electronic gas measurement capability.

4. Rates and Charges

- 4.1 The volumetric charges for each Customer at each Delivery Point served under this rate schedule shall be the rates set forth below plus the riders, as specified in 4.3, applicable to service rendered under this rate schedule:
 - 1) For the first 50 Mcf each month, \$0.378 per Mcf, For all over 50 Mcf each month, \$1.198 per Mcf.

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Filed under authority of The Public Utilities Commission of Ohio in Case No. 17-2514-GA-ATA Jeffrey A. Murphy, Vice President

- 2) The charge for commodity service as agreed between the Customer and its natural gas supplier or as determined under an applicable governmental aggregation program. Customers under this rate schedule may receive commodity service at the Monthly Variable Rate Commodity Service ("MVR") rate in accordance with the applicability of that rate schedule.
- 4.2 Each Customer shall be assessed a service charge of \$20.00 per Delivery Point for each billing period or any portion thereof.
- 4.3 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider, Transportation Migration Rider-Part B, Demand Side Management Rider, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, and Infrastructure Development Program, as applicable.

5. Billing

East Ohio shall bill for all services provided by East Ohio. Pursuant to a separate Billing Agreement, the Customer's Supplier shall have the option of East Ohio rendering a combined bill for both distribution and commodity service, or the Supplier may bill for commodity service independently. All Customer bills and payments will be handled in accordance with OAC rule 4901:1-13-11 except for 4901:1-13-11(G)(2), for which a waiver was granted.

6. Resumption of Service after Interruption

If service is interrupted as a result of the Customer's failure to make payment or at the Customer's request, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this rate schedule, a reconnection payment of \$33.00.

If service is disconnected while receiving service under this rate schedule and the Customer's account has been final billed, the Customer will revert to East Ohio's sales service upon reconnection and the agreement between the Customer and the Supplier will be terminated.

7. Disconnection For Non-payment

Where East Ohio is rendering a combined bill for both distribution and commodity service, non-payment of the bill, including the Supplier gas commodity portion, shall subject Customer to disconnection of service in accordance with rule 9 of Section K – Rules and Regulations of the Company's tariffs.

Fourth Revised Sheet No. ECTS-NR 3 Superseding Third Revised Sheet No. ECTS-NR 3

8. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

9. Definitions

Customer – any individual, governmental, or corporate entity taking transportation service hereunder.

Day – a 24-hour period beginning at 10:00 a.m. Eastern Time or other such time as specified by East Ohio.

Delivery Point – the billing determinant for the application of Customer charges represented by the meter location at which gas is redelivered to the Customer.

Energy Choice Pooling Service – a gas pooling service in which Suppliers can aggregate demand and supplies for redelivery to Customers under East Ohio's Energy Choice Transportation Service and Large Volume Energy Choice Transportation Service rate schedules.

OAC – Ohio Administrative Code.

PUCO – the Public Utilities Commission of Ohio.

Supplier – any entity which has in effect an Energy Choice Pooling Service agreement with East Ohio.

Twelfth Revised Sheet No. LVECTS 1 Superseding Eleventh Revised Sheet No. LVECTS 1

Large Volume Energy Choice Transportation Service (LVECTS)

1. Applicability

Transportation service pursuant to this rate schedule is available to Customers throughout East Ohio's service area who:

- a) have purchased or otherwise arranged to receive all of their natural gas requirements from a qualified Supplier that is receiving service under the terms of East Ohio's Energy Choice Pooling Service;
- b) have entered into a written contract for service under this rate schedule for a minimum of twelve months if so required by East Ohio; and
- c) have no arrears of 30 days or more or are current on a payment plan to discharge such arrears for service rendered under this or any other of East Ohio's PUCO-approved rate schedules. Other Customers may begin receiving service pursuant to this rate schedule provided they have not broken a prior payment plan more than once during the preceding 12-month period. Such Customers shall be placed on a new payment plan upon enrollment and must remain current on that plan in order to continue receiving service pursuant to this rate schedule.

2. Character of Service

- 2.1 The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio on a firm basis. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.
- 2.2 In the event the Customer is no longer eligible to receive transportation service, the Customer must purchase and receive all of its natural gas requirements from East Ohio pursuant to East Ohio's General Sales Service Residential, General Sales Service Nonresidential, or Large Volume General Sales Service rate schedule.

3. Measurement of Deliveries

Delivery Points shall be equipped with monthly gas measurement equipment or real-time electronic gas measurement capability.

4. Rates and Charges

4.1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall be the rate set forth below plus the riders, as specified in 4.3, applicable to service rendered under this rate schedule:

1)	For the first	100	Mcf each month,	\$1.250	per Mcf,
	For the next	400	Mcf each month,	\$0.970	per Mcf,
	For all over	500	Mcf each month,	\$0.820	per Mcf.

- 2) The charge for commodity service as agreed between the Customer and its natural gas supplier or as determined under an applicable governmental aggregation program. Customers under this rate schedule may receive commodity service at the Monthly Variable Rate Commodity Service ("MVR") rate in accordance with the applicability of that rate schedule.
- 4.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$60.00 per Delivery Point for each billing period or any portion thereof.
- 4.3 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider, Transportation Migration Rider-Part B, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, and Infrastructure Development Rider, as applicable.

5. Billing

East Ohio shall bill for all services provided by East Ohio. Pursuant to a separate Billing Agreement, the Customer's Supplier shall have the option of East Ohio rendering a combined bill for both distribution and commodity service, or the Supplier may bill for commodity service independently. All Customer bills and payments will be handled in accordance with OAC rule 4901:1-13-11 except for 4901:1-13-11(G)(2), for which a waiver was granted.

6. Resumption of Service after Interruption

If service is interrupted as a result of the Customer's failure to make payment or at the Customer's request, and the Customer subsequently requests and receives service under East Ohio's General Sales Service – Residential, General Sales Service – Nonresidential, Energy Choice Transportation Service – Residential, or Energy Choice Transportation Service – Nonresidential, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises under East Ohio's Large Volume General Sales Service or this rate schedule during the twelve consecutive months subsequent to the interruption or termination. East Ohio shall not be required to resume service under any rate schedule to the same Customer at the same premises unless East Ohio shall have received, in addition to

payment for all gas received by the Customer under this or any other rate schedule, a reconnection payment of \$60.

If service is disconnected while receiving service under this rate schedule and the Customer's account has been final billed, the Customer will revert to East Ohio's sales service upon reconnection and the agreement between the Customer and the Supplier will be terminated.

7. Disconnection For Nonpayment

Where East Ohio is rendering a combined bill for both distribution and commodity service, nonpayment of the bill, including the Supplier gas commodity portion, shall subject Customer to disconnection of service in accordance with rule 9 of Section K – Rules and Regulations of the Company's tariffs.

8. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

9. Definitions

Customer – any individual, governmental, or corporate entity taking transportation service hereunder.

Day – a 24-hour period beginning at 10:00 a.m. Eastern Time or other such time as specified by East Ohio.

Delivery Point – the billing determinant for the application of Customer charges represented by the meter location at which gas is redelivered to the Customer.

Energy Choice Pooling Service – a gas pooling service in which Suppliers can aggregate demand and supplies for redelivery to Customers under East Ohio's Energy Choice Transportation Service and Large Volume Energy Choice Transportation Service rate schedules.

OAC – Ohio Administrative Code.

PUCO – the Public Utilities Commission of Ohio.

Supplier – any entity which has in effect an Energy Choice Pooling Service agreement with East Ohio.

Seventh Revised Sheet No. GTS 1 Superseding Sixth Revised Sheet No. GTS 1

General Transportation Service (GTS)

1. Applicability

- 1.1 Transportation service pursuant to this rate schedule is available to Customers throughout East Ohio's service area who:
 - a) have purchased or otherwise arranged for a supply of natural gas of acceptable quality and have provided for the delivery of such gas to East Ohio's system for redelivery at a point on the East Ohio system; and
 - b) qualify for transportation service under the PUCO Gas Transportation Program Guidelines; and
 - c) have entered into a written contract (the "contract") with East Ohio for service under this rate schedule for a minimum of 12 months. East Ohio may waive the requirement that the Customer enter into a written contract to receive service under this rate schedule.
- 1.2 Transportation service pursuant to this rate schedule is subject to East Ohio's General Terms and Conditions of Transportation Service and to the Rules and Regulations contained in its tariff.

2. Character of Service

The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio to the Customer on the same Day on a firm basis, subject to the provisions of East Ohio's General Terms and Conditions of Transportation Service. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Measurement of Deliveries

- 3.1 Delivery Points specified in the contract may be equipped with monthly gas measurement equipment instead of real-time electronic gas measurement ("EGM") capability, except as specified in Section 3.2 below
- 3.2 Any Customer that does not receive all of its natural gas requirements through East Ohio may, at East Ohio's discretion in order to monitor system operations and maintain system integrity, be required to equip all of its Delivery Points with EGM capability. Any other Customer may elect to equip some or all of its Delivery Points with EGM capability. If EGM capability approved and required by East Ohio is not available at any of the Delivery Points specified in the contract at the time the contract is executed, such equipment shall be installed, owned, operated, and maintained by East Ohio, provided, however, that all costs associated with the purchase and installation of such equipment shall be borne by the Customer and paid to East Ohio in equal monthly

installments over a period specified in the contract, which period shall not exceed 24 months. In addition:

- a) The Customer shall provide, at no cost to East Ohio and in a timely manner, a 120 volt, 15 ampere, AC power supply and a telephone tie to the Customer's telephone system accessible at Customer's meter location(s), and any necessary telephone enhancements to properly transmit data.
- b) The Customer shall pay all charges for continuous electric and telephone service necessary for the operation of the EGM equipment.

4. Tolerances

Positive and Negative Imbalance Volumes will be reconciled pursuant to Sections 5 and 6 of East Ohio's General Terms and Conditions of Transportation Service.

5. Volume Banking Service

- 5.1 Customers purchasing transportation service pursuant to this rate schedule are required to subscribe to Volume Banking Service. The minimum Monthly Tolerance Level for such Customers is two percent (2%) of monthly consumption volumes.
- 5.2 Customers will be billed the applicable rate per Mcf on all Delivery Volumes according to the level of Volume Banking set forth in their service agreements.

Rate per Mcf for all <u>Delivery Volumes</u>
\$0.0166
\$0.0214
\$0.0263
\$0.0311
\$0.0358

6. Rates and Charges

6.1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall not exceed the rates set forth below plus the riders as specified in 6.4, applicable to service rendered under this rate schedule:

For the first	100	Mcf each month,	\$1.250	per Mcf,
For the next	400	Mcf each month,	\$0.990	per Mcf,
For the next	1,500	Mcf each month,	\$0.875	per Mcf,
For all over	2,000	Mcf each month,	\$0.711	per Mcf.

In no event shall the volumetric charge for volumes delivered under this rate schedule be less than the Variable Cost of Service.

- 6.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$120.00 per Delivery Point for each billing period or any portion thereof.
- 6.3 Any Customer that, after having received transportation service under this rate schedule as of its effective date, receives a greater portion of its natural gas requirements through a source other than East Ohio may be required to receive service under the Daily Transportation Service rate schedule or pay a charge based on the Standby Service rate schedule in recognition of the additional balancing services provided by East Ohio.
- 6.4 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Transportation Migration Rider-Part A, AMR Cost Recovery Charge, PIR Cost Recovery Charge, and Infrastructure Development Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales customer of East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales or Energy Choice customer in the West Ohio division as of October 16, 2008 shall continue to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio division as of Energy Choice customer in the West Ohio division as of October 16, 2008 shall continue to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio division as of Energy Choice customer in the West Ohio division as of October 16, 2008 shall continue to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to East Ohio'

Seventh Revised Sheet No. TSS 1 Superseding Sixth Revised Sheet No. TSS 1

Transportation Service for Schools (TSS)

1. Applicability

- 1.1 Transportation service pursuant to this rate schedule is for service to the non-residential premises of primary and secondary schools throughout East Ohio's service area that:
 - a) have purchased or otherwise arranged for a supply of natural gas of acceptable quality and have provided for the delivery of such gas to East Ohio's system for redelivery at a point on the East Ohio system; and
 - b) qualify for transportation service under the PUCO Gas Transportation Program Guidelines; and
 - c) have entered into a written contract (the "contract") with East Ohio for service under this rate schedule for a minimum of 12 months. East Ohio may waive the requirement that the Customer enter into a written contract to receive service under this rate schedule.
- 1.2 Transportation service pursuant to this rate schedule is subject to East Ohio's General Terms and Conditions of Transportation Service and to the Rules and Regulations contained in its tariff.

2. Character of Service

The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio to the Customer on the same Day on a firm basis, subject to the provisions of East Ohio's General Terms and Conditions of Transportation Service. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Measurement of Deliveries

- 3.1 Delivery Points specified in the contract may be equipped with monthly gas measurement equipment instead of real-time electronic gas measurement ("EGM") capability, except as specified in Section 3.2 below.
- 3.2 Any Customer that does not receive all of its natural gas requirements through East Ohio may, at East Ohio's discretion, be required to equip all of its Delivery Points with EGM capability. Any other Customer may elect to equip some or all of its Delivery Points with EGM capability. If EGM capability approved and required by East Ohio is not available at any of the Delivery Points specified in the contract at the time the contract is executed, such equipment shall be installed, owned, operated, and maintained by East Ohio, provided, however, that all costs associated with the purchase and installation of such equipment shall be borne by the Customer and paid to East

Ohio in equal monthly installments over a period specified in the contract, which period shall not exceed 24 months. In addition:

- a) The Customer shall provide, at no cost to East Ohio and in a timely manner, a 120volt, 15-ampere, AC power supply and a telephone tie to the Customer's telephone system accessible at Customer's meter location(s), and any necessary telephone enhancements to properly transmit data.
- b) The Customer shall pay all charges for continuous electric and telephone service necessary for the operation of the EGM equipment.

4. Balancing Tolerances

Positive and Negative Imbalance Volumes will be reconciled pursuant to Sections 5 and 6 of East Ohio's General Terms and Conditions of Transportation Service.

5. Volume Banking Service

- 5.1 Customers purchasing transportation service pursuant to this rate schedule are required to subscribe to Volume Banking Service. The minimum Monthly Tolerance Level for such Customers is two percent (2%) of monthly consumption volumes.
- 5.2 Customers will be billed the applicable rate per Mcf on all Delivery Volumes according to the level of Volume Banking set forth in their service agreements.

Monthly Tolerance Level	Rate per Mcf for all <u>Delivery Volumes</u>
Two Percent	\$0.0166
Four Percent	\$0.0214
Six Percent	\$0.0263
Eight Percent	\$0.0311
Ten Percent	\$0.0358

6. Rates and Charges

6.1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall not exceed the rates set forth below plus the riders as specified in 6.4, applicable to service rendered under this rate schedule:

For the first100Mcf each month,\$1.500per Mcf,For the next400Mcf each month,\$1.150per Mcf,For all over500Mcf each month,\$0.800per Mcf,

In no event shall the volumetric charge for volumes delivered under this rate schedule be less than the Variable Cost of Service.

- Seventh Revised Sheet No. TSS 3 Superseding Sixth Revised Sheet No. TSS 3
- 6.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$40.00 per Delivery Point for each billing period or any portion thereof.
- 6.3 Any Customer that, after having received transportation service under this rate schedule as of its effective date, receives a greater portion of its natural gas requirements through a source other than East Ohio may be required to receive service under the Daily Transportation Service rate schedule or pay a charge based on the Standby Service rate schedule in recognition of the additional balancing services provided by East Ohio.
- 6.4 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Transportation Migration Rider-Part A, AMR Cost Recovery Charge, PIR Cost Recovery Charge, and Infrastructure Development Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales customer of East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales or Energy Choice customer in the West Ohio division as of October 16, 2008 shall continue to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio division as of Energy Choice customer in the West Ohio division as of October 16, 2008 shall continue to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio division as of Energy Choice customer in the West Ohio division as of October 16, 2008 shall continue to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to be responsible for charges pursuant to East Ohio's Interime to East Ohio'

Seventh Revised Sheet No. DTS 1 Superseding Sixth Revised Sheet No. DTS 1

Daily Transportation Service (DTS)

1. Applicability

- 1.1 Transportation service pursuant to this rate schedule is available to Customers throughout East Ohio's service area who:
 - a) have purchased or otherwise arranged for a supply of natural gas of acceptable quality and have provided for the delivery of such gas to East Ohio's system for redelivery at a point on the East Ohio system; and
 - b) qualify for transportation service under the PUCO Gas Transportation Program Guidelines; and
 - c) have entered into a written contract (the "contract") with East Ohio for service under this rate schedule for a minimum of 12 months.
- 1.2 Transportation service pursuant to this rate schedule is subject to East Ohio's General Terms and Conditions of Transportation Service and to the Rules and Regulations contained in its tariff.

2. Character of Service

The gas received by East Ohio on any day for the account of the customer shall be delivered by East Ohio to the Customer on the same Day on a firm basis, subject to the provisions of East Ohio's General Terms and Conditions of Transportation Service. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Measurement of Deliveries

- 3.1 All Delivery Points specified in the contract shall be equipped with real-time electronic gas measurement ("EGM") capability. If EGM capability approved and required by East Ohio is not available at any of the Delivery Points specified in the contract at the time the contract is executed, such equipment shall be installed, owned, operated, and maintained by East Ohio, provided, however, that all costs associated with the purchase and installation of such equipment shall be born by the Customer and paid to East Ohio in equal monthly installments over a period specified in the contract, which period shall not exceed 24 months.
- 3.2 The Customer shall provide, at no cost to East Ohio and in a timely manner, a 120-volt, 15 ampere, AC power supply and a telephone tie to the Customer's telephone system accessible at Customer's meter location(s), and any necessary telephone enhancements to properly transmit data.

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- 3.3 The Customer shall pay all charges for continuous electric and telephone service necessary for the operation of the EGM equipment.
- 3.4 Failure by the Customer to arrange for the installation of EGM equipment or the electric and telephone service required may result in East Ohio billing usage charges based on the General Transportation Service rate schedule.

4. Balancing Tolerances

- 4.1 The Customer's Daily Available Volume on any Day shall equal the Delivery Volume on that Day, plus or minus 5%. Daily imbalances in excess of the 5% tolerance shall be subject to an imbalance fee of \$0.20 per Mcf per Day.
- 4.2 Positive and Negative Imbalance Volumes will be reconciled pursuant to Sections 5 and 6 of East Ohio's General Terms and Conditions of Transportation Service.

5. Optional Volume Banking Service

- 5.1 Customers purchasing transportation service pursuant to this rate schedule may elect to subscribe to Volume Banking Service. A Customer electing such service shall enter into a written service agreement for Volume Banking Service. The minimum Monthly Tolerance Level for such Customer is two percent (2%) of monthly consumption volumes.
- 5.2 Customers that subscribe to Volume Banking Service will be billed the applicable rate per Mcf on all Delivery Volumes according to the level of Volume Banking set forth in their service agreements.

Rate per Mcf for all <u>Delivery Volumes</u>
\$0.0166
\$0.0214
\$0.0263
\$0.0311
\$0.0358

6. Rates and Charges

6.1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall not exceed the rates set forth below plus the riders as specified in 6.3, applicable to service rendered under this rate schedule:

For the first	5,000	Mcf each month,	\$1.0803	per Mcf,
for the next	45,000	Mcf each month,	\$0.6500	per Mcf,
for all over	50,000	Mcf each month,	\$0.1663	per Mcf.

In no event shall the volumetric charge for volumes delivered under this rate schedule be less than the Variable Cost of Service.

- 6.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$377.00 per Delivery Point for each billing period or any portion thereof.
- 6.3 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Transportation Migration Rider-Part A, PIR Cost Recovery Charge, and Infrastructure Development Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales customer of East Ohio as of November 8, 1994, shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales or Energy Choice customer in the West Ohio division as of October 16, 2008 shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider.

Second Revised Sheet No. F-FSS 1 Superseding First Revised Sheet No. F-FSS 1

Firm Storage Service (FSS)

1. Applicability

Firm Storage Service under this rate schedule is available, subject to the availability of storage capacity, in conjunction with transportation service under Rate Schedules TSS, GTS, and DTS, and in conjunction with East Ohio's Energy Choice, Full Requirements, General and Daily Pooling Services subject to the eligibility requirements for the specific storage services as set forth in Section 5, below. A Customer or pool operator must enter into a written contract with East Ohio for service under this rate schedule for a minimum of 12 months.

2. Character of Service

Gas received by East Ohio for the account of the Customer shall be injected into East Ohio's storage facilities and thereafter shall be available for withdrawal by the Customer in accordance with the provisions set forth in Section 5. East Ohio may decline requests to provide service under this rate schedule whenever, in its judgment, rendering such service would be detrimental to the operation of East Ohio's system or its ability to meet its Core Demand. East Ohio's obligation to inject or withdraw gas on the Customer's behalf on any Day is limited to the Maximum Storage Capacity and Maximum Daily Storage Capacity, if applicable, specified in the contract.

3. Nominations

All receipts and deliveries must be nominated in accordance with the procedures applicable to the transportation or pooling service being provided in conjunction with the Firm Storage Service rendered under this rate schedule.

4. Curtailment

East Ohio shall have the right to restrict, limit, or halt its receipt or delivery of Firm Storage Service whenever, in East Ohio's sole discretion, it is necessary to do so due to Force Majeure or under circumstances requiring East Ohio to act to protect its ability to meet its Core Demand.

5. Types of Firm Storage Services

The Customer may chose from the following storage services:

5.1 Seasonal Service

The Customer may inject gas into East Ohio's storage facilities during the Summer Period and withdraw gas during the Winter Period within the following parameters: <u>Summer Period Operation</u>. The customer shall nominate injection volumes so as to attain the following storage inventory levels, expressed as a percentage of the Maximum Storage Capacity:

Cumulative Injections as	Date by Which that Percentage Must
A Percentage of Capacity	Be Attained ("Target Injection Date")
4% to 13%	May 1
20% to 30%	June 1
34% to 44%	July 1
51% to 57%	August 1
65% to 71%	September 1
79% to 85%	October 1
95% to 100%	November 1

Injections nominated above the preceding maximum levels at any Target Injection Date shall be treated as Positive Imbalance Volumes and reconciled pursuant to the applicable general terms and conditions of transportation or pooling service. Injections nominated below the preceding minimum levels at any Target Injection Date shall (1) be treated as Negative Imbalance Volumes and reconciled pursuant to the applicable general terms and conditions of transportation or pooling service, (2) result in an equivalent reduction of the Maximum Storage Capacity, or (3) some combination thereof. The Customer shall make the election among the preceding options so as to eliminate the entire imbalance. If East Ohio encounters operating conditions that dictate daily storage management, daily injections as estimated by East Ohio may be limited to 1/214th of the Maximum Storage Capacity. East Ohio may, at its discretion and on a non-discriminatory basis consistent with operational capabilities, waive the preceding requirements at the Customer's request.

<u>Winter Period Operation</u>. The Customer shall nominate withdrawal volumes so as to attain the following storage inventory levels, expressed as a percentage of the Maximum Storage Capacity:

Date	Required Storage Inventory Level
December 1	92% to 95%
January 1	55% to 65%
February 1	30% to 35%
March 1	12% to 17%

Withdrawals nominated above the preceding maximum levels at any date above shall be treated as Negative Imbalance Volumes and reconciled pursuant to the applicable general terms and conditions of transportation or pooling service. Withdrawals nominated below the preceding minimum levels at any date above shall be treated as Positive Imbalance Volumes and reconciled pursuant to the applicable general terms and conditions of transportation or pooling service. If East Ohio encounters operating

Second Revised Sheet No. F-FSS 3 Superseding First Revised Sheet No. F-FSS 3

conditions that dictate daily storage management, daily withdrawals as estimated by East Ohio may be limited to 1/151st of the Maximum Storage Capacity. East Ohio may, at its discretion and on a non-discriminatory basis consistent with operational capabilities, waive the preceding requirements at the Customer's request.

The Customer shall nominate volumes for withdrawal so as to completely withdraw its Cumulative Storage Injection Volume by March 31. Any volumes remaining in inventory as of that date may be purchased by East Ohio at its discretion and on a nondiscriminatory basis as Positive Imbalance Volumes pursuant to the applicable general terms and conditions of transportation or pooling service and will be subject to all reservation, injection and withdrawal fees in addition to those already payable for the service.

In order to support system operations and maintain system integrity, East Ohio may require Winter Period storage re-injections or withdrawals under an On-System Storage OFO ("Storage OFO") in which it will indicate the required Storage Volume to be injected or withdrawn for the period during which the Storage OFO is in effect.

The rates charged to each Customer electing to purchase this service shall not exceed (1) a reservation fee of \$0.6773 per Mcf times the Maximum Storage Capacity, payable before November 1 each year, and (2) a usage fee of \$0.0853 per Mcf injected and \$0.0843 per Mcf withdrawn. Customers receiving this service shall also be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider. In no event shall the charges under this Section 5.1 be less than the Variable Cost of Service.

5.2 In/Out Service

Customers purchasing this service may inject gas into East Ohio's storage facilities on any Day and withdraw gas on any subsequent Day, potentially with seasonal limitations on injections and withdrawals if operating conditions so require. East Ohio shall manage the Customer's injection and withdrawal volumes, subject to the daily and annual limitations specified in the contract, in a manner that will minimize any otherwise applicable imbalance charges.

In order to support system operations and maintain system integrity, East Ohio may require Winter Period storage re-injections or withdrawals under an On-System Storage OFO ("Storage OFO") in which it will indicate the required Storage Volume to be injected or withdrawn for the period during which the Storage OFO is in effect.

The rates charged to each Customer electing to purchase this service shall not exceed (1) a reservation fee, payable monthly, of the sum of (a) \$1.9229 per Mcf times the Maximum Daily Storage Capacity specified in the contract and (b) \$0.0422 per Mcf times the Maximum Storage Capacity specified in the contract, and (2) a usage fee of \$0.0226 per Mcf injected or withdrawn. Customers receiving this service shall also be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider. In no event shall the charges under this Section 5.2 be less than the Variable Cost of Service.

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Second Revised Sheet No. F-FSS 4 Superseding First Revised Sheet No. F-FSS 4

6. Regulation

All service provided under this rate schedule is subject to the provisions of the general terms and conditions of transportation or pooling service, as applicable, and to the Rules and Regulations contained in East Ohio's tariff.

THE EAST OHIO GAS COMPANY

Effective:

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Fourth Revised Sheet No. GSS-R 1 Superseding Third Revised Sheet No. GSS-R 1 Deleted: Third

General Sales Service - Residential (GSS-R)

1. Applicability

THE EAST OHIO GAS COMPANY

Service under this rate schedule is available to residential Customers throughout East Ohio's service area who purchase and receive all of their natural gas requirements directly from East Ohio pursuant to this rate schedule and use less than 3,000 Mcf per year as determined on an annual basis by East Ohio. The following classes of Customers are able to receive service under this rate schedule:

- 1) Customers participating in the Percentage Income Payment Plan and
- 2) Customers who are not eligible to receive service under the Energy Choice Transportation Service Residential ("ECTS-R") rate schedule.

Customers who are eligible to receive service under the ECTS-R rate schedule are able to initially receive service under this rate schedule for up to two consecutive billing periods after which they must receive service under the ECTS-R or Large Volume Energy Choice Transportation Service ("LVECTS") rate schedule. Such customers may receive commodity service under the Standard Choice Offer Commodity Service ("SCO") or Monthly Variable Rate Commodity Service ("MVR") rate schedule in conjunction with the ECTS-R tariff, or under the MVR rate schedule in conjunction with the Energy Choice Transportation Service – Nonresidential ("ECTS-NR") or LVECTS tariff.

2. Character of Service

All gas supplied under this rate schedule shall be supplied on a firm and continuous basis, provided, however, that in the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Rates and Charges

- 3.1 The volumetric charges for each Customer at each delivery point served under this rate schedule shall include a charge for the cost of gas based on the Standard Service Offer rate as set forth on tariff sheet B-SSO 1 plus a charge equal to the Transportation Surcredit Rider, in addition to the riders, as specified in 3.3, applicable to service rendered under this rate schedule.
- 3.2 Each Customer shall be assessed a service charge of \$17.58 per delivery point for each billing period or any portion thereof.
- 3.3 Customers receiving service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider,

Issued: Effective: With bills rendered on or after Filed under authority of The Public Utilities Commission of Ohio in Case No. <u>19-0468-GA-ALT</u> James E. Eck, Vice President and General Manager

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4.	Resumption of Service After Interruption		
	If service in interrupted as a result of the Cust Customer's request, East Ohio shall not be un same Customer at the same premises unless E payment for all gas received by the Customer payment of \$33.00.	der any obligation to resume service to the ast Ohio shall have received, in addition to	
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General Sales Service - Nonresidential (GSS-NR)

1. Applicability

Service under this rate schedule is available to nonresidential Customers throughout East Ohio's service area who purchase and receive all of their natural gas requirements directly from East Ohio pursuant to this rate schedule and use less than 3,000 Mcf per year as determined on an annual basis by East Ohio. The following class of Customers is able to receive service under this rate schedule:

1) Nonresidential Customers who are not eligible to receive service under the Energy Choice Transportation Service - Nonresidential ("ECTS-NR") rate schedule.

Customers who are eligible to receive service under the ECTS-NR rate schedule are able to initially receive service under this rate schedule for up to two consecutive billing periods after which they must receive service under the ECTS-NR or Large Volume Energy Choice Transportation Service ("LVECTS") rate schedule. Such customers may receive commodity service under the Monthly Variable Rate Commodity Service ("MVR") rate schedule in conjunction with the ECTS-NR or LVECTS tariff.

2. Character of Service

All gas supplied under this rate schedule shall be supplied on a firm and continuous basis, provided, however, that in the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Rates and Charges

- 3.1 The volumetric charges for each Customer at each delivery point served under this rate schedule shall be the rates set forth below plus the riders, as specified in 3.3, applicable to service rendered under this rate schedule:
 - For the first 50 Mcf each month, \$0.378 per Mcf, For all over 50 Mcf each month, \$1.198 per Mcf.
 - 2) A charge for the cost of gas based on the standard service offer rate as set forth on tariff sheet B-SSO 1 plus a charge equal to the Transportation Surcredit Rider.
- 3.2 Each Customer shall be assessed a service charge of \$20.00 per delivery point for each billing period or any portion thereof.
- 3.3 Customers receiving service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider,

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"James E. Eck, Vice President and Genera	l Manager /

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	Transportation Migration Rider-Part B, Demand Side Management Rider, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, Jnfrastructure Development Rider and CEP Rider, as applicable.	(Deleted: and
4.	Resumption of Service After Interruption		
	If service in interrupted as a result of the Customer's failure to make payment or at the Customer's request, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this rate schedule, a reconnection payment of \$33.00.		
5.	Prohibition on Resale of Gas		
	No gas supplies under this rate schedule shall be resold for any purpose.		
6.	Regulations		
	All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.		
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	Filed under authority of The Public Utilities Commission of Ohio in Case No. <u>19-0468-GA-ALT</u> James E. Eck, Vice President and General Manager	/	

THE EAST OHIO GAS COMPANY

Thirteenth Revised Sheet No. LVGSS 1 Superseding Twelfth Revised Sheet No. LVGSS 1

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Large Volume General Sales Service (LVGSS)

1. Applicability

Service under this rate schedule is available to Customers throughout East Ohio's service area who purchase and receive all of their natural gas requirements directly from East Ohio pursuant to this rate schedule, are not eligible to receive service under the Large Volume Energy Choice Transportation Service ("LVECTS") rate schedule and have entered into a written contract with East Ohio for service under this rate schedule for a minimum of twelve months. East Ohio may waive the requirement that the customer enter into a written contract to receive service under this rate schedule.

Customers who are eligible to receive service under the LVECTS rate schedule are able to initially receive service under this rate schedule for up to two consecutive billing periods after which they must receive service under the LVECTS rate schedule. Such customers may receive commodity service under the Monthly Variable Rate Commodity Service ("MVR") rate schedule in conjunction with the LVECTS tariff.

2. Character of Service

All gas supplied under this rate schedule shall be supplied on a firm and continuous basis, provided, however, that in the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Rates and Charges

3.1 The volumetric charges for each Customer at each delivery point served under this rate schedule shall be the rates set forth below plus the riders, as specified in 3.3, applicable to service rendered under this rate schedule:

(1)	For the first	100	Mcf each month,	\$1.250	per Mcf,
	For the next	400	Mcf each month,	\$0.970	per Mcf,
	For all over	500	Mcf each month,	\$0.820	per Mcf.

- (2) A charge for the cost of gas based on the standard service offer rate as set forth on tariff sheet B-SSO 1 plus a charge equal to the Transportation Surcredit Rider.
- 3.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$60.00 per delivery point for each billing period or any portion.
- 3.3 Customers receiving service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider, Transportation Migration Rider-Part B, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, Infrastructure Development Rider and CEP Rider, as applicable.

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Thirteenth Revised Sheet No. LVGSS 2 Superseding Twelfth Revised Sheet No. LVGSS 2

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4. Termination of Contract

THE EAST OHIO GAS COMPANY

After receiving service under this rate schedule for at least twelve months, the Customer may terminate purchases under the contract and under this rate schedule upon thirty days written notice to East Ohio, which notice shall specify the termination date.

5. Resumption of Service after Interruption

If service is interrupted as a result of the Customer's failure to make payment or at the Customer's request, and the Customer subsequently requests and receives service under East Ohio's General Sales Service – Residential or General Sales Service – Nonresidential, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises under this rate schedule during the twelve consecutive months subsequent to the interruption or termination. East Ohio shall not be required to resume service under any rate schedule to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this or any other rate schedule, a reconnection payment of \$60.

6. Prohibition on Resale of Gas

No gas supplied under this rate schedule shall be resold for any purpose.

7. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

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THE EAST OHIO GAS COMPANY

Fifth Revised Sheet No. ECTS-R 1 Superseding Fourth Revised Sheet No. ECTS-R 1

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Energy Choice Transportation Service - Residential (ECTS-R)

1. Applicability

Transportation service pursuant to this rate schedule is available to residential Customers throughout East Ohio's service area who use less than 3,000 Mcf per year as determined on an annual basis by East Ohio and:

- a) have purchased or otherwise arranged to receive all of their natural gas requirements from a qualified Supplier that is receiving service under the terms of East Ohio's Energy Choice Pooling Service;
- b) have no arrears of 30 days or more or are current on a payment plan to discharge such arrears for service rendered under this or any other of East Ohio's PUCO-approved rate schedules. Other Customers may begin receiving service pursuant to this rate schedule provided they have not broken a prior payment plan more than once during the preceding 12-month period. Such Customers shall be placed on a new payment plan upon enrollment and must remain current on that plan in order to continue receiving service pursuant to this rate schedule.

2. Character of Service

- 2.1 The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio on a firm basis. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.
- 2.2 In the event the Customer is no longer eligible to receive transportation service, the Customer must purchase and receive all of its natural gas requirements from East Ohio pursuant to East Ohio's General Sales Service - Residential or Large Volume General Sales Service rate schedule.

3. Measurement of Deliveries

Delivery Points shall be equipped with monthly gas measurement equipment or real-time electronic gas measurement capability.

4. Rates and Charges

4.1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall be the charge for commodity service as agreed between the Customer and its natural gas supplier or as determined under an applicable governmental aggregation program. Customers under this rate schedule may receive commodity service at the Standard Choice Offer Commodity Service ("SCO") or Monthly Variable

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	Superseding Fourth Revised Sheet No. ECTS-R 2	De	leted: Third	
	Commodity Service ("MVR") rate in accordance with the applicability of those schedules.			
	h Customer shall be assessed a service charge of \$17.58 per Delivery Point for each ng period or any portion thereof.			
for o Inte Tran Rec	tomers receiving transportation service under this rate schedule shall be responsible charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, rim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider, asportation Migration Rider-Part B, Demand Side Management Rider, AMR Cost overy Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, astructure Development Rider and CEP Rider, as applicable.		Deleted: and	
5. Billing				
Agreem combine commod	o shall bill for all services provided by East Ohio. Pursuant to a separate Billing ent, the Customer's Supplier shall have the option of East Ohio rendering a d bill for both distribution and commodity service, or the Supplier may bill for ity service independently. All Customer bills and payments will be handled in ace with OAC rule 4901:1-13-11 except for $4901:1-13-11(G)(2)$, for which a waiver tted.			
6. Resump	tion of Service after Interruption			
Custome same Cu payment	e is interrupted as a result of the Customer's failure to make payment or at the r's request, East Ohio shall not be under any obligation to resume service to the stomer at the same premises unless East Ohio shall have received, in addition to for all gas received by the Customer under this rate schedule, a reconnection of \$33.00.			
Custome	e is disconnected while receiving service under this rate schedule and the r's account has been final billed, the Customer will revert to East Ohio's sales pon reconnection and the agreement between the Customer and the Supplier will be ed.			
7. Disconn	ection For Non-payment			
non-payn Custome	ast Ohio is rendering a combined bill for both distribution and commodity service, nent of the bill, including the Supplier gas commodity portion, shall subject to disconnection of service in accordance with rule 9 of Section K – Rules and ons of the Company's tariffs.			
8. Regulat	ions	De	leted: June 13, 2018	
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	ervice provided by East Ohio is rendered under and subject to the Rules and ons contained in its tariff.	- // / >=	leted: 17-2514-GA-ATA	\square
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	Exhibit F – Redline Proposed 1	Exhibit F – Redline Proposed Tariff			
THE EAST OHIO GAS COMPANY	Fifth Revised Sheet No. ECTS-R 3 Superseding Fourth Revised Sheet No. ECTS-R 3	Deleted: Fourth			
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D. Definitions					
Customer – any individual, gove hereunder.	rnmental, or corporate entity taking transportation service				
Day – a 24-hour period beginning by East Ohio.	g at 10:00 a.m. Eastern Time or other such time as specified				
	minant for the application of Customer charges at which gas is redelivered to the Customer.				
demand and supplies for redeliver	 a gas pooling service in which Suppliers can aggregate ry to Customers under East Ohio's Energy Choice Volume Energy Choice Transportation Service rate 				
OAC – Ohio Administrative Cod	e.				
PUCO – the Public Utilities Com	mission of Ohio.				
Supplier – any entity which has i East Ohio.	n effect an Energy Choice Pooling Service agreement with				
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THE EAST OHIO GAS COMPANY

Fifth Revised Sheet No. ECTS-NR 1 Superseding Fourth Revised Sheet No. ECTS-NR 1

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Energy Choice Transportation Service – Nonresidential (ECTS-NR)

1. Applicability

Transportation service pursuant to this rate schedule is available to nonresidential Customers throughout East Ohio's service area who use less than 3,000 Mcf per year as determined on an annual basis by East Ohio and:

- a) have purchased or otherwise arranged to receive all of their natural gas requirements from a qualified Supplier that is receiving service under the terms of East Ohio's Energy Choice Pooling Service;
- b) have no arrears of 30 days or more or are current on a payment plan to discharge such arrears for service rendered under this or any other of East Ohio's PUCOapproved rate schedules. Other Customers may begin receiving service pursuant to this rate schedule provided they have not broken a prior payment plan more than once during the preceding 12-month period. Such Customers shall be placed on a new payment plan upon enrollment and must remain current on that plan in order to continue receiving service pursuant to this rate schedule.

2. Character of Service

- 2.1 The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio on a firm basis. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.
- 2.2 In the event the Customer is no longer eligible to receive transportation service, the Customer must purchase and receive all of its natural gas requirements from East Ohio pursuant to East Ohio's General Sales Service - Nonresidential or Large Volume General Sales Service rate schedule.

3. Measurement of Deliveries

Delivery Points shall be equipped with monthly gas measurement equipment or real-time electronic gas measurement capability.

4. **Rates and Charges**

- 4.1 The volumetric charges for each Customer at each Delivery Point served under this rate schedule shall be the rates set forth below plus the riders, as specified in 4.3, applicable to service rendered under this rate schedule:
 - 1) For the first 50 Mcf each month, \$0.378 per Mcf, For all over 50 Mcf each month, \$1.198 per Mcf.

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	2) The charge for commodity service as agreed between the gas supplier or as determined under an applicable govern program. Customers under this rate schedule may receiv Monthly Variable Rate Commodity Service ("MVR") ra- applicability of that rate schedule.	nmental aggregation ve commodity service at the	
	4.2 Each Customer shall be assessed a service charge of \$20.00 p billing period or any portion thereof.	per Delivery Point for each	
	4.3 Customers receiving transportation service under this rate sc for charges pursuant to East Ohio's Gross Receipts Tax Ride Interim Emergency and Temporary PIP Plan Rider, Uncollec Transportation Migration Rider-Part B, Demand Side Manag Recovery Charge, PIR Cost Recovery Charge, Transportatio Infrastructure Development Program and CEP Rider, as appl	er, Excise Tax Rider, ctible Expense Rider, gement Rider, AMR Cost n Surcredit Rider,	Deleted: and
5.	Billing		
	East Ohio shall bill for all services provided by East Ohio. Pursu Agreement, the Customer's Supplier shall have the option of East combined bill for both distribution and commodity service, or the commodity service independently. All Customer bills and payme accordance with OAC rule 4901:1-13-11 except for 4901:1-13-11 was granted.	t Ohio rendering a e Supplier may bill for ents will be handled in	
6.	Resumption of Service after Interruption		
	If service is interrupted as a result of the Customer's failure to ma Customer's request, East Ohio shall not be under any obligation to same Customer at the same premises unless East Ohio shall have payment for all gas received by the Customer under this rate sche payment of \$33.00.	to resume service to the received, in addition to	
	If service is disconnected while receiving service under this rate s Customer's account has been final billed, the Customer will rever service upon reconnection and the agreement between the Custom terminated.	rt to East Ohio's sales	
7.	Disconnection For Non-payment		
	Where East Ohio is rendering a combined bill for both distribution non-payment of the bill, including the Supplier gas commodity po Customer to disconnection of service in accordance with rule 9 of Regulations of the Company's tariffs.	ortion, shall subject	Deleted: June 13, 2018 Deleted: June 13, 2018 Deleted: 17-2514-GA-ATA Deleted: Jeffrey A. Murphy, Vice President
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		Superseding Fourth Revised Sheet No. ECTS-NR 3	Deleted: Third
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8.	Regulations		
	All gas service provided by East Ohio is re Regulations contained in its tariff.	endered under and subject to the Rules and	
9.	Definitions		
	Customer – any individual, governmental hereunder.	, or corporate entity taking transportation service	
	Day – a 24-hour period beginning at 10:00 by East Ohio.) a.m. Eastern Time or other such time as specified	
	Delivery Point – the billing determinant for represented by the meter location at which		
	demand and supplies for redelivery to Cus	ooling service in which Suppliers can aggregate tomers under East Ohio's Energy Choice Energy Choice Transportation Service rate	
	OAC – Ohio Administrative Code.		
	PUCO – the Public Utilities Commission	of Ohio.	
	Supplier – any entity which has in effect a East Ohio.	an Energy Choice Pooling Service agreement with	
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		Exhibit F – Redline Proposed	Tariff
THE EAST OHIO GAS COMPANY		Thirteenth Revised Sheet No. LVECTS 1	Deleted: Twelfth
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	Large Volume Energy Choice Transpo	rtation Service (LVECTS)	
1. A	pplicability		
	ransportation service pursuant to this rate schedule ast Ohio's service area who:	is available to Customers throughout	
а	 have purchased or otherwise arranged to receiv from a qualified Supplier that is receiving servi Energy Choice Pooling Service; 		
b) have entered into a written contract for service of twelve months if so required by East Ohio; a		
с	have no arrears of 30 days or more or are current arrears for service rendered under this or any of schedules. Other Customers may begin receiving provided they have not broken a prior payment preceding 12-month period. Such Customers sing upon enrollment and must remain current on the service pursuant to this rate schedule.	her of East Ohio's PUCO-approved rate ng service pursuant to this rate schedule plan more than once during the hall be placed on a new payment plan	
2. (Character of Service		
2	.1 The gas received by East Ohio on any Day for delivered by East Ohio on a firm basis. In the curtailed pursuant to PUCO rules or a curtailme PUCO.	event of an emergency, service may be	
2	.2 In the event the Customer is no longer eligible Customer must purchase and receive all of its n pursuant to East Ohio's General Sales Service - Nonresidential, or Large Volume General Sales	atural gas requirements from East Ohio - Residential, General Sales Service –	
3. N	Ieasurement of Deliveries		
	Delivery Points shall be equipped with monthly gas lectronic gas measurement capability.	measurement equipment or real-time	
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	Exhibit F – Redline		lariff
THE	EAST OHIO GAS COMPANY	Fifteenth Revised Sheet No. LVECTS 2	Deleted: Fourteenth
		Superseding Fourteenth Revised Sheet No. LVECTS 2	Deleted:
4.	Rates and Charges		Deleted: Thirteenth
		mer at each Delivery Point served under this rate ow plus the riders, as specified in 4.3, applicable edule:	
	 For the first 100 Mcf each mor For the next 400 Mcf each mor For all over 500 Mcf each mor 	nth, \$0.970 per Mcf,	
	gas supplier or as determined under program. Customers under this ra	e as agreed between the Customer and its natural er an applicable governmental aggregation te schedule may receive commodity service at the by Service ("MVR") rate in accordance with the	
	4.2 In addition to the volumetric charge, e of \$60.00 per Delivery Point for each	each Customer shall be assessed a service charge billing period or any portion thereof.	
	for charges pursuant to East Ohio's G Interim Emergency and Temporary PI Transportation Migration Rider-Part E	rvice under this rate schedule shall be responsible ross Receipts Tax Rider, Excise Tax Rider, P Plan Rider, Uncollectible Expense Rider, 3, AMR Cost Recovery Charge, PIR Cost credit Rider, Infrastructure Development Rider	Deleted: and
5.	Billing		
	Agreement, the Customer's Supplier shall combined bill for both distribution and con commodity service independently. All Cu	ed by East Ohio. Pursuant to a separate Billing have the option of East Ohio rendering a nmodity service, or the Supplier may bill for stomer bills and payments will be handled in except for 4901:1-13-11(G)(2), for which a waiver	
6.	Resumption of Service after Interruptio	n	
	If service is interrupted as a result of the Customer's failure to make payment or at the Customer's request, and the Customer subsequently requests and receives service under East Ohio's General Sales Service – Residential, General Sales Service – Nonresidential, Energy Choice Transportation Service – Residential, or Energy Choice Transportation Service – Nonresidential, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises under East Ohio's Large Volume General Sales Service or		
		cutive months subsequent to the interruption or	Deleted: June 13, 2018
	termination. East Ohio shall not be required to resume service under any rate schedule to the same Customer at the same premises unless East Ohio shall have received, in addition to		Deleted: June 13, 2018
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James E. Eck, Vice President and General Manager

	Exhibit F – Redline Proposed T	lariff
ГHI	E EAST OHIO GAS COMPANY Fourteenth Revised Sheet No. LVECTS 3	Deleted: Thirteenth
	Superseding <u>Thirteenth</u> Revised Sheet No. LVECTS 3	Deleted:
	payment for all gas received by the Customer under this or any other rate schedule, a reconnection payment of \$60.	Deleted: Twelfth
	If service is disconnected while receiving service under this rate schedule and the Customer's account has been final billed, the Customer will revert to East Ohio's sales service upon reconnection and the agreement between the Customer and the Supplier will be terminated.	
7.	Disconnection For Nonpayment	
	Where East Ohio is rendering a combined bill for both distribution and commodity service, nonpayment of the bill, including the Supplier gas commodity portion, shall subject Customer to disconnection of service in accordance with rule 9 of Section K – Rules and Regulations of the Company's tariffs.	
8.	Regulations	
	All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.	
9.	Definitions	
	Customer – any individual, governmental, or corporate entity taking transportation service hereunder.	
	Day – a 24-hour period beginning at 10:00 a.m. Eastern Time or other such time as specified by East Ohio.	
	Delivery Point – the billing determinant for the application of Customer charges represented by the meter location at which gas is redelivered to the Customer.	
	Energy Choice Pooling Service – a gas pooling service in which Suppliers can aggregate demand and supplies for redelivery to Customers under East Ohio's Energy Choice Transportation Service and Large Volume Energy Choice Transportation Service rate schedules.	
	OAC – Ohio Administrative Code.	
	PUCO – the Public Utilities Commission of Ohio.	
	Supplier – any entity which has in effect an Energy Choice Pooling Service agreement with East Ohio.	
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TH	IE EAST OHIO GAS COMPANY	Eighth Revised Sheet No. GTS 1	Deleted: Seventh
		Superseding Seventh Revised Sheet No. GTS 1	Deleted: Sixth
	General Transportation	Service (GTS)	
1.	Applicability		
	1.1 Transportation service pursuant to this rate sc throughout East Ohio's service area who:	hedule is available to Customers	
	 a) have purchased or otherwise arranged for quality and have provided for the deliver redelivery at a point on the East Ohio sys 	y of such gas to East Ohio's system for	
	b) qualify for transportation service under th Guidelines; and	ne PUCO Gas Transportation Program	
	c) have entered into a written contract (the ' under this rate schedule for a minimum o requirement that the Customer enter into this rate schedule.		
	1.2 Transportation service pursuant to this rate sc Terms and Conditions of Transportation Serv contained in its tariff.		
2.	Character of Service		
	The gas received by East Ohio on any Day for the delivered by East Ohio to the Customer on the san provisions of East Ohio's General Terms and Con event of an emergency, service may be curtailed p plan approved for East Ohio by the PUCO.	ne Day on a firm basis, subject to the ditions of Transportation Service. In the	
3.	Measurement of Deliveries		
	3.1 Delivery Points specified in the contract may measurement equipment instead of real-time of capability, except as specified in Section 3.2	electronic gas measurement ("EGM")	
	3.2 Any Customer that does not receive all of its p Ohio may, at East Ohio's discretion in order t system integrity, be required to equip all of its Any other Customer may elect to equip some capability. If EGM capability approved and r any of the Delivery Points specified in the con such equipment shall be installed, owned, ope	o monitor system operations and maintain s Delivery Points with EGM capability. or all of its Delivery Points with EGM equired by East Ohio is not available at ntract at the time the contract is executed,	Deleted: June 13, 2018
	provided, however, that all costs associated w		Deleted: June 13, 2018
	equipment shall be borne by the Customer and		Deleted: 17-2514-GA-ATA
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THE	EAST OHIO GAS COMPANY	Eighth Revised Sheet No. GTS 2	Deleted: Seventh
		Superseding <u>Seventh</u> Revised Sheet No. GTS 2	Deleted: Sixth
	installments over a period specified in months. In addition:	the contract, which period shall not exceed 24	
	volt, 15 ampere, AC power supply	cost to East Ohio and in a timely manner, a 120 y and a telephone tie to the Customer's telephone neter location(s), and any necessary telephone t data.	
	b) The Customer shall pay all charge necessary for the operation of the	es for continuous electric and telephone service EGM equipment.	
4.	Tolerances		
	Positive and Negative Imbalance Volumes East Ohio's General Terms and Conditions	will be reconciled pursuant to Sections 5 and 6 of of Transportation Service.	
5.	Volume Banking Service		
		ervice pursuant to this rate schedule are required ce. The minimum Monthly Tolerance Level for f monthly consumption volumes.	
	5.2 Customers will be billed the applicable to the level of Volume Banking set for	e rate per Mcf on all Delivery Volumes according th in their service agreements.	
		per Mcf for all very Volumes	
	Two Percent\$0.0Four Percent\$0.0		
	Six Percent \$0.0		
	Eight Percent\$0.0Ten Percent\$0.0		
6.	Rates and Charges		
		mer at each Delivery Point served under this rate forth below plus the riders as specified in 6.4, his rate schedule:	
	For the first 100 Mcf each month		
		n, \$0.990 per Mcf, n, \$0.875 per Mcf,	
	For all over 2,000 Mcf each month		Deleted: June 13, 2018
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		Exhibit F – Redline Proposed	Tariff
THE EAS	ST OHIO GAS COMPANY	Eighth Revised Sheet No. GTS 3	Deleted: Seventh
		Superseding Seventh Revised Sheet No. GTS 3	Deleted: Sixth
6.2	In no event shall the volumetric charge for volumetric charge for volumetric charge for volumetric charge, each Cus		
	of \$120.00 per Delivery Point for each billing		
6.3	Any Customer that, after having received tran as of its effective date, receives a greater porti a source other than East Ohio may be required Transportation Service rate schedule or pay a schedule in recognition of the additional balar	on of its natural gas requirements through to receive service under the Daily charge based on the Standby Service rate	
6.4	Customers receiving transportation service un for charges pursuant to East Ohio's Gross Rec Transportation Migration Rider-Part A, AMR Recovery Charge, Infrastructure Development initiating transportation service under this rate	ceipts Tax Rider, Excise Tax Rider, Cost Recovery Charge, PIR Cost t Rider <u>, and CEP Rider</u> . Any Customer	Deleted: and
	customer of East Ohio as of November 8, 199 charges pursuant to East Ohio's Interim Emerg Uncollectible Expense Rider. Any Customer rate schedule who was exclusively a sales or F division as of October 16, 2008 shall continue East Ohio's Interim Emergency and Temporar Expense Rider.	4 shall continue to be responsible for gency and Temporary PIP Plan Rider and initiating transportation service under this Energy Choice customer in the West Ohio to be responsible for charges pursuant to	
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Exhibit F – Redline Proposed Tariff

THE EAST OHIO GAS COMPANY

Eighth Revised Sheet No. TSS 1 Superseding Seventh Revised Sheet No. TSS 1

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Transportation Service for Schools (TSS)

1. Applicability

- 1.1 Transportation service pursuant to this rate schedule is for service to the non-residential premises of primary and secondary schools throughout East Ohio's service area that:
 - a) have purchased or otherwise arranged for a supply of natural gas of acceptable quality and have provided for the delivery of such gas to East Ohio's system for redelivery at a point on the East Ohio system; and
 - b) qualify for transportation service under the PUCO Gas Transportation Program Guidelines; and
 - c) have entered into a written contract (the "contract") with East Ohio for service under this rate schedule for a minimum of 12 months. East Ohio may waive the requirement that the Customer enter into a written contract to receive service under this rate schedule.
- 1.2 Transportation service pursuant to this rate schedule is subject to East Ohio's General Terms and Conditions of Transportation Service and to the Rules and Regulations contained in its tariff.

2. Character of Service

The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio to the Customer on the same Day on a firm basis, subject to the provisions of East Ohio's General Terms and Conditions of Transportation Service. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Measurement of Deliveries

- 3.1 Delivery Points specified in the contract may be equipped with monthly gas measurement equipment instead of real-time electronic gas measurement ("EGM") capability, except as specified in Section 3.2 below.
- 3.2 Any Customer that does not receive all of its natural gas requirements through East Ohio may, at East Ohio's discretion, be required to equip all of its Delivery Points with EGM capability. Any other Customer may elect to equip some or all of its Delivery Points with EGM capability. If EGM capability approved and required by East Ohio is not available at any of the Delivery Points specified in the contract at the time the contract is executed, such equipment shall be installed, owned, operated, and maintained by East Ohio, provided, however, that all costs associated with the purchase and installation of such equipment shall be borne by the Customer and paid to East

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	Exhibit F – Redline Proposed	Tariff
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	Ohio in equal monthly installments over a period specified in the contract, which period shall not exceed 24 months. In addition:	
	a) The Customer shall provide, at no cost to East Ohio and in a timely manner, a 120- volt, 15-ampere, AC power supply and a telephone tie to the Customer's telephone system accessible at Customer's meter location(s), and any necessary telephone enhancements to properly transmit data.	
	b) The Customer shall pay all charges for continuous electric and telephone service necessary for the operation of the EGM equipment.	
4. Ba	lancing Tolerances	
	sitive and Negative Imbalance Volumes will be reconciled pursuant to Sections 5 and 6 of ast Ohio's General Terms and Conditions of Transportation Service.	
5. V	olume Banking Service	
5.	Customers purchasing transportation service pursuant to this rate schedule are required to subscribe to Volume Banking Service. The minimum Monthly Tolerance Level for such Customers is two percent (2%) of monthly consumption volumes.	
5.2	2 Customers will be billed the applicable rate per Mcf on all Delivery Volumes according to the level of Volume Banking set forth in their service agreements.	
	Rate per Mcf for allMonthly Tolerance LevelDelivery Volumes	
	Two Percent \$0.0166 Four Percent \$0.0214 Six Percent \$0.0263 Eight Percent \$0.0311 Ten Percent \$0.0358	
6. R	ates and Charges	
6.	1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall not exceed the rates set forth below plus the riders as specified in 6.4, applicable to service rendered under this rate schedule:	
	For the first100Mcf each month,\$1.500per Mcf,For the next400Mcf each month,\$1.150per Mcf,For all over500Mcf each month,\$0.800per Mcf,	(Pelated: June 12, 2019
	In no event shall the volumetric charge for volumes delivered under this rate schedule	Deleted: June 13, 2018
	be less than the Variable Cost of Service.	Deleted: 17-2514-GA-ATA
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Issued:	Effective: With bills rendered on or after, Filed under authority of The Public Utilities Commission of Ohio in Case No. <u>19-0468-GA-ALT</u> James E. Eck, Vice President and General Manager	

 EAST OHIO GAS COMPANY Eighth Revised Sheet No. TSS 3 Superseding Seventh Revised Sheet No. TSS 3 Deleted: Swenth Deleted: Swenth In addition to the volumetric charge, each Customer shall be assessed a service charge of \$40.00 per Delivery Point for each billing period or any portion thereof. Any Customer that, after having received transportation service under this rate schedule as of its effective date, receives a greater portion of its natural gas requirements through a source other than East Ohio may be required to receive service under the Daily Transportation Service rate schedule or pay a charge based on the Standby Service rate schedule in recognition of the additional balancing services provided by East Ohio. Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Transportation Migration Rider-Part A, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Infrastructure Development Rider, and CEP Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales customer of East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales or Energy Choice customer in the West Ohio division as of October 16, 2008 shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible 		Exhibit F – Redline Propose	d Tariff
 6.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$40.00 per Delivery Point for each billing period or any portion thereof. 6.3 Any Customer that, after having received transportation service under this rate schedule as of its effective date, receives a greater portion of its natural gas requirements through a source other than East Ohio may be required to receive service under the Daily Transportation Service rate schedule or pay a charge based on the Standby Service rate schedule in recognition of the additional balancing services provided by East Ohio. 6.4 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, East Rider, Transportation Migration Rider-Part A, AMR Cost Recovery Charge, Infrastructure Development Rider, and CEP Rider, Any Customer initiating transportation service under this rate schedule who was exclusively a sales customer of East Ohio as of November 8, 1994 shall continue to be responsible for charges pursuant to East Ohio's also or Energy Choice customer in the West Ohio division as of October 16, 2008 shall continue to be responsible for charges pursuant to 	E EAST OF		Deleted: Seventh
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	Daily Transportation	Service (D1S)	X	Deleted:
1.	Applicability			
	1.1 Transportation service pursuant to this rate set throughout East Ohio's service area who:	chedule is available to Customers		
	 a) have purchased or otherwise arranged for quality and have provided for the deliver redelivery at a point on the East Ohio sy 	ry of such gas to East Ohio's system for		
	b) qualify for transportation service under t Guidelines; and	the PUCO Gas Transportation Program		
	c) have entered into a written contract (the under this rate schedule for a minimum of			
	1.2 Transportation service pursuant to this rate services and Conditions of Transportation Service transportation is trained in its tariff.			
2.	Character of Service			
	The gas received by East Ohio on any day for the by East Ohio to the Customer on the same Day or East Ohio's General Terms and Conditions of Tra emergency, service may be curtailed pursuant to for East Ohio by the PUCO.	n a firm basis, subject to the provisions of ansportation Service. In the event of an		
3.	Measurement of Deliveries			
	3.1 All Delivery Points specified in the contract gas measurement ("EGM") capability. If EC East Ohio is not available at any of the Deliv time the contract is executed, such equipmen maintained by East Ohio, provided, however and installation of such equipment shall be b Ohio in equal monthly installments over a pe shall not exceed 24 months.	GM capability approved and required by very Points specified in the contract at the at shall be installed, owned, operated, and r, that all costs associated with the purchase born <u>e</u> by the Customer and paid to East		
	3.2 The Customer shall provide, at no cost to Ea: 15 ampere, AC power supply and a telephon accessible at Customer's meter location(s), a to properly transmit data.	e tie to the Customer's telephone system		Deleted: June 13, 2018 Deleted: June 13, 2018 Deleted: 17-2514-GA-ATA
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	227	The Customer shall nov all sha	rges for continuous electric and telephone service		Deleted: Sixth
		necessary for the operation of t			Deleted:
	8		nge for the installation of EGM equipment or the electric may result in East Ohio billing usage charges based on vice rate schedule.		
4.	Bala	ncing Tolerances			
	(e Volume on any Day shall equal the Delivery Volume Daily imbalances in excess of the 5% tolerance shall be 50.20 per Mcf per Day.		
			ee Volumes will be reconciled pursuant to Sections 5 and s and Conditions of Transportation Service.		
5.	Opti	onal Volume Banking Servic	2		
	i	subscribe to Volume Banking S into a written service agreemen	tation service pursuant to this rate schedule may elect to Service. A Customer electing such service shall enter t for Volume Banking Service. The minimum Monthly mer is two percent (2%) of monthly consumption		
	1		lume Banking Service will be billed the applicable rate es according to the level of Volume Banking set forth in		
	<u>1</u>	Monthly Tolerance Level	Rate per Mcf for all <u>Delivery Volumes</u>		
		Two Percent Four Percent Six Percent Eight Percent Ten Percent	\$0.0166 \$0.0214 \$0.0263 \$0.0311 \$0.0358		
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	Superseding, Seventh, Revised Sheet No. DTS		Deleted:
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6. Ra	tes and Charges		
6.1	The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall not exceed the rates set forth below plus the riders as specified in 6.3, applicable to service rendered under this rate schedule: For the first 5,000 Mcf each month, \$1.0803 per Mcf, for the next 45,000 Mcf each month, \$0.6500 per Mcf, for all over 50,000 Mcf each month, \$0.1663 per Mcf. In no event shall the volumetric charge for volumes delivered under this rate schedule be less than the Variable Cost of Service.		Deleted:
6.3	Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Transportation Migration Rider-Part A, PIR Cost Recovery Charge, Infrastructure Development Rider, and CEP Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales customer of East Ohio as of November 8, 1994, shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales or Energy Choice customer in the West Ohio division as of October 16, 2008 shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider.		Deleted: and
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Exhibit F – Redline Proposed Tariff

THE EAST OHIO GAS COMPANY

Third Revised Sheet No. F-FSS 1 Superseding Second Revised Sheet No. F-FSS 1

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Firm Storage Service (FSS)

1. Applicability

Firm Storage Service under this rate schedule is available, subject to the availability of storage capacity, in conjunction with transportation service under Rate Schedules TSS, GTS, and DTS, and in conjunction with East Ohio's Energy Choice, Full Requirements, General and Daily Pooling Services subject to the eligibility requirements for the specific storage services as set forth in Section 5, below. A Customer or pool operator must enter into a written contract with East Ohio for service under this rate schedule for a minimum of 12 months.

2. Character of Service

Gas received by East Ohio for the account of the Customer shall be injected into East Ohio's storage facilities and thereafter shall be available for withdrawal by the Customer in accordance with the provisions set forth in Section 5. East Ohio may decline requests to provide service under this rate schedule whenever, in its judgment, rendering such service would be detrimental to the operation of East Ohio's system or its ability to meet its Core Demand. East Ohio's obligation to inject or withdraw gas on the Customer's behalf on any Day is limited to the Maximum Storage Capacity and Maximum Daily Storage Capacity, if applicable, specified in the contract.

3. Nominations

All receipts and deliveries must be nominated in accordance with the procedures applicable to the transportation or pooling service being provided in conjunction with the Firm Storage Service rendered under this rate schedule.

4. Curtailment

East Ohio shall have the right to restrict, limit, or halt its receipt or delivery of Firm Storage Service whenever, in East Ohio's sole discretion, it is necessary to do so due to Force Majeure or under circumstances requiring East Ohio to act to protect its ability to meet its Core Demand.

5. Types of Firm Storage Services

The Customer may chose from the following storage services:

5.1 Seasonal Service

The Customer may inject gas into East Ohio's storage facilities during the Summer Period and withdraw gas during the Winter Period within the following parameters:

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		Superseding <u>Second</u> Revised Sheet No. F-FSS 2	Deleted: First
-		<u>n</u> . The customer shall nominate injection volumes so as to inventory levels, expressed as a percentage of the <i>y</i> :	
	Cumulative Injections as A Percentage of Capacity	Date by Which that Percentage Must Be Attained ("Target Injection Date")	
	4% to 13%	May 1	
	20% to 30%	June 1	
	34% to 44%	July 1	
	51% to 57%	August 1	
	65% to 71%	September 1	
	79% to 85%	October 1	
	95% to 100%	November 1	
1 1 2 0 1 1 0 0 0 1 0 0 0 0 0 0 0 0 0 0	applicable general terms an nominated below the prece- be treated as Negative Imba general terms and condition equivalent reduction of the thereof. The Customer sha eliminate the entire imbalan dictate daily storage manag limited to 1/214 th of the Ma	Imbalance Volumes and reconciled pursuant to the d conditions of transportation or pooling service. Injections ding minimum levels at any Target Injection Date shall (1) alance Volumes and reconciled pursuant to the applicable as of transportation or pooling service, (2) result in an Maximum Storage Capacity, or (3) some combination Il make the election among the preceding options so as to ace. If East Ohio encounters operating conditions that ement, daily injections as estimated by East Ohio may be ximum Storage Capacity. East Ohio may, at its discretion y basis consistent with operational capabilities, waive the he Customer's request.	
8		The Customer shall nominate withdrawal volumes so as to inventory levels, expressed as a percentage of the y:	
ļ	Date <u>Requir</u>	ed Storage Inventory Level	
]	December 1	92% to 95%	
1	January 1	55% to 65%	
]	February 1	30% to 35%	
]	March 1	12% to 17%	
t	treated as Negative Imbalar	ove the preceding maximum levels at any date above shall be ace Volumes and reconciled pursuant to the applicable as of transportation or pooling service. Withdrawals	
		ding minimum levels at any date above shall be treated as	Deleted: December 22, 2008
		es and reconciled pursuant to the applicable general terms	Deleted: December 22, 2008
1	and conditions of transporta	ation or pooling service. If East Ohio encounters operating	Deleted: Case No. 07-829-GA-AIR
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James E. Eck, Vice President and General Manager

Exhibit F – Redline Proposed Tariff

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HE EAST OHIO GAS COMPANY	Third Revised Sheet No. F-FSS 3 Superseding Second Revised Sheet No. F-FSS 3	Deleted: Second Deleted: First
Cumulative Storage Injection Volume by inventory as of that date may be purchase discriminatory basis as Positive Imbalanc terms and conditions of transportation or	by East Ohio at its discretion and on a non- be Volumes pursuant to the applicable general	
 (1) a reservation fee of \$0.6773 per Mcf t before November 1 each year, and (2) a u \$0.0843 per Mcf withdrawn, and (3) a CF Maximum Storage Capacity. Customers 	EP Rider charge of \$0.1269 per Mcf times the receiving this service shall also be responsible s Receipts Tax Rider. In no event shall the	
5.2 In/Out Service		
	ndrawal volumes, subject to the daily and	
(1) a reservation fee, payable monthly, of Maximum Daily Storage Capacity specifi times the Maximum Storage Capacity spe \$0.0226 per Mcf injected or withdrawn and storage Capacity spectrum of the storage of the st	ing to purchase this service shall not exceed the sum of (a) \$1.9229 per Mcf times the ied in the contract and (b) \$0.0422 per Mcf ecified in the contract, and (2) a usage fee of nd (3) a CEP Rider charge of \$0.1269 per Mcf ecified in the contract. Customers receiving	Deleted: December 22, 2008 Deleted: December 22, 2008 Deleted: Case No. 07-829-GA-AIR
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	this service shall also be responsible f Tax Rider. In no event shall the charg Cost of Service.	for charges pursuant to East Ohio's Gross Receipts ges under this Section 5.2 be less than the Variable	
6.	Regulation		
	All service provided under this rate schedu and conditions of transportation or pooling Regulations contained in East Ohio's tarif	ule is subject to the provisions of the general terms g service, as applicable, and to the Rules and ff.	
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Original Sheet No. CEP 1

CAPITAL EXPENDITURE PROGRAM (CEP) RIDER

APPLICABILITY

Applicable to all customers receiving service under East Ohio's sales, transportation and storage rate schedules.

CEP RIDER

<u>All customers receiving service under the following rate schedules shall be assessed a fixed charge, regardless of gas consumed, in addition to the otherwise applicable service charge to recover the revenue requirement associated with East Ohio's CEP:</u>

<u>General Sales Service – Residential ("GSS-R")</u> <u>General Sales Service – Nonresidential ("GSS-NR")</u> <u>Energy Choice Transportation Service – Residential ("ECTS-R")</u> <u>Energy Choice Transportation Service – Nonresidential ("ECTS-NR")</u> <u>Large Volume General Sales Service ("LVGSS")</u> <u>Large Volumes Energy Choice Transportation Service ("LVECTS")</u> <u>General Transportation Service ("GTS")</u> <u>Transportation Service for Schools ("TSS")</u>

Customers receiving service under the following rate schedules shall be assessed a volumetric charge in addition to their volumetric delivery or usage charge to recover the revenue requirement associated with East Ohio's CEP:

Daily Transportation Service ("DTS") Firm Storage Service ("FSS")

<u>The CEP Rider shall be updated annually to reflect CEP expenditures during the most recent</u> <u>calendar year</u>. East Ohio shall submit a filing notice by March 1 of every year. The revised <u>CEP Rider will become effective as of the first billing cycle in September</u>.

The charges for the respective gas service schedules are:

Rate Schedules GSS-R and ECTS-R	\$3.89/month
Rate Schedules GSS-NR and ECTS-NR	\$11.06/month
Rate Schedules LVGSS and LVECTS	\$51.64/month
Rate Schedules GTS and TSS	\$447.70/month
Rate Schedule DTS	<u>\$0.0475/Mcf</u>
Rate Schedule FSS	\$0.1269/Mcf

 This Rider is subject to reconciliation or adjustment, including, but not limited to, increases

 or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period

 of expenditures upon which the rates were calculated, if determined to be unlawful,

 Issued:
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 Filed under authority of The Public Utilities Commission of Ohio in Case No. 19-0468-GA-ALT

 James E. Eck, Vice President and General Manager

THE EAST OHIO GAS COMPANY

Original Sheet No. CEP 2

unreasonable, or imprudent by the Commission in the docket in which those rates were approved and (2) any case ordered by the Commission to address the impacts of federal income tax reform.

Effective: With bills rendered on or after Filed under authority of The Public Utilities Commission of Ohio in Case No. 19-0468-GA-ALT James E. Eck, Vice President and General Manager

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Fourth Revised Sheet No. GSS-R 1 Superseding Third Revised Sheet No. GSS-R 1

General Sales Service - Residential (GSS-R)

1. Applicability

Service under this rate schedule is available to residential Customers throughout East Ohio's service area who purchase and receive all of their natural gas requirements directly from East Ohio pursuant to this rate schedule and use less than 3,000 Mcf per year as determined on an annual basis by East Ohio. The following classes of Customers are able to receive service under this rate schedule:

- 1) Customers participating in the Percentage Income Payment Plan and
- 2) Customers who are not eligible to receive service under the Energy Choice Transportation Service Residential ("ECTS-R") rate schedule.

Customers who are eligible to receive service under the ECTS-R rate schedule are able to initially receive service under this rate schedule for up to two consecutive billing periods after which they must receive service under the ECTS-R or Large Volume Energy Choice Transportation Service ("LVECTS") rate schedule. Such customers may receive commodity service under the Standard Choice Offer Commodity Service ("SCO") or Monthly Variable Rate Commodity Service ("MVR") rate schedule in conjunction with the ECTS-R tariff, or under the MVR rate schedule in conjunction with the Energy Choice Transportation Service – Nonresidential ("ECTS-NR") or LVECTS tariff.

2. Character of Service

All gas supplied under this rate schedule shall be supplied on a firm and continuous basis, provided, however, that in the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Rates and Charges

- 3.1 The volumetric charges for each Customer at each delivery point served under this rate schedule shall include a charge for the cost of gas based on the Standard Service Offer rate as set forth on tariff sheet B-SSO 1 plus a charge equal to the Transportation Surcredit Rider, in addition to the riders, as specified in 3.3, applicable to service rendered under this rate schedule.
- 3.2 Each Customer shall be assessed a service charge of \$17.58 per delivery point for each billing period or any portion thereof.
- 3.3 Customers receiving service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider,

Transportation Migration Rider-Part B, Demand Side Management Rider, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, Infrastructure Development Rider and CEP Rider, as applicable.

4. Resumption of Service After Interruption

If service in interrupted as a result of the Customer's failure to make payment or at the Customer's request, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this rate schedule, a reconnection payment of \$33.00.

5. Prohibition on Resale of Gas

No gas supplies under this rate schedule shall be resold for any purpose.

6. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

Fourth Revised Sheet No. GSS-NR 1 Superseding Third Revised Sheet No. GSS-NR 1

General Sales Service - Nonresidential (GSS-NR)

1. Applicability

Service under this rate schedule is available to nonresidential Customers throughout East Ohio's service area who purchase and receive all of their natural gas requirements directly from East Ohio pursuant to this rate schedule and use less than 3,000 Mcf per year as determined on an annual basis by East Ohio. The following class of Customers is able to receive service under this rate schedule:

1) Nonresidential Customers who are not eligible to receive service under the Energy Choice Transportation Service - Nonresidential ("ECTS-NR") rate schedule.

Customers who are eligible to receive service under the ECTS-NR rate schedule are able to initially receive service under this rate schedule for up to two consecutive billing periods after which they must receive service under the ECTS-NR or Large Volume Energy Choice Transportation Service ("LVECTS") rate schedule. Such customers may receive commodity service under the Monthly Variable Rate Commodity Service ("MVR") rate schedule in conjunction with the ECTS-NR or LVECTS tariff.

2. Character of Service

All gas supplied under this rate schedule shall be supplied on a firm and continuous basis, provided, however, that in the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Rates and Charges

- 3.1 The volumetric charges for each Customer at each delivery point served under this rate schedule shall be the rates set forth below plus the riders, as specified in 3.3, applicable to service rendered under this rate schedule:
 - 1) For the first 50 Mcf each month, \$0.378 per Mcf, For all over 50 Mcf each month, \$1.198 per Mcf.
 - 2) A charge for the cost of gas based on the standard service offer rate as set forth on tariff sheet B-SSO 1 plus a charge equal to the Transportation Surcredit Rider.
- 3.2 Each Customer shall be assessed a service charge of \$20.00 per delivery point for each billing period or any portion thereof.
- 3.3 Customers receiving service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider,

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Transportation Migration Rider-Part B, Demand Side Management Rider, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, Infrastructure Development Rider and CEP Rider, as applicable.

4. Resumption of Service After Interruption

If service in interrupted as a result of the Customer's failure to make payment or at the Customer's request, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this rate schedule, a reconnection payment of \$33.00.

5. Prohibition on Resale of Gas

No gas supplies under this rate schedule shall be resold for any purpose.

6. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

Thirteenth Revised Sheet No. LVGSS 1 Superseding Twelfth Revised Sheet No. LVGSS 1

Large Volume General Sales Service (LVGSS)

1. Applicability

Service under this rate schedule is available to Customers throughout East Ohio's service area who purchase and receive all of their natural gas requirements directly from East Ohio pursuant to this rate schedule, are not eligible to receive service under the Large Volume Energy Choice Transportation Service ("LVECTS") rate schedule and have entered into a written contract with East Ohio for service under this rate schedule for a minimum of twelve months. East Ohio may waive the requirement that the customer enter into a written contract to receive service under this rate schedule.

Customers who are eligible to receive service under the LVECTS rate schedule are able to initially receive service under this rate schedule for up to two consecutive billing periods after which they must receive service under the LVECTS rate schedule. Such customers may receive commodity service under the Monthly Variable Rate Commodity Service ("MVR") rate schedule in conjunction with the LVECTS tariff.

2. Character of Service

All gas supplied under this rate schedule shall be supplied on a firm and continuous basis, provided, however, that in the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Rates and Charges

- 3.1 The volumetric charges for each Customer at each delivery point served under this rate schedule shall be the rates set forth below plus the riders, as specified in 3.3, applicable to service rendered under this rate schedule:
 - (1) For the first 100 Mcf each month, \$1.250 per Mcf, For the next 400 Mcf each month, \$0.970 per Mcf, For all over 500 Mcf each month, \$0.820 per Mcf.
 - (2) A charge for the cost of gas based on the standard service offer rate as set forth on tariff sheet B-SSO 1 plus a charge equal to the Transportation Surcredit Rider.
- 3.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$60.00 per delivery point for each billing period or any portion.
- 3.3 Customers receiving service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider, Transportation Migration Rider-Part B, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, Infrastructure Development Rider and CEP Rider, as applicable.

Thirteenth Revised Sheet No. LVGSS 2 Superseding Twelfth Revised Sheet No. LVGSS 2

4. Termination of Contract

After receiving service under this rate schedule for at least twelve months, the Customer may terminate purchases under the contract and under this rate schedule upon thirty days written notice to East Ohio, which notice shall specify the termination date.

5. Resumption of Service after Interruption

If service is interrupted as a result of the Customer's failure to make payment or at the Customer's request, and the Customer subsequently requests and receives service under East Ohio's General Sales Service – Residential or General Sales Service – Nonresidential, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises under this rate schedule during the twelve consecutive months subsequent to the interruption or termination. East Ohio shall not be required to resume service under any rate schedule to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this or any other rate schedule, a reconnection payment of \$60.

6. Prohibition on Resale of Gas

No gas supplied under this rate schedule shall be resold for any purpose.

7. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

Fifth Revised Sheet No. ECTS-R 1 Superseding Fourth Revised Sheet No. ECTS-R 1

Energy Choice Transportation Service - Residential (ECTS-R)

1. Applicability

Transportation service pursuant to this rate schedule is available to residential Customers throughout East Ohio's service area who use less than 3,000 Mcf per year as determined on an annual basis by East Ohio and:

- a) have purchased or otherwise arranged to receive all of their natural gas requirements from a qualified Supplier that is receiving service under the terms of East Ohio's Energy Choice Pooling Service;
- b) have no arrears of 30 days or more or are current on a payment plan to discharge such arrears for service rendered under this or any other of East Ohio's PUCOapproved rate schedules. Other Customers may begin receiving service pursuant to this rate schedule provided they have not broken a prior payment plan more than once during the preceding 12-month period. Such Customers shall be placed on a new payment plan upon enrollment and must remain current on that plan in order to continue receiving service pursuant to this rate schedule.

2. Character of Service

- 2.1 The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio on a firm basis. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.
- 2.2 In the event the Customer is no longer eligible to receive transportation service, the Customer must purchase and receive all of its natural gas requirements from East Ohio pursuant to East Ohio's General Sales Service Residential or Large Volume General Sales Service rate schedule.

3. Measurement of Deliveries

Delivery Points shall be equipped with monthly gas measurement equipment or real-time electronic gas measurement capability.

4. Rates and Charges

4.1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall be the charge for commodity service as agreed between the Customer and its natural gas supplier or as determined under an applicable governmental aggregation program. Customers under this rate schedule may receive commodity service at the Standard Choice Offer Commodity Service ("SCO") or Monthly Variable

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Rate Commodity Service ("MVR") rate in accordance with the applicability of those rate schedules.

- 4.2 Each Customer shall be assessed a service charge of \$17.58 per Delivery Point for each billing period or any portion thereof.
- 4.3 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider, Transportation Migration Rider-Part B, Demand Side Management Rider, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcedit Rider, Infrastructure Development Rider and CEP Rider, as applicable.

5. Billing

East Ohio shall bill for all services provided by East Ohio. Pursuant to a separate Billing Agreement, the Customer's Supplier shall have the option of East Ohio rendering a combined bill for both distribution and commodity service, or the Supplier may bill for commodity service independently. All Customer bills and payments will be handled in accordance with OAC rule 4901:1-13-11 except for 4901:1-13-11(G)(2), for which a waiver was granted.

6. Resumption of Service after Interruption

If service is interrupted as a result of the Customer's failure to make payment or at the Customer's request, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this rate schedule, a reconnection payment of \$33.00.

If service is disconnected while receiving service under this rate schedule and the Customer's account has been final billed, the Customer will revert to East Ohio's sales service upon reconnection and the agreement between the Customer and the Supplier will be terminated.

7. Disconnection For Non-payment

Where East Ohio is rendering a combined bill for both distribution and commodity service, non-payment of the bill, including the Supplier gas commodity portion, shall subject Customer to disconnection of service in accordance with rule 9 of Section K – Rules and Regulations of the Company's tariffs.

8. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

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Effective: With bills rendered on or after

Fifth Revised Sheet No. ECTS-R 3 Superseding Fourth Revised Sheet No. ECTS-R 3

9. Definitions

Customer – any individual, governmental, or corporate entity taking transportation service hereunder.

Day – a 24-hour period beginning at 10:00 a.m. Eastern Time or other such time as specified by East Ohio.

Delivery Point – the billing determinant for the application of Customer charges represented by the meter location at which gas is redelivered to the Customer.

Energy Choice Pooling Service – a gas pooling service in which Suppliers can aggregate demand and supplies for redelivery to Customers under East Ohio's Energy Choice Transportation Service and Large Volume Energy Choice Transportation Service rate schedules.

OAC – Ohio Administrative Code.

PUCO – the Public Utilities Commission of Ohio.

Supplier – any entity which has in effect an Energy Choice Pooling Service agreement with East Ohio.

Fifth Revised Sheet No. ECTS-NR 1 Superseding Fourth Revised Sheet No. ECTS-NR 1

Energy Choice Transportation Service – Nonresidential (ECTS-NR)

1. Applicability

Transportation service pursuant to this rate schedule is available to nonresidential Customers throughout East Ohio's service area who use less than 3,000 Mcf per year as determined on an annual basis by East Ohio and:

- a) have purchased or otherwise arranged to receive all of their natural gas requirements from a qualified Supplier that is receiving service under the terms of East Ohio's Energy Choice Pooling Service;
- b) have no arrears of 30 days or more or are current on a payment plan to discharge such arrears for service rendered under this or any other of East Ohio's PUCOapproved rate schedules. Other Customers may begin receiving service pursuant to this rate schedule provided they have not broken a prior payment plan more than once during the preceding 12-month period. Such Customers shall be placed on a new payment plan upon enrollment and must remain current on that plan in order to continue receiving service pursuant to this rate schedule.

2. Character of Service

- 2.1 The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio on a firm basis. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.
- 2.2 In the event the Customer is no longer eligible to receive transportation service, the Customer must purchase and receive all of its natural gas requirements from East Ohio pursuant to East Ohio's General Sales Service Nonresidential or Large Volume General Sales Service rate schedule.

3. Measurement of Deliveries

Delivery Points shall be equipped with monthly gas measurement equipment or real-time electronic gas measurement capability.

4. Rates and Charges

- 4.1 The volumetric charges for each Customer at each Delivery Point served under this rate schedule shall be the rates set forth below plus the riders, as specified in 4.3, applicable to service rendered under this rate schedule:
 - 1) For the first 50 Mcf each month, \$0.378 per Mcf, For all over 50 Mcf each month, \$1.198 per Mcf.

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James E. Eck, Vice President and General Manager

Fifth Revised Sheet No. ECTS-NR 2 Superseding Fourth Revised Sheet No. ECTS-NR 2

- 2) The charge for commodity service as agreed between the Customer and its natural gas supplier or as determined under an applicable governmental aggregation program. Customers under this rate schedule may receive commodity service at the Monthly Variable Rate Commodity Service ("MVR") rate in accordance with the applicability of that rate schedule.
- 4.2 Each Customer shall be assessed a service charge of \$20.00 per Delivery Point for each billing period or any portion thereof.
- 4.3 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider, Transportation Migration Rider-Part B, Demand Side Management Rider, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcedit Rider, Infrastructure Development Program and CEP Rider, as applicable.

5. Billing

Issued:

East Ohio shall bill for all services provided by East Ohio. Pursuant to a separate Billing Agreement, the Customer's Supplier shall have the option of East Ohio rendering a combined bill for both distribution and commodity service, or the Supplier may bill for commodity service independently. All Customer bills and payments will be handled in accordance with OAC rule 4901:1-13-11 except for 4901:1-13-11(G)(2), for which a waiver was granted.

6. Resumption of Service after Interruption

If service is interrupted as a result of the Customer's failure to make payment or at the Customer's request, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises unless East Ohio shall have received, in addition to payment for all gas received by the Customer under this rate schedule, a reconnection payment of \$33.00.

If service is disconnected while receiving service under this rate schedule and the Customer's account has been final billed, the Customer will revert to East Ohio's sales service upon reconnection and the agreement between the Customer and the Supplier will be terminated.

7. Disconnection For Non-payment

Where East Ohio is rendering a combined bill for both distribution and commodity service, non-payment of the bill, including the Supplier gas commodity portion, shall subject Customer to disconnection of service in accordance with rule 9 of Section K – Rules and Regulations of the Company's tariffs.

Fifth Revised Sheet No. ECTS-NR 3 Superseding Fourth Revised Sheet No. ECTS-NR 3

8. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

9. Definitions

Customer – any individual, governmental, or corporate entity taking transportation service hereunder.

Day – a 24-hour period beginning at 10:00 a.m. Eastern Time or other such time as specified by East Ohio.

Delivery Point – the billing determinant for the application of Customer charges represented by the meter location at which gas is redelivered to the Customer.

Energy Choice Pooling Service – a gas pooling service in which Suppliers can aggregate demand and supplies for redelivery to Customers under East Ohio's Energy Choice Transportation Service and Large Volume Energy Choice Transportation Service rate schedules.

OAC – Ohio Administrative Code.

PUCO – the Public Utilities Commission of Ohio.

Supplier – any entity which has in effect an Energy Choice Pooling Service agreement with East Ohio.

Large Volume Energy Choice Transportation Service (LVECTS)

1. Applicability

Transportation service pursuant to this rate schedule is available to Customers throughout East Ohio's service area who:

- a) have purchased or otherwise arranged to receive all of their natural gas requirements from a qualified Supplier that is receiving service under the terms of East Ohio's Energy Choice Pooling Service;
- b) have entered into a written contract for service under this rate schedule for a minimum of twelve months if so required by East Ohio; and
- c) have no arrears of 30 days or more or are current on a payment plan to discharge such arrears for service rendered under this or any other of East Ohio's PUCO-approved rate schedules. Other Customers may begin receiving service pursuant to this rate schedule provided they have not broken a prior payment plan more than once during the preceding 12-month period. Such Customers shall be placed on a new payment plan upon enrollment and must remain current on that plan in order to continue receiving service pursuant to this rate schedule.

2. Character of Service

- 2.1 The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio on a firm basis. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.
- 2.2 In the event the Customer is no longer eligible to receive transportation service, the Customer must purchase and receive all of its natural gas requirements from East Ohio pursuant to East Ohio's General Sales Service Residential, General Sales Service Nonresidential, or Large Volume General Sales Service rate schedule.

3. Measurement of Deliveries

Delivery Points shall be equipped with monthly gas measurement equipment or real-time electronic gas measurement capability.

4. Rates and Charges

4.1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall be the rate set forth below plus the riders, as specified in 4.3, applicable to service rendered under this rate schedule:

1)	For the first	100	Mcf each month,	\$1.250	per Mcf,
	For the next	400	Mcf each month,	\$0.970	per Mcf,
	For all over	500	Mcf each month,	\$0.820	per Mcf.

- 2) The charge for commodity service as agreed between the Customer and its natural gas supplier or as determined under an applicable governmental aggregation program. Customers under this rate schedule may receive commodity service at the Monthly Variable Rate Commodity Service ("MVR") rate in accordance with the applicability of that rate schedule.
- 4.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$60.00 per Delivery Point for each billing period or any portion thereof.
- 4.3 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Interim Emergency and Temporary PIP Plan Rider, Uncollectible Expense Rider, Transportation Migration Rider-Part B, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Transportation Surcredit Rider, Infrastructure Development Rider and CEP Rider, as applicable.

5. Billing

East Ohio shall bill for all services provided by East Ohio. Pursuant to a separate Billing Agreement, the Customer's Supplier shall have the option of East Ohio rendering a combined bill for both distribution and commodity service, or the Supplier may bill for commodity service independently. All Customer bills and payments will be handled in accordance with OAC rule 4901:1-13-11 except for 4901:1-13-11(G)(2), for which a waiver was granted.

6. Resumption of Service after Interruption

If service is interrupted as a result of the Customer's failure to make payment or at the Customer's request, and the Customer subsequently requests and receives service under East Ohio's General Sales Service – Residential, General Sales Service – Nonresidential, Energy Choice Transportation Service – Residential, or Energy Choice Transportation Service – Nonresidential, East Ohio shall not be under any obligation to resume service to the same Customer at the same premises under East Ohio's Large Volume General Sales Service or this rate schedule during the twelve consecutive months subsequent to the interruption or termination. East Ohio shall not be required to resume service under any rate schedule to the same Customer at the same premises unless East Ohio shall have received, in addition to

Fourteenth Revised Sheet No. LVECTS 3 Superseding Thirteenth Revised Sheet No. LVECTS 3

payment for all gas received by the Customer under this or any other rate schedule, a reconnection payment of \$60.

If service is disconnected while receiving service under this rate schedule and the Customer's account has been final billed, the Customer will revert to East Ohio's sales service upon reconnection and the agreement between the Customer and the Supplier will be terminated.

7. Disconnection For Nonpayment

Where East Ohio is rendering a combined bill for both distribution and commodity service, nonpayment of the bill, including the Supplier gas commodity portion, shall subject Customer to disconnection of service in accordance with rule 9 of Section K – Rules and Regulations of the Company's tariffs.

8. Regulations

All gas service provided by East Ohio is rendered under and subject to the Rules and Regulations contained in its tariff.

9. Definitions

Customer – any individual, governmental, or corporate entity taking transportation service hereunder.

Day – a 24-hour period beginning at 10:00 a.m. Eastern Time or other such time as specified by East Ohio.

Delivery Point – the billing determinant for the application of Customer charges represented by the meter location at which gas is redelivered to the Customer.

Energy Choice Pooling Service – a gas pooling service in which Suppliers can aggregate demand and supplies for redelivery to Customers under East Ohio's Energy Choice Transportation Service and Large Volume Energy Choice Transportation Service rate schedules.

OAC – Ohio Administrative Code.

PUCO – the Public Utilities Commission of Ohio.

Supplier – any entity which has in effect an Energy Choice Pooling Service agreement with East Ohio.

Eighth Revised Sheet No. GTS 1 Superseding Seventh Revised Sheet No. GTS 1

General Transportation Service (GTS)

1. Applicability

- 1.1 Transportation service pursuant to this rate schedule is available to Customers throughout East Ohio's service area who:
 - a) have purchased or otherwise arranged for a supply of natural gas of acceptable quality and have provided for the delivery of such gas to East Ohio's system for redelivery at a point on the East Ohio system; and
 - b) qualify for transportation service under the PUCO Gas Transportation Program Guidelines; and
 - c) have entered into a written contract (the "contract") with East Ohio for service under this rate schedule for a minimum of 12 months. East Ohio may waive the requirement that the Customer enter into a written contract to receive service under this rate schedule.
- 1.2 Transportation service pursuant to this rate schedule is subject to East Ohio's General Terms and Conditions of Transportation Service and to the Rules and Regulations contained in its tariff.

2. Character of Service

The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio to the Customer on the same Day on a firm basis, subject to the provisions of East Ohio's General Terms and Conditions of Transportation Service. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Measurement of Deliveries

- 3.1 Delivery Points specified in the contract may be equipped with monthly gas measurement equipment instead of real-time electronic gas measurement ("EGM") capability, except as specified in Section 3.2 below
- 3.2 Any Customer that does not receive all of its natural gas requirements through East Ohio may, at East Ohio's discretion in order to monitor system operations and maintain system integrity, be required to equip all of its Delivery Points with EGM capability. Any other Customer may elect to equip some or all of its Delivery Points with EGM capability. If EGM capability approved and required by East Ohio is not available at any of the Delivery Points specified in the contract at the time the contract is executed, such equipment shall be installed, owned, operated, and maintained by East Ohio, provided, however, that all costs associated with the purchase and installation of such equipment shall be borne by the Customer and paid to East Ohio in equal monthly

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Effective: With bills rendered on or after Filed under authority of The Public Utilities Commission of Ohio in Case No. 19-0468-GA-ALT James E. Eck, Vice President and General Manager installments over a period specified in the contract, which period shall not exceed 24 months. In addition:

- a) The Customer shall provide, at no cost to East Ohio and in a timely manner, a 120 volt, 15 ampere, AC power supply and a telephone tie to the Customer's telephone system accessible at Customer's meter location(s), and any necessary telephone enhancements to properly transmit data.
- b) The Customer shall pay all charges for continuous electric and telephone service necessary for the operation of the EGM equipment.

4. Tolerances

Positive and Negative Imbalance Volumes will be reconciled pursuant to Sections 5 and 6 of East Ohio's General Terms and Conditions of Transportation Service.

5. Volume Banking Service

- 5.1 Customers purchasing transportation service pursuant to this rate schedule are required to subscribe to Volume Banking Service. The minimum Monthly Tolerance Level for such Customers is two percent (2%) of monthly consumption volumes.
- 5.2 Customers will be billed the applicable rate per Mcf on all Delivery Volumes according to the level of Volume Banking set forth in their service agreements.

Rate per Mcf for all <u>Delivery Volumes</u>
\$0.0166
\$0.0214
\$0.0263
\$0.0311
\$0.0358

6. Rates and Charges

6.1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall not exceed the rates set forth below plus the riders as specified in 6.4, applicable to service rendered under this rate schedule:

For the first	100	Mcf each month,	\$1.250	per Mcf,
For the next	400	Mcf each month,	\$0.990	per Mcf,
For the next	1,500	Mcf each month,	\$0.875	per Mcf,
For all over	2,000	Mcf each month,	\$0.711	per Mcf.

In no event shall the volumetric charge for volumes delivered under this rate schedule be less than the Variable Cost of Service.

- 6.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$120.00 per Delivery Point for each billing period or any portion thereof.
- 6.3 Any Customer that, after having received transportation service under this rate schedule as of its effective date, receives a greater portion of its natural gas requirements through a source other than East Ohio may be required to receive service under the Daily Transportation Service rate schedule or pay a charge based on the Standby Service rate schedule in recognition of the additional balancing services provided by East Ohio.
- 6.4 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Transportation Migration Rider-Part A, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Infrastructure Development Rider, and CEP Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales customer of East Ohio as of November 8, 1994 shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales or Energy Choice customer in the West Ohio division as of October 16, 2008 shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency PIP Plan Rider and Uncollectible Expense Rider.

Eighth Revised Sheet No. TSS 1 Superseding Seventh Revised Sheet No. TSS 1

Transportation Service for Schools (TSS)

1. Applicability

- 1.1 Transportation service pursuant to this rate schedule is for service to the non-residential premises of primary and secondary schools throughout East Ohio's service area that:
 - a) have purchased or otherwise arranged for a supply of natural gas of acceptable quality and have provided for the delivery of such gas to East Ohio's system for redelivery at a point on the East Ohio system; and
 - b) qualify for transportation service under the PUCO Gas Transportation Program Guidelines; and
 - c) have entered into a written contract (the "contract") with East Ohio for service under this rate schedule for a minimum of 12 months. East Ohio may waive the requirement that the Customer enter into a written contract to receive service under this rate schedule.
- 1.2 Transportation service pursuant to this rate schedule is subject to East Ohio's General Terms and Conditions of Transportation Service and to the Rules and Regulations contained in its tariff.

2. Character of Service

The gas received by East Ohio on any Day for the account of the Customer shall be delivered by East Ohio to the Customer on the same Day on a firm basis, subject to the provisions of East Ohio's General Terms and Conditions of Transportation Service. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Measurement of Deliveries

- 3.1 Delivery Points specified in the contract may be equipped with monthly gas measurement equipment instead of real-time electronic gas measurement ("EGM") capability, except as specified in Section 3.2 below.
- 3.2 Any Customer that does not receive all of its natural gas requirements through East Ohio may, at East Ohio's discretion, be required to equip all of its Delivery Points with EGM capability. Any other Customer may elect to equip some or all of its Delivery Points with EGM capability. If EGM capability approved and required by East Ohio is not available at any of the Delivery Points specified in the contract at the time the contract is executed, such equipment shall be installed, owned, operated, and maintained by East Ohio, provided, however, that all costs associated with the purchase and installation of such equipment shall be borne by the Customer and paid to East

Ohio in equal monthly installments over a period specified in the contract, which period shall not exceed 24 months. In addition:

- a) The Customer shall provide, at no cost to East Ohio and in a timely manner, a 120volt, 15-ampere, AC power supply and a telephone tie to the Customer's telephone system accessible at Customer's meter location(s), and any necessary telephone enhancements to properly transmit data.
- b) The Customer shall pay all charges for continuous electric and telephone service necessary for the operation of the EGM equipment.

4. Balancing Tolerances

Positive and Negative Imbalance Volumes will be reconciled pursuant to Sections 5 and 6 of East Ohio's General Terms and Conditions of Transportation Service.

5. Volume Banking Service

- 5.1 Customers purchasing transportation service pursuant to this rate schedule are required to subscribe to Volume Banking Service. The minimum Monthly Tolerance Level for such Customers is two percent (2%) of monthly consumption volumes.
- 5.2 Customers will be billed the applicable rate per Mcf on all Delivery Volumes according to the level of Volume Banking set forth in their service agreements.

Monthly Tolerance Level	Rate per Mcf for all <u>Delivery Volumes</u>
Two Percent	\$0.0166
Four Percent	\$0.0214
Six Percent	\$0.0263
Eight Percent	\$0.0311
Ten Percent	\$0.0358

6. Rates and Charges

6.1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall not exceed the rates set forth below plus the riders as specified in 6.4, applicable to service rendered under this rate schedule:

For the first100Mcf each month,\$1.500per Mcf,For the next400Mcf each month,\$1.150per Mcf,For all over500Mcf each month,\$0.800per Mcf,

In no event shall the volumetric charge for volumes delivered under this rate schedule be less than the Variable Cost of Service.

Issued:

Eighth Revised Sheet No. TSS 3 Superseding Seventh Revised Sheet No. TSS 3

- 6.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$40.00 per Delivery Point for each billing period or any portion thereof.
- 6.3 Any Customer that, after having received transportation service under this rate schedule as of its effective date, receives a greater portion of its natural gas requirements through a source other than East Ohio may be required to receive service under the Daily Transportation Service rate schedule or pay a charge based on the Standby Service rate schedule in recognition of the additional balancing services provided by East Ohio.
- 6.4 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Transportation Migration Rider-Part A, AMR Cost Recovery Charge, PIR Cost Recovery Charge, Infrastructure Development Rider, and CEP Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales customer of East Ohio as of November 8, 1994 shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales or Energy Choice customer in the West Ohio division as of October 16, 2008 shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency PIP Plan Rider and Uncollectible Expense Rider.

Eighth Revised Sheet No. DTS 1 Superseding Seventh Revised Sheet No. DTS 1

Daily Transportation Service (DTS)

1. Applicability

- 1.1 Transportation service pursuant to this rate schedule is available to Customers throughout East Ohio's service area who:
 - a) have purchased or otherwise arranged for a supply of natural gas of acceptable quality and have provided for the delivery of such gas to East Ohio's system for redelivery at a point on the East Ohio system; and
 - b) qualify for transportation service under the PUCO Gas Transportation Program Guidelines; and
 - c) have entered into a written contract (the "contract") with East Ohio for service under this rate schedule for a minimum of 12 months.
- 1.2 Transportation service pursuant to this rate schedule is subject to East Ohio's General Terms and Conditions of Transportation Service and to the Rules and Regulations contained in its tariff.

2. Character of Service

The gas received by East Ohio on any day for the account of the customer shall be delivered by East Ohio to the Customer on the same Day on a firm basis, subject to the provisions of East Ohio's General Terms and Conditions of Transportation Service. In the event of an emergency, service may be curtailed pursuant to PUCO rules or a curtailment plan approved for East Ohio by the PUCO.

3. Measurement of Deliveries

Issued:

- 3.1 All Delivery Points specified in the contract shall be equipped with real-time electronic gas measurement ("EGM") capability. If EGM capability approved and required by East Ohio is not available at any of the Delivery Points specified in the contract at the time the contract is executed, such equipment shall be installed, owned, operated, and maintained by East Ohio, provided, however, that all costs associated with the purchase and installation of such equipment shall be borne by the Customer and paid to East Ohio in equal monthly installments over a period specified in the contract, which period shall not exceed 24 months.
- 3.2 The Customer shall provide, at no cost to East Ohio and in a timely manner, a 120-volt, 15 ampere, AC power supply and a telephone tie to the Customer's telephone system accessible at Customer's meter location(s), and any necessary telephone enhancements to properly transmit data.

- 3.3 The Customer shall pay all charges for continuous electric and telephone service necessary for the operation of the EGM equipment.
- 3.4 Failure by the Customer to arrange for the installation of EGM equipment or the electric and telephone service required may result in East Ohio billing usage charges based on the General Transportation Service rate schedule.

4. Balancing Tolerances

- 4.1 The Customer's Daily Available Volume on any Day shall equal the Delivery Volume on that Day, plus or minus 5%. Daily imbalances in excess of the 5% tolerance shall be subject to an imbalance fee of \$0.20 per Mcf per Day.
- 4.2 Positive and Negative Imbalance Volumes will be reconciled pursuant to Sections 5 and 6 of East Ohio's General Terms and Conditions of Transportation Service.

5. Optional Volume Banking Service

- 5.1 Customers purchasing transportation service pursuant to this rate schedule may elect to subscribe to Volume Banking Service. A Customer electing such service shall enter into a written service agreement for Volume Banking Service. The minimum Monthly Tolerance Level for such Customer is two percent (2%) of monthly consumption volumes.
- 5.2 Customers that subscribe to Volume Banking Service will be billed the applicable rate per Mcf on all Delivery Volumes according to the level of Volume Banking set forth in their service agreements.

Monthly Tolerance Level	Rate per Mcf for all <u>Delivery Volumes</u>
Two Percent	\$0.0166
Four Percent	\$0.0214
Six Percent	\$0.0263
Eight Percent	\$0.0311
Ten Percent	\$0.0358

Issued:

6. Rates and Charges

6.1 The volumetric charge for each Customer at each Delivery Point served under this rate schedule shall not exceed the rates set forth below plus the riders as specified in 6.3, applicable to service rendered under this rate schedule:

For the first	5,000	Mcf each month,	\$1.0803	per Mcf,
for the next	45,000	Mcf each month,	\$0.6500	per Mcf,
for all over	50,000	Mcf each month,	\$0.1663	per Mcf.

In no event shall the volumetric charge for volumes delivered under this rate schedule be less than the Variable Cost of Service.

- 6.2 In addition to the volumetric charge, each Customer shall be assessed a service charge of \$377.00 per Delivery Point for each billing period or any portion thereof.
- 6.3 Customers receiving transportation service under this rate schedule shall be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider, Excise Tax Rider, Transportation Migration Rider-Part A, PIR Cost Recovery Charge, Infrastructure Development Rider, and CEP Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales customer of East Ohio as of November 8, 1994, shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider. Any Customer initiating transportation service under this rate schedule who was exclusively a sales or Energy Choice customer in the West Ohio division as of October 16, 2008 shall continue to be responsible for charges pursuant to East Ohio's Interim Emergency and Temporary PIP Plan Rider and Uncollectible Expense Rider.

Third Revised Sheet No. F-FSS 1 Superseding Second Revised Sheet No. F-FSS 1

Firm Storage Service (FSS)

1. Applicability

Firm Storage Service under this rate schedule is available, subject to the availability of storage capacity, in conjunction with transportation service under Rate Schedules TSS, GTS, and DTS, and in conjunction with East Ohio's Energy Choice, Full Requirements, General and Daily Pooling Services subject to the eligibility requirements for the specific storage services as set forth in Section 5, below. A Customer or pool operator must enter into a written contract with East Ohio for service under this rate schedule for a minimum of 12 months.

2. Character of Service

Gas received by East Ohio for the account of the Customer shall be injected into East Ohio's storage facilities and thereafter shall be available for withdrawal by the Customer in accordance with the provisions set forth in Section 5. East Ohio may decline requests to provide service under this rate schedule whenever, in its judgment, rendering such service would be detrimental to the operation of East Ohio's system or its ability to meet its Core Demand. East Ohio's obligation to inject or withdraw gas on the Customer's behalf on any Day is limited to the Maximum Storage Capacity and Maximum Daily Storage Capacity, if applicable, specified in the contract.

3. Nominations

All receipts and deliveries must be nominated in accordance with the procedures applicable to the transportation or pooling service being provided in conjunction with the Firm Storage Service rendered under this rate schedule.

4. Curtailment

East Ohio shall have the right to restrict, limit, or halt its receipt or delivery of Firm Storage Service whenever, in East Ohio's sole discretion, it is necessary to do so due to Force Majeure or under circumstances requiring East Ohio to act to protect its ability to meet its Core Demand.

5. Types of Firm Storage Services

The Customer may chose from the following storage services:

5.1 Seasonal Service

The Customer may inject gas into East Ohio's storage facilities during the Summer Period and withdraw gas during the Winter Period within the following parameters:

Issued:

Exhibit F - Clean Proposed Tariff

<u>Summer Period Operation</u>. The customer shall nominate injection volumes so as to attain the following storage inventory levels, expressed as a percentage of the Maximum Storage Capacity:

Cumulative Injections as	Date by Which that Percentage Must
A Percentage of Capacity	Be Attained ("Target Injection Date")
4% to 13%	May 1
20% to 30%	June 1
34% to 44%	July 1
51% to 57%	August 1
65% to 71%	September 1
79% to 85%	October 1
95% to 100%	November 1

Injections nominated above the preceding maximum levels at any Target Injection Date shall be treated as Positive Imbalance Volumes and reconciled pursuant to the applicable general terms and conditions of transportation or pooling service. Injections nominated below the preceding minimum levels at any Target Injection Date shall (1) be treated as Negative Imbalance Volumes and reconciled pursuant to the applicable general terms and conditions of transportation or pooling service, (2) result in an equivalent reduction of the Maximum Storage Capacity, or (3) some combination thereof. The Customer shall make the election among the preceding options so as to eliminate the entire imbalance. If East Ohio encounters operating conditions that dictate daily storage management, daily injections as estimated by East Ohio may be limited to 1/214th of the Maximum Storage Capacity. East Ohio may, at its discretion and on a non-discriminatory basis consistent with operational capabilities, waive the preceding requirements at the Customer's request.

<u>Winter Period Operation</u>. The Customer shall nominate withdrawal volumes so as to attain the following storage inventory levels, expressed as a percentage of the Maximum Storage Capacity:

Date	Required Storage Inventory Level
December 1	92% to 95%
January 1	55% to 65%
February 1	30% to 35%
March 1	12% to 17%

Withdrawals nominated above the preceding maximum levels at any date above shall be treated as Negative Imbalance Volumes and reconciled pursuant to the applicable general terms and conditions of transportation or pooling service. Withdrawals nominated below the preceding minimum levels at any date above shall be treated as Positive Imbalance Volumes and reconciled pursuant to the applicable general terms and conditions of transportation or pooling service. If East Ohio encounters operating

Third Revised Sheet No. F-FSS 3 Superseding Second Revised Sheet No. F-FSS 3

conditions that dictate daily storage management, daily withdrawals as estimated by East Ohio may be limited to 1/151st of the Maximum Storage Capacity. East Ohio may, at its discretion and on a non-discriminatory basis consistent with operational capabilities, waive the preceding requirements at the Customer's request.

The Customer shall nominate volumes for withdrawal so as to completely withdraw its Cumulative Storage Injection Volume by March 31. Any volumes remaining in inventory as of that date may be purchased by East Ohio at its discretion and on a nondiscriminatory basis as Positive Imbalance Volumes pursuant to the applicable general terms and conditions of transportation or pooling service and will be subject to all reservation, injection and withdrawal fees in addition to those already payable for the service.

In order to support system operations and maintain system integrity, East Ohio may require Winter Period storage re-injections or withdrawals under an On-System Storage OFO ("Storage OFO") in which it will indicate the required Storage Volume to be injected or withdrawn for the period during which the Storage OFO is in effect.

The rates charged to each Customer electing to purchase this service shall not exceed (1) a reservation fee of \$0.6773 per Mcf times the Maximum Storage Capacity, payable before November 1 each year, and (2) a usage fee of \$0.0853 per Mcf injected and \$0.0843 per Mcf withdrawn, and (3) a CEP Rider charge of \$0.1269 per Mcf times the Maximum Storage Capacity. Customers receiving this service shall also be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider. In no event shall the charges under this Section 5.1 be less than the Variable Cost of Service.

5.2 In/Out Service

Customers purchasing this service may inject gas into East Ohio's storage facilities on any Day and withdraw gas on any subsequent Day, potentially with seasonal limitations on injections and withdrawals if operating conditions so require. East Ohio shall manage the Customer's injection and withdrawal volumes, subject to the daily and annual limitations specified in the contract, in a manner that will minimize any otherwise applicable imbalance charges.

In order to support system operations and maintain system integrity, East Ohio may require Winter Period storage re-injections or withdrawals under an On-System Storage OFO ("Storage OFO") in which it will indicate the required Storage Volume to be injected or withdrawn for the period during which the Storage OFO is in effect.

The rates charged to each Customer electing to purchase this service shall not exceed (1) a reservation fee, payable monthly, of the sum of (a) \$1.9229 per Mcf times the Maximum Daily Storage Capacity specified in the contract and (b) \$0.0422 per Mcf times the Maximum Storage Capacity specified in the contract, and (2) a usage fee of \$0.0226 per Mcf injected or withdrawn and (3) a CEP Rider charge of \$0.1269 per Mcf times the Maximum Storage Capacity specified in the contract. Customers receiving

this service shall also be responsible for charges pursuant to East Ohio's Gross Receipts Tax Rider. In no event shall the charges under this Section 5.2 be less than the Variable Cost of Service.

6. Regulation

All service provided under this rate schedule is subject to the provisions of the general terms and conditions of transportation or pooling service, as applicable, and to the Rules and Regulations contained in East Ohio's tariff.

CAPITAL EXPENDITURE PROGRAM (CEP) RIDER

APPLICABILITY

Applicable to all customers receiving service under East Ohio's sales, transportation and storage rate schedules.

CEP RIDER

All customers receiving service under the following rate schedules shall be assessed a fixed charge, regardless of gas consumed, in addition to the otherwise applicable service charge to recover the revenue requirement associated with East Ohio's CEP:

General Sales Service – Residential ("GSS-R") General Sales Service – Nonresidential ("GSS-NR") Energy Choice Transportation Service – Residential ("ECTS-R") Energy Choice Transportation Service – Nonresidential ("ECTS-NR") Large Volume General Sales Service ("LVGSS") Large Volumes Energy Choice Transportation Service ("LVECTS") General Transportation Service ("GTS") Transportation Service for Schools ("TSS")

Customers receiving service under the following rate schedules shall be assessed a volumetric charge in addition to their volumetric delivery or usage charge to recover the revenue requirement associated with East Ohio's CEP:

Daily Transportation Service ("DTS") Firm Storage Service ("FSS")

The CEP Rider shall be updated annually to reflect CEP expenditures during the most recent calendar year. East Ohio shall submit a filing notice by March 1 of every year. The revised CEP Rider will become effective as of the first billing cycle in September.

The charges for the respective gas service schedules are:

Rate Schedules GSS-R and ECTS-R	\$3.89/month
Rate Schedules GSS-NR and ECTS-NR	\$11.06/month
Rate Schedules LVGSS and LVECTS	\$51.64/month
Rate Schedules GTS and TSS	\$447.70/month
Rate Schedule DTS	\$0.0475/Mcf
Rate Schedule FSS	\$0.1269/Mcf

Effective: With bills rendered on or after Filed under authority of The Public Utilities Commission of Ohio in Case No. 19-0468-GA-ALT James E. Eck, Vice President and General Manager

Issued:

Original Sheet No. CEP 2

This Rider is subject to reconciliation or adjustment, including, but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket in which those rates were approved and (2) any case ordered by the Commission to address the impacts of federal income tax reform.

Effective: With bills rendered on or after Filed under authority of The Public Utilities Commission of Ohio in Case No. 19-0468-GA-ALT James E. Eck, Vice President and General Manager

Exhibit G

Statutory Schedules: R.C. 4909.18(A)–(D)

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No.19-0468-GA-ALT Report of Property Used and Useful As of December 31, 2018

Data: 12 Months Actual & 0 Months Estimated Type of Filing: Original Work Paper Reference No(s): Schedule A Page 1 of 3

Exhibit G

Witness Responsible: V. H. Friscic

Line No.	Account	Account Title		urisdictional
NO.	No.	Account Title		urisolctional
1		Intangible Plant		
2	303.01	Misc Intangible Plant-Contribution In Aid of Construction	\$	13,403,30
3	303.03	Misc Intangible Plant-Computer Software	Ŷ	44,724,80
4	000100	Total Intangible Plant	\$	58,128,12
5		Production and Gathering Plant		
6	325.4	Rights Of Way	\$	2,967,30
7	325.5	Other Land & Land Rights-Land		718,4
8	327	Field Compressor Station Structures		4,030,4
9	328	Field M&R Station Structures		1,075,1
10	329	Other Structures		265,8
11	330	Well Construction		209,6
12	331	Well Equipment		845,2
13	332	Field Lines		107,480,8
14	333	Field Compressor Station Equipment		48,221,3
15	334.11	Field M&R Station Equip-Purchase Gas-Meters & Gauges		1,736,2
16	334.12	Field M&R Station Equip-Purchase Gas-Other		23,861,4
17	335	Drilling & Cleaning Equipment-NY, PA & OH		478,9
18	339	Production Equipment Held Under ARO		752,0
19		Total Production and Gathering Plant	\$	192,643,1
20		Storage Plant		
21	350.10	Land	\$	316,5
22	350.02	Rights Of Way	·	170,3
23	351.03	Structures & Improvements-Compressor Station Structures		9,630,7
24	351.04	Structures & Improvements-M & R Station Structures		1,294,7
25	352.01	Structures & Improvements-Other Structures		3,186,1
26	352.02	Wells-Well Construction		66,780,2
27	352.02	Wells-Well Equipment		17,111,6
28	352.11	Land & Land Rights-Leaseholds		6,465,6
29	352.12	Land & Land Rights-Storage Rights		338,9
30	352.30	Non-Recoverable Natural Gas		5,251,1
31	353.00	Lines		61,595,1
32	354.00	Compressor Station Equipment - Compressor Station Equipment		57,801,8
33	355.01	M & R Equipment-Meters & Gauges		13,2
34	355.02	M & R Equipment-Other		28,232,2
35	357.00	Other Equipment-Other		877,1
36	358.00	Underground Storage Equipment Held Under ARO		133,4
37		Total Storage Plant	\$	259,199,3
38		Transmission Dlant		
38 39	265 11	Transmission Plant	\$	
	365.11	Land & Land Rights-Land	Ş	1,545,2
40	365.11	Land & Land Rights-Land Rights		4 00F F
41	365.21	Rights Of Way		4,025,53

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No.19-0468-GA-ALT Report of Property Used and Useful As of December 31, 2018

Data: 12 Months Actual & 0 Months Estimated Type of Filing: Original Work Paper Reference No(s): Schedule A Page 2 of 3

Exhibit G

Witness Responsible: V. H. Friscic

Line	Account			
No.	No.	Account Title		Jurisdictional
		Transmission Plant		
42	366.01	Structures & Improvements-Compressor Station Structures	\$	5,728,06
43	366.02	Structures & Improvements-M&R Station Structures	Ļ	
45 44	366.03	Structures & Improvements-Other Structures		5,967,14
44 45	366.2	M&R Structures		1,177,42
				222.000.4
46	367	Mains		333,900,4
47	368	Compressor Station Equipment-Compressor Station Equipment		42,245,8
48	369.02	M&R Station Equipment-Meters & Gauges		3,322,9
49	369.03	M&R Station Equipment-Other		85,837,9
50	370.01	Communication Equipment-Communication		
51	370.03	Communication Equipment-Radio		
52	371	Other Equipment-Odorization		8,9
53	371.01	Other Equipment-Other Equipment		764,4
54	372	Transmission Equipment Held Under ARO		646,6
55		Total Transmission Plant	\$	485,170,6
56		Distribution Plant		
57	374.02	Land & Land Rights	\$	6,155,1
58	374.02	Land & Land Rights - Land Rights		
59	374.03	Land & Land Rights - Leased Sites		
60	374.04	Land & Land Rights - Rights-of-Way		
61	375.01	Structures & Improvements-M & R Station Structures (General)		7,143,9
62	375.02	Structures & Improvements-M & R Station Structures (Industrial)		273,3
63	375.03	Structures & Improvements-Leasehold Improvements	3,826,2	
64	375.04	Structures & Improvements-Other Structures	61,964,5	
65	376.01	Low Pressure Mains		1,034,718,7
66	376.02	Regulated Pressure Mains	1,034,718,75	
67	378.01	M & R Station Equipment (General)-Meters & Gauges		103,6
68	378.02	M & R Station Equipment (General) Other Equipment		83,564,7
69	380.01	Services - All Pressures		2,393,6
70	380.02	Services - Low Pressure		407,480,1
71	380.02	Services - Regulated Pressure		400,871,7
72	380.03	Special Services		400,871,7 11,6
73	380.04 381.01	Meters - Meters		172,565,5
73				
74 75	381.01	Meters - Recording Gauges		13,245,8
	381.01	Meters - Hexagram		4,559,1
76	382.00	Meter Installations - Residential	80,942,21	
77	382.00	Meter installations - Commercial	26,360,35	
78	383.01	House Regulators - Small	8,238,82	
79	383.02	House Regulators - Large	6,470,49	
80	384.00	House Regulator Installation		1,207,8
81	385.03	Industrial M & R Station Equipment		8,266,9
82	387.00	Other Equipment - Other Equipment		3,886,7
83	388.00	Distribution Equipment Held Under ARO		9,204,9
84		Total Distribution Plant	\$	3,498,087,52

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No.19-0468-GA-ALT Report of Property Used and Useful As of December 31, 2018

Data: 12 Months Actual & 0 Months Estimated Type of Filing: Original Work Paper Reference No(s):

Witness Responsible: V. H. Friscic

Line	Account			
No.	No.	Account Title	J	urisdictional
85		<u>General Plant</u>		
86	389.00	Land & Land Rights - Land	\$	4,429,414
87	390.00	Structures & Improvements - Leasehold Improvements		-
88	390.01	Structures & Improvements - Other		86,990,101
89	391.00	Office Furniture & Equipment - Equipment		1,114,987
90	391.01	Office Furniture & Equipment - Furniture		4,420,520
91	391.20	Office Furniture & Equipment - Computer Hardware		5,955,943
92	392.00	Transportation Equipment - Non Luxury Automobiles		1,398
93	392.01	Transportation Equipment - Light Trucks		1,238,647
94	392.03	Transportation Equipment -Trailers (WV, OH & VA)		1,457,047
95	392.05	Transportation Equipment - NGV Kits NonLux Autos		31,193
96	392.05	Transportation Equipment - NGV Kits Light Trucks<10k		
97	392.05	Transportation Equipment - NGV Kits Med Trucks<26k		
98	393.00	Stores Equipment	38,09	
99	394.00	Tools, Shop & Garage Equipment - Shop Equipment		
100	394.01	Tools, Shop & Garage Equipment - Garage Equipment	14,274,13	
101	394.03	Tools, Shop & Garage Equip - NGV Compression/Station		5,066,856
102	394.02	Tools, Shop & Garage Equip - Tools & Equipment		
103	395.00	Laboratory Equipment		4,277
104	396.00	Power Operated Equipment - Distribution/Compression/Welding		8,140,317
105	397.01	Communications Equipment - Communication Equipment		6,912,252
106	397.02	Communications Equipment - Telephone System		2,047,782
107	397.00	Communications Equipment - Microwave System		
108	397.00	Communications Equipment - Radio		
109	398.00	Miscellaneous Equipment - Misc Equipment	5,071,627	
110	399.00	Other Computer Software	26,700,214	
111	339.10	General Plant Equipment Held Under ARO		(6,962
112		Total General Plant	\$	173,887,833
113		Total Plant in Service	\$	4,667,116,677

Exhibit G Schedule A Page 3 of 3

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No.19-0468-GA-ALT Operating Statement For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual & 0 Months Estimated Type of Filing: Original Work Paper Reference No(s): Exhibit G Schedule B Page 1 of 1

Witness Responsible: V. H. Friscic

Line		
No.	Description	Total
1	<u>Gross Revenues</u>	
2	Total Sales	88,159,772
3	Transportation & Storage of Gas	633,318,887
4	Other Revenues	30,674,025
5	Less Provision for Rate Refunds	(24,012,044)
6	Total Gross Operating Revenues	728,140,640
7	Operating Expenses	
8	Purchased Gas	67,379,564
9	Operation and Maintenance	165,823,313
10	Depreciation, Depletion & Amortization	76,298,978
11	Other Taxes	133,784,614
12	Total Operating Expenses	443,286,469
13	Operating Income (Loss)	284,854,171
14	Income Taxes	44,765,217
15	Net Operating Income (Loss)	240,088,954
16	Other Income (Deductions)	
17	Other, Net	44,454,224
18	Taxes on Other Income (Deductions)	(17,182,739)
19	Interest Expense, Net	(79,063,711)
20	Total Other Income (Deductions)	(51,792,226)
21	Net Income	\$ 188,296,728

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No.19-0468-GA-ALT Anticipated Income and Expense For the Twelve Months Ended December 31, 2019

Data: 12 Months Actual & 0 Months Estimated Type of Filing: Original Work Paper Reference No(s):

Page 1 of 1

Exhibit G

Schedule C

Witness Responsible: V. H. Friscic

Line		Projected	Requested CEP	Projected Total
No.	Description	12/31/19	12/31/2019 ^{1,2}	12/31/19
1	<u>Gross Revenues</u>			
2	Total Sales	\$ 85,131,631 \$	82,918,394	\$ 167,863,984
3	Transportation & Storage of Gas	672,599,065	-	672,599,065
4	Other Revenues	21,622,726	-	21,622,726
5	Less Provision for Rate Refunds	 (23,043,431)	-	(23,043,431)
6	Total Gross Operating Revenues	756,309,991	82,918,394	839,042,344
7	Operating Expenses			
8	Purchased Gas	57,367,438	-	57,367,438
9	Operation and Maintenance	186,751,416	-	186,751,416
10	Depreciation, Depletion & Amortization	88,587,327	28,890,565	117,477,892
11	Other Taxes	 140,662,963	8,512,431	149,175,394
12	Total Operating Expenses	473,369,144	37,402,996	510,772,140
13	Operating Income (Loss)	282,940,847	45,515,398	328,270,204
14	Income Taxes	43,535,868	6,521,883	50,057,751
15	Net Operating Income (Loss)	239,404,979	38,993,514	278,212,453
16	Other Income (Deductions)			
17	Other, Net	48,301,311		48,301,311
18	Taxes on Other Income (Deductions)	-		-
19	Interest Expense, Net	 (89,708,370)	(14,513,487)	(104,221,857)
20	Total Other Income (Deductions)	 (41,407,059)	(14,513,487)	(55,920,546)
21	Net Income	\$ 197,997,920 \$	24,480,027	\$ 222,291,907

¹ Excludes the impact of gross receipts tax. Gross receipts tax is a pass-through and therefore has no net income impact.
 ² Assumes a full-year of revenue requirement based on 12/31/2018 assets.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No.19-0468-GA-ALT Statement of Financial Condition Summarizing Assets, Liabilities, and Net Worth As of December 31, 2018

	2 Months Actual & 0 Months Estimated Filing: Original	Exhibit G Schedule D Page 1 of 2		
	Paper Reference No(s):	Page 1 0		
		Witness Responsible: V. H. Friscic		
Line				
No.	Description	Total		
	<u>ASSETS</u>			
1	Utility Property, Plant & Equipment			
2	Property, Plant & Equipment	\$ 4,751,161,767		
3	Accumulated Depreciation and Amortization	(1,209,314,093)		
4	Total Property, Plant and Equipment (Net)	3,541,847,674		
	Other Property and Investments			
5	Nonutility Property, Net	3,311,085		
6	Other Investments	617,662,489		
7	Total Other Property and Investments	620,973,574		
	Current & Accrued Assets			
8	Cash and Cash Equivalents	9,015,607		
9	Customer Accounts Receivable, Net	202,903,897		
10	Accounts Receivable, Other	7,280,586		
11	Receivables From Affiliates	60,271,227		
12	Plant Materials & Operating Supplies	12,588,991		
13	Gas Stored Underground - Current	12,412,117		
14	Prepayments	1,281,545		
15	Other Current Assets	22,998,281		
16	Total Current Assets	328,752,251		
	Deferred Charges & Other Assets			
17	Other Regulatory Assets	651,662,833		
18	Other Miscellaneous Non-Current Assets	511,889,596		
19	Deferred Income Taxes - Non Current	139,489,003		
20	Unrecovered Purchased Gas Costs	9,126,606		
21	Total Deferred Charges and Other Assets	1,312,168,038		
22	TOTAL ASSETS	\$ 5,803,741,537		

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No.19-0468-GA-ALT Statement of Financial Condition Summarizing Assets, Liabilities, and Net Worth As of December 31, 2018

Type of	2 Months Actual & 0 Months Estimated Filing: Original Paper Reference No(s):	Exhibit C Schedule I Page 2 of 2
WUIKF		Witness Responsible: V. H. Friscic
Line No.	Description	Total
	SHAREHOLDERS' EQUITY AND LIABILITIES	
	Shareholders' Equity	
1	Common Stock	\$ 584,967,650
2	Other Paid-In Capital	192,420,195
3	Retained Earnings	950,707,678
4	Total Shareholders' Equity	1,728,095,523
	Current Liabilities	
5	Accounts Payable	194,566,808
6	Advances from Assoc.Companies - Current	816,870,000
7	Affiliated Accounts Payable	56,431,413
8	Customer Deposits	14,775,367
9	Accrued Liabilities	84,306,050
10	Other Current Liabilities	8,422,178
11	Total Current Liabilities	1,175,371,816
	Long - Term Debt	
12	Advances from Associated Companies	1,300,000,000
	Deferred Credits and Other Liabilities	
13	Accumulated Deferred Income Taxes	839,503,980
14	Regulatory Liabilities	583,929,380
15	Asset Retirement Obligations	83,725,981
16	Other Deferred Credits and Liabilities	93,114,857
17	Total Deferred Credits and Other Liabilities	1,600,274,198
18	Total Liabilities	4,075,646,014
19	TOTAL SHAREHOLDERS' EQUITY AND LIABILITIES	\$ 5,803,741,537

Exhibit H

Section A and B Schedules of Standard Filing Requirements in accordance with Ohio Adm. Code 4901-7-01

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Overall Financial Summary For the Twelve Months Ended December 31, 2018

Exhibit H

Data: 12 Months Actual + 0 Months Estimated Type of Filing: Original Work Paper Reference Nos.: Schedule: A-1 Page 1 of 1 Witness Responsible: V. H. Friscic

		Supporting	Jurisdictional
Line No.	Description	Schedule Reference	Test Year
	2000.p.100		
1	Rate Base as of Date Certain	B-1	\$ 3,860,579,881
2	Current Operating Income	Exhibit G - Schedule B	240,088,954
3	Earned Rate of Return (2)/(1)		6.22%
4	Authorized Rate of Return		8.49%
5	Required Operating Income (1) x (4)		327,763,232
6	Operating Income Deficiency (5) - (2)		87,674,278
7	Gross Revenue Conversion Factor	A-2	1.2658
8	Revenue Deficiency (6) x (7)		110,978,101
9	Revenue Increase Before Mirrored Revenue Offset		110,978,101
10	Operating Revenues	Exhibit G - Schedule B	728,140,640
11	Revenue Requirements (9) + (10)		\$ 839,118,741

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Calculation of Gross Revenue Conversion Factor For the Twelve Months Ended December 31, 2018

Data: 12 Months Actual +0 Months Estimated	Schedule: A-2
Type of Filing: Original	Page 1 of 1
Work Paper Reference Nos.:	Witness Responsible: V. H. Friscic

Line	Description	
No.	Description	
1	Operating Revenue	100.0000%
2	Less: Gross Receipts Tax	0.0000%
3	Income Before Federal Income Tax (1) - (2)	100.0000%
4	Federal Income Tax @ 21%	21.0000%
5	Income After Income Tax (3) - (4)	79.0000%
6	Gross Revenue Conversion Factor (1) / (5)	1.2658

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Calculation of Mirrored CWIP Revenue Sur-Credit Rider For the Twelve Months Ended December 31, 2018

Exhibit H

Data: 12 Months Actual + 0 Months Estimated Type of Filing: Original Work Paper Reference Nos.: Schedule: A-3 Page 1 of 1 Witness Responsible: V. H. Friscic

Line No. Description

Dominion Energy Ohio does not include Construction Work in Progress in its calculation of rate base.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Jurisdictional Rate Base Summary As of December 31, 2018

Exhibit H

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule B-1 Page 1 of 1 Witness Responsible: V. H. Friscic

		Supporting Schedules	Company Proposed
Line No.	Rate Base Component	Reference	Amount
1	Plant In Service	В-2	\$ 4,667,116,677
2	Reserve for accumulated depreciation	В-3	(1,189,439,258)
3	Net Plant in Service (1 + 2)	-	\$ 3,477,677,419
4	Construction Work in Progress	В-4	-
5	Working Capital Allowance	B-5	23,641,487
6	Contributions in Aid of Construction	B-6.2	-
7	Other Rate Base Items	В-6	359,260,975
8	Jurisdictional Rate Base (3) through (7)	-	\$ 3,860,579,881

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Plant in Service by Major Property Groupings As of December 31, 2018

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-2 Page 1 of 1 Witness Responsible: V. H. Friscic

Line No.	Major Property Groupings	-	Total Company	Allocation %	Allocated Total	Adjustments	Adjusted Jurisdictional
1	Intangible Plant	\$	58,128,111	100%	\$ 58,128,111	\$ -	\$ 58,128,111
2	Production and Gathering		192,643,172	100%	192,643,172		192,643,172
3	Storage		259,199,348	100%	259,199,348		259,199,348
4	Transmission		485,170,692	100%	485,170,692		485,170,692
5	Distribution		3,498,087,522	100%	3,498,087,522		3,498,087,522
6	General		173,887,833	100%	173,887,833		173,887,833
7	Total	\$	4,667,116,677	-	\$ 4,667,116,677	\$ -	\$ 4,667,116,677

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-2.1 Page 1 of 6 Witness Responsible: V. H. Friscic

Line No.	Account No.	Account Title	Total Company	Allocation %	A	Nlocated Total	Adjustments	Adjusted Jurisdictional
		INTANGIBLE PLANT						
1	303.01	Misc Intangible Plant-Contribution In Aid of Construction	\$ 13,403,304	100%	\$	13,403,304		\$ 13,403,304
2	303.03	Misc Intangible Plant-Computer Software	44,724,807	100%		44,724,807		44,724,807
3		Total Intangible Plant	\$ 58,128,111		\$	58,128,111	\$-	\$ 58,128,111

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-2.1 Page 2 of 6 Witness Responsible: V. H. Friscic

Line No.	Account No.	Account Title	Total Company	Allocation %	Allocated Total	Adjustments	Adjusted Jurisdictional
		PRODUCTION & GATHERING PLANT					
1	325.40	Rights Of Way	\$ 2,967,361	100%	\$ 2,967,361	\$-	\$ 2,967,361
2	325.50	Other Land & Land Rights-Land	718,487	100%	718,487		718,487
3	327.00	Field Compressor Station Structures	4,030,437	100%	4,030,437		4,030,437
4	328.00	Field M&R Station Structures	1,075,198	100%	1,075,198		1,075,198
5	329.00	Other Structures	265,888	100%	265,888		265,888
6	330.00	Well Construction	209,686	100%	209,686		209,686
7	331.00	Well Equipment	845,232	100%	845,232		845,232
8	332.00	Field Lines	107,480,809	100%	107,480,809		107,480,809
9	333.00	Field Compressor Station Equipment	48,221,369	100%	48,221,369		48,221,369
10	334.11	Field M&R Station Equip-Purchase Gas-Meters & Gauges	1,736,271	100%	1,736,271		1,736,271
11	334.12	Field M&R Station Equip-Purchase Gas-Other	23,861,418	100%	23,861,418		23,861,418
12	335.00	Drilling & Cleaning Equipment-NY, PA & OH	478,919	100%	478,919		478,919
13	339.00	Production Equipment Held Under ARO	752,098	100%	752,098		752,098
14		Total Production & Gathering Plant	\$ 192,643,172		\$ 192,643,172	\$ -	\$ 192,643,172

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-2.1 Page 3 of 6 Witness Responsible: V. H. Friscic

Line	Account		Total		Allocated		Adjusted
No.	No.	Account Title	Company	Allocation %	Total	Adjustments	Jurisdictional
		STORAGE PLANT					
1	350.10	Land	\$ 316,563	100%	\$ 316,563	\$-	\$ 316,563
2	350.02	Rights Of Way	170,397	100%	170,397		170,397
3	351.03	Structures & Improvements-Compressor Station Structures	9,630,705	100%	9,630,705		9,630,705
4	351.04	Structures & Improvements-M & R Station Structures	1,294,761	100%	1,294,761		1,294,761
5	352.01	Structures & Improvements-Other Structures	3,186,169	100%	3,186,169		3,186,169
6	352.02	Wells-Well Construction	66,780,203	100%	66,780,203		66,780,203
7	352.02	Wells-Well Equipment	17,111,646	100%	17,111,646		17,111,646
8	352.11	Land & Land Rights-Leaseholds	6,465,690	100%	6,465,690		6,465,690
9	352.12	Land & Land Rights-Storage Rights	338,911	100%	338,911		338,911
10	352.30	Non-Recoverable Natural Gas	5,251,191	100%	5,251,191		5,251,191
11	353.00	Lines	61,595,194	100%	61,595,194		61,595,194
12	354.00	Compressor Station Equipment - Compressor Station Equipment	57,801,843	100%	57,801,843		57,801,843
13	355.01	M & R Equipment-Meters & Gauges	13,207	100%	13,207		13,207
14	355.02	M & R Equipment-Other	28,232,207	100%	28,232,207		28,232,207
15	357.00	Other Equipment-Other	877,174	100%	877,174		877,174
16	358.00	Underground Storage Equipment Held Under ARO	133,488	100%	133,488		133,488
17		Total Storage Plant	\$ 259,199,348	•	\$ 259,199,348	\$-	\$ 259,199,348

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-2.1 Page 4 of 6 Witness Responsible: V. H. Friscic

Line	Account		Total		Allocated		Adjusted
No.	No.	Account Title	Company	Allocation %	Total	Adjustments	Jurisdictional
		TRANSMISSION PLANT					
1	365.11	Land & Land Rights-Land	\$ 1,545,295	100%	\$ 1,545,295		\$ 1,545,295
2	365.11	Land & Land Rights-Land Rights	-	100%	-		-
3	365.21	Rights Of Way	4,025,534	100%	4,025,534		4,025,534
4	366.01	Structures & Improvements-Compressor Station Structures	5,728,060	100%	5,728,060		5,728,060
5	366.02	Structures & Improvements-M&R Station Structures	5,967,142	100%	5,967,142		5,967,142
6	366.03	Structures & Improvements-Other Structures	1,177,423	100%	1,177,423		1,177,423
8	366.20	M&R Structures	-	100%	-		-
9	367.00	Mains	333,900,476	100%	333,900,476		333,900,476
10	368.00	Compressor Station Equipment-Compressor Station Equipment	42,245,847	100%	42,245,847		42,245,847
11	369.02	M&R Station Equipment-Meters & Gauges	3,322,912	100%	3,322,912		3,322,912
12	369.03	M&R Station Equipment-Other	85,837,988	100%	85,837,988		85,837,988
13	370.01	Communication Equipment-Communication	-	100%	-		-
14	370.03	Communication Equipment-Radio	-	100%	-		-
15	371.00	Other Equipment-Odorization	8,940	100%	8,940		8,940
16	371.01	Other Equipment-Other Equipment	764,475	100%	764,475		764,475
17	372.00	Transmission Equipment Held Under ARO	646,600	100%	646,600	-	646,600
18		Total Transmission Plant	\$ 485,170,692	-	\$ 485,170,692	\$-	\$ 485,170,692

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-2.1 Page 5 of 6 Witness Responsible: V. H. Friscic

Line	Account		Total		Allocated		Adjusted
No.	No.	Account Title	 Company	Allocation %	Total	Adjustments	Jurisdictional
		DISTRIBUTION PLANT					
1	374.00	Land & Land Rights	\$ 6,155,106	100%	\$ 6,155,106	\$-	\$ 6,155,106
2	374.00	Land & Land Rights - Land Rights	-	100%	-		-
3	374.00	Land & Land Rights - Leased Sites	-	100%	-		-
4	374.00	Land & Land Rights - Rights-of-Way	-	100%	-		-
5	375.01	Structures & Improvements-M & R Station Structures (General)	7,143,927	100%	7,143,927		7,143,92
6	375.02	Structures & Improvements-M & R Station Structures (Industrial)	273,332	100%	273,332		273,332
7	375.03	Structures & Improvements-Leasehold Improvements	3,826,205	100%	3,826,205		3,826,205
8	375.04	Structures & Improvements-Other Structures	61,964,515	100%	61,964,515		61,964,51
9	376.01	Low Pressure Mains	1,034,718,790	100%	1,034,718,790		1,034,718,790
10	376.02	Regulated Pressure Mains	1,154,631,089	100%	1,154,631,089		1,154,631,089
11	378.01	M & R Station Equipment (General)-Meters & Gauges	103,603	100%	103,603		103,60
12	378.02	M & R Station Equipment (General)-Other Equipment	83,564,709	100%	83,564,709		83,564,709
13	380.01	Services - All Pressures	2,393,629	100%	2,393,629		2,393,62
14	380.02	Services - Low Pressure	407,480,197	100%	407,480,197		407,480,19
15	380.03	Services - Regulated Pressure	400,871,702	100%	400,871,702		400,871,70
16	380.04	Special Services	11,690	100%	11,690		11,69
17	381.01	Meters - Meters	172,565,591	100%	172,565,591		172,565,59
18	381.01	Meters - Recording Gauges	13,245,897	100%	13,245,897		13,245,89
19	381.01	Meters - Hexagram	4,559,181	100%	4,559,181		4,559,18
20	382.00	Meter Installations - Residential	80,942,212	100%	80,942,212		80,942,21
21	382.00	Meter installations - Commercial	26,360,356	100%	26,360,356		26,360,35
22	383.01	House Regulators - Small	8,238,824	100%	8,238,824		8,238,82
23	383.02	House Regulators - Large	6,470,491	100%	6,470,491		6,470,49
24	384.00	House Regulator Installation	1,207,863	100%	1,207,863		1,207,86
25	385.03	Industrial M & R Station Equipment - Other	8,266,964	100%	8,266,964		8,266,96
26	387.00	Other Equipment - Other Equipment	3,886,738	100%	3,886,738		3,886,73
27	388.00	Distribution Equipment Held Under ARO	9,204,911	100%	9,204,911	-	9,204,91
29		Total Distribution Plant	\$ 3,498,087,522	-	\$ 3,498,087,522	\$ -	\$ 3,498,087,522

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-2.1 Page 6 of 6 Witness Responsible: V. H. Friscic

Line	Account			Total		A	llocated			Adjusted
No.	No.	Account Title		Company	Allocation %)	Total	Adjustments		Jurisdictional
		GENERAL PLANT								
1	389.00	Land & Land Rights - Land	\$	4,429,414	100%	\$	4,429,414		\$	4,429,414
2	390.00	Structures & Improvements - Leasehold Improvements		-	100%		-			-
3	390.01	Structures & Improvements - Other		86,990,101	100%		86,990,101			86,990,101
4	391.00	Office Furniture & Equipment - Equipment		1,114,987	100%		1,114,987			1,114,987
5	391.01	Office Furniture & Equipment - Furniture		4,420,520	100%		4,420,520			4,420,520
6	391.20	Office Furniture & Equipment - Computer Hardware		5,955,943	100%		5,955,943			5,955,943
7	392.00	Transportation Equipment - Non Luxury Automobiles		1,398	100%		1,398			1,398
8	392.01	Transportation Equipment - Light Trucks		1,238,647	100%		1,238,647			1,238,647
9	392.03	Transportation Equipment -Trailers (WV, OH & VA)		1,457,047	100%		1,457,047			1,457,047
10	392.05	Transportation Equipment - NGV Kits NonLux Autos		31,193	100%		31,193			31,193
11	392.05	Transportation Equipment - NGV Kits Light Trucks<10k		-	100%		-			-
12	392.05	Transportation Equipment - NGV Kits Med Trucks<26k		-	100%		-			-
13	393.00	Stores Equipment		38,090	100%		38,090			38,090
14	394.00	Tools, Shop & Garage Equipment - Shop Equipment		-	100%		-			-
15	394.01	Tools, Shop & Garage Equipment - Garage Equipment		14,274,131	100%		14,274,131			14,274,131
16	394.03	Tools, Shop & Garage Equip - NGV Compression/Station		5,066,856	100%		5,066,856			5,066,856
17	394.02	Tools, Shop & Garage Equip - Tools & Equipment		-	100%		-			-
18	395.00	Laboratory Equipment		4,277	100%		4,277			4,277
19	396.00	Power Operated Equipment - Distribution/Compression/Welding		8,140,317	100%		8,140,317			8,140,317
20	397.01	Communications Equipment - Communication Equipment		6,912,252	100%		6,912,252			6,912,252
21	397.02	Communications Equipment - Telephone System		2,047,782	100%		2,047,782			2,047,782
22	397.00	Communications Equipment - Microwave System		-	100%		-			-
23	397.00	Communications Equipment - Radio		-	100%		-			-
24	398.00	Miscellaneous Equipment - Misc Equipment		5,071,627	100%		5,071,627			5,071,627
25	399.00	Other Computer Software		26,700,214	100%		26,700,214			26,700,214
26	399.10	General Plant Equipment Held Under ARO		(6,962)	100%		(6,962)			(6,962)
27		Total General Plant	Ś	173,887,833		Ś	173,887,833	<u>د</u> -	Ś	173,887,833

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Adjustments to Plant in Service As of December 31, 2018

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-2.2 Page 1 of 1 Witness Responsible: V. H. Friscic

Exhibit H

Line	Account		Total	Adjusted
No.	No.	Account Title	Company Allocation %	Jurisdictional

Not Applicable

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule B-2.3 Page 1 of 6 Witness Responsible: V. H. Friscic

											Transfers/Reclassifications			
Line	Account		Beginning								Explanation	Other Accts.		Ending
No.	No.	Account Title	Balance		Additions	F	Retirements		stments ¹	Amount	of Transfers	Involved		Balance
		INTANGIBLE PLANT												
1	303.01	Misc Intangible Plant-Contribution In Aid of Construction	\$ 28,517	\$	13,374,787	\$	-	\$	- \$	-			\$	13,403,304
2	303.03	Misc Intangible Plant-Computer Software	44,963,636		53,702,460		53,543,156		(0)	(398,133)				44,724,807
3		Total Intangible Plant	\$ 44,992,154	\$	67,077,246	\$	53,543,156	\$	(0) \$	(398,133)			\$	58,128,111

¹ Adjustments are related to DEO's conversion to new fixed assets software in 2018.

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule B-2.3 Page 2 of 6 Witness Responsible: V. H. Friscic

										Transfers/Reclassifications				
Line	Account		Beginning								Explanation	Other Accts.	-	Ending
No.	No.	Account Title	Balance		Additions	R	letirements	Adj	ustments ¹	Amount	of Transfers	Involved		Balance
		PRODUCTION & GATHERING PLANT												
1	325.40	Rights Of Way	\$ 2,624,287	\$	612,302	\$	269,880	\$	-	\$ 651			\$	2,967,361
2	325.50	Other Land & Land Rights-Land	408,522		367,658		68,358		10,664	-				718,487
3	327.00	Field Compressor Station Structures	1,151,139		4,087,007		1,208,551		0	842				4,030,437
4	328.00	Field M&R Station Structures	377,500		731,127		287,255		-	253,827				1,075,198
5	329.00	Other Structures	260,088		208,157		244,455		-	42,098				265,888
6	330.00	Well Construction	-		1,099,317		-		-	(889,631)				209,686
7	331.00	Well Equipment	-		1,113,364		-		-	(268,132)				845,232
8	332.00	Field Lines	61,317,042		86,228,988		89,492,730		1	49,427,508				107,480,809
9	333.00	Field Compressor Station Equipment	13,334,595		49,005,830		14,122,458		-	3,401				48,221,369
10	334.11	Field M&R Station Equip-Purchase Gas-Meters & Gauges	1,173		1,953,407		220,023		-	1,715				1,736,271
11	334.12	Field M&R Station Equip-Purchase Gas-Other	10,835,142		14,468,746		3,606,830		(1)	2,164,360				23,861,418
12	335.00	Drilling & Cleaning Equipment-NY, PA & OH	478,919		-		-		-	-				478,919
13	339.00	Production Equipment Held Under ARO	657,841		78,188		60,754		-	76,824				752,098
14		Total Production & Gathering Plant	\$ 91,446,248	\$1	159,954,092	\$1	.09,581,296	\$	10,665	\$50,813,463			\$	192,643,172

1 Adjustments are related to DEO's conversion to new fixed assets software in 2018.

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule B-2.3 Page 3 of 6 Witness Responsible: V. H. Friscic

								Trans	sfers/Reclassifica	tions		
Line	Account		Beginning				-		Explanation	Other Accts.		Ending
No.	No.	Account Title	Balance	Additions	Retireme	ents	Adjustments ¹	Amount	of Transfers	Involved	E	Balance
		STORAGE PLANT										
1	350.10	Land	\$ 294,748	\$-	\$	-	\$ (10,664)	\$ 32,479			\$	316,563
2	350.10	Land & Land Rights	20,971	11,508		-	(32,479)	-				-
3	350.02	Rights Of Way	172,666	(2,269)		-	-	-				170,397
4	351.03	Structures & Improvements-Compressor Station Structures	1,854,705	7,939,816	86,	841	(76,974)	-				9,630,705
5	351.04	Structures & Improvements-M & R Station Structures	401,823	834,807	15,	579	75,296	(1,587)				1,294,761
6	352.01	Structures & Improvements-Other Structures	2,721,048	494,897	31,	454	1,678	-				3,186,169
7	352.02	Wells-Well Construction	32,673,958	33,498,189	586,	331	-	1,194,387				66,780,203
8	352.02	Wells-Well Equipment	14,692,508	4,270,805	755,	999	-	(1,095,668)				17,111,646
9	352.11	Land & Land Rights-Leaseholds	6,610,364	8,000	152,	674	-	-				6,465,690
10	352.12	Land & Land Rights-Storage Rights	338,911	300		300	-	-				338,911
11	352.30	Non-Recoverable Natural Gas	5,356,616	-	105,	425	-	-				5,251,191
12	353.00	Lines	20,744,704	47,574,383	4,011,	245	-	(2,712,649)				61,595,194
13	354.00	Compressor Station Equipment - Compressor Station Equipment	20,758,692	37,526,265	463,	441	0	(19,672)				57,801,843
14	355.01	M & R Equipment-Meters & Gauges	947	446,354		-	(432,380)	(1,715)				13,207
15	355.02	M & R Equipment-Other	7,491,943	22,170,661	1,593,	872	432,380	(268,904)				28,232,207
16	357.00	Other Equipment-Other	350,590	574,672	48,	089	-	-				877,174
17	358.00	Underground Storage Equipment Held Under ARO	 186,844	14,197	68,	260	-	706				133,488
18		Total Storage Plant	\$ 114,672,039	\$155,362,586	\$ 7,919,	510	\$ (43,143)	\$(2,872,624)			\$ 2	59,199,348

¹ Adjustments are related to DEO's conversion to new fixed assets software in 2018.

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule B-2.3 Page 4 of 6 Witness Responsible: V. H. Friscic

									Transfers/Reclassifications				
Line	Account		Beginning					-		Explanation	Other Accts.	_	Ending
No.	No.	Account Title	Balance		ditions	Retirements	Ad	justments ¹	Amount	of Transfers	Involved		Balance
		TRANSMISSION PLANT											
1	365.11	Land & Land Rights-Land	\$ 438,726	\$ 1,	,091,063	\$-	\$	15,507	\$ -			\$	1,545,295
2	365.11	Land & Land Rights-Land Rights	15,507		-	-		(15,507)	-				-
3	365.21	Rights Of Way	4,159,610		(119,941)	64		-	(14,071)				4,025,534
4	366.01	Structures & Improvements-Compressor Station Structures	211,204	5,	,755,555	-		(238,700)	-				5,728,060
5	366.02	Structures & Improvements-M&R Station Structures	2,641,934	3,	,338,913	330,194		334,761	(18,272)				5,967,142
6	366.03	Structures & Improvements-Other Structures	1,119,654		298,861	274		13,700	(254,518)				1,177,423
7	366.20	M&R Structures	-		109,762	-		(109,762)	-				-
8	367.00	Mains	164,544,434	248,	,012,594	4,531,612		-	(74,124,940)				333,900,476
9	368.00	Compressor Station Equipment-Compressor Station Equipment	1,917,480	40,	,531,262	202,895		(0)	-				42,245,847
10	369.02	M&R Station Equipment-Meters & Gauges	535,838	4	,525,616	35,008	(2	1,703,534)	-				3,322,912
11	369.03	M&R Station Equipment-Other	33,198,740	56,	,135,062	3,340,278	2	1,694,594	(1,850,130)				85,837,988
12	370.01	Communication Equipment-Communication	-		456,548	-		-	(456,548)				-
13	370.03	Communication Equipment-Radio	-		1,351	-		-	(1,351)				-
14	371.00	Other Equipment-Odorization	157,778		-	-		(148,838)	-				8,940
15	371.01	Other Equipment-Other Equipment	481,488		129,414	4,205		157,778	-				764,475
16	372.00	Transmission Equipment Held Under ARO	833,604		69,853	263,846		-	6,989				646,600
17		Total Transmission Plant	\$ 210,255,996	\$360	,335,914	\$ 8,708,376	\$	-	\$(76,712,841)			\$	485,170,692

¹ Adjustments are related to DEO's conversion to new fixed assets software in 2018.

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule B-2.3 Page 5 of 6 Witness Responsible: V. H. Friscic

										Т	Fransfers/Reclassific	ations	
Line	Account		Beginning								Explanation	Other Accts.	 Ending
No.	No.	Account Title	Balance		Additions	Re	tirements	Adjustments	s ¹	Amount	of Transfers	Involved	Balance
		DISTRIBUTION PLANT											
1	374.00	Land & Land Rights	\$ 1,890,307	\$	428,112	\$	20,866	\$ 3,857,553	3 \$	5 -			\$ 6,155,106
2	374.00	Land & Land Rights - Land Rights	28,806		-		-	(28,806	6)	-			-
3	374.00	Land & Land Rights - Leased Sites	61,529		107,396		-	(168,926	6)	-			-
4	374.00	Land & Land Rights - Rights-of-Way	3,433,871		221,112		6,006	(3,659,822	2)	10,844			-
5	375.01	Structures & Improvements-M & R Station Structures (General)	6,551,635		1,725,809		727,259	(384,710	D)	(21,548)			7,143,927
6	375.02	Structures & Improvements-M & R Station Structures (Industrial)	152,326		86,954		23,384	-		57,436			273,332
7	375.03	Structures & Improvements-Leasehold Improvements	143,613		-		143,613	3,787,093	3	39,112			3,826,205
8	375.04	Structures & Improvements-Other Structures	50,716,149		15,869,442		1,636,030	(3,402,383	3)	417,338			61,964,515
9	376.01	Low Pressure Mains	337,077,295		724,335,292	2	6,900,128	-		206,331			1,034,718,790
10	376.02	Regulated Pressure Mains	459,351,754		698,255,177	3	0,777,395	-		27,801,552			1,154,631,089
11	378.01	M & R Station Equipment (General)-Meters & Gauges	6,901		30,773		929	66,816	6	42			103,603
12	378.02	M & R Station Equipment (General)-Other Equipment	36,723,021		52,414,225		6,020,035	(66,816	6)	514,314			83,564,709
13	380.01	Services - All Pressures	13,734,541		-	1	1,340,911	(:	1)	-			2,393,629
14	380.02	Services - Low Pressure	134,429,088		279,761,674		6,710,565	(0	D)	-			407,480,197
15	380.03	Services - Regulated Pressure	153,014,652		256,538,808		8,618,685	1	1	(63,076)			400,871,702
16	380.04	Special Services	479,181		-		467,492	(0	D)	-			11,690
17	381.01	Meters - Meters	69,359,224		111,189,206		7,917,816	(0	(65,023)			172,565,591
18	381.01	Meters - Recording Gauges	3,037,403		11,082,564		882,572	(D	8,502			13,245,897
19	381.01	Meters - Hexagram	12,142,200		-		7,583,019	(D	-			4,559,181
20	382.00	Meter Installations - Residential	20,602,074		62,695,803		2,015,706	(0	(339,959)			80,942,212
21	382.00	Meter installations - Commercial	10,247,655		19,100,515		3,350,430	(0	D)	362,617			26,360,356
22	383.01	House Regulators - Small	8,359,907		360,633		481,716	-		-			8,238,824
23	383.02	House Regulators - Large	5,097,607		1,372,884		-	-		-			6,470,491
24	384.00	House Regulator Installation	1,033,133		174,728		-	1	2	-			1,207,863
25	385.00	Industrial M & R Station Equipment	6,574,702		2,225,219		629,852	96,890	6	(1)			8,266,964
26	387.00	Other Equipment - Other Equipment	2,566,384		2,214,845		894,492	-		-			3,886,738
27	388.00	Distribution Equipment Held Under ARO	9,028,871		1,006,068		745,510	-		(84,518)			9,204,911
28		Total Distribution Plant	\$ 1,345,843,831	\$2	,241,197,241	\$11	7,894,412	\$ 96,899	9 \$	\$28,843,963			\$ 3,498,087,522

¹ Adjustments are related to DEO's conversion to new fixed assets software in 2018.

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule B-2.3 Page 6 of 6 Witness Responsible: V. H. Friscic

							Transfers/Reclassifications Evaluation Other Accts					
Line	Account		E	Beginning					Explanation	Other Accts.		Ending
No.	No.	Account Title		Balance	Additions	Retirements	Adjustments ¹	Amount	of Transfers	Involved		Balance
		GENERAL PLANT										
1	389.00	Land & Land Rights - Land	\$	55,714 \$	4,373,700	\$-	\$-	\$-			\$	4,429,414
2	390.00	Structures & Improvements - Leasehold Improvements		127,822	668,499	20,022	(618,208)	(158,090)				-
3	390.01	Structures & Improvements - Other		1,043,683	86,021,732	-	618,208	(693,523)				86,990,10
4	391.00	Office Furniture & Equipment - Equipment		264,487	781,774	-	64,580	4,147				1,114,98
5	391.01	Office Furniture & Equipment - Furniture		5,621,937	3,953,568	3,687,277	14,988	(1,482,696)				4,420,520
6	391.20	Office Furniture & Equipment - Computer Hardware		4,134,106	8,275,495	8,116,184	(79,568)	1,742,092				5,955,94
7	392.00	Transportation Equipment - Non Luxury Automobiles		1,398	-	-	-	-				1,39
8	392.01	Transportation Equipment - Light Trucks		5,909,492	170,975	4,812,098	-	(29,721)				1,238,64
9	392.03	Transportation Equipment -Trailers (WV, OH & VA)		1,008,857	1,982,929	1,564,460	29,721	-				1,457,04
10	392.05	Transportation Equipment - NGV Kits NonLux Autos		31,193	-	54,361	54,361	-				31,19
11	392.05	Transportation Equipment - NGV Kits Light Trucks<10k		20,089	-	-	(20,089)	-				-
12	392.05	Transportation Equipment - NGV Kits Med Trucks<26k		38,919	146,491	4,648	(34,272)	(146,491)				-
13	393.00	Stores Equipment		226,697	72,594	225,947	-	(35,254)				38,09
14	394.00	Tools, Shop & Garage Equipment - Shop Equipment		462,501	612,205	409,280	(583,848)	(81,579)				-
15	394.01	Tools, Shop & Garage Equipment - Garage Equipment		5,237,906	1,455,280	4,334,270	11,832,582	82,632				14,274,13
16	394.03	Tools, Shop & Garage Equip - NGV Compression/Station		5,066,856	264,392	-	(264,392)	-				5,066,85
17	394.02	Tools, Shop & Garage Equip - Tools & Equipment		4,988,123	9,341,358	3,432,044	(10,984,343)	86,906				-
18	395.00	Laboratory Equipment		110,382	-	106,105	-	-				4,27
19	396.00	Power Operated Equipment - Distribution/Compression/Welding		6,021,153	8,999,034	6,971,632	-	91,762				8,140,31
20	397.01	Communications Equipment - Communication Equipment		3,585,050	5,562,025	3,657,709	955,343	467,542				6,912,25
21	397.02	Communications Equipment - Telephone System		2,802,012	1,985,693	2,866,002	126,079	-				2,047,78
22	397.00	Communications Equipment - Microwave System		4,642,345	741,420	5,383,766	-	-				-
23	397.00	Communications Equipment - Radio		2,020,883	1,352,040	2,292,852	(1,081,421)	1,351				-
24	398.00	Miscellaneous Equipment - Misc Equipment		1,201,456	4,917,563	1,047,392	-	-				5,071,62
25	399.00	Other Computer Software		71,620,369	24,128,915	69,447,203	-	398,133				26,700,21
26	399.10	General Plant Equipment Held Under ARO		-	(6,962)	-	-	-				(6,96
27		Total General Plant	\$	126,243,431 \$	165,800,721	\$118,433,252	\$ 29,722	\$ 247,211			\$	173,887,83
28		Total Utility Plant in Service	\$ 1	,933,453,698 \$3	3,149,727,799	\$416,080,001	\$ 94,142	\$ (78,961)			\$	4,667,116

¹ Adjustments are related to DEO's conversion to new fixed assets software in 2018.

Exhibit H

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-2.3a

Line No.	Account No. Account Title		Balance @ 3/31/07	Additions	Retirements	Transfers	Adjustme	ents	Balance @ 12/31/07
	INTANGIBLE PLANT								
1	301.00 Organizational Costs		\$ -					\$	-
2	303.01 Misc Intangible Plant (Includes CIAC-Contribution	In Aid of Construction)	28,517						28,517
3	303.03 Misc Intangible Plant-Computer Software		44,963,636	340,494	3,769,434				41,534,696
4	Total Intangible Plant		\$ 44,992,154 \$	340,494	\$ 3,769,434 \$	-	\$	- \$	41,563,213
	PRODUCTION & GATHERING PLANT								
5	325.10 Producing Lands		\$ -					\$	-
6	325.20 Producing Leaseholds		-						-
7	325.40 Rights Of Way		2,624,287	26,090					2,650,376
8	325.50 Other Land & Land Rights-Land		309,723						309,723
9	325.50 Other Land & Land Rights-Land Rights		67,616						67,616
10	325.50 Other Land & Land Rights-Land Rights-Leased Site	5	31,183						31,183
11	327.00 Field Compressor Station Structures		1,151,139	260,995	561				1,411,572
12	328.00 Field M&R Station Structures		377,500	19,098	168				396,430
13	329.00 Other Structures		260,088						260,088
14	330.00 Well Construction		-						-
15	331.00 Well Equipment		-						-
16	332.00 Field Lines		61,317,042	479,496	49,584	38	8		61,747,342
17	333.00 Field Compressor Station Equipment		13,334,595	551,742	31,250				13,855,088
18	334.11 Field M&R Station Equip-Purchase Gas-Meters & G	Gauges	1,173						1,173
19	334.12 Field M&R Station Equip-Purchase Gas-Other		10,835,142	135,577	70,541				10,900,178
20	335.00 Drilling & Cleaning Equipment-NY, PA & OH		478,919						478,919
21	338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling		-						-
22	338.00 Unsuccessful Exp & Dev Costs-Amortization		-						-
23	339.00 Production Equipment Held Under ARO		657,841						657,841
24	Total Production & Gathering Plant		\$ 91,446,248 \$	1,472,998	\$ 152,105 \$	38	8\$	- \$	92,767,530

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account	Balance @					Balance @
No.	No. Account Title	3/31/07	Additions	Retirements	Transfers	Adjustments	12/31/07
	STORAGE PLANT						
1	350.10 Land	\$ 22,946				Ş	,
2	350.10 Land Other	271,803					271,803
3	350.10 Land & Land Rights	20,971	10.247				20,971
4	350.20 Rights Of Way	172,666	18,317	67.000			190,983
5	351.02 Structures & Improvements-Compressor Station Structures	1,854,705	525,443	67,208			2,312,940
6	351.03 Structures & Improvements-M & R Station Structures	401,823	161	2,102			399,883
7	351.04 Structures & Improvements-Other Structures	2,721,048	9,434	1,322			2,729,160
8	352.01 Wells-Well Construction	32,673,958	114,064	332,350			32,455,672
9	352.02 Wells-Well Equipment	14,692,508	34,027	288,236			14,438,299
10	352.10 Land & Land Rights-Leaseholds	6,610,364		152,674			6,457,690
11	352.11 Land & Land Rights-Storage Rights	338,911					338,911
12	352.30 Non-Recoverable Natural Gas	5,356,616		105,425			5,251,191
13	353.00 Lines	20,744,704	202,641	441,481			20,505,864
14	354.00 Compressor Station Equipment - Compressor Station Equipment	20,758,692	4,603,600	17,018			25,345,274
15	355.01 M & R Equipment-Meters & Gauges	947	5,898				6,845
16	355.02 M & R Equipment-Other	7,491,943	166,803	70,326			7,588,420
17	357.00 Other Equipment-Other	350,590	65,975				416,565
18	358.00 Underground Storage Equipment Held Under ARO	 186,844					186,844
19	Total Storage Plant	\$ 114,672,039 \$	5,746,362	\$ 1,478,141 \$	-	\$ - \$	118,940,260
	TRANSMISSION PLANT						
20	365.11 Land & Land Rights-Land	\$ 438,726				9	438,726
21	365.11 Land & Land Rights-Land Rights	15,507					15,507
22	365.21 Rights Of Way	4,159,610	28,884				4,188,494
23	366.01 Structures & Improvements-Compressor Station Structures	211,204					211,204
24	366.02 Structures & Improvements-M&R Station Structures	2,641,934	128		(6,82	9)	2,635,232
25	366.03 Structures & Improvements-Other Structures	1,119,654	11,323				1,130,977
26	366.20 M&R Structures	-	,				-
27	367.00 Mains	164,544,434	1,793,315	71,273	(13,881,97	8)	152,384,498
28	368.00 Compressor Station Equipment-Compressor Station Equipment	1,917,480	4,268	,	(- /	1,921,748
29	369.00 M&R Station Equipment-Meters & Gauges	535,838	,	509			535,328
30	369.00 M&R Station Equipment-Other	33,198,740	505,901	7,040	(454,01	9)	33,243,582
31	370.00 Communication Equipment-Communication		,	.,	(- /	
32	370.00 Communication Equipment-Radio	-					-
33	371.01 Other Equipment-Odorization	157,778					157,778
34	371.03 Other Equipment-Other Equipment	481,488					481,488
35	372.00 Transmission Equipment Held Under ARO	833,604					833,604
36	Total Transmission Plant	\$ 210,255,996 \$	2,343,819	\$ 78,823 \$	(14,342,82	6)\$,

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account		Balance @					Balance @
No.	No. Acco	ount Title	3/31/07	Additions	Retirements	Transfers	Adjustments	12/31/07
	DISTRIBUTION PLANT							
1	374.00 Land & Land Rights		\$ 1,890,307		\$ 20,384		\$	1,869,923
2	374.00 Land & Land Rights - Land Rights		28,806					28,806
3	374.00 Land & Land Rights - Leased Sites		61,529					61,529
4	374.00 Land & Land Rights - Rights-of-Way		3,433,871	73,886				3,507,757
5	375.01 Structures & Improvements-M & R Static	on Structures (General)	6,551,635	34,917	5,837	6,829		6,587,545
6	375.02 Structures & Improvements-M & R Static	on Structures (Industrial)	152,326	16,447	768			168,005
7	375.03 Structures & Improvements-Leasehold In	nprovements	143,613					143,613
8	375.04 Structures & Improvements-Other Struct	tures	50,716,149	520,585	45,987			51,190,747
9	376.01 Low Pressure Mains		337,077,295	6,521,730	914,537			342,684,489
10	376.02 Regulated Pressure Mains		459,351,754	19,506,870	778,476	13,881,589		491,961,738
11	378.01 M & R Station Equipment (General)-Mete	ers & Gauges	6,901		144	42		6,799
12	378.02 M & R Station Equipment (General)-Othe	r Equipment	36,723,021	434,892	103,565	454,019		37,508,367
13	380.01 Services - All Pressures		13,734,541		23,829			13,710,712
14	380.02 Services - Low Pressure		134,429,088	5,600,459	157,264			139,872,283
15	380.03 Services - Regulated Pressure		153,014,652	6,368,892				159,383,544
16	380.04 Special Services		479,181		30,716			448,466
17	381.01 Meters - Meters		69,359,224	7,863,826	1,606,200	(42,365)		75,574,485
18	381.01 Meters - Recording Gauges		3,037,403	581,612	13,428	8,502		3,614,089
19	381.01 Meters - Hexagram		12,142,200		1,333,396			10,808,803
20	382.00 Meter Installations - Residential		20,602,074	4,448,188				25,050,262
21	382.00 Meter installations - Commercial		10,247,655	1,859,140				12,106,795
22	383.01 House Regulators - Small		8,359,907	12,761				8,372,667
23	383.02 House Regulators - Large		5,097,607	187,598				5,285,205
24	384.00 House Regulator Installation		1,033,133	8,170				1,041,303
25	385.00 Industrial M & R Station Equipment - Me	ters & Gauges	1,317,476		52,172	33,822		1,299,126
26	385.03 Industrial M & R Station Equipment - Oth	ier	5,257,225	132,162	22,477			5,366,911
27	387.00 Other Equipment - Other Equipment		2,566,384	451,258				3,017,642
28	388.00 Distribution Equipment Held Under ARO		9,028,871					9,028,871
29	Total Distribution Plant		\$ 1,345,843,831 \$	54,623,394	\$ 5,109,180 \$	14,342,438	\$-\$	1,409,700,482

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account			Balance @							Balance @
No.	No.	Account Title		3/31/07	Additions	Retirements	Transfers	Adjus	tments		12/31/07
	GENERAL PLANT										
1	389.00 Land & Land Rights - Lan	d	\$	55,714						\$	55,71
2	389.00 Land & Land Rights - Lan	d Rights		-							-
3	389.00 Land & Land Rights - Righ	nts-of-Way		-							-
4	390.00 Structures & Improveme	nts - Leasehold Improvements		127,822							127,82
5	390.01 Structures & Improveme	nts - Other		1,043,683	5,305						1,048,98
6	391.00 Office Furniture & Equip	ment - Equipment		264,487	33,715						298,20
7	391.01 Office Furniture & Equip	ment - Furniture		5,621,937		368,779					5,253,15
8	391.20 Office Furniture & Equip	ment - Computer Hardware		4,134,106	56,029	800,386					3,389,74
9	392.00 Transportation Equipme	nt - Non Luxury Automobiles		1,398							1,39
10	392.01 Transportation Equipme	nt - Light Trucks		461,001							461,00
11	392.01 Transportation Equipme	nt - Heavy Trucks>13k		5,448,491		413,741					5,034,74
12	392.03 Transportation Equipme	•		1,008,857	247,219	26,825					1,229,25
13	392.05 Transportation Equipme	nt - NGV Kits NonLux Autos		31,193							31,19
14	392.05 Transportation Equipme	nt - NGV Kits Light Trucks<10k		20,089							20,08
15	392.05 Transportation Equipme			38,919							38,91
16	393.00 Stores Equipment			226,697		39,017					187,68
17	394.00 Tools, Shop & Garage Equ	upment - Shop Equipment		462,501	14,900	92,076					385,32
18	394.01 Tools, Shop & Garage Equ			5,237,906	2,060	372,607					4,867,35
19	394.03 Tools, Shop & Garage Equ			5,066,856	,	- ,					5,066,85
20	394.02 Tools, Shop & Garage Equ			4,988,123		159,044					4,829,07
21	395.00 Laboratory Equipment			110,382		4,632					105,75
22		ent - Distribution/Compression/Welding		6,021,153	683,492	310,885					6,393,76
23	396.00 Power Operated Equipm			-	70,305	,					70,30
24	397.01 Communications Equipr	nent - Communication Equipment		3,585,050	72,659	222,912					3,434,79
25	397.02 Communications Equipr			2,802,012	58,523	184,874					2,675,66
26	397.00 Communications Equipr			4,642,345	9,548	- /-					4,651,89
27	397.00 Communications Equipr	,		2,020,883	271,969						2,292,85
28	398.00 Miscellaneous Equipmer			1,201,456	35,977	115,081					1,122,35
29	399.00 Other Computer Softwar			71,620,369	344,311						71,964,68
30	399.10 General Plant Equipment			-							
31	Total General Plant		\$	126,243,430 \$	1,970,222 \$	3,110,857 \$	-	\$	-	\$	125,038,5
32	Total Gas Plant in Serv		<u>_</u>	1,933,453,698 \$	66,497,288 \$	5 13,698,539 \$	-	Ś	-	Ś	1,986,188,23

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line No.	Account No.	Account Title		Balance @ 12/31/07	Additions	Retirements	Transfers	Adjus	tments		Balance @ 12/31/08
								-			
	INTANGIBLE P		<u>,</u>							<u>,</u>	
1	301.00 Organizationa		\$	-						Ş	-
2	0	e Plant (Includes CIAC-Contribution In Aid of Construction)		28,517	4 270 502	44 007 007					28,517
3	0	e Plant-Computer Software	-	41,534,696	4,279,582	11,907,087		*			33,907,191
4	Total Intang	ible Plant	Ş	41,563,213 \$	4,279,582	\$ 11,907,087 \$	-	\$	-	\$	33,935,708
	PRODUCTION	& GATHERING PLANT									
5	325.10 Producing Lan	ds	\$	-						\$	-
6	325.20 Producing Lea	seholds		-							-
7	325.40 Rights Of Way			2,650,376	48,484						2,698,860
8	325.50 Other Land &	Land Rights-Land		309,723	160,330						470,053
9	325.50 Other Land &	Land Rights-Land Rights		67,616							67,616
10	325.50 Other Land &	Land Rights-Land Rights-Leased Sites		31,183	41						31,225
11	327.00 Field Compres	sor Station Structures		1,411,572	790,796	2,709					2,199,660
12	328.00 Field M&R Sta	tion Structures		396,430	77,741						474,171
13	329.00 Other Structur	res		260,088							260,088
14	330.00 Well Construc	tion		-	999,169						999,169
15	331.00 Well Equipme	nt		-	197,315						197,315
16	332.00 Field Lines			61,747,342	1,916,481	38,854					63,624,969
17	333.00 Field Compres	sor Station Equipment		13,855,088	6,153,535	75,398					19,933,226
18	334.11 Field M&R Sta	tion Equip-Purchase Gas-Meters & Gauges		1,173	1,690,231	31					1,691,373
19	334.12 Field M&R Sta	tion Equip-Purchase Gas-Other		10,900,178	967,935	147,410					11,720,703
20	335.00 Drilling & Clea	ning Equipment-NY, PA & OH		478,919							478,919
21	338.00 Unsuccessful E	xp & Dev Costs-Non Prod Drilling		-							-
22		xp & Dev Costs-Amortization		-							-
23		uipment Held Under ARO		657,841							657,841
24		ction & Gathering Plant	\$	92,767,530 \$	13,002,059	\$ 264,401 \$	-	\$	-	\$	105,505,187

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account		Balance @					Balance @
No.	No. Account Title		12/31/07	Additions	Retirements	Transfers	Adjustments	12/31/08
	STORAGE PLANT							
1	350.10 Land	\$	22,946				\$,
2	350.10 Land Other		271,803					271,803
3	350.10 Land & Land Rights		20,971	(4.05.4)				20,971
4	350.20 Rights Of Way		190,983	(1,954)				189,029
5	351.02 Structures & Improvements-Compressor Station Structures		2,312,940	41,582	8,788			2,345,734
6	351.03 Structures & Improvements-M & R Station Structures		399,883	95,455	557			494,781
7	351.04 Structures & Improvements-Other Structures		2,729,160	103,687	5,869			2,826,978
8	352.01 Wells-Well Construction		32,455,672	143,175	76,312			32,522,535
9	352.02 Wells-Well Equipment		14,438,299	21,579	27,174			14,432,704
10	352.10 Land & Land Rights-Leaseholds		6,457,690	8,000				6,465,690
11	352.11 Land & Land Rights-Storage Rights		338,911					338,911
12	352.30 Non-Recoverable Natural Gas		5,251,191					5,251,191
13	353.00 Lines		20,505,864	885,288	24,694			21,366,458
14	354.00 Compressor Station Equipment - Compressor Station Equipment		25,345,274	212,469	23,651			25,534,092
15	355.01 M & R Equipment-Meters & Gauges		6,845	156,741				163,586
16	355.02 M & R Equipment-Other		7,588,420	489,292	29,649			8,048,063
17	357.00 Other Equipment-Other		416,565	178,455				595,020
18	358.00 Underground Storage Equipment Held Under ARO		186,844					186,844
19	Total Storage Plant	\$	118,940,260 \$	2,333,768	\$ 196,692 \$	-	\$ - \$	121,077,335
	TRANSMISSION PLANT							
20	365.11 Land & Land Rights-Land	\$	438,726				\$	438,726
21	365.11 Land & Land Rights-Land Rights		15,507					15,507
22	365.21 Rights Of Way		4,188,494	(206,514)				3,981,979
23	366.01 Structures & Improvements-Compressor Station Structures		211,204	160,986				372,191
24	366.02 Structures & Improvements-M&R Station Structures		2,635,232	5,830	426			2,640,636
25	366.03 Structures & Improvements-Other Structures		1,130,977	27,041				1,158,018
26	366.20 M&R Structures		-					-
27	367.00 Mains		152,384,498	6,719,437	248,946			158,854,989
28	368.00 Compressor Station Equipment-Compressor Station Equipment		1,921,748	397				1,922,145
29	369.00 M&R Station Equipment-Meters & Gauges		535,328	21,963				557,291
30	369.00 M&R Station Equipment-Other		33,243,582	1,715,801	68,495			34,890,888
31	370.00 Communication Equipment-Communication		-					-
32	370.00 Communication Equipment-Radio		-					-
33	371.01 Other Equipment-Odorization		157,778					157,778
34	371.03 Other Equipment-Other Equipment		481,488					481,488
35	372.00 Transmission Equipment Held Under ARO		833,604					833,604
36	Total Transmission Plant	Ś	198,178,166 \$	8,444,941	\$ 317,867 \$	-	\$ - \$	

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account		Balance @					Balance @
No.	No. Account Title		12/31/07	Additions	Retirements	Transfers	Adjustments	12/31/08
	DISTRIBUTION PLANT							
1	374.00 Land & Land Rights	\$	1,869,923				\$	1,869,923
2	374.00 Land & Land Rights - Land Rights		28,806					28,806
3	374.00 Land & Land Rights - Leased Sites		61,529	19,056				80,585
4	374.00 Land & Land Rights - Rights-of-Way		3,507,757	31,971				3,539,728
5	375.01 Structures & Improvements-M & R Station Structures (General)		6,587,545	49,164	17,928			6,618,780
6	375.02 Structures & Improvements-M & R Station Structures (Industria	I)	168,005	(19)				167,987
7	375.03 Structures & Improvements-Leasehold Improvements		143,613		143,613			-
8	375.04 Structures & Improvements-Other Structures		51,190,747	2,198,500	155,222			53,234,025
9	376.01 Low Pressure Mains		342,684,489	15,440,532	1,111,093			357,013,928
10	376.02 Regulated Pressure Mains		491,961,738	29,624,563	1,027,136			520,559,165
11	378.01 M & R Station Equipment (General)-Meters & Gauges		6,799	30,773	785			36,78
12	378.02 M & R Station Equipment (General)-Other Equipment		37,508,367	1,824,982	327,326			39,006,023
13	380.01 Services - All Pressures		13,710,712		19,366			13,691,346
14	380.02 Services - Low Pressure		139,872,283	8,203,710	271,030			147,804,963
15	380.03 Services - Regulated Pressure		159,383,544	9,329,309	455,194			168,257,66
16	380.04 Special Services		448,466		10,297			438,16
17	381.01 Meters - Meters		75,574,485	26,156,883	1,297,078			100,434,290
18	381.01 Meters - Recording Gauges		3,614,089	377,557	869,145			3,122,502
19	381.01 Meters - Hexagram		10,808,803		2,359,916			8,448,88
20	382.00 Meter Installations - Residential		25,050,262	10,194,551				35,244,813
21	382.00 Meter installations - Commercial		12,106,795	2,987,407				15,094,202
22	383.01 House Regulators - Small		8,372,667	14,576	480,492			7,906,75
23	383.02 House Regulators - Large		5,285,205	141,967				5,427,17
24	384.00 House Regulator Installation		1,041,303	13,027				1,054,33
25	385.00 Industrial M & R Station Equipment - Meters & Gauges		1,299,126	930,801	315,020			1,914,90
26	385.03 Industrial M & R Station Equipment - Other		5,366,911	19,407	1,969			5,384,34
27	387.00 Other Equipment - Other Equipment		3,017,642	389,853				3,407,49
28	388.00 Distribution Equipment Held Under ARO		9,028,871					9,028,87
29	Total Distribution Plant	\$	1,409,700,482 \$	107,978,569	\$ 8,862,610 \$	-	\$ - \$	1,508,816,442

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Exhibit H

Line	Account		Balance @			_		Balance @
No.	No. Account Title		12/31/07	Additions	Retirements	Transfers	Adjustments	12/31/08
	GENERAL PLANT							
1	389.00 Land & Land Rights - Land	\$	55,714				\$	55,714
2	389.00 Land & Land Rights - Land Rights		-					-
3	389.00 Land & Land Rights - Rights-of-Way		-					-
4	390.00 Structures & Improvements - Leasehold Improvements		127,822	6,800	20,022			114,600
5	390.01 Structures & Improvements - Other		1,048,988	,	,			1,048,988
6	391.00 Office Furniture & Equipment - Equipment		298,202	13,069				311,270
7	391.01 Office Furniture & Equipment - Furniture		5,253,158	-,	597,345			4,655,813
8	391.20 Office Furniture & Equipment - Computer Hardware		3,389,749	1,755,248	478,291			4,666,707
9	392.00 Transportation Equipment - Non Luxury Automobiles		1,398		,			1,398
10	392.01 Transportation Equipment - Light Trucks		461,001					461,001
11	392.01 Transportation Equipment - Heavy Trucks>13k		5,034,749		402,812			4,631,937
12	392.03 Transportation Equipment -Trailers (WV, OH & VA)		1,229,251	19,543	255,858			992,936
13	392.05 Transportation Equipment - NGV Kits NonLux Autos		31,193					31,193
14	392.05 Transportation Equipment - NGV Kits Light Trucks<10k		20,089					20,089
15	392.05 Transportation Equipment - NGV Kits Med Trucks<26k		38,919					38,919
16	393.00 Stores Equipment		187,680		13,443			174,237
17	394.00 Tools, Shop & Garage Equipment - Shop Equipment		385,325	25,245	83,731			326,840
18	394.01 Tools, Shop & Garage Equipment - Garage Equipment		4,867,359	2,110	337,958			4,531,512
19	394.03 Tools, Shop & Garage Equip - NGV Compression/Station		5,066,856					5,066,856
20	394.02 Tools, Shop & Garage Equip - Tools & Equipment		4,829,079	157,233	45,294			4,941,019
21	395.00 Laboratory Equipment		105,750		6,120			99,630
22	396.00 Power Operated Equipment - Distribution/Compression/Weldi	ng	6,393,760	281,524	126,766			6,548,519
23	396.00 Power Operated Equipment - Other	-	70,305	(70,305)				-
24	397.01 Communications Equipment - Communication Equipment		3,434,796	115,181	133,676			3,416,301
25	397.02 Communications Equipment - Telephone System		2,675,661	852,823	249,844			3,278,639
26	397.00 Communications Equipment - Microwave System		4,651,893	229,034				4,880,927
27	397.00 Communications Equipment - Radio		2,292,852	27,207	17,550			2,302,509
28	398.00 Miscellaneous Equipment - Misc Equipment		1,122,352	3,204	160,935			964,621
29	399.00 Other Computer Software		71,964,681	1,759,005	179,196			73,544,490
30	399.10 General Plant Equipment Held Under ARO		-					-
31	Total General Plant	\$	125,038,585	\$ 5,176,922	\$ 3,108,841	\$-	\$-\$	127,106,665
32	Total Gas Plant in Service	Ś	1,986,188,236	\$ 141,215,839	\$ 24,657,498	\$ -	\$ - \$	2,102,746,577

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H Schedule: B-2.3a

Line	Account		Balance @	A. J. 1917	D	T (Balance @
No.	No. Account Title		12/31/08	Additions	Retirements	Transfers	Adjustments	12/31/09
	INTANGIBLE PLANT							
1	301.00 Organizational Costs	Ś	-				Ś	-
2	303.01 Misc Intangible Plant (Includes CIAC-Contribution In Aid of Construction)		28,517					28,517
3	303.03 Misc Intangible Plant-Computer Software		33,907,191	4,505,371	757,302			37,655,260
4	Total Intangible Plant	\$	33,935,708 \$	4,505,371		-	\$-\$	37,683,777
	PRODUCTION & GATHERING PLANT							
5	325.10 Producing Lands	\$	-				Ś	-
6	325.20 Producing Leaseholds		-					-
7	325.40 Rights Of Way		2,698,860	212				2,699,072
8	325.50 Other Land & Land Rights-Land		470,053	7,638				477,691
9	325.50 Other Land & Land Rights-Land Rights		67,616					67,616
10	325.50 Other Land & Land Rights-Land Rights-Leased Sites		31,225					31,225
11	327.00 Field Compressor Station Structures		2,199,660	576,833				2,776,493
12	328.00 Field M&R Station Structures		474,171					474,171
13	329.00 Other Structures		260,088					260,088
14	330.00 Well Construction		999,169	17,582				1,016,751
15	331.00 Well Equipment		197,315	24,957				222,271
16	332.00 Field Lines		63,624,969	10,598,248	27,207			74,196,010
17	333.00 Field Compressor Station Equipment		19,933,226	6,128,985	139,444			25,922,766
18	334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges		1,691,373					1,691,373
19	334.12 Field M&R Station Equip-Purchase Gas-Other		11,720,703	2,313,128	37,355			13,996,476
20	335.00 Drilling & Cleaning Equipment-NY, PA & OH		478,919					478,919
21	338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling		-					-
22	338.00 Unsuccessful Exp & Dev Costs-Amortization		-					-
23	339.00 Production Equipment Held Under ARO	_	657,841					657,841
24	Total Production & Gathering Plant	\$	105,505,187 \$	19,667,582	\$ 204,006 \$	-	\$ - \$	124,968,763

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account		Balance @					Balance @
No.	No. Account Title		12/31/08	Additions	Retirements	Transfers	Adjustments	12/31/09
1	350.10 Land	Ś	22,946				\$	22,946
2	350.10 Land Other	Ş	271,803				Ş	271,803
3	350.10 Land & Land Rights		20,971					20,971
4	350.20 Rights Of Way		189,029	(18,632)				170,397
5	351.02 Structures & Improvements-Compressor Station Structures		2,345,734	41,105				2,386,839
6	351.03 Structures & Improvements-M & R Station Structures		494,781	41,105				494,78
7	351.04 Structures & Improvements-Other Structures		2,826,978	19,845				2,846,82
8	352.01 Wells-Well Construction		32,522,535	9,125				32,531,66
9	352.02 Wells-Well Equipment		14,432,704	22,887	22,211			14,433,38
10	352.10 Land & Land Rights-Leaseholds		6,465,690	22,007	22,211			6,465,69
11	352.11 Land & Land Rights-Storage Rights		338,911					338,91
12	352.30 Non-Recoverable Natural Gas		5,251,191					5,251,19
13	353.00 Lines		21,366,458	474,559	13,368			21,827,64
14	354.00 Compressor Station Equipment - Compressor Station Equipment		25,534,092	35,787	802			25,569,07
15	355.01 M & R Equipment-Meters & Gauges		163,586					163,58
16	355.02 M & R Equipment-Other		8,048,063	341,976	32,648			8,357,39
17	357.00 Other Equipment-Other		595,020	30,080	- ,			625,10
18	358.00 Underground Storage Equipment Held Under ARO		186,844	,				186,84
19	Total Storage Plant	\$	121,077,335 \$	956,733	\$ 69,028 \$	-	\$-\$	
	TRANSMISSION PLANT							
20	365.11 Land & Land Rights-Land	\$	438,726				\$	438,72
21	365.11 Land & Land Rights-Land Rights	•	15,507				Ŧ	15,50
22	365.21 Rights Of Way		3,981,979	41,119				4,023,09
23	366.01 Structures & Improvements-Compressor Station Structures		372,191	573				372,76
24	366.02 Structures & Improvements-M&R Station Structures		2,640,636	3,988	1,224	28,37	7	2,671,77
25	366.03 Structures & Improvements-Other Structures		1,158,018	-,	,	- / -		1,158,01
26	366.20 M&R Structures		-					-
27	367.00 Mains		158,854,989	18,331,976	431,470			176,755,49
28	368.00 Compressor Station Equipment-Compressor Station Equipment		1,922,145	45,184	24,813			1,942,51
29	369.00 M&R Station Equipment-Meters & Gauges		557,291	522,233				1,079,52
30	369.00 M&R Station Equipment-Other		34,890,888	1,312,135	400,409	1,10	3	35,803,71
31	370.00 Communication Equipment-Communication		-			,		-
32	370.00 Communication Equipment-Radio		-					-
33	371.01 Other Equipment-Odorization		157,778					157,77
34	371.03 Other Equipment-Other Equipment		481,488					481,48
35	372.00 Transmission Equipment Held Under ARO		833,604					833,60
36	Total Transmission Plant	\$	206,305,239 \$	20,257,207	\$ 857,916 \$	29,48	0\$-\$	225,734,01

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account		Balance @					Balance @
No.	No.	Account Title	12/31/08	Additions	Retirements	Transfers	Adjustments	12/31/09
	DISTRIBUTION PLANT							
1	374.00 Land & Land Rights		\$ 1,869,923		\$5		\$	1,869,918
2	374.00 Land & Land Rights - I	and Rights	28,806					28,806
3	374.00 Land & Land Rights - I	eased Sites	80,585	177				80,762
4	374.00 Land & Land Rights - I	Rights-of-Way	3,539,728	38,981	97			3,578,612
5	375.01 Structures & Improve	ements-M & R Station Structures (General)	6,618,780	63,386	65,054	(28,377)		6,588,736
6	375.02 Structures & Improve	ements-M & R Station Structures (Industrial)	167,987		22,616			145,371
7	375.03 Structures & Improve	ements-Leasehold Improvements	-					-
8	375.04 Structures & Improve	ements-Other Structures	53,234,025	1,463,014	125,049			54,571,989
9	376.01 Low Pressure Mains		357,013,928	14,313,397	880,597			370,446,727
10	376.02 Regulated Pressure M	ains	520,559,165	33,507,429	1,583,719			552,482,875
11	378.01 M & R Station Equipn	nent (General)-Meters & Gauges	36,787					36,787
12	378.02 M & R Station Equipn	nent (General)-Other Equipment	39,006,023	1,869,000	355,822	(1,103)		40,518,098
13	380.01 Services - All Pressure	S	13,691,346		1,754			13,689,592
14	380.02 Services - Low Pressur	e	147,804,963	13,190,655	247,522			160,748,096
15	380.03 Services - Regulated P	ressure	168,257,660	15,000,523	291,973			182,966,209
16	380.04 Special Services		438,169		9,669			428,500
17	381.01 Meters - Meters		100,434,290	19,156,076				119,590,366
18	381.01 Meters - Recording Ga	auges	3,122,502	800,244				3,922,746
19	381.01 Meters - Hexagram		8,448,887		2,230,108			6,218,779
20	382.00 Meter Installations - F	Residential	35,244,813	11,825,292				47,070,105
21	382.00 Meter installations - 0	Commercial	15,094,202	3,203,600				18,297,803
22	383.01 House Regulators - Sn	nall	7,906,751	5,470				7,912,220
23	383.02 House Regulators - La	rge	5,427,172	125,793				5,552,965
24	384.00 House Regulator Insta	allation	1,054,330	12,298				1,066,628
25	385.00 Industrial M & R Stati	on Equipment - Meters & Gauges	1,914,907					1,914,907
26	385.03 Industrial M & R Stati	on Equipment - Other	5,384,349	25,957	10,645			5,399,661
27	387.00 Other Equipment - Ot	her Equipment	3,407,495	841,177				4,248,672
28	388.00 Distribution Equipme	ent Held Under ARO	9,028,871					9,028,871
29	Total Distribution I	Plant	\$ 1,508,816,442 \$	115,442,467	\$ 5,824,629 \$	(29,480)	\$-\$	1,618,404,800

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Schedule: B-2.3a Witness Responsible: V. H. Friscic

Line No.	Account No.	Account Title	Balance @ 12/31/08	Additions	Retirements	Transfers	Adjustr	monts	Balance @ 12/31/09
NO.	NO.	Account Inte	12/31/08	Additions	Retirements	Transfers	Aujusti	nents	12/31/09
	GENERAL PLANT								
1	389.00 Land & Land Rig	hts - Land	\$ 55,714					\$	55,71
2	389.00 Land & Land Rig	hts - Land Rights	-						-
3	389.00 Land & Land Rig	hts - Rights-of-Way	-						-
4	390.00 Structures & Im	provements - Leasehold Improvements	114,600						114,60
5	390.01 Structures & Im	provements - Other	1,048,988	134,789					1,183,77
6	391.00 Office Furniture	& Equipment - Equipment	311,270						311,27
7	391.01 Office Furniture	& Equipment - Furniture	4,655,813	878,387	670,224				4,863,97
8	391.20 Office Furniture	& Equipment - Computer Hardware	4,666,707	1,191,209	1,159,128				4,698,78
9	392.00 Transportation	Equipment - Non Luxury Automobiles	1,398						1,39
10	392.01 Transportation	Equipment - Light Trucks	461,001		57,968				403,03
11	392.01 Transportation	Equipment - Heavy Trucks>13k	4,631,937		207,470				4,424,46
12	392.03 Transportation	Equipment -Trailers (WV, OH & VA)	992,936	100,489	8,876				1,084,54
13	392.05 Transportation	Equipment - NGV Kits NonLux Autos	31,193						31,19
14	392.05 Transportation	Equipment - NGV Kits Light Trucks<10k	20,089						20,08
15	392.05 Transportation	Equipment - NGV Kits Med Trucks<26k	38,919		2,267				36,65
16	393.00 Stores Equipme	nt	174,237	14,990	35,906				153,32
17	394.00 Tools, Shop & G	arage Equipment - Shop Equipment	326,840		37,016				289,82
18	394.01 Tools, Shop & G	arage Equipment - Garage Equipment	4,531,512	8,742	318,252				4,222,00
19	394.03 Tools, Shop & G	arage Equip - NGV Compression/Station	5,066,856						5,066,85
20	394.02 Tools, Shop & G	arage Equip - Tools & Equipment	4,941,019	211,697	111,768				5,040,94
21	395.00 Laboratory Equi		99,630		2,243				97,38
22	396.00 Power Operated	Equipment - Distribution/Compression/Welding	6,548,519	468,733	203,350				6,813,90
23	396.00 Power Operated	Equipment - Other	-						-
24	397.01 Communication	s Equipment - Communication Equipment	3,416,301	50,483	181,754				3,285,03
25	397.02 Communication	s Equipment - Telephone System	3,278,639	129,732					3,408,37
26		s Equipment - Microwave System	4,880,927	210,488					5,091,4
27	397.00 Communication		2,302,509	,	67,168				2,235,3
28		guipment - Misc Equipment	964,621	3,936	100,709				867,8
29	399.00 Other Computer		73,544,490	1,454,252	,				74,998,74
30		uipment Held Under ARO	-						-
31	Total General		\$ 127,106,665 \$	4,857,927	\$ 3,164,100 \$	-	\$	- \$	128,800,49
32	Total Gas Plan	t in Service	\$ 2,102,746,577 \$	165,687,287	\$ 10,876,982 \$	-	Ś	- Ś	2,257,556,88

Exhibit H

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-2.3a
Witness Responsible: V. H. Friscic

Line No.	Account No.	Account Title		Balance @ 12/31/09	Additions	Retirements	Transfers	Adjustme	nts	Balance @ 12/31/10
1	INTANGIBLE PI 301.00 Organizational		ć						ć	
1	0		\$	- 28,517					Ş	-
2	0	e Plant (Includes CIAC-Contribution In Aid of Construction)		,	1 074 000	6 001 406				28,517
3	-	e Plant-Computer Software	-	37,655,260	1,074,969	6,091,406		<u>^</u>	<i>.</i>	32,638,823
4	Total Intang	IDIE Plant	\$	37,683,777 \$	1,074,969	\$ 6,091,406 \$		\$	- \$	32,667,340
	PRODUCTION	& GATHERING PLANT								
5	325.10 Producing Lan	ds	\$	-					\$	-
6	325.20 Producing Lea	seholds		-						-
7	325.40 Rights Of Way			2,699,072	466,823					3,165,894
8	325.50 Other Land & I	Land Rights-Land		477,691	10,725					488,416
9	325.50 Other Land & I	Land Rights-Land Rights		67,616						67,616
10	325.50 Other Land & I	Land Rights-Land Rights-Leased Sites		31,225	34,919					66,143
11	327.00 Field Compres	sor Station Structures		2,776,493	1,629,432	50				4,405,874
12	328.00 Field M&R Stat	tion Structures		474,171	32,743	1,901				505,013
13	329.00 Other Structur	res		260,088						260,088
14	330.00 Well Construc	tion		1,016,751	5,260					1,022,011
15	331.00 Well Equipme	nt		222,271	50,775					273,047
16	332.00 Field Lines			74,196,010	8,762,961	263,879	(8,10	02)		82,686,990
17	333.00 Field Compres	sor Station Equipment		25,922,766	11,914,274	210,397				37,626,643
18	334.11 Field M&R Stat	tion Equip-Purchase Gas-Meters & Gauges		1,691,373						1,691,373
19	334.12 Field M&R Stat	tion Equip-Purchase Gas-Other		13,996,476	543,825	161,179				14,379,122
20	335.00 Drilling & Clea	ning Equipment-NY, PA & OH		478,919						478,919
21	338.00 Unsuccessful E	xp & Dev Costs-Non Prod Drilling		-						-
22	338.00 Unsuccessful E	xp & Dev Costs-Amortization		-						-
23		uipment Held Under ARO		657,841						657,841
24		ction & Gathering Plant	\$	124,968,763 \$	23,451,736	\$ 637,407 \$	(8,10)2) \$	- \$	147,774,991

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account	Balance @					Balance @
No.	No. Account Title	12/31/09	Additions	Retirements	Transfers	Adjustments	12/31/10
	STORAGE PLANT						
1	350.10 Land	\$ 22,946				Ş	,
2	350.10 Land Other	271,803					271,803
3	350.10 Land & Land Rights	20,971					20,971
4	350.20 Rights Of Way	170,397		40 - 200			170,397
5	351.02 Structures & Improvements-Compressor Station Structures	2,386,839	806,096	10,730			3,182,205
6	351.03 Structures & Improvements-M & R Station Structures	494,781	27,037				521,818
7	351.04 Structures & Improvements-Other Structures	2,846,823		23,546			2,823,277
8	352.01 Wells-Well Construction	32,531,660	960,928	72,666			33,419,922
9	352.02 Wells-Well Equipment	14,433,381	48,494	40,441			14,441,434
10	352.10 Land & Land Rights-Leaseholds	6,465,690					6,465,690
11	352.11 Land & Land Rights-Storage Rights	338,911					338,911
12	352.30 Non-Recoverable Natural Gas	5,251,191					5,251,191
13	353.00 Lines	21,827,649	1,019,479	9,501			22,837,627
14	354.00 Compressor Station Equipment - Compressor Station Equipment	25,569,077	8,764,989	89,450			34,244,617
15	355.01 M & R Equipment-Meters & Gauges	163,586	2,897				166,483
16	355.02 M & R Equipment-Other	8,357,391	6,892,675	141,707			15,108,360
17	357.00 Other Equipment-Other	625,100					625,100
18	358.00 Underground Storage Equipment Held Under ARO	 186,844					186,844
19	Total Storage Plant	\$ 121,965,040 \$	18,522,595	\$ 388,040 \$	-	\$ - \$	140,099,596
	TRANSMISSION PLANT						
20	365.11 Land & Land Rights-Land	\$ 438,726				ç	438,726
21	365.11 Land & Land Rights-Land Rights	15,507					15,507
22	365.21 Rights Of Way	4,023,098	(651)				4,022,447
23	366.01 Structures & Improvements-Compressor Station Structures	372,763					372,763
24	366.02 Structures & Improvements-M&R Station Structures	2,671,775	74,613	9,760			2,736,629
25	366.03 Structures & Improvements-Other Structures	1,158,018					1,158,018
26	366.20 M&R Structures	-	109,783				109,783
27	367.00 Mains	176,755,495	27,807,362	948,776	(7,191,87	5)	196,422,205
28	368.00 Compressor Station Equipment-Compressor Station Equipment	1,942,516		,	.,,,		1,942,516
29	369.00 M&R Station Equipment-Meters & Gauges	1,079,524	674,504				1,754,028
30	369.00 M&R Station Equipment-Other	35,803,718	2,874,738	185,298	(3,68)	7)	38,489,472
31	370.00 Communication Equipment-Communication		,- ,	,	(-)		
32	370.00 Communication Equipment-Radio	-					-
33	371.01 Other Equipment-Odorization	157,778					157,778
34	371.03 Other Equipment-Other Equipment	481,488					481,488
35	372.00 Transmission Equipment Held Under ARO	833,604					833,604
36	Total Transmission Plant	\$ 225,734,010 \$	31,540,350	\$ 1,143,834 \$	(7,195,56)	2)\$ - \$	

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account	Balance @					Balance @
No.	No. Account Title	12/31/09	Additions	Retirements	Transfers	Adjustments	12/31/10
	DISTRIBUTION PLANT						
1	374.00 Land & Land Rights	\$ 1,869,918		\$ 477		\$	1,869,441
2	374.00 Land & Land Rights - Land Rights	28,806					28,806
3	374.00 Land & Land Rights - Leased Sites	80,762					80,762
4	374.00 Land & Land Rights - Rights-of-Way	3,578,612	23,384	4,053			3,597,943
5	375.01 Structures & Improvements-M & R Station Structures (General)	6,588,736		35,443			6,553,293
6	375.02 Structures & Improvements-M & R Station Structures (Industrial)	145,371					145,371
7	375.03 Structures & Improvements-Leasehold Improvements	-					-
8	375.04 Structures & Improvements-Other Structures	54,571,989	3,826,868	195,284			58,203,573
9	376.01 Low Pressure Mains	370,446,727	21,298,827	1,174,011	1,402		390,572,945
10	376.02 Regulated Pressure Mains	552,482,875	45,641,341	2,746,216	7,203,663		602,581,663
11	378.01 M & R Station Equipment (General)-Meters & Gauges	36,787					36,787
12	378.02 M & R Station Equipment (General)-Other Equipment	40,518,098	3,512,557	334,834	(1,402)		43,694,419
13	380.01 Services - All Pressures	13,689,592		30,474			13,659,118
14	380.02 Services - Low Pressure	160,748,096	13,739,843	682,725			173,805,214
15	380.03 Services - Regulated Pressure	182,966,209	15,650,242	1,574,007			197,042,444
16	380.04 Special Services	428,500		3,261			425,239
17	381.01 Meters - Meters	119,590,366	22,291,109				141,881,474
18	381.01 Meters - Recording Gauges	3,922,746	1,287,448				5,210,194
19	381.01 Meters - Hexagram	6,218,779		1,659,599			4,559,181
20	382.00 Meter Installations - Residential	47,070,105	11,503,828				58,573,932
21	382.00 Meter installations - Commercial	18,297,803	3,002,783				21,300,586
22	383.01 House Regulators - Small	7,912,220	29,360	1,224			7,940,356
23	383.02 House Regulators - Large	5,552,965	72,457				5,625,421
24	384.00 House Regulator Installation	1,066,628	5,995				1,072,623
25	385.00 Industrial M & R Station Equipment - Meters & Gauges	1,914,907					1,914,907
26	385.03 Industrial M & R Station Equipment - Other	5,399,661	73,041	10,660			5,462,042
27	387.00 Other Equipment - Other Equipment	4,248,672	102,413				4,351,084
28	388.00 Distribution Equipment Held Under ARO	9,028,871					9,028,871
29	Total Distribution Plant	\$ 1,618,404,800 \$	142,061,494	\$ 8,452,268 \$	7,203,663	\$-\$	1,759,217,689

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Schedule: B-2.3a Witness Responsible: V. H. Friscic

Line	Account		Balance @						Balance @
No.	No.	Account Title	12/31/09	Additions	Retirements	Transfers	Adjust	ments	12/31/10
	GENERAL PLANT								
1	389.00 Land & Land Rights -	Land	\$ 55,714					\$	55,714
2	389.00 Land & Land Rights -		-						
3	389.00 Land & Land Rights -	-	-						-
4	•	ements - Leasehold Improvements	114,600						114,60
5	390.01 Structures & Improv	•	1,183,778						1,183,77
6	391.00 Office Furniture & Ec	quipment - Equipment	311,270						311,27
7	391.01 Office Furniture & Ec		4,863,976		368,612				4,495,36
8		uipment - Computer Hardware	4,698,787	2,524,643	91,350				7,132,08
9		pment - Non Luxury Automobiles	1,398	,- ,	. ,				1,39
10	392.01 Transportation Equi		403,033						403,03
11	392.01 Transportation Equi	-	4,424,467		232,483				4,191,98
12		pment -Trailers (WV, OH & VA)	1,084,549	131,483	36,593				1,179,43
13		pment - NGV Kits NonLux Autos	31,193	,	,				31,19
14		pment - NGV Kits Light Trucks<10k	20,089						20,08
15	392.05 Transportation Equi	pment - NGV Kits Med Trucks<26k	36,653						36,65
16	393.00 Stores Equipment		153,321		40,759				112,56
17	394.00 Tools, Shop & Garage	e Equipment - Shop Equipment	289,824		21,220				268,60
18		e Equipment - Garage Equipment	4,222,002	33,890	436,274				3,819,61
19	394.03 Tools, Shop & Garage	e Equip - NGV Compression/Station	5,066,856						5,066,85
20	394.02 Tools, Shop & Garage		5,040,949	422,691	100,592				5,363,04
21	395.00 Laboratory Equipme		97,387		17,784				79,60
22		ipment - Distribution/Compression/Welding	6,813,902	514,573	149,877				7,178,59
23	396.00 Power Operated Equ		-						-
24	397.01 Communications Eq	uipment - Communication Equipment	3,285,030	302,652	92,527				3,495,15
25	397.02 Communications Eq	uipment - Telephone System	3,408,371	,	15,045				3,393,32
26	397.00 Communications Eq		5,091,414	27,199	,				5,118,61
27	397.00 Communications Eq	uipment - Radio	2,235,340	183,391	47,638				2,371,09
28	398.00 Miscellaneous Equip	ment - Misc Equipment	867,848	,	152,838				715,01
29	399.00 Other Computer Sof		74,998,741	3,938,137	47,282				78,889,59
30	399.10 General Plant Equip		-						-
31	Total General Plan		\$ 128,800,493 \$	8,078,659	\$ 1,850,872 \$	-	\$	- \$	135,028,28
32	Total Gas Plant in S	Service	\$ 2,257,556,883 \$	224,729,804	5 18,563,826 \$		0\$	- Ś	2,463,722,86

Exhibit H

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Exhibit H Schedule: B-2.3a

Line	Account			Balance @					Balance @
No.	No.	Account Title		12/31/10	Additions	Retirements	Transfers	Adjustments	12/31/11
1	INTANGIBLE PL		Ś						ć
1	301.00 Organizational		Ş	-					\$-
2 3	•	Plant (Includes CIAC-Contribution In Aid of Construction) Plant-Computer Software		28,517	F 24F 02F	12 171 200	(200 122)		28,517 25,315,320
3 4	0	•	<u> </u>	32,638,823 32,667,340 \$	5,245,925	12,171,296	(398,133)	ć	\$ 25,315,320
4	Total Intangi	ble Plant	\$	32,667,340 \$	5,245,925 \$	12,171,296 \$	(398,133)	Ş -	\$ 25,343,837
	PRODUCTION 8	GATHERING PLANT							
5	325.10 Producing Land	ls	\$	-					\$ -
6	325.20 Producing Leas	eholds		-					-
7	325.40 Rights Of Way			3,165,894					3,165,894
8	325.50 Other Land & L	and Rights-Land		488,416					488,416
9	325.50 Other Land & Lan	and Rights-Land Rights		67,616					67,616
10	325.50 Other Land & Lan	and Rights-Land Rights-Leased Sites		66,143					66,143
11	327.00 Field Compress	or Station Structures		4,405,874	6,907				4,412,781
12	328.00 Field M&R Stat	ion Structures		505,013	84,088	2,138			586,963
13	329.00 Other Structure	25		260,088					260,088
14	330.00 Well Construct	ion		1,022,011	71,806				1,093,817
15	331.00 Well Equipmen	t		273,047	351,328				624,375
16	332.00 Field Lines			82,686,990	12,243,961	80,791	15,618,176		110,468,337
17	333.00 Field Compress	or Station Equipment		37,626,643	1,745,593	48,216			39,324,020
18	334.11 Field M&R Stat	ion Equip-Purchase Gas-Meters & Gauges		1,691,373	5,513				1,696,886
19	334.12 Field M&R Stat	ion Equip-Purchase Gas-Other		14,379,122	1,869,538	95,157			16,153,503
20	335.00 Drilling & Clear	ning Equipment-NY, PA & OH		478,919					478,919
21	338.00 Unsuccessful Ex	xp & Dev Costs-Non Prod Drilling		-					-
22	338.00 Unsuccessful Ex	p & Dev Costs-Amortization		-					-
23	339.00 Production Equ	ipment Held Under ARO		657,841					657,841
24	Total Produc	tion & Gathering Plant	\$	147,774,991 \$	16,378,734 \$	226,303 \$	15,618,176	\$-	\$ 179,545,599

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account	Balance @					Balance @
No.	No. Account Title	12/31/10	Additions	Retirements	Transfers	Adjustments	12/31/11
	STORAGE PLANT						
1	350.10 Land	\$ 22,946				\$	22,946
2	350.10 Land Other	271,803					271,803
3	350.10 Land & Land Rights	20,971					20,971
4	350.20 Rights Of Way	170,397					170,397
5	351.02 Structures & Improvements-Compressor Station Structures	3,182,205					3,182,205
6	351.03 Structures & Improvements-M & R Station Structures	521,818					521,818
7	351.04 Structures & Improvements-Other Structures	2,823,277					2,823,277
8	352.01 Wells-Well Construction	33,419,922	6,931,228	20,996			40,330,154
9	352.02 Wells-Well Equipment	14,441,434	1,439	39,837			14,403,036
10	352.10 Land & Land Rights-Leaseholds	6,465,690					6,465,690
11	352.11 Land & Land Rights-Storage Rights	338,911					338,911
12	352.30 Non-Recoverable Natural Gas	5,251,191					5,251,191
13	353.00 Lines	22,837,627	250,992	16,703			23,071,917
14	354.00 Compressor Station Equipment - Compressor Station Equipment	34,244,617	1,362,023	71,755	(19,673)		35,515,212
15	355.01 M & R Equipment-Meters & Gauges	166,483					166,483
16	355.02 M & R Equipment-Other	15,108,360	1,181,888	70,737			16,219,511
17	357.00 Other Equipment-Other	625,100					625,100
18	358.00 Underground Storage Equipment Held Under ARO	 186,844					186,844
19	Total Storage Plant	\$ 140,099,596 \$	9,727,571	\$ 220,029 \$	(19,673)	\$ - \$	149,587,465
	TRANSMISSION PLANT						
20	365.11 Land & Land Rights-Land	\$ 438,726 \$	217,817			\$	656,543
21	365.11 Land & Land Rights-Land Rights	15,507					15,507
22	365.21 Rights Of Way	4,022,447		64			4,022,383
23	366.01 Structures & Improvements-Compressor Station Structures	372,763					372,763
24	366.02 Structures & Improvements-M&R Station Structures	2,736,629					2,736,629
25	366.03 Structures & Improvements-Other Structures	1,158,018					1,158,018
26	366.20 M&R Structures	109,783	(75)				109,708
27	367.00 Mains	196,422,205	7,815,717	314,197	(10,028,710)		193,895,015
28	368.00 Compressor Station Equipment-Compressor Station Equipment	1,942,516	171,551	132,156	(-,, -,		1,981,910
29	369.00 M&R Station Equipment-Meters & Gauges	1,754,028	,	- ,			1,754,028
30	369.00 M&R Station Equipment-Other	38,489,472	1,052,907	37,228	(64,291)		39,440,860
31	370.00 Communication Equipment-Communication		451,337	,0	(,)		451,337
32	370.00 Communication Equipment-Radio	-	1,351				1,351
33	371.01 Other Equipment-Odorization	157,778	2,501				157,778
34	371.03 Other Equipment-Other Equipment	481,488					481,488
35	372.00 Transmission Equipment Held Under ARO	833,604					833,604
36	Total Transmission Plant	\$ 248,934,964 \$	9,710,603	\$ 483,645 \$	(10,093,001)	\$ - \$	248,068,922

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account	Balance @					Balance @
No.	No. Account Title	12/31/10	Additions	Retirements	Transfers	Adjustments	12/31/11
	DISTRIBUTION PLANT						
1	374.00 Land & Land Rights	\$ 1,869,441				\$	1,869,441
2	374.00 Land & Land Rights - Land Rights	28,806					28,806
3	374.00 Land & Land Rights - Leased Sites	80,762					80,762
4	374.00 Land & Land Rights - Rights-of-Way	3,597,943	13,203	311			3,610,835
5	375.01 Structures & Improvements-M & R Station Structures (General)	6,553,293		6,275			6,547,018
6	375.02 Structures & Improvements-M & R Station Structures (Industrial)	145,371			57,436		202,807
7	375.03 Structures & Improvements-Leasehold Improvements	-					-
8	375.04 Structures & Improvements-Other Structures	58,203,573	3,152,678		412,454		61,768,704
9	376.01 Low Pressure Mains	390,572,945	37,989,481	1,777,127			426,785,299
10	376.02 Regulated Pressure Mains	602,581,663	62,741,915	2,390,736	(5,569,793)		657,363,050
11	378.01 M & R Station Equipment (General)-Meters & Gauges	36,787					36,787
12	378.02 M & R Station Equipment (General)-Other Equipment	43,694,419	3,562,897	91,346	64,291		47,230,260
13	380.01 Services - All Pressures	13,659,118		99,551			13,559,567
14	380.02 Services - Low Pressure	173,805,214	17,441,609	730,739			190,516,085
15	380.03 Services - Regulated Pressure	197,042,444	19,864,462	1,720,774			215,186,133
16	380.04 Special Services	425,239					425,239
17	381.01 Meters - Meters	141,881,474	10,738,307				152,619,781
18	381.01 Meters - Recording Gauges	5,210,194	3,412,875				8,623,069
19	381.01 Meters - Hexagram	4,559,181					4,559,181
20	382.00 Meter Installations - Residential	58,573,932	7,245,913	321,820			65,498,025
21	382.00 Meter installations - Commercial	21,300,586	1,817,640	246,380			22,871,846
22	383.01 House Regulators - Small	7,940,356	26,375				7,966,731
23	383.02 House Regulators - Large	5,625,421	69,011				5,694,432
24	384.00 House Regulator Installation	1,072,623	8,469				1,081,092
25	385.00 Industrial M & R Station Equipment - Meters & Gauges	1,914,907	,				1,914,907
26	385.03 Industrial M & R Station Equipment - Other	5,462,042	(2,553)	1,628			5,457,861
27	387.00 Other Equipment - Other Equipment	4,351,084	.,,	· -			4,351,084
28	388.00 Distribution Equipment Held Under ARO	9,028,871					9,028,871
29	Total Distribution Plant	\$ 1,759,217,689 \$	168,082,283	5 7,386,687 \$	(5,035,613)	\$ - \$	1,914,877,672

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Exhibit H Schedule: B-2.3a

Line	Account		Balance @					Balance @
No.	No. Account Title		12/31/10	Additions	Retirements	Transfers	Adjustments	12/31/11
	GENERAL PLANT							
1	389.00 Land & Land Rights - Land	\$	55,714				\$	55,714
2	389.00 Land & Land Rights - Land Rights		, -					-
3	389.00 Land & Land Rights - Rights-of-Way		-					-
4	390.00 Structures & Improvements - Leasehold Improvements		114,600					114,600
5	390.01 Structures & Improvements - Other		1,183,778	2,666,739		(469,890)	3,380,627
6	391.00 Office Furniture & Equipment - Equipment		311,270			τ, γ		311,270
7	391.01 Office Furniture & Equipment - Furniture		4,495,364	48,316	171,222			4,372,458
8	391.20 Office Furniture & Equipment - Computer Hardware		7,132,081	(634,995)	828,777			5,668,309
9	392.00 Transportation Equipment - Non Luxury Automobiles		1,398	<i>、,,,</i>				1,398
10	392.01 Transportation Equipment - Light Trucks		403,033					403,033
11	392.01 Transportation Equipment - Heavy Trucks>13k		4,191,984		304,971			3,887,013
12	392.03 Transportation Equipment -Trailers (WV, OH & VA)		1,179,439	135,720	33,931			1,281,228
13	392.05 Transportation Equipment - NGV Kits NonLux Autos		31,193					31,193
14	392.05 Transportation Equipment - NGV Kits Light Trucks<10k		20,089					20,089
15	392.05 Transportation Equipment - NGV Kits Med Trucks<26k		36,653					36,653
16	393.00 Stores Equipment		112,562	22,350	5,804			129,108
17	394.00 Tools, Shop & Garage Equipment - Shop Equipment		268,604	71,212	6,481			333,335
18	394.01 Tools, Shop & Garage Equipment - Garage Equipment		3,819,618		376,394			3,443,224
19	394.03 Tools, Shop & Garage Equip - NGV Compression/Station		5,066,856					5,066,856
20	394.02 Tools, Shop & Garage Equip - Tools & Equipment		5,363,048	960,927	238,368			6,085,606
21	395.00 Laboratory Equipment		79,604		21,781			57,822
22	396.00 Power Operated Equipment - Distribution/Compression/Wel	ding	7,178,598	1,160,857	77,381			8,262,074
23	396.00 Power Operated Equipment - Other	-	-					-
24	397.01 Communications Equipment - Communication Equipment		3,495,156	58,879				3,554,034
25	397.02 Communications Equipment - Telephone System		3,393,326					3,393,326
26	397.00 Communications Equipment - Microwave System		5,118,613		153,007			4,965,606
27	397.00 Communications Equipment - Radio		2,371,093	28,982	,			2,400,076
28	398.00 Miscellaneous Equipment - Misc Equipment		715,011	6,614	73,191			648,433
29	399.00 Other Computer Software		78,889,597	1,740,385	-, -	398,133		81,028,114
30	399.10 General Plant Equipment Held Under ARO		-			,		-
31	Total General Plant	\$	135,028,281 \$	6,265,985	\$ 2,291,309 \$	(71,757)\$-\$	138,931,200
32	Total Gas Plant in Service	\$	2,463,722,861 \$	215,411,101	\$ 22,779,268 \$	0	\$ - \$	2,656,354,694

Balance @ Adjustments 12/31/11

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H Schedule: B-2.3a

Line	Account		Balance @		Dellassa	T		Balance @
No.	No. Account Tit	tie	12/31/11	Additions	Retirements	Transfers	Adjustments	12/31/12
	INTANGIBLE PLANT							
1	301.00 Organizational Costs	Ś	-					\$ -
2	303.01 Misc Intangible Plant (Includes CIAC-Contributi	ion In Aid of Construction)	28,517					. 28,517
3	303.03 Misc Intangible Plant-Computer Software	· · · · · · · · ,	25,315,320	18,399,434	6,543,345			37,171,409
4	Total Intangible Plant	\$	25,343,837 \$, ,	\$ 6,543,345 \$	-	\$-	\$ 37,199,926
	PRODUCTION & GATHERING PLANT							
5	325.10 Producing Lands	Ś	-					\$ -
6	325.20 Producing Leaseholds		-					-
7	325.40 Rights Of Way		3,165,894		5,009			3,160,886
8	325.50 Other Land & Land Rights-Land		488,416					488,416
9	325.50 Other Land & Land Rights-Land Rights		67,616					67,616
10	325.50 Other Land & Land Rights-Land Rights-Leased Si	ites	66,143					66,143
11	327.00 Field Compressor Station Structures		4,412,781		1,137			4,411,644
12	328.00 Field M&R Station Structures		586,963		256			586,707
13	329.00 Other Structures		260,088		42,098	42,098		260,088
14	330.00 Well Construction		1,093,817					1,093,817
15	331.00 Well Equipment		624,375	54,288				678,663
16	332.00 Field Lines		110,468,337	16,306,372	38,653,683	9,710,597		97,831,622
17	333.00 Field Compressor Station Equipment		39,324,020	4,076,286				43,400,306
18	334.11 Field M&R Station Equip-Purchase Gas-Meters &	& Gauges	1,696,886	196,935				1,893,820
19	334.12 Field M&R Station Equip-Purchase Gas-Other		16,153,503	505,036	261,759	149,580		16,546,360
20	335.00 Drilling & Cleaning Equipment-NY, PA & OH		478,919					478,919
21	338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling	g	-					-
22	338.00 Unsuccessful Exp & Dev Costs-Amortization		-					-
23	339.00 Production Equipment Held Under ARO		657,841					657,841
24	Total Production & Gathering Plant	\$	179,545,599 \$	21,138,915	\$ 38,963,941 \$	9,902,275	\$-	\$ 171,622,848

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account		Balance@					Balance @
No.	No. Account Title		12/31/11	Additions	Retirements	Transfers	Adjustments	12/31/12
1	350.10 Land	\$	22,946				Ś	22,946
2	350.10 Land Other	Ŷ	271,803				Ŷ	271,803
3	350.10 Land & Land Rights		20,971					20,971
4	350.20 Rights Of Way		170,397					170,397
5	351.02 Structures & Improvements-Compressor Station Structures		3,182,205					3,182,205
6	351.03 Structures & Improvements-M & R Station Structures		521,818					521,818
7	351.04 Structures & Improvements-Other Structures		2,823,277					2,823,277
8	352.01 Wells-Well Construction		40,330,154	366,534				40,696,688
9	352.02 Wells-Well Equipment		14,403,036	7,011	31,788			14,378,259
10	352.10 Land & Land Rights-Leaseholds		6,465,690	7-	- ,			6,465,690
11	352.11 Land & Land Rights-Storage Rights		338,911					338,911
12	352.30 Non-Recoverable Natural Gas		5,251,191					5,251,191
13	353.00 Lines		23,071,917	1,860,423	19,321			24,913,019
14	354.00 Compressor Station Equipment - Compressor Station Equipment		35,515,212	1,461,537				36,976,749
15	355.01 M & R Equipment-Meters & Gauges		166,483					166,483
16	355.02 M & R Equipment-Other		16,219,511	946,433	3,367			17,162,577
17	357.00 Other Equipment-Other		625,100		23,975			601,125
18	358.00 Underground Storage Equipment Held Under ARO		186,844					186,844
19	Total Storage Plant	\$	149,587,465 \$	4,641,938	\$ 78,451 \$	-	\$-\$	154,150,952
	TRANSMISSION PLANT							
20	365.11 Land & Land Rights-Land	\$	656,543				\$	656,543
21	365.11 Land & Land Rights-Land Rights		15,507					15,507
22	365.21 Rights Of Way		4,022,383					4,022,383
23	366.01 Structures & Improvements-Compressor Station Structures		372,763					372,763
24	366.02 Structures & Improvements-M&R Station Structures		2,736,629		6,515	(6,91	5)	2,723,198
25	366.03 Structures & Improvements-Other Structures		1,158,018		274	(35,18	3)	1,122,561
26	366.20 M&R Structures		109,708					109,708
27	367.00 Mains		193,895,015	7,666,280	166,943	(8,692,79	8)	192,701,553
28	368.00 Compressor Station Equipment-Compressor Station Equipment		1,981,910	88,823				2,070,733
29	369.00 M&R Station Equipment-Meters & Gauges		1,754,028	16,335				1,770,363
30	369.00 M&R Station Equipment-Other		39,440,860	890,040	55,650	(285,88	5)	39,989,363
31	370.00 Communication Equipment-Communication		451,337	5,212				456,548
32	370.00 Communication Equipment-Radio		1,351					1,351
33	371.01 Other Equipment-Odorization		157,778					157,778
34	371.03 Other Equipment-Other Equipment		481,488					481,488
35	372.00 Transmission Equipment Held Under ARO		833,604					833,604
36	Total Transmission Plant	\$	248,068,922 \$	8,666,689	\$ 229,383 \$	(9,020,78	2)\$-\$	247,485,446

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account		Balance @					Balance @
No.	No. Account Title		12/31/11	Additions	Retirements	Transfers	Adjustments	12/31/12
	DISTRIBUTION PLANT							
1	374.00 Land & Land Rights	\$	1,869,441 \$	9,986			\$	1,879,427
2	374.00 Land & Land Rights - Land Rights		28,806					28,806
3	374.00 Land & Land Rights - Leased Sites		80,762	15,441				96,203
4	374.00 Land & Land Rights - Rights-of-Way		3,610,835	41,666	1,545			3,650,956
5	375.01 Structures & Improvements-M & R Station Structures (Ger	ieral)	6,547,018	370,402	48,567			6,868,853
6	375.02 Structures & Improvements-M & R Station Structures (Ind	ustrial)	202,807					202,807
7	375.03 Structures & Improvements-Leasehold Improvements		-					-
8	375.04 Structures & Improvements-Other Structures		61,768,704	2,411,318	363,196			63,816,826
9	376.01 Low Pressure Mains		426,785,299	58,919,248	2,219,003			483,485,543
10	376.02 Regulated Pressure Mains		657,363,050	68,047,713	2,944,538	(881,492)		721,584,732
11	378.01 M & R Station Equipment (General)-Meters & Gauges		36,787					36,787
12	378.02 M & R Station Equipment (General)-Other Equipment		47,230,260	6,834,855	238,861			53,826,254
13	380.01 Services - All Pressures		13,559,567		127,616			13,431,951
14	380.02 Services - Low Pressure		190,516,085	22,417,193	897,756			212,035,522
15	380.03 Services - Regulated Pressure		215,186,133	25,533,748	2,093,795			238,626,085
16	380.04 Special Services		425,239					425,239
17	381.01 Meters - Meters		152,619,781	7,537,629				160,157,410
18	381.01 Meters - Recording Gauges		8,623,069	1,594,513				10,217,582
19	381.01 Meters - Hexagram		4,559,181					4,559,181
20	382.00 Meter Installations - Residential		65,498,025	4,136,726	433,304			69,201,447
21	382.00 Meter installations - Commercial		22,871,846	1,016,192	1,701,995			22,186,044
22	383.01 House Regulators - Small		7,966,731	18,256				7,984,987
23	383.02 House Regulators - Large		5,694,432	111,172				5,805,604
24	384.00 House Regulator Installation		1,081,092	14,010				1,095,102
25	385.00 Industrial M & R Station Equipment - Meters & Gauges		1,914,907					1,914,907
26	385.03 Industrial M & R Station Equipment - Other		5,457,861	17,679	2,975			5,472,565
27	387.00 Other Equipment - Other Equipment		4,351,084	312,926				4,664,010
28	388.00 Distribution Equipment Held Under ARO		9,028,871					9,028,871
29	Total Distribution Plant	\$	1,914,877,672 \$	199,360,671	\$ 11,073,151 \$	(881,492)	\$ - \$	2,102,283,699

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Exhibit H Schedule: B-2.3a

Line	Account		Balance @					Balance @
No.	No. Account Title		12/31/11	Additions	Retirements	Transfers	Adjustments	12/31/12
	GENERAL PLANT							
1	389.00 Land & Land Rights - Land	\$	55,714				Ś	55,714
2	389.00 Land & Land Rights - Land Rights	•					*	-
3	389.00 Land & Land Rights - Rights-of-Way		-					-
4	390.00 Structures & Improvements - Leasehold Improvements		114,600					114,600
5	390.01 Structures & Improvements - Other		3,380,627	1,870,265				5,250,892
6	391.00 Office Furniture & Equipment - Equipment		311,270	208,427				519,697
7	391.01 Office Furniture & Equipment - Furniture		4,372,458	112,878	308,929			4,176,406
8	391.20 Office Furniture & Equipment - Computer Hardware		5,668,309	(176,034)	405,023			5,087,252
9	392.00 Transportation Equipment - Non Luxury Automobiles		1,398	()	,			1,398
10	392.01 Transportation Equipment - Light Trucks		403,033		22,555			380,478
11	392.01 Transportation Equipment - Heavy Trucks>13k		3,887,013		380,610			3,506,403
12	392.03 Transportation Equipment -Trailers (WV, OH & VA)		1,281,228	181,610	140,990			1,321,848
13	392.05 Transportation Equipment - NGV Kits NonLux Autos		31,193	- ,	-,			31,193
14	392.05 Transportation Equipment - NGV Kits Light Trucks<10k		20,089					20,089
15	392.05 Transportation Equipment - NGV Kits Med Trucks<26k		36,653	91,762	1,432			126,983
16	393.00 Stores Equipment		129,108	35,254	, -			164,362
17	394.00 Tools, Shop & Garage Equipment - Shop Equipment		333,335	169,859	28,497			474,698
18	394.01 Tools, Shop & Garage Equipment - Garage Equipment		3,443,224	40,654	465,482			3,018,396
19	394.03 Tools, Shop & Garage Equip - NGV Compression/Station		5,066,856	,	,			5,066,856
20	394.02 Tools, Shop & Garage Equip - Tools & Equipment		6,085,606	1,135,227	391,560			6,829,273
21	395.00 Laboratory Equipment		57,822					57,822
22	396.00 Power Operated Equipment - Distribution/Compression/Weldin	g	8,262,074	995,935	1,037,753			8,220,257
23	396.00 Power Operated Equipment - Other		-					-
24	397.01 Communications Equipment - Communication Equipment		3,554,034	135,376	1,766,929			1,922,481
25	397.02 Communications Equipment - Telephone System		3,393,326	689,782	1,318,018			2,765,091
26	397.00 Communications Equipment - Microwave System		4,965,606	83,850				5,049,456
27	397.00 Communications Equipment - Radio		2,400,076	174,361	458,079			2,116,357
28	398.00 Miscellaneous Equipment - Misc Equipment		648,433	39,217	51,318			636,331
29	399.00 Other Computer Software		81,028,114	1,606,441				82,634,556
30	399.10 General Plant Equipment Held Under ARO		-					-
31	Total General Plant	\$	138,931,200 \$	7,394,863	\$ 6,777,175 \$	-	\$ - \$	139,548,888
32	Total Gas Plant in Service	\$	2,656,354,694 \$	259,602,511	\$ 63,665,446 \$	-	\$ - \$	2,852,291,759

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H Schedule: B-2.3a

Line No.	Account No.	Account Title	Balance @ 12/31/12	Additions	Retirements	Transfers	Adjustments	Balance @ 12/31/13
110.	110.	Account mic	12/51/12	Additions	Retirements	Transiers	Aujustinents	12/51/15
	INTANGIBLE PL	ANT						
1	301.00 Organizational	Costs	\$ -					\$ -
2	303.01 Misc Intangible	e Plant (Includes CIAC-Contribution In Aid of Construction)	28,517					28,517
3	303.03 Misc Intangible	e Plant-Computer Software	37,171,409	5,260,481	4,277,620			38,154,271
4	Total Intangi	ble Plant	\$ 37,199,926 \$	5,260,481	\$ 4,277,620 \$	-	\$-	\$ 38,182,788
	PRODUCTION 8	& GATHERING PLANT						
5	325.10 Producing Lan	ds	\$ -					\$ -
6	325.20 Producing Leas		-					-
7	325.40 Rights Of Way		3,160,886	16,607	262,541	651		2,915,604
8	325.50 Other Land & L	and Rights-Land	488,416		60,592			427,824
9	325.50 Other Land & L	and Rights-Land Rights	67,616		94			67,522
10	325.50 Other Land & L	and Rights-Land Rights-Leased Sites	66,143					66,143
11	327.00 Field Compress	sor Station Structures	4,411,644		1,040,294			3,371,350
12	328.00 Field M&R Stat	ion Structures	586,707		33,971	3,858		556,594
13	329.00 Other Structur	es	260,088		202,357			57,731
14	330.00 Well Construct	tion	1,093,817			134,003		1,227,820
15	331.00 Well Equipmer	nt	678,663	110,711				789,374
16	332.00 Field Lines		97,831,622	8,122,169	31,719,086	19,067,718		93,302,424
17	333.00 Field Compress	sor Station Equipment	43,400,306	118,570	12,434,222			31,084,654
18	334.11 Field M&R Stat	ion Equip-Purchase Gas-Meters & Gauges	1,893,820	254		808		1,894,882
19	334.12 Field M&R Stat	ion Equip-Purchase Gas-Other	16,546,360	449,781	1,028,546	139,814		16,107,409
20	335.00 Drilling & Clea	ning Equipment-NY, PA & OH	478,919					478,919
21	338.00 Unsuccessful E	xp & Dev Costs-Non Prod Drilling	-					-
22	338.00 Unsuccessful E	xp & Dev Costs-Amortization	-					-
23	339.00 Production Eq	uipment Held Under ARO	657,841					657,841
24	Total Produc	ction & Gathering Plant	\$ 171,622,848 \$	8,818,093	\$ 46,781,702 \$	19,346,853	\$-	\$ 153,006,092

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account	Balance @					Balance @
No.	No. Account Title	12/31/12	Additions	Retirements	Transfers	Adjustments	12/31/13
	STORAGE PLANT						
1	350.10 Land	\$ 22,946				\$,
2	350.10 Land Other	271,803					271,803
3	350.10 Land & Land Rights	20,971					20,971
4	350.20 Rights Of Way	170,397					170,397
5	351.02 Structures & Improvements-Compressor Station Structures	3,182,205			(1)		3,182,204
6	351.03 Structures & Improvements-M & R Station Structures	521,818					521,818
7	351.04 Structures & Improvements-Other Structures	2,823,277					2,823,277
8	352.01 Wells-Well Construction	40,696,688	7,881,371	5,348	(98 <i>,</i> 155)		48,474,556
9	352.02 Wells-Well Equipment	14,378,259	7,902	11,077	(31,499)		14,343,585
10	352.10 Land & Land Rights-Leaseholds	6,465,690			(1)		6,465,689
11	352.11 Land & Land Rights-Storage Rights	338,911		300			338,611
12	352.30 Non-Recoverable Natural Gas	5,251,191			(1)		5,251,190
13	353.00 Lines	24,913,019	7,347,818	88,868	(65,510)		32,106,459
14	354.00 Compressor Station Equipment - Compressor Station Equipment	36,976,749	36,608	19,807			36,993,549
15	355.01 M & R Equipment-Meters & Gauges	166,483			(808)		165,676
16	355.02 M & R Equipment-Other	17,162,577	2,060,590	4,702	44,196		19,262,660
17	357.00 Other Equipment-Other	601,125					601,125
18	358.00 Underground Storage Equipment Held Under ARO	 186,844					186,844
19	Total Storage Plant	\$ 154,150,952 \$	17,334,289	\$ 130,103 \$	(151,779)	\$ - \$	171,203,360
	TRANSMISSION PLANT						
20	365.11 Land & Land Rights-Land	\$ 656,543		\$	1	\$	656,544
21	365.11 Land & Land Rights-Land Rights	15,507					15,507
22	365.21 Rights Of Way	4,022,383			(3,227)		4,019,156
23	366.01 Structures & Improvements-Compressor Station Structures	372,763					372,763
24	366.02 Structures & Improvements-M&R Station Structures	2,723,198		17,923			2,705,275
25	366.03 Structures & Improvements-Other Structures	1,122,561			(3,858)		1,118,703
26	366.20 M&R Structures	109,708					109,708
27	367.00 Mains	192,701,553	2,098,960	217,791	(17,784,533)		176,798,189
28	368.00 Compressor Station Equipment-Compressor Station Equipment	2,070,733	(2,120)		1		2,068,615
29	369.00 M&R Station Equipment-Meters & Gauges	1,770,363	.,,,,				1,770,363
30	369.00 M&R Station Equipment-Other	39,989,363	1,196,675	301,118	(184,011)		40,700,908
31	370.00 Communication Equipment-Communication	456,548	,,	, -	(456,548)		-
32	370.00 Communication Equipment-Radio	1,351			(1,351)		-
33	371.01 Other Equipment-Odorization	157,778			(_,001)		157,778
34	371.03 Other Equipment-Other Equipment	481,488					481,488
35	372.00 Transmission Equipment Held Under ARO	833,604					833,604
36	Total Transmission Plant	\$ 247,485,446 \$	3,293,515	\$ 536,833 \$	(18,433,526)	\$ - \$	231,808,601

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account		Balance @					Balance @
No.	No.	Account Title	12/31/12	Additions	Retirements	Transfers	Adjustments	12/31/13
	DISTRIBUTION PLANT							
1	374.00 Land & Land Rights		\$ 1,879,427				\$	1,879,427
2	374.00 Land & Land Rights - Land F	Rights	28,806					28,806
3	374.00 Land & Land Rights - Leased	Sites	96,203					96,203
4	374.00 Land & Land Rights - Rights	-of-Way	3,650,956	126		1		3,651,083
5	375.01 Structures & Improvement	s-M & R Station Structures (General)	6,868,853	1,814	2,495			6,868,173
6	375.02 Structures & Improvement	s-M & R Station Structures (Industrial)	202,807					202,807
7	375.03 Structures & Improvement	s-Leasehold Improvements	-					-
8	375.04 Structures & Improvement	s-Other Structures	63,816,826	450,012	214,860			64,051,979
9	376.01 Low Pressure Mains		483,485,543	71,525,915	2,623,111			552,388,346
10	376.02 Regulated Pressure Mains		721,584,732	79,404,574	2,860,218	(1,219,449)		796,909,639
11	378.01 M&R Station Equipment (General)-Meters & Gauges	36,787					36,787
12	378.02 M & R Station Equipment (General)-Other Equipment	53,826,254	8,756,669	165,872			62,417,050
13	380.01 Services - All Pressures		13,431,951		69,196			13,362,755
14	380.02 Services - Low Pressure		212,035,522	18,601,157	386,961			230,249,717
15	380.03 Services - Regulated Pressu	re	238,626,085	30,267,342	964,598			267,928,829
16	380.04 Special Services		425,239					425,239
17	381.01 Meters - Meters		160,157,410	5,419,403				165,576,812
18	381.01 Meters - Recording Gauges		10,217,582	406,644				10,624,226
19	381.01 Meters - Hexagram		4,559,181					4,559,181
20	382.00 Meter Installations - Reside	ntial	69,201,447	1,870,240	392,277			70,679,410
21	382.00 Meter installations - Comm	ercial	22,186,044	350,022	1,104,229			21,431,838
22	383.01 House Regulators - Small		7,984,987	27,154		(1)		8,012,141
23	383.02 House Regulators - Large		5,805,604	78,041				5,883,645
24	384.00 House Regulator Installatio	n	1,095,102	3,052				1,098,154
25	385.00 Industrial M & R Station Eq	uipment - Meters & Gauges	1,914,907					1,914,907
26	385.03 Industrial M & R Station Eq	uipment - Other	5,472,565	13,041				5,485,606
27	387.00 Other Equipment - Other E	quipment	4,664,010		35,106			4,628,904
28	388.00 Distribution Equipment He	ld Under ARO	9,028,871					9,028,871
29	Total Distribution Plant		\$ 2,102,283,699 \$	217,175,205	\$ 8,818,922 \$	(1,219,449)	\$ - \$	2,309,420,533

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Exhibit H

Line	Account No. Acc			Balance @	A - - +	Dationaria	Turneferre	A	Balance @
No.	NO. Acc	count Title		12/31/12	Additions	Retirements	Transfers	Adjustments	12/31/13
	GENERAL PLANT								
1	389.00 Land & Land Rights - Land		\$	55,714				:	\$ 55,714
2	389.00 Land & Land Rights - Land Rights			-					-
3	389.00 Land & Land Rights - Rights-of-Way			-					-
4	390.00 Structures & Improvements - Leasehold	I Improvements		114,600	43,490				158,090
5	390.01 Structures & Improvements - Other			5,250,892	1,814,258				7,065,150
6	391.00 Office Furniture & Equipment - Equipm	ent		519,697	(3)				519,694
7	391.01 Office Furniture & Equipment - Furnitu	re		4,176,406	759,991	135,696			4,800,701
8	391.20 Office Furniture & Equipment - Compu	ter Hardware		5,087,252	(46,601)	392,355			4,648,296
9	392.00 Transportation Equipment - Non Luxur	y Automobiles		1,398					1,398
10	392.01 Transportation Equipment - Light Truch	<s< td=""><td></td><td>380,478</td><td></td><td></td><td></td><td></td><td>380,478</td></s<>		380,478					380,478
11	392.01 Transportation Equipment - Heavy True	ks>13k		3,506,403					3,506,403
12	392.03 Transportation Equipment -Trailers (W	V, OH & VA)		1,321,848	238,699	123,057			1,437,490
13	392.05 Transportation Equipment - NGV Kits N	onLux Autos		31,193					31,193
14	392.05 Transportation Equipment - NGV Kits L	ght Trucks<10k		20,089					20,089
15	392.05 Transportation Equipment - NGV Kits N	1ed Trucks<26k		126,983	54,729	949			180,763
16	393.00 Stores Equipment			164,362		302			164,060
17	394.00 Tools, Shop & Garage Equipment - Shop	equipment		474,698	188,634	6,900			656,431
18	394.01 Tools, Shop & Garage Equipment - Gara	ge Equipment		3,018,396		684,274			2,334,122
19	394.03 Tools, Shop & Garage Equip - NGV Com	pression/Station		5,066,856					5,066,856
20	394.02 Tools, Shop & Garage Equip - Tools & Ec	Juipment		6,829,273	1,351,014	498,591			7,681,696
21	395.00 Laboratory Equipment			57,822					57,822
22	396.00 Power Operated Equipment - Distribut	on/Compression/Welding		8,220,257	848,775	611,047			8,457,985
23	396.00 Power Operated Equipment - Other			-					-
24	397.01 Communications Equipment - Commu	nication Equipment		1,922,481	64,045	664,306	456,548	5	1,778,769
25	397.02 Communications Equipment - Telepho	ne System		2,765,091	2,973	53,640			2,714,424
26	397.00 Communications Equipment - Microwa	ave System		5,049,456	173,321				5,222,777
27	397.00 Communications Equipment - Radio			2,116,357	45,768	244,499	1,351		1,918,97
28	398.00 Miscellaneous Equipment - Misc Equip	ment		636,331	7,431	49,969			593,793
29	399.00 Other Computer Software			82,634,556	342,844				82,977,400
30	399.10 General Plant Equipment Held Under A	RO		-					-
31	Total General Plant		\$	139,548,888 \$	5,889,368	\$ 3,465,585 \$	457,899	\$ -	\$ 142,430,570
32	Total Gas Plant in Service		Ś	2,852,291,759 \$	257,770,951	\$ 64,010,765 \$	()	.)\$ - :	\$ 3,046,051,944

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-2.3a
Witness Responsible: V. H. Friscic

Line No.	Account No.	Account Title	Balance @ 12/31/13	Additions	Retirements	Transfers	Adjustments	Balance @ 12/31/14
	INTANGIBLE PL							
1	301.00 Organizational		\$ -					\$ -
2	U	Plant (Includes CIAC-Contribution In Aid of Construction)	28,517	816,831				845,348
3	-	Plant-Computer Software	 38,154,271	5,710,258	364,117			43,500,412
4	Total Intangi	blePlant	\$ 38,182,788	\$ 6,527,089	\$ 364,117	\$ -	\$-	\$ 44,345,760
	PRODUCTION 8	& GATHERING PLANT						
5	325.10 Producing Land	ds	\$ -					\$ -
6	325.20 Producing Leas	eholds	-					-
7	325.40 Rights Of Way		2,915,604		2,330			2,913,274
8	325.50 Other Land & L	and Rights-Land	427,824	48,899				476,723
9	325.50 Other Land & L	and Rights-Land Rights	67,522		7,672			59,850
10	325.50 Other Land & L	and Rights-Land Rights-Leased Sites	66,143	49,729				115,872
11	327.00 Field Compress	or Station Structures	3,371,350	526,079				3,897,429
12	328.00 Field M&R Stat	ion Structures	556,594	193,013	245,462	248,382		752,526
13	329.00 Other Structure	es	57,731					57,731
14	330.00 Well Construct	ion	1,227,820					1,227,820
15	331.00 Well Equipmen	it	789,374	2,757				792,130
16	332.00 Field Lines		93,302,424	6,850,653	18,265,368	4,502,328		86,390,037
17	333.00 Field Compress	or Station Equipment	31,084,654	4,732,820	206,660			35,610,814
18	334.11 Field M&R Stat	ion Equip-Purchase Gas-Meters & Gauges	1,894,882					1,894,882
19	334.12 Field M&R Stat	ion Equip-Purchase Gas-Other	16,107,409	2,649,905	1,398,293	975,299		18,334,320
20	335.00 Drilling & Clear	ning Equipment-NY, PA & OH	478,919					478,919
21	338.00 Unsuccessful Ex	xp & Dev Costs-Non Prod Drilling	-					-
22	338.00 Unsuccessful Ex	xp & Dev Costs-Amortization	-					-
23	339.00 Production Equ	uipment Held Under ARO	657,841					657,841
24	Total Produc	tion & Gathering Plant	\$ 153,006,092	\$ 15,053,853	\$ 20,125,785	\$ 5,726,009	\$-	\$ 153,660,169

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account		Balance @					Balance @
No.	No. Account Title		12/31/13	Additions	Retirements	Transfers	Adjustments	12/31/14
	STORAGE PLANT							
1	350.10 Land	\$	22,946				\$,
2	350.10 Land Other		271,803					271,803
3	350.10 Land & Land Rights		20,971					20,971
4	350.20 Rights Of Way		170,397					170,397
5	351.02 Structures & Improvements-Compressor Station Structures		3,182,204	500,847				3,683,051
6	351.03 Structures & Improvements-M& R Station Structures		521,818	167,229	2,273			686,774
7	351.04 Structures & Improvements-Other Structures		2,823,277	8,679				2,831,956
8	352.01 Wells-Well Construction		48,474,556	10,041,217				58,515,773
9	352.02 Wells-Well Equipment		14,343,585	4,075,023	26,253			18,392,355
10	352.10 Land & Land Rights-Leaseholds		6,465,689					6,465,689
11	352.11 Land & Land Rights-Storage Rights		338,611					338,611
12	352.30 Non-Recoverable Natural Gas		5,251,190					5,251,190
13	353.00 Lines		32,106,459	11,010,379	384,564	(666,623)		42,065,650
14	354.00 Compressor Station Equipment - Compressor Station Equipment		36,993,549	5,520,793	62			42,514,281
15	355.01 M & R Equipment-Meters & Gauges		165,676					165,676
16	355.02 M & R Equipment-Other		19,262,660	919,887	33,025	(102,102)		20,047,419
17	357.00 Other Equipment-Other		601,125					601,125
18	358.00 Underground Storage Equipment Held Under ARO		186,844					186,844
19	Total Storage Plant	\$	171,203,360 \$	32,244,054	\$ 446,178 \$	(768,725)	\$ - \$	202,232,511
	TRANSMISSION PLANT							
20	365.11 Land & Land Rights-Land	\$	656,544 \$	28,301			\$	684,845
21	365.11 Land & Land Rights-Land Rights		15,507					15,507
22	365.21 Rights Of Way		4,019,156					4,019,156
23	366.01 Structures & Improvements-Compressor Station Structures		372,763	5,324,173				5,696,937
24	366.02 Structures & Improvements-M&R Station Structures		2,705,275	1,603,722	25,360	(32,904)		4,250,732
25	366.03 Structures & Improvements-Other Structures		1,118,703			(215,477)		903,226
26	366.20 M&R Structures		109,708	54				109,762
27	367.00 Mains		176,798,189	33,955,184	1,092,800	(4,538,486)		205,122,087
28	368.00 Compressor Station Equipment-Compressor Station Equipment		2,068,615	36,514,189	, ,	.,,,,		38,582,804
29	369.00 M&R Station Equipment-Meters & Gauges		1,770,363	258,134	34,498			1,993,999
30	369.00 M&R Station Equipment-Other		40,700,908	8,958,367	1,032,400	(873,198)		47,753,677
31	370.00 Communication Equipment-Communication		-	-,	, ,	(,)		, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
32	370.00 Communication Equipment-Radio		-					-
33	371.01 Other Equipment-Odorization		157,778					157,778
34	371.03 Other Equipment-Other Equipment		481,488					481,488
35	372.00 Transmission Equipment Held Under ARO		833,604					833,604
36	Total Transmission Equipment net onder ANO	Ś	231,808,601 \$	86,642,123	\$ 2,185,058 \$	(5,660,065)	\$ - \$	

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account		Balance @					Balance @
No.	No. Account Title		12/31/13	Additions	Retirements	Transfers	Adjustments	12/31/14
	DISTRIBUTION PLANT							
1	374.00 Land & Land Rights	\$	1,879,427				\$	1,879,427
2	374.00 Land & Land Rights - Land Rights		28,806					28,806
3	374.00 Land & Land Rights - Leased Sites		96,203	72,723				168,926
4	374.00 Land & Land Rights - Rights-of-Way		3,651,083	(2,404)				3,648,678
5	375.01 Structures & Improvements-M & R Station Structure	es (General)	6,868,173	64,656	110,754			6,822,075
6	375.02 Structures & Improvements-M & R Station Structure	s (Industrial)	202,807	63,358				266,165
7	375.03 Structures & Improvements-Leasehold Improvement	ts	-					-
8	375.04 Structures & Improvements-Other Structures		64,051,979	1,014,070	117,138	46,119		64,995,030
9	376.01 Low Pressure Mains		552,388,346	71,903,698	2,683,538	15,168		621,623,673
10	376.02 Regulated Pressure Mains		796,909,639	68,797,653	3,030,806	687,613		863,364,100
11	378.01 M & R Station Equipment (General)-Meters & Gauges	i	36,787					36,787
12	378.02 M & R Station Equipment (General)-Other Equipmen	t	62,417,050	5,426,146	986,073			66,857,124
13	380.01 Services - All Pressures		13,362,755		884,965			12,477,791
14	380.02 Services - Low Pressure		230,249,717	29,041,981	346,381			258,945,317
15	380.03 Services - Regulated Pressure		267,928,829	23,198,427	131,232			290,996,024
16	380.04 Special Services		425,239		29,847			395,392
17	381.01 Meters - Meters		165,576,812	5,393,477				170,970,289
18	381.01 Meters - Recording Gauges		10,624,226	362,365				10,986,591
19	381.01 Meters - Hexagram		4,559,181					4,559,181
20	382.00 Meter Installations - Residential		70,679,410	1,690,797	868,305			71,501,902
21	382.00 Meter installations - Commercial		21,431,838	168,870	297,827			21,302,880
22	383.01 House Regulators - Small		8,012,141	19,128				8,031,268
23	383.02 House Regulators - Large		5,883,645	110,375				5,994,020
24	384.00 House Regulator Installation		1,098,154	6,991				1,105,145
25	385.00 Industrial M & R Station Equipment - Meters & Gauge	es	1,914,907					1,914,907
26	385.03 Industrial M & R Station Equipment - Other		5,485,606	669,101	3,904			6,150,803
27	387.00 Other Equipment - Other Equipment		4,628,904	112,870	743,776			3,997,998
28	388.00 Distribution Equipment Held Under ARO		9,028,871					9,028,871
29	Total Distribution Plant	\$	2,309,420,533 \$	208,114,282	\$ 10,234,545 \$	748,900	\$ - \$	2,508,049,170

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Exhibit H Schedule: B-2.3a

Line	Account		Balance @					Balance @
No.	No. Account Title		12/31/13	Additions	Retirements	Transfers	Adjustments	12/31/14
	GENERAL PLANT							
1	389.00 Land & Land Rights - Land	s	55,714				\$	55,714
2	389.00 Land & Land Rights - Land Rights	Ý	-				Ŷ	-
3	389.00 Land & Land Rights - Rights-of-Way		-					-
4	390.00 Structures & Improvements - Leasehold Improver	hents	158,090					158,090
5	390.01 Structures & Improvements - Other		7,065,150	4,997,460		(121,329)		11,941,28
6	391.00 Office Furniture & Equipment - Equipment		519,694	2,349		())		522,043
7	391.01 Office Furniture & Equipment - Furniture		4,800,701	993,046	337,340	75,210		5,531,61
8	391.20 Office Furniture & Equipment - Computer Hardwa	re	4,648,296	(261,454)	1,074,402	,		3,312,440
9	392.00 Transportation Equipment - Non Luxury Automol		1,398	())	_,			1,398
10	392.01 Transportation Equipment - Light Trucks		380,478					380,478
11	392.01 Transportation Equipment - Heavy Trucks>13k		3,506,403		49,673			3,456,73
12	392.03 Transportation Equipment -Trailers (WV, OH & VA)	1,437,490	82,908	45,255			1,475,14
13	392.05 Transportation Equipment - NGV Kits NonLux Aut	-	31,193	- ,	-,			31,19
14	392.05 Transportation Equipment - NGV Kits Light Trucks		20,089					20,08
15	392.05 Transportation Equipment - NGV Kits Med Trucks		180,763					180,76
16	393.00 Stores Equipment		164,060		6,129			157,93
17	394.00 Tools, Shop & Garage Equipment - Shop Equipmen	nt	656,431		7,588			648,844
18	394.01 Tools, Shop & Garage Equipment - Garage Equipm		2,334,122		490,906			1,843,21
19	394.03 Tools, Shop & Garage Equip - NGV Compression/S		5,066,856	46,299				5,113,15
20	394.02 Tools, Shop & Garage Equip - Tools & Equipment		7,681,696	2,343,204	689,828			9,335,07
21	395.00 Laboratory Equipment		57,822		,			57,822
22	396.00 Power Operated Equipment - Distribution/Comp	ession/Welding	8,457,985	228,740	203,662			8,483,063
23	396.00 Power Operated Equipment - Other		-	,	,			-
24	397.01 Communications Equipment - Communication Ed	luipment	1,778,769	579,918	357,694			2,000,992
25	397.02 Communications Equipment - Telephone System		2,714,424	,	957,209			1,757,216
26	397.00 Communications Equipment - Microwave System		5,222,777	7,982	,			5,230,758
27	397.00 Communications Equipment - Radio		1,918,977	186,748	712,721			1,393,004
28	398.00 Miscellaneous Equipment - Misc Equipment		593,793	190,056	186,159			597,690
29	399.00 Other Computer Software		82,977,400	27,618	(88)			83,005,100
30	339.10 General Plant Equipment Held Under ARO		-					-
31	Total General Plant	\$	142,430,570 \$	9,424,874	\$ 5,118,477 \$	(46,119)	\$ - \$	146,690,84
32	Total Gas Plant in Service		3,046,051,944 \$	358,006,275	\$ 38,474,160 \$	0	\$ - \$	3,365,584,05

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line No.	Account No. Account Title		Balance @ 12/31/14	Additions	Retirements	Transfers	Adjustments	Balance @ 12/31/15
			,- ,					
	INTANGIBLE PLANT							
1	301.00 Organizational Costs	\$	-					-
2	303.01 Misc Intangible Plant (Includes CIAC-Contribution In Ai	d of Construction)	845,348	5,144,748				5,990,096
3	303.03 Misc Intangible Plant-Computer Software		43,500,412	1,617,683				45,118,095
4	Total Intangible Plant	\$	44,345,760 \$	6,762,431	\$	\$-	\$ - \$	551,108,191
	PRODUCTION & GATHERING PLANT							
5	325.10 Producing Lands	\$	-				9	-
6	325.20 Producing Leaseholds		-					-
7	325.40 Rights Of Way		2,913,274	48,821				2,962,095
8	325.50 Other Land & Land Rights-Land		476,723					476,723
9	325.50 Other Land & Land Rights-Land Rights		59,850					59,850
10	325.50 Other Land & Land Rights-Land Rights-Leased Sites		115,872					115,872
11	327.00 Field Compressor Station Structures		3,897,429		153,861			3,743,568
12	328.00 Field M&R Station Structures		752,526	270,747				1,023,274
13	329.00 Other Structures		57,731	4,447				62,178
14	330.00 Well Construction		1,227,820	5,506		(1,156,014)	77,312
15	331.00 Well Equipment		792,130	294,277		(268,132		818,276
16	332.00 Field Lines		86,390,037	524,939	162,015	(4,236		86,748,725
17	333.00 Field Compressor Station Equipment		35,610,814	2,680,041	(142,773)			38,433,627
18	334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauge	S	1,894,882					1,894,882
19	334.12 Field M&R Station Equip-Purchase Gas-Other		18,334,320	1,733,601	5,003	4,237		20,067,156
20	335.00 Drilling & Cleaning Equipment-NY, PA & OH		478,919					478,919
21	338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling		-					-
22	338.00 Unsuccessful Exp & Dev Costs-Amortization		-					-
23	339.00 Production Equipment Held Under ARO		657,841		2,662			655,179
24	Total Production & Gathering Plant	\$	153,660,169 \$	5,562,379	\$ 180,768	\$ (1,424,145)\$ - \$	5 157,617,634

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account		Balance @					Balance @
No.	No. Account Title		12/31/14	Additions	Retirements	Transfers	Adjustments	12/31/15
1	350.10 Land	\$	22,946				\$	22,946
2	350.10 Land Other	Ş	271,803				Ş	271,803
2	350.10 Land & Land Rights		20,971					20,971
1	350.20 Rights Of Way		170,397					170,397
5	351.02 Structures & Improvements-Compressor Station Structures		3,683,051	16,508		1		3,699,560
6	351.03 Structures & Improvements-M & R Station Structures		686,774	1,350	891	-		687,233
7	351.04 Structures & Improvements-Other Structures		2,831,956	1,550	051			2,831,950
8	352.01 Wells-Well Construction		58,515,773	1,260,492		1,429,062		61,205,320
9	352.02 Wells-Well Equipment		18,392,355	1,200,452	23,052	(4,915)		18,364,38
10	352.10 Land & Land Rights-Leaseholds		6,465,689		25,052	(4,515)		6,465,69
11	352.11 Land & Land Rights-Storage Rights		338,611			-		338,61
12	352.30 Non-Recoverable Natural Gas		5,251,190			1		5,251,19
13	353.00 Lines		42,065,650	4,523,264	549,598	1		46,039,31
14	354.00 Compressor Station Equipment - Compressor Station Equipment		42,514,281	960,829	,	1		43,475,11
15	355.01 M & R Equipment-Meters & Gauges		165,676	,				165,67
16	355.02 M & R Equipment-Other		20,047,419	1,078,549	21,937	(1)		21,104,03
17	357.00 Other Equipment-Other		601,125	,,	14,134	()		586,99
18	358.00 Underground Storage Equipment Held Under ARO		186,844		47,574			139,27
19	Total Storage Plant	\$	202,232,511 \$	7,840,992		5 1,424,151	\$-\$	
	TRANSMISSION PLANT							
20	365.11 Land & Land Rights-Land	\$	684,845		ģ	\$ (1)	\$	684,844
21	365.11 Land & Land Rights-Land Rights		15,507					15,50
22	365.21 Rights Of Way		4,019,156					4,019,15
23	366.01 Structures & Improvements-Compressor Station Structures		5,696,937	49,804				5,746,74
24	366.02 Structures & Improvements-M&R Station Structures		4,250,732	246,494	20,864			4,476,36
25	366.03 Structures & Improvements-Other Structures		903,226	551		(0)		903,77
26	366.20 M&R Structures		109,762					109,76
27	367.00 Mains		205,122,087	10,228,216	128,493	1		215,221,81
28	368.00 Compressor Station Equipment-Compressor Station Equipment		38,582,804	1,822,793		(1)		40,405,59
29	369.00 M&R Station Equipment-Meters & Gauges		1,993,999	527,555				2,521,55
30	369.00 M&R Station Equipment-Other		47,753,677	9,105,222	136,387	(1)		56,722,51
31	370.00 Communication Equipment-Communication		-					-
32	370.00 Communication Equipment-Radio		-					-
33	371.01 Other Equipment-Odorization		157,778					157,77
34	371.03 Other Equipment-Other Equipment		481,488	84,390	4,205			561,67
35	372.00 Transmission Equipment Held Under ARO		833,604		212,858			620,74
36	Total Transmission Plant	\$	310,605,602 \$	22,065,025	\$ 502,806 \$	5 (2)	\$-\$	332,167,81

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account		Balance @					Balance @
No.	No. Account Title		12/31/14	Additions	Retirements	Transfers	Adjustments	12/31/15
	DISTRIBUTION PLANT							
1	374.00 Land & Land Rights	\$	1,879,427				\$	1,879,427
2	374.00 Land & Land Rights - Land Rights		28,806					28,806
3	374.00 Land & Land Rights - Leased Sites		168,926					168,926
4	374.00 Land & Land Rights - Rights-of-Way		3,648,678	300		(1)		3,648,978
5	375.01 Structures & Improvements-M & R Station Structures (General		6,822,075	318,393	82,711			7,057,756
6	375.02 Structures & Improvements-M & R Station Structures (Industr	al)	266,165	7,139				273,304
7	375.03 Structures & Improvements-Leasehold Improvements		-					-
8	375.04 Structures & Improvements-Other Structures		64,995,030		11,434	(2,124)		64,981,473
9	376.01 Low Pressure Mains		621,623,673	84,174,860	3,661,988			702,136,546
10	376.02 Regulated Pressure Mains		863,364,100	91,351,870	3,912,967	(1)		950,803,002
11	378.01 M & R Station Equipment (General)-Meters & Gauges		36,787					36,787
12	378.02 M & R Station Equipment (General)-Other Equipment		66,857,124	8,188,679	382,938	(1)		74,662,863
13	380.01 Services - All Pressures		12,477,791		162,276			12,315,514
14	380.02 Services - Low Pressure		258,945,317	28,747,921	857,576			286,835,662
15	380.03 Services - Regulated Pressure		290,996,024	24,657,753	268,972	(1)		315,384,805
16	380.04 Special Services		395,392		160,641			234,751
17	381.01 Meters - Meters		170,970,289	777,526	3,149,537	(22,658)		168,575,620
18	381.01 Meters - Recording Gauges		10,986,591	1,481,100				12,467,692
19	381.01 Meters - Hexagram		4,559,181					4,559,181
20	382.00 Meter Installations - Residential		71,501,902	4,057,447		22,658		75,582,007
21	382.00 Meter installations - Commercial		21,302,880	3,265,679				24,568,559
22	383.01 House Regulators - Small		8,031,268	64,642		1		8,095,912
23	383.02 House Regulators - Large		5,994,020	245,233				6,239,253
24	384.00 House Regulator Installation		1,105,145	6,436				1,111,581
25	385.00 Industrial M & R Station Equipment - Meters & Gauges		1,914,907					1,914,907
26	385.03 Industrial M & R Station Equipment - Other		6,150,803	774,931	7,586			6,918,149
27	387.00 Other Equipment - Other Equipment		3,997,998	4,350	56,438			3,945,910
28	388.00 Distribution Equipment Held Under ARO		9,028,871		9,397			9,019,474
29	Total Distribution Plant	\$	2,508,049,170 \$	248,124,260	\$ 12,724,460 \$	(2,127)	\$-\$	2,743,446,842

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Schedule: B-2.3	Ba
Witness Responsible: V. H. Frisc	ic

Line	Account			Balance @					Balance @
No.	No.	Account Title		12/31/14	Additions	Retirements	Transfers	Adjustments	12/31/15
	GENERAL PLANT								
1	389.00 Land & Land Rights - La	and	\$	55,714 \$	1,449,641			\$	1,505,355
2	389.00 Land & Land Rights - La	and Rights		-					-
3	389.00 Land & Land Rights - Ri	ights-of-Way		-					-
4	390.00 Structures & Improver	nents - Leasehold Improvements		158,090			(158,090)		-
5	390.01 Structures & Improver	ments - Other		11,941,281	19,606,604		(102,304)		31,445,58
6	391.00 Office Furniture & Equ	ipment - Equipment		522,043			4,147		526,19
7	391.01 Office Furniture & Equ	ipment - Furniture		5,531,617	16,559	442,443	(1,557,905)		3,547,82
8	391.20 Office Furniture & Equ	ipment - Computer Hardware		3,312,440	2,279,053	2,063,895	1,807,306		5,334,90
9	392.00 Transportation Equipr	nent - Non Luxury Automobiles		1,398					1,39
10	392.01 Transportation Equipm	nent - Light Trucks		380,478					380,47
11	392.01 Transportation Equipm	nent - Heavy Trucks>13k		3,456,730			91,762		3,548,49
12	392.03 Transportation Equipm	nent -Trailers (WV, OH & VA)		1,475,143	309,046	98,796			1,685,39
13	392.05 Transportation Equipm	nent - NGV Kits NonLux Autos		31,193					31,19
14	392.05 Transportation Equipm	nent - NGV Kits Light Trucks<10k		20,089					20,08
15	392.05 Transportation Equipm	nent - NGV Kits Med Trucks<26k		180,763			(91,762)		89,00
16	393.00 Stores Equipment			157,931		31,512	(35,254)		91,16
17	394.00 Tools, Shop & Garage E	Equipment - Shop Equipment		648,844	80,376	12,595	(122,233)		594,39
18	394.01 Tools, Shop & Garage E	Equipment - Garage Equipment		1,843,215		561,079	68,557		1,350,69
19	394.03 Tools, Shop & Garage E	Equip - NGV Compression/Station		5,113,155					5,113,15
20	394.02 Tools, Shop & Garage E	Equip - Tools & Equipment		9,335,073	1,195,598	411,569	86,906		10,206,00
21	395.00 Laboratory Equipment	t		57,822		53,544			4,27
22	396.00 Power Operated Equip	ment - Distribution/Compression/Welding		8,483,063	977,450	413,910			9,046,60
23	396.00 Power Operated Equip	ment - Other		-					-
24	397.01 Communications Equi	pment - Communication Equipment		2,000,992	486,951		10,993		2,498,93
25	397.02 Communications Equi	pment - Telephone System		1,757,216	127,982	12,008			1,873,19
26	397.00 Communications Equi	pment - Microwave System		5,230,758					5,230,75
27	397.00 Communications Equi	pment - Radio		1,393,004	104,718	359,421			1,138,30
28	398.00 Miscellaneous Equipm	ent - Misc Equipment		597,690	471,376	46,656			1,022,41
29	399.00 Other Computer Softw	vare		83,005,106	3,556,153	1,222,713			85,338,54
30	399.10 General Plant Equipme			-	(6,962)				(6,96
31	Total General Plant		\$	146,690,848 \$	30,654,544	\$ 5,730,141 \$	2,124	\$ - \$	171,617,37
32	Total Gas Plant in Se		ć	3,365,584,059 \$	321,009,631	\$ 19,795,362 \$	1	\$ - \$	3,666,798,32

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Schedule: B-2.3a
Witness Responsible: V. H. Friscic

Line	Account		Balance @						Balance @
No.	No. Account	Title	12/31/15	Additions	Retirements	Transfers	Adjustr	nents	 12/31/16
	INTANGIBLE PLANT								
1	301.00 Organizational Costs		\$ -						\$ -
2	303.01 Misc Intangible Plant (Includes CIAC-Contribu	ition In Aid of Construction)	5,990,096	5,837,600)				11,827,696
3	303.03 Misc Intangible Plant-Computer Software		45,118,095	6,822,990	6,906,310				45,034,775
4	Total Intangible Plant		\$ 51,108,191	\$ 12,660,590) \$ 6,906,310	\$ -	\$	-	\$ 56,862,471
	PRODUCTION & GATHERING PLANT								
5	325.10 Producing Lands		\$ -						\$ -
6	325.20 Producing Leaseholds		-						-
7	325.40 Rights Of Way		2,962,095	2,238	3				2,964,332
8	325.50 Other Land & Land Rights-Land		476,723	2,354	Ļ				479,077
9	325.50 Other Land & Land Rights-Land Rights		59,850	94	Ļ				59,943
10	325.50 Other Land & Land Rights-Land Rights-Leased	Sites	115,872						115,872
11	327.00 Field Compressor Station Structures		3,743,568	356,606	5 7,416				4,092,758
12	328.00 Field M&R Station Structures		1,023,274	22,65	1,915				1,044,016
13	329.00 Other Structures		62,178	202,357	7				264,535
14	330.00 Well Construction		77,312						77,312
15	331.00 Well Equipment		818,276						818,276
16	332.00 Field Lines		86,748,725	17,320,700	62,410	(105,508	3)		103,901,507
17	333.00 Field Compressor Station Equipment		38,433,627	9,544,296	5 731,416				47,246,507
18	334.11 Field M&R Station Equip-Purchase Gas-Meter	s & Gauges	1,894,882		197,189				1,697,693
19	334.12 Field M&R Station Equip-Purchase Gas-Other		20,067,156	2,283,607	340,787				22,009,975
20	335.00 Drilling & Cleaning Equipment-NY, PA & OH		478,919						478,919
21	338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilli	ng	-						-
22	338.00 Unsuccessful Exp & Dev Costs-Amortization		-						-
23	339.00 Production Equipment Held Under ARO		655,179	31,012	14,197				671,993
24	Total Production & Gathering Plant		\$ 157,617,634	\$ 29,765,920) \$ 1,355,331	\$ (105,508	3)\$	-	\$ 185,922,716

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account	Balance @						Balance @
No.	No. Account Title	12/31/15		Additions	Retirements	Transfers	Adjustments	12/31/16
	STORAGE PLANT							
1	350.10 Land	\$ 22,946						\$ 22,946
2	350.10 Land Other	271,803						271,803
3	350.10 Land & Land Rights	20,971		11,508				32,479
4	350.20 Rights Of Way	170,397						170,397
5	351.02 Structures & Improvements-Compressor Station Structures	3,699,560		5,225				3,704,784
6	351.03 Structures & Improvements-M & R Station Structures	687,233		115,203	4,958			797,478
7	351.04 Structures & Improvements-Other Structures	2,831,956		99,765				2,931,720
8	352.01 Wells-Well Construction	61,205,326		2,688,705	37,255			63,856,776
9	352.02 Wells-Well Equipment	\$ 18,364,389	\$	44,581	\$ 90,531			18,318,439
10	352.10 Land & Land Rights-Leaseholds	6,465,690						6,465,690
11	352.11 Land & Land Rights-Storage Rights	338,611		300				338,911
12	352.30 Non-Recoverable Natural Gas	5,251,191						5,251,191
13	353.00 Lines	46,039,318		6,414,687	618,867	105,508		51,940,645
14	354.00 Compressor Station Equipment - Compressor Station Equipment	43,475,111		319,855	11,101			43,783,865
15	355.01 M & R Equipment-Meters & Gauges	165,676		142,219				307,895
16	355.02 M & R Equipment-Other	21,104,030		2,121,617	734,892			22,490,755
17	357.00 Other Equipment-Other	586,992						586,992
18	358.00 Underground Storage Equipment Held Under ARO	 139,270		6,089	13,413			131,946
19	Total Storage Plant	\$ 210,840,468	\$	11,969,753	\$ 1,511,017	\$ 105,508	\$-	\$ 221,404,713
	TRANSMISSION PLANT							
20	365.11 Land & Land Rights-Land	\$ 684,844	\$	844,383				\$ 1,529,226
21	365.11 Land & Land Rights-Land Rights	15,507						15,507
22	365.21 Rights Of Way	4,019,156				(10,844	.)	4,008,312
23	366.01 Structures & Improvements-Compressor Station Structures	5,746,740		103,257				5,849,997
24	366.02 Structures & Improvements-M&R Station Structures	4,476,362		1,036,043				5,512,405
25	366.03 Structures & Improvements-Other Structures	903,777						903,777
26	366.20 M&R Structures	109,762						109,762
27	367.00 Mains	215,221,812		96,534,885	15,378	(1,771,312	.)	309,970,007
28	368.00 Compressor Station Equipment-Compressor Station Equipment	40,405,596		607,239		.,,,,		41,012,836
29	369.00 M&R Station Equipment-Meters & Gauges	2,521,554		2,223,051				4,744,604
30	369.00 M&R Station Equipment-Other	56,722,511		18,890,360	518,758			75,094,113
31	370.00 Communication Equipment-Communication	-		, ,	,			-
32	370.00 Communication Equipment-Radio	-						-
33	371.01 Other Equipment-Odorization	157,778						157,778
34	371.03 Other Equipment-Other Equipment	561,672		1,216				562,888
35	372.00 Transmission Equipment Held Under ARO	620,746		29,381	13,451			636,676
36	Total Transmission Plant	\$ 332,167,818	Ś	,	\$ 547,586	\$ (1,782,156	i) Ś -	\$ 450,107,889

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

28

29

388.00 Distribution Equipment Held Under ARO

Total Distribution Plant

Exhibit H

9,250,934

2,990,115,454

\$

Schedule: B-2.3a

Witness Responsible: V. H. Friscic

Line	Account		Balance @					Balance @
No.	No. Accourt	nt Title	12/31/15	Additions	Retirements	Transfers	Adjustments	12/31/16
	DISTRIBUTION PLANT							
1	374.00 Land & Land Rights		\$ 1,879,427				\$	1,879,427
2	374.00 Land & Land Rights - Land Rights		28,806					28,806
3	374.00 Land & Land Rights - Leased Sites		168,926					168,926
4	374.00 Land & Land Rights - Rights-of-Way		3,648,978			10,844		3,659,822
5	375.01 Structures & Improvements-M & R Station	Structures (General)	7,057,756	542,088	191,387			7,408,457
6	375.02 Structures & Improvements-M & R Station	Structures (Industrial)	273,304	\$ 38				273,342
7	375.03 Structures & Improvements-Leasehold Imp	rovements	-			19,556		19,556
8	375.04 Structures & Improvements-Other Structu	res	64,981,473	813,959	407,859	(19,556)		65,368,017
9	376.01 Low Pressure Mains		702,136,546	76,222,169	3,486,064			774,872,650
10	376.02 Regulated Pressure Mains		950,803,002	95,557,824	4,361,868	1,771,312		1,043,770,270
11	378.01 M & R Station Equipment (General)-Meters	& Gauges	36,787					36,787
12	378.02 M & R Station Equipment (General)-Other E	quipment	74,662,863	6,991,444	1,303,378			80,350,929
13	380.01 Services - All Pressures		12,315,514		134,915			12,180,600
14	380.02 Services - Low Pressure		286,835,662	40,890,859	884,595			326,841,926
15	380.03 Services - Regulated Pressure		315,384,805	31,908,950	413,219			346,880,536
16	380.04 Special Services		234,751		152,626			82,125
17	381.01 Meters - Meters		168,575,620	(1,450,925)	714,052			166,410,643
18	381.01 Meters - Recording Gauges		12,467,692	50,001				12,517,693
19	381.01 Meters - Hexagram		4,559,181					4,559,181
20	382.00 Meter Installations - Residential		75,582,007	1,847,471		(362,617)		77,066,862
21	382.00 Meter installations - Commercial		24,568,559	497,259		362,617		25,428,435
22	383.01 House Regulators - Small		8,095,912	43,739				8,139,650
23	383.02 House Regulators - Large		6,239,253	58,806				6,298,059
24	384.00 House Regulator Installation		1,111,581	14,542				1,126,123
25	385.00 Industrial M & R Station Equipment - Mete	rs & Gauges	1,914,907					1,914,907
26	385.03 Industrial M & R Station Equipment - Other	-	6,918,149	2,820,750	71,544			9,667,355
27	387.00 Other Equipment - Other Equipment		3,945,910		32,471			3,913,439
			, ,					

9,019,474

2,743,446,842 \$

\$

426,906

257,235,880 \$

195,446

12,349,424 \$

1,782,156 \$

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

32

Total Gas Plant in Service

Exhibit H

4,029,234,001

\$

-

Line	Account		Balance @					Balance @
No.	No.	Account Title	12/31/15	Additions	Retirements	Transfers	Adjustments	12/31/16
	GENERAL PLANT							
1	389.00 Land & Land Right	s - Land	\$ 1,505,355 \$	2,269,036			\$	3,774,391
2	389.00 Land & Land Right	s - Land Rights	-					-
3	389.00 Land & Land Right	s - Rights-of-Way	-					-
4	390.00 Structures & Impr	ovements - Leasehold Improvements	-					-
5	390.01 Structures & Impr	ovements - Other	31,445,581	18,190,043				49,635,624
6	391.00 Office Furniture &	Equipment - Equipment	526,190	24,139				550,329
7	391.01 Office Furniture &	Equipment - Furniture	3,547,827	88,732	139,414			3,497,145
8	391.20 Office Furniture &	Equipment - Computer Hardware	5,334,903	215,655	429,484	(65,214)		5,055,860
9	392.00 Transportation Eq	uipment - Non Luxury Automobiles	1,398					1,398
10	392.01 Transportation Eq	uipment - Light Trucks	380,478	29,721				410,198
11	392.01 Transportation Eq	uipment - Heavy Trucks>13k	3,548,492		14,962			3,533,530
12	392.03 Transportation Eq	uipment -Trailers (WV, OH & VA)	1,685,392	299,770	363,862			1,621,300
13	392.05 Transportation Eq	uipment - NGV Kits NonLux Autos	\$ 31,192.59 \$	-				31,193
14	392.05 Transportation Eq	upment - NGV Kits Light Trucks<10k	20,089					20,089
15	392.05 Transportation Eq	uipment - NGV Kits Med Trucks<26k	89,001			(54,729)		34,272
16	393.00 Stores Equipment		91,165		53,075			38,090
17	394.00 Tools, Shop & Gara	age Equipment - Shop Equipment	594,393	61,979	58,480	40,654		638,546
18	394.01 Tools, Shop & Gara	age Equipment - Garage Equipment	1,350,693		20,977	14,075		1,343,791
19	394.03 Tools, Shop & Gara	age Equip - NGV Compression/Station	5,113,155	218,092				5,331,248
20	394.02 Tools, Shop & Gara	age Equip - Tools & Equipment	10,206,009	676,096	498,541			10,383,563
21	395.00 Laboratory Equipr	nent	4,278		1			4,277
22	396.00 Power Operated Ed	quipment - Distribution/Compression/Welding	9,046,603	696,401	732,445			9,010,559
23	396.00 Power Operated Ed	quipment - Other	-					-
24	397.01 Communications	Equipment - Communication Equipment	2,498,936	609,720	46,925			3,061,731
25	397.02 Communications	Equipment - Telephone System	1,873,190	123,878				1,997,068
26	397.00 Communications	Equipment - Microwave System	5,230,758					5,230,758
27	397.00 Communications	Equipment - Radio	1,138,302	167,259	80,123			1,225,438
28	398.00 Miscellaneous Equ	ipment - Misc Equipment	1,022,410	459,611				1,482,021
29	399.00 Other Computer S	oftware	85,338,546	(848,578)	67,574,668			16,915,300
30	399.10 General Plant Equi	pment Held Under ARO	(6,962)					(6,962
31	Total General Pl	ant	\$ 171,617,375 \$	23,281,554	\$ 70,012,956 \$	(65,214)	\$ - \$	124,820,759

\$

Schedule: B-2.3a

Witness Responsible: V. H. Friscic

3,666,798,328 \$

455,183,510 \$

92,682,623

\$

(65,214) \$

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line No.	Account No.	Account Title	Balance @ 12/31/16	Additions	Retirements	Transfers	Adjustments	Balance @ 12/31/17
	INTANGIBLE PL4	NT						
1	301.00 Organizational	Costs	\$ -					\$-
2	303.01 Misc Intangible	Plant (Includes CIAC-Contribution In Aid of Construction)	11,827,696	(118,364)				11,709,332
3	303.03 Misc Intangible	Plant-Computer Software	45,034,775	83	378,658			44,656,201
4	Total Intangik	lePlant	\$ 56,862,471 \$	(118,281)	\$ 378,658	\$-	\$ -	\$ 56,365,533
	PRODUCTION &	GATHERING PLANT						
5	325.10 Producing Land	S	\$ -					\$-
6	325.20 Producing Lease	eholds	-					-
7	325.40 Rights Of Way		2,964,332	3,028				2,967,361
8	325.50 Other Land & La	nd Rights-Land	479,077			5,221		484,298
9	325.50 Other Land & La	nd Rights-Land Rights	59,943					59,943
10	325.50 Other Land & La	nd Rights-Land Rights-Leased Sites	115,872	52,930				168,802
11	327.00 Field Compresso	or Station Structures	4,092,758	341	2,523			4,090,576
12	328.00 Field M&R Stati	on Structures	1,044,016	30,378	1,445	1,043		1,073,993
13	329.00 Other Structure	S	264,535					264,535
14	330.00 Well Constructi	on	77,312	(6)				77,306
15	331.00 Well Equipment		818,276	26,956				845,232
16	332.00 Field Lines		103,901,507	461,053	142,968	1,810,545		106,030,137
17	333.00 Field Compresso	or Station Equipment	47,246,507	865,294	375,380			47,736,421
18	334.11 Field M&R Stati	on Equip-Purchase Gas-Meters & Gauges	1,697,693	51,795		907		1,750,396
19	334.12 Field M&R Stati	on Equip-Purchase Gas-Other	22,009,975	442,422	46,906	180,472		22,585,963
20	335.00 Drilling & Clean	ing Equipment-NY, PA & OH	478,919					478,919
21	338.00 Unsuccessful Ex	p & Dev Costs-Non Prod Drilling	-					-
22	338.00 Unsuccessful Ex	p & Dev Costs-Amortization	-					-
23	339.00 Production Equ	ipment Held Under ARO	671,993	33,341	15,243	76,824		766,914
24	Total Product	ion & Gathering Plant	\$ 185,922,716 \$	1,967,533	\$ 584,465	\$ 2,075,013	\$-	\$ 189,380,796

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account		Balance @						Balance @
No.	No. Account Title		12/31/16	Additions	Retirements	Transfers	Adjustments		12/31/17
	STORAGE PLANT								
1	350.10 Land	\$	22,946		\$			\$	20,278
2	350.10 Land Other		271,803			(2,554)			269,249
3	350.10 Land & Land Rights		32,479						32,479
4	350.20 Rights Of Way		170,397						170,397
5	351.02 Structures & Improvements-Compressor Station Structures		3,704,784	1,708	116				3,706,376
6	351.03 Structures & Improvements-M & R Station Structures		797,478	75,726	412	(1,043)			871,749
7	351.04 Structures & Improvements-Other Structures		2,931,720	148,540					3,080,260
8	352.01 Wells-Well Construction		63,856,776	1,742,093	5,781				65,593,088
9	352.02 Wells-Well Equipment		18,318,439	7,861	93,639	(338,591)			17,894,069
10	352.10 Land & Land Rights-Leaseholds		6,465,690						6,465,690
11	352.11 Land & Land Rights-Storage Rights		338,911						338,91
12	352.30 Non-Recoverable Natural Gas		5,251,191						5,251,19
13	353.00 Lines		51,940,645	3,995,822	341,831	(1,466,228)			54,128,40
14	354.00 Compressor Station Equipment - Compressor Station Equipment		43,783,865	176,438	226,830				43,733,474
15	355.01 M & R Equipment-Meters & Gauges		307,895	125,392		(907)			432,38
16	355.02 M&R Equipment-Other		22,490,755	3,264,863	228,328	(198,568)			25,328,722
17	357.00 Other Equipment-Other		586,992	300,162	9,980				877,174
18	358.00 Underground Storage Equipment Held Under ARO		131,946	5,906	2,700	706			135,858
19	Total Storage Plant	\$	221,404,713 \$	9,844,511	\$ 909,617 \$	(2,009,853)	\$-	\$	228,329,754
	TRANSMISSION PLANT								
20	365.11 Land & Land Rights-Land	\$	1,529,226 \$	562				\$	1,529,789
21	365.11 Land & Land Rights-Land Rights	Ŷ	15,507	502				Ŷ	15,507
22	365.21 Rights Of Way		4,008,312	17,222					4,025,534
23	366.01 Structures & Improvements-Compressor Station Structures		5,849,997	2,831					5,852,828
24	366.02 Structures & Improvements-M&R Station Structures		5,512,405	416,975	2,217				5,927,164
25	366.03 Structures & Improvements-Other Structures		903,777	259,946	_,,				1,163,72
26	366.20 M&R Structures		109,762	200)010					109,762
27	367.00 Mains		309,970,007	31,348,185	58,158				341,260,03
28	368.00 Compressor Station Equipment-Compressor Station Equipment		41,012,836	260,876	38,378				41,235,334
29	369.00 M&R Station Equipment-Meters & Gauges		4,744,604	289,889	50,570				5,034,49
30	369.00 M&R Station Equipment-Other		75,094,113	8,547,147	440,170	13,860			83,214,950
31	370.00 Communication Equipment-Communication			0,547,147	440,170	13,000			
32	370.00 Communication Equipment-Radio								-
33	371.01 Other Equipment-Odorization		- 157,778						- 157,77
33	371.03 Other Equipment-Other Equipment		562,888	498					563,380
35	372.00 Transmission Equipment Held Under ARO		636,676	28,659	13,102	6,989			659,222
33	372.00 manamission equipment neu onuel Aro		450,107,889 \$	41,172,790					490,749,503

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account		Balance @					Balance @
No.	No. Account Title		12/31/16	Additions	Retirements	Transfers	Adjustments	12/31/17
	DISTRIBUTION PLANT							
1	374.00 Land & Land Rights	\$	1,879,427 \$	400,205			\$	2,279,631
2	374.00 Land & Land Rights - Land Rights		28,806					28,806
3	374.00 Land & Land Rights - Leased Sites		168,926					168,926
4	374.00 Land & Land Rights - Rights-of-Way		3,659,822					3,659,822
5	375.01 Structures & Improvements-M & R Station Structures (General)		7,408,457	266,128	90,979			7,583,607
6	375.02 Structures & Improvements-M & R Station Structures (Industria	l)	273,342	(568)				272,775
7	375.03 Structures & Improvements-Leasehold Improvements		19,556			19,556		39,112
8	375.04 Structures & Improvements-Other Structures		65,368,017	18,438		(19,556)		65,366,899
9	376.01 Low Pressure Mains		774,872,650	187,588,150	3,080,813	189,762		959,569,749
10	376.02 Regulated Pressure Mains		1,043,770,270	3,814,416	3,318,418	(189,762)		1,044,076,506
11	378.01 M & R Station Equipment (General)-Meters & Gauges		36,787					36,787
12	378.02 M&R Station Equipment (General)-Other Equipment		80,350,929	2,231,288	745,788	(1,490)		81,834,938
13	380.01 Services - All Pressures		12,180,600		1,215,852			10,964,747
14	380.02 Services - Low Pressure		326,841,926	37,836,052	775,979			363,901,998
15	380.03 Services - Regulated Pressure		346,880,536	24,165,871	291,748	(63,075)		370,691,584
16	380.04 Special Services		82,125		68,022			14,103
17	381.01 Meters - Meters		166,410,643	3,973,553	518,787			169,865,410
18	381.01 Meters - Recording Gauges		12,517,693	512,322				13,030,015
19	381.01 Meters - Hexagram		4,559,181					4,559,181
20	382.00 Meter Installations - Residential		77,066,862	1,316,590				78,383,452
21	382.00 Meter installations - Commercial		25,428,435	183,509				25,611,943
22	383.01 House Regulators - Small		8,139,650	54,781				8,194,431
23	383.02 House Regulators - Large		6,298,059	57,625				6,355,684
24	384.00 House Regulator Installation		1,126,123	29,452				1,155,575
25	385.00 Industrial M & R Station Equipment - Meters & Gauges		1,914,907	4,348				1,919,254
26	385.03 Industrial M & R Station Equipment - Other		9,667,355	(3,961,011)	3,155	63,075		5,766,264
27	387.00 Other Equipment - Other Equipment		3,913,439		26,701			3,886,738
28	388.00 Distribution Equipment Held Under ARO		9,250,934	408,132	186,592	(84,518)		9,387,956
29	Total Distribution Plant	\$	2,990,115,454 \$	258,899,280	5 10,322,834 \$	(86,008)	\$-\$	3,238,605,891

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line No.	Account No. Account Title		Balance @ 12/31/16	Additions	Retirements	Transfers	Adjustments	Balance @ 12/31/17
110.	No. Account inte		12/31/10	Additions	Retrements	Transiers	Aujustments	12/31/17
	GENERAL PLANT							
1	389.00 Land & Land Rights - Land	\$	3,774,391				\$	3,774,391
2	389.00 Land & Land Rights - Land Rights		-					-
3	389.00 Land & Land Rights - Rights-of-Way		-					-
4	390.00 Structures & Improvements - Leasehold Improvements		-	618,208				618,208
5	390.01 Structures & Improvements - Other		49,635,624	20,293,174				69,928,798
6	391.00 Office Furniture & Equipment - Equipment		550,329					550,329
7	391.01 Office Furniture & Equipment - Furniture		3,497,145	823,916	147,274			4,173,786
8	391.20 Office Furniture & Equipment - Computer Hardware		5,055,860	1,379,164	393,092			6,041,932
9	392.00 Transportation Equipment - Non Luxury Automobiles		1,398					1,398
10	392.01 Transportation Equipment - Light Trucks		410,198		10,340			399,859
11	392.01 Transportation Equipment - Heavy Trucks>13k		3,533,530		129,662	(91,762)		3,312,106
12	392.03 Transportation Equipment -Trailers (WV, OH & VA)		1,621,300	213,617	135,551			1,699,366
13	392.05 Transportation Equipment - NGV Kits NonLux Autos		31,193					31,193
14	392.05 Transportation Equipment - NGV Kits Light Trucks<10k		20,089					20,089
15	392.05 Transportation Equipment - NGV Kits Med Trucks<26k		34,272					34,272
16	393.00 Stores Equipment		38,090					38,090
17	394.00 Tools, Shop & Garage Equipment - Shop Equipment		638,546		54,698			583,848
18	394.01 Tools, Shop & Garage Equipment - Garage Equipment		1,343,791	69,194	270,067			1,142,919
19	394.03 Tools, Shop & Garage Equip - NGV Compression/Station		5,331,248					5,331,248
20	394.02 Tools, Shop & Garage Equip - Tools & Equipment		10,383,563	887,671	286,891			10,984,343
21	395.00 Laboratory Equipment		4,277					4,277
22	396.00 Power Operated Equipment - Distribution/Compression/Welding		9,010,559	1,294,075	500,801	91,762		9,895,595
23	396.00 Power Operated Equipment - Other		-					-
24	397.01 Communications Equipment - Communication Equipment		3,061,731	349,197	190,985			3,219,943
25	397.02 Communications Equipment - Telephone System		1,997,068		75,365			1,921,703
26	397.00 Communications Equipment - Microwave System		5,230,758		5,230,758			-
27	397.00 Communications Equipment - Radio		1,225,438	161,635	305,652			1,081,421
28	398.00 Miscellaneous Equipment - Misc Equipment		1,482,021	3,700,143	110,537			5,071,627
29	399.00 Other Computer Software		16,915,300	5,029,338	423,433			21,521,205
30	399.10 General Plant Equipment Held Under ARO		(6,962)					(6,962)
31	Total General Plant	\$	124,820,759 \$	34,819,331	\$ 8,265,107 \$	-	\$ - \$	151,374,983
32	Total Gas Plant in Service	ć	4,029,234,001 \$	346,585,163	\$ 21,012,705 \$	0	\$ - \$	4,354,806,460

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Exhibit H Schedule: B-2.3a

Witness Responsible: V. H. Friscic

Line	Account		Balance @					Balance @
No.	No. Account Title		12/31/17	Additions	Retirements	Transfers	Adjustments	12/31/18
1	INTANGIBLE PLANT 301.00 Organizational Costs	Ś					ć	
1	5		-	1 (02 072			Ş	-
2	303.01 Misc Intangible Plant (Includes CIAC-Contribution In Aid of Constru	iction)	11,709,332	1,693,973	276 502			13,403,304
3	303.03 Misc Intangible Plant-Computer Software	<u> </u>	44,656,201	445,188	376,582		- \$ - \$	44,724,807
4	Total Intangible Plant	\$	56,365,533 \$	2,139,161 \$	376,582 \$	-	Ş - Ş	58,128,111
	PRODUCTION & GATHERING PLANT							
5	325.10 Producing Lands	\$	-				\$	-
6	325.20 Producing Leaseholds		-					-
7	325.40 Rights Of Way		2,967,361					2,967,361
8	325.50 Other Land & Land Rights-Land		484,298			5,443	228,746	718,487
9	325.50 Other Land & Land Rights-Land Rights		59,943				(59,943)	-
10	325.50 Other Land & Land Rights-Land Rights-Leased Sites		168,802				(168,802)	-
11	327.00 Field Compressor Station Structures		4,090,576	(60,982)		842		4,030,436
12	328.00 Field M&R Station Structures		1,073,993	662		544		1,075,198
13	329.00 Other Structures		264,535	1,353				265,888
14	330.00 Well Construction		77,306			132,380		209,686
15	331.00 Well Equipment		845,232					845,232
16	332.00 Field Lines		106,030,137	2,641,955	26,885	(1,164,400)	1	107,480,809
17	333.00 Field Compressor Station Equipment		47,736,421	494,395	12,848	3,401		48,221,369
18	334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges		1,750,396	8,679	22,804			1,736,271
19	334.12 Field M&R Station Equip-Purchase Gas-Other		22,585,963	574,391	13,893	714,958	(1)	23,861,418
20	335.00 Drilling & Cleaning Equipment-NY, PA & OH		478,919					478,919
21	338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling		-					-
22	338.00 Unsuccessful Exp & Dev Costs-Amortization		-					-
23	339.00 Production Equipment Held Under ARO		766,914	13,836	28,652			752,098
24	Total Production & Gathering Plant	\$	189,380,796 \$	3,674,289 \$	105,081 \$	(306,832)	\$ (0) \$	192,643,172

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Line	Account		Balance @					Balance @
No.	No. Account Title		12/31/17	Additions	Retirements	Transfers	Adjustments	12/31/18
1	STORAGE PLANT	ć	20.270		ć	(5 442 00)	ć 201 727 F0 ć	216 562
1 2	350.10 Land 350.10 Land Other	\$	20,278 269,249		\$	(5,443.00)	\$ 301,727.58 \$ (269,249)	316,563
2	350.10 Land & Land Rights		32,479				(32,479)	-
3 4	350.20 Rights Of Way		170,397				(32,479)	170,397
-4 5	351.02 Structures & Improvements-Compressor Station Structures		3,706,376	6,001,303			(76,974)	9,630,705
6	351.02 Structures & Improvements-M & R Station Structures		871,749	352,646	4,386	(544)	75,296	1,294,761
7	351.04 Structures & Improvements-Other Structures		3,080,260	104,948	4,380	(544)	1,678	3,186,169
8	352.01 Wells-Well Construction		65,593,088	1,359,259	35,624	(136,520)	1,078	66,780,203
9	352.02 Wells-Well Equipment		17,894,069	1,339,239	61,760	(720,663)		17,111,646
10	352.10 Land & Land Rights-Leaseholds		6,465,690		01,700	(720,003)		6,465,690
10	352.10 Land & Land Rights-Storage Rights		338,911					338,911
12	352.30 Non-Recoverable Natural Gas		5,251,191					5,251,191
13	353.00 Lines		54,128,409	9,589,032	1,502,450	(619,797)		61,595,194
14	354.00 Compressor Station Equipment - Compressor Station Equipment		43,733,474	14,071,336	2,966	(015,757)		57,801,843
15	355.01 M & R Equipment-Meters & Gauges		432,380	13,207	2,500		(432,380)	13,207
16	355.02 M & R Equipment-Other		25,328,722	2,706,089	222,554	(12,429)	432,380	28,232,207
17	357.00 Other Equipment-Other		877,174	2), 00,000	222,000	(12) (20)	102)000	877,174
18	358.00 Underground Storage Equipment Held Under ARO		135,858	2,202	4,572			133,488
19	Total Storage Plant	\$	228,329,754 \$	34,200,021 \$		(1,495,396)	\$ (0) \$	259,199,348
	TRANSMISSION PLANT							
20	365.11 Land & Land Rights-Land	\$	1,529,789				\$ 15,507 \$	1,545,295
21	365.11 Land & Land Rights-Land Rights		15,507				(15,507)	-
22	365.21 Rights Of Way		4,025,534				(- / /	4,025,534
23	366.01 Structures & Improvements-Compressor Station Structures		5,852,828	113,931			(238,700)	5,728,060
24	366.02 Structures & Improvements-M&R Station Structures		5,927,164	(48,879)	245,904		334,761	5,967,142
25	366.03 Structures & Improvements-Other Structures		1,163,723	.,,,	,		13,700	1,177,423
26	366.20 M&R Structures		109,762				(109,762)	-
27	367.00 Mains		341,260,034	3,713,078	837,387	(10,235,250)	. , ,	333,900,476
28	368.00 Compressor Station Equipment-Compressor Station Equipment		41,235,334	1,018,061	7,548			42,245,847
29	369.00 M&R Station Equipment-Meters & Gauges		5,034,493	(8,047)			(1,703,534)	3,322,912
30	369.00 M&R Station Equipment-Other		83,214,950	1,085,770	157,326		1,694,594	85,837,988
31	370.00 Communication Equipment-Communication		-					-
32	370.00 Communication Equipment-Radio		-					-
33	371.01 Other Equipment-Odorization		157,778				(148,838)	8,940
34	371.03 Other Equipment-Other Equipment		563,386	43,311			157,778	764,475
35	372.00 Transmission Equipment Held Under ARO		659,221	11,813	24,435			646,600
36	Total Transmission Plant	\$	490,749,503 \$	5,929,038 \$	1,272,599 \$	(10,235,250)	\$ 0\$	485,170,692

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @					Balance @
No.	No. Account Title	12/31/17	Additions	Retirements	Transfers	Adjustments	12/31/18
	DISTRIBUTION PLANT						
1	374.00 Land & Land Rights	\$ 2,279,631 \$	17,922			\$ 3,857,553 \$	6,155,106
2	374.00 Land & Land Rights - Land Rights	28,806				(28,806)	-
3	374.00 Land & Land Rights - Leased Sites	168,926				(168,926)	-
4	374.00 Land & Land Rights - Rights-of-Way	3,659,822				(3,659,822)	-
5	375.01 Structures & Improvements-M & R Station Structures (General)	7,583,607	14,860	69,830		(384,710)	7,143,927
6	375.02 Structures & Improvements-M & R Station Structures (Industrial	272,775	557				273,332
7	375.03 Structures & Improvements-Leasehold Improvements	39,112				3,787,093	3,826,205
8	375.04 Structures & Improvements-Other Structures	65,366,899				(3,402,383)	61,964,515
9	376.01 Low Pressure Mains	959,569,749	78,437,286	3,288,244			1,034,718,790
10	376.02 Regulated Pressure Mains	1,044,076,506	100,259,009	1,822,298	12,117,872		1,154,631,089
11	378.01 M & R Station Equipment (General)-Meters & Gauges	36,787				66,816	103,603
12	378.02 M & R Station Equipment (General)-Other Equipment	81,834,938	2,780,818	984,231		(66,816)	83,564,709
13	380.01 Services - All Pressures	10,964,747		8,571,118		(1)	2,393,629
14	380.02 Services - Low Pressure	363,901,998	44,050,236	472,037			407,480,197
15	380.03 Services - Regulated Pressure	370,691,584	30,593,290	413,174		1	400,871,702
16	380.04 Special Services	14,103		2,413			11,690
17	381.01 Meters - Meters	169,865,410	3,332,344	632,163			172,565,591
18	381.01 Meters - Recording Gauges	13,030,015	215,882				13,245,897
19	381.01 Meters - Hexagram	4,559,181					4,559,181
20	382.00 Meter Installations - Residential	78,383,452	2,558,760				80,942,212
21	382.00 Meter installations - Commercial	25,611,943	748,413				26,360,356
22	383.01 House Regulators - Small	8,194,431	44,392				8,238,824
23	383.02 House Regulators - Large	6,355,684	114,807				6,470,491
24	384.00 House Regulator Installation	1,155,575	52,286			2	1,207,863
25	385.00 Industrial M & R Station Equipment - Meters & Gauges	1,919,254	159,440	123,424		(1,955,270)	-
26	385.03 Industrial M & R Station Equipment - Other	5,766,264	548,125	2,694		1,955,269	8,266,964
27	387.00 Other Equipment - Other Equipment	3,886,738					3,886,738
28	388.00 Distribution Equipment Held Under ARO	9,387,956	171,030	354,075			9,204,911
29	Total Distribution Plant	\$ 3,238,605,891 \$	264,099,458	\$ 16,735,701 \$	12,117,872	\$ 2\$	3,498,087,521

Balance @

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Account

No.

Line

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397.01 Communications Equipment - Communication Equipment

397.02 Communications Equipment - Telephone System

397.00 Communications Equipment - Microwave System

398.00 Miscellaneous Equipment - Misc Equipment

399.10 General Plant Equipment Held Under ARO

Total Gas Plant in Service

397.00 Communications Equipment - Radio

Total General Plant

399.00 Other Computer Software

No.

Account Title 12/31/17 Additions Retirements Transfers Adjustments 12/31/18 GENERAL PLANT Ś \$ 389.00 Land & Land Rights - Land 3,774,391 \$ 655,023 4,429,414 389.00 Land & Land Rights - Land Rights 389.00 Land & Land Rights - Rights-of-Way -390.00 Structures & Improvements - Leasehold Improvements 618.208 (618, 208)390.01 Structures & Improvements - Other 69.928.798 16,443,094 618,208 86.990.101 391.00 Office Furniture & Equipment - Equipment 550,329 500,079 64,580 1,114,987 391.01 Office Furniture & Equipment - Furniture 4.173.786 231.746 14.988 4,420,521 391.20 Office Furniture & Equipment - Computer Hardware 6,041,932 (6,422) (79,568) 5,955,942 392.00 Transportation Equipment - Non Luxury Automobiles 1.398 1.398 399,859 141,254 2,584,850 (29,721) (2,073,459) 392.01 Transportation Equipment - Light Trucks 392.01 Transportation Equipment - Heavy Trucks>13k 3,312,106 3,312,106 22,826 294.866 392.03 Transportation Equipment -Trailers (WV, OH & VA) 1,699,366 29,721 1,457,047 392.05 Transportation Equipment - NGV Kits NonLux Autos 31,193 54,361 54,361 31,193 392.05 Transportation Equipment - NGV Kits Light Trucks<10k 20,089 (20,089) -392.05 Transportation Equipment - NGV Kits Med Trucks<26k 34,272 (34,272) 393.00 Stores Equipment 38,090 38,090 394.00 Tools, Shop & Garage Equipment - Shop Equipment 583,848 (583,848) 394.01 Tools, Shop & Garage Equipment - Garage Equipment 1,142,919 1,298,630 11,832,582 14,274,131 394.03 Tools, Shop & Garage Equip - NGV Compression/Station 5,331,248 (264, 392)5,066,856 394.02 Tools, Shop & Garage Equip - Tools & Equipment 10,984,343 (10,984,343)395.00 Laboratory Equipment 4,277 4,277 396.00 Power Operated Equipment - Distribution/Compression/Welding 9,895,595 848.478 2.603.756 8,140,317 396.00 Power Operated Equipment - Other

2,736,966

5,179,009

28,050,682 \$

338,092,649 \$

5,537,833 \$

25,862,828 \$

Exhibit H

6,912,252

2,047,782

5,071,627

26,700,214

173,887,833

4,667,116,677

-

(6,962)

955,343

126,079

(1,081,421)

1\$

3 \$

-\$

80,394 \$

Balance @

3,219,943

1,921,703

1,081,421

5,071,627

21,521,205

4,354,806,460

(6,962)

\$

151,374,983 \$

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Leased Property As of December 31, 2018

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-2.4 Page 1 of 1 Witness Responsible: V. H. Friscic

Line No.		Description of Type and Use of Property	Name of Lessee	Frequency of Payment Additions	nount of Lease ayment	of	llar Value Property nvolved	Method of Capitalization	Included in Rate Base (Yes/No)
1	391	Leased Computer Equipment	Cadence Leasing, Inc.	Quarterly	\$ 34,571	\$	610,242	Capitalization of Leased Computer Equipment	Yes
2		Total			\$ 34,571	\$	610,242	-	

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-3 Page 1 of 7 Witness Responsible: V. H. Friscic

			Тс	tal Company			Reserve Balan	ces	
Line	Account			Plant	Total		Allocated		Adjusted
No.	No.	Account Title		Investment	Company	Allocation %	Total	Adjustments	Jurisdictional
		INTANGIBLE PLANT							
1	303.01	Misc Intangible Plant - Contribution In Aid of Construction	\$	13,403,304	9,506	100%	\$ 9,506	\$-	\$ 9,506
2	303.03	Misc Intangible Plant-Computer Software		44,724,807	29,613,871	100%	29,613,871	-	29,613,871
3		Total Intangible Plant	\$	58,128,111	\$ 29,623,377	-	\$ 29,623,377	\$-	\$ 29,623,377

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-3 Page 2 of 7 Witness Responsible: V. H. Friscic

			Т	otal Company			Reserve Baland	ces		
Line	Account			Plant	Total		Allocated			Adjusted
No.	No.	Account Title		Investment	Company	Allocation %	Total		Adjustments	Jurisdictional
		PRODUCTION & GATHERING PLANT								
1	325.40	Rights Of Way	\$	2,967,361	\$ 1,489,114	100%	\$ 1,489,114	\$	-	\$ 1,489,114
2	325.50	Other Land & Land Rights-Land		718,487	-	100%	-		-	-
3	327.00	Field Compressor Station Structures		4,030,437	2,112,803	100%	2,112,803		-	2,112,803
4	328.00	Field M&R Station Structures		1,075,198	405,962	100%	405,962		-	405,962
5	329.00	Other Structures		265,888	252,534	100%	252,534		-	252,534
6	330.00	Well Construction		209,686	60,722	100%	60,722		-	60,722
7	331.00	Well Equipment		845,232	127,627	100%	127,627		-	127,627
8	332.00	Field Lines		107,480,809	33,641,671	100%	33,641,671		-	33,641,671
9	333.00	Field Compressor Station Equipment		48,221,369	18,622,354	100%	18,622,354		-	18,622,354
10	334.11	Field M&R Station Equip-Purchase Gas-Meters & Gauges		1,736,271	474,349	100%	474,349		-	474,349
11	334.12	Field M&R Station Equip-Purchase Gas-Other		23,861,418	12,061,458	100%	12,061,458		-	12,061,458
12	335.00	Drilling & Cleaning Equipment-NY, PA & OH		478,919	478,919	100%	478,919		-	478,919
14	339.00	Production Equipment Held Under ARO		752,098		100%	-		-	-
15		Total Production & Gathering Plant	\$	192,643,172	\$ 69,727,514		\$ 69,727,514	\$	-	\$ 69,727,514

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-3 Page 3 of 7 Witness Responsible: V. H. Friscic

			Total Company				Res	erve Balances			
Line	Account		Plant		Total			Allocated		A	djusted
No.	No.	Account Title	Investment		Company	Allocation %		Total	Adjustments	Ju	risdictional
		STORAGE PLANT				100%					
1	350.10	Land	\$ 316,56	3\$	-	100%	\$	-	\$-	\$	-
2	350.02	Rights Of Way	170,39	7	114,912	100%		114,912	-		114,912
3	351.03	Structures & Improvements-Compressor Station Structures	9,630,70	5	1,394,928	100%		1,394,928	-		1,394,928
4	351.04	Structures & Improvements-M & R Station Structures	1,294,76	1	250,783	100%		250,783	-		250,783
5	352.01	Structures & Improvements-Other Structures	3,186,16	9	1,941,304	100%		1,941,304	-		1,941,304
6	352.02	Wells-Well Construction	66,780,20	3	19,783,354	100%		19,783,354	-		19,783,354
7	352.02	Wells-Well Equipment	17,111,64	6	10,390,644	100%		10,390,644	-		10,390,644
8	352.11	Land & Land Rights-Leaseholds	6,465,69	C	3,954,106	100%		3,954,106	-		3,954,106
9	352.12	Land & Land Rights-Storage Rights	338,91	1	1,049,431	100%		1,049,431	-		1,049,431
10	352.30	Non-Recoverable Natural Gas	5,251,19	1	5,251,191	100%		5,251,191	-		5,251,191
11	353.00	Lines	61,595,19	4	13,496,015	100%		13,496,015	-		13,496,015
12	354.00	Compressor Station Equipment - Compressor Station Equipment	57,801,84	3	18,110,365	100%		18,110,365	-		18,110,365
13	355.01	M & R Equipment-Meters & Gauges	13,20	7	-	100%		-	-		-
14	355.02	M & R Equipment-Other	28,232,20	7	5,821,609	100%		5,821,609	-		5,821,609
15	357.00	Other Equipment-Other	877,17	4	411,012	100%		411,012	-		411,012
16	358.00	Underground Storage Equipment Held Under ARO	133,48	8		100%		-	-		-
17		Total Storage Plant	\$ 259,199,34	8 \$	81,969,654		\$	81,969,654	\$-	\$	81,969,654

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-3 Page 4 of 7 Witness Responsible: V. H. Friscic

			Te	otal Company			R	eserve Balance	s			
Line	Account			Plant	Total			Allocated			1	Adjusted
No.	No.	Account Title		Investment	Company	Allocation %		Total	A	Adjustments	Ju	irisdictional
		TRANSMISSION PLANT										
1	365.11	Land & Land Rights-Land	\$	1,545,295	\$ -	100%	\$	-	\$	-	\$	-
2	365.11	Land & Land Rights-Land Rights		-	-	100%		-		-		-
3	365.21	Rights Of Way		4,025,534	975,059	100%		975,059		-		975,059
4	366.01	Structures & Improvements-Compressor Station Structures		5,728,060	577,248	100%		577,248		-		577,248
5	366.02	Structures & Improvements-M&R Station Structures		5,967,142	1,890,881	100%		1,890,881		-		1,890,881
6	366.03	Structures & Improvements-Other Structures		1,177,423	580,746	100%		580,746		-		580,746
7	366.20	M&R Structures		-	-	100%		-		-		-
8	367.00	Mains		333,900,476	87,908,178	100%		87,908,178		-		87,908,178
9	368.00	Compressor Station Equipment-Compressor Station Equipment		42,245,847	5,738,567	100%		5,738,567		-		5,738,567
10	369.02	M&R Station Equipment-Meters & Gauges		3,322,912	413,234	100%		413,234		-		413,234
11	369.03	M&R Station Equipment-Other		85,837,988	20,858,066	100%		20,858,066		-		20,858,066
12	370.01	Communication Equipment-Communication		-	696	100%		696		-		696
13	370.03	Communication Equipment-Radio		-	-	100%		-		-		-
14	371.00	Other Equipment-Odorization		8,940	8,043.14	100%		8,043		-		8,043
15	371.01	Other Equipment-Other Equipment		764,475	358,465	100%		358,465		-		358,465
16	372.00	Transmission Equipment Held Under ARO		646,600		100%		-		-		-
17		Total Transmission Plant	\$	485,170,692	\$ 119,309,184	-	\$	119,309,184	\$	-	\$	119,309,184

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-3 Page 5 of 7 Witness Responsible: V. H. Friscic

			Г	Total Company			Rese	rve Balances			
Line	Account			Plant	Total		All	ocated			Adjusted
No.	No.	Account Title		Investment	Company	Allocation %		Total	Adjustn	nents	Jurisdictional
		DISTRIBUTION PLANT									
1	374.00	Land & Land Rights	\$	6,155,106 \$	1,415,874	100%	\$	1,415,874	\$	-	\$ 1,415,874
2	374.00	Land & Land Rights - Land Rights		-	-	100%		-		-	-
3	374.00	Land & Land Rights - Leased Sites		-	-	100%		-		-	-
4	374.00	Land & Land Rights - Rights-of-Way		-	-	100%		-		-	-
5	375.01	Structures & Improvements-M & R Station Structures (General)		7,143,927	3,371,758	100%		3,371,758		-	3,371,75
6	375.02	Structures & Improvements-M & R Station Structures (Industrial)		273,332	68,460	100%		68,460		-	68,460
7	375.03	Structures & Improvements-Leasehold Improvements		3,826,205	-	100%		-		-	-
9	375.04	Structures & Improvements-Other Structures		61,964,515	38,047,783	100%		38,047,783		-	38,047,78
10	376.01	Low Pressure Mains		1,034,718,790	235,520,853	100%	2	35,520,853		-	235,520,85
11	376.02	Regulated Pressure Mains		1,154,631,089	255,336,086	100%	2	55,336,086		-	255,336,080
12	378.01	M & R Station Equipment (General)-Meters & Gauges		103,603	37,193	100%		37,193		-	37,193
13	378.02	M & R Station Equipment (General)-Other Equipment		83,564,709	17,480,283	100%		17,480,283		-	17,480,283
14	380.01	Services - All Pressures		2,393,629	1,435,219	100%		1,435,219		-	1,435,219
15	380.02	Services - Low Pressure		407,480,197	187,257,605	100%	1	87,257,605		-	187,257,60
16	380.03	Services - Regulated Pressure		400,871,702	173,947,698	100%	1	73,947,698		-	173,947,698
17	380.04	Special Services		11,690	8,478	100%		8,478		-	8,478
18	381.01	Meters - Meters		172,565,591	77,894,925	100%		77,894,925		-	77,894,92
19	381.01	Meters - Recording Gauges		13,245,897	8,675,761	100%		8,675,761		-	8,675,76
20	381.01	Meters - Hexagram		4,559,181	4,559,181	100%		4,559,181		-	4,559,18
21	382.00	Meter Installations - Residential		80,942,212	26,362,862	100%		26,362,862		-	26,362,862
22	382.00	Meter installations - Commercial		26,360,356	2,918,584	100%		2,918,584		-	2,918,58
23	383.01	House Regulators - Small		8,238,824	7,793,893	100%		7,793,893		-	7,793,893
24	383.02	House Regulators - Large		6,470,491	4,607,953	100%		4,607,953		-	4,607,95
25	384.00	House Regulator Installation		1,207,863	613,115	100%		613,115		-	613,11
26	385.03	Industrial M & R Station Equipment - Other		8,266,964	3,573,516	100%		3,573,516		-	3,573,51
27	387.00	Other Equipment - Other Equipment		3,886,738	1,879,781	100%		1,879,781		-	1,879,78
28	388.00	Distribution Equipment Held Under ARO	_	9,204,911		100%		-		-	-
29		Total Distribution Plant	\$	3,498,087,522 \$	1,052,806,859	=	\$ 1,0	52,806,859	\$	-	\$ 1,052,806,859

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-3 Page 6 of 7 Witness Responsible: V. H. Friscic

			Тс	tal Company			R	eserve Balance	S	
Line	Account			Plant	Total			Allocated		Adjusted
No.	No.	Account Title		Investment	Company	Allocation %		Total	Adjustments	Jurisdictional
1		GENERAL PLANT								
2	389.00	Land & Land Rights - Land	\$	4,429,414	\$ -	100%	\$	-	\$ -	\$ -
3	390.00	Structures & Improvements - Leasehold Improvements		-	-	100%		-	-	-
4	390.01	Structures & Improvements - Other		86,990,101	10,971,159	100%		10,971,159	-	10,971,159
5	391.00	Office Furniture & Equipment - Equipment		1,114,987	444,520	100%		444,520	-	444,520
6	391.01	Office Furniture & Equipment - Furniture		4,420,521	3,144,708	100%		3,144,708	-	3,144,708
7	391.20	Office Furniture & Equipment - Computer Hardware		5,955,942	2,158,459	100%		2,158,459	-	2,158,459
8	392.00	Transportation Equipment - Non Luxury Automobiles		1,398	-	100%		-	-	-
9	392.01	Transportation Equipment - Light Trucks		1,238,647	1,107,241	100%		1,107,241	-	1,107,241
10	392.03	Transportation Equipment -Trailers (WV, OH & VA)		1,457,047	26,075	100%		26,075	-	26,075
11	392.05	Transportation Equipment - NGV Kits NonLux Autos		31,193	31,193	100%		31,193	-	31,193
12	392.05	Transportation Equipment - NGV Kits Light Trucks<10k		-	-	100%		-	-	-
13	392.05	Transportation Equipment - NGV Kits Med Trucks<26k		-	-	100%		-	-	-
14	393.00	Stores Equipment		38,090	18,714	100%		18,714	-	18,714
15	394.00	Tools, Shop & Garage Equipment - Shop Equipment		-	-	100%		-	-	-
16	394.01	Tools, Shop & Garage Equipment - Garage Equipment		14,274,131	2,687,417	100%		2,687,417	-	2,687,417
17	394.03	Tools, Shop & Garage Equip - NGV Compression/Station		5,066,856	5,066,856	100%		5,066,856	-	5,066,856
18	394.02	Tools, Shop & Garage Equip - Tools & Equipment		-	2,067,856	100%		2,067,856	-	2,067,856
19	395.00	Laboratory Equipment		4,277	3,807	100%		3,807	-	3,807
20	396.00	Power Operated Equipment - Distribution/Compression/Welding		8,140,317	1,306,329	100%		1,306,329	-	1,306,329
21	397.01	Communications Equipment - Communication Equipment		6,912,252	2,792,954	100%		2,792,954	-	2,792,954
22	397.02	Communications Equipment - Telephone System		2,047,782	1,536,644	100%		1,536,644	-	1,536,644
23	397.00	Communications Equipment - Microwave System		-	-	100%		-	-	-
24	397.00	Communications Equipment - Radio		-	-	100%		-	-	-
25	398.00	Miscellaneous Equipment - Misc Equipment		5,071,627	788,602	100%		788,602	-	788,602
26	399.00	Other Computer Software		26,700,214	8,151,602	100%		8,151,602	-	8,151,602
27	399.10	General Plant Equipment Held Under ARO		(6,962)	-	100%		-	-	-
28		Total General Plant	\$	173,887,833	\$ 42,304,137	-	\$	42,304,137	\$-	\$ 42,304,137

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-3 Page 7 of 7 Witness Responsible: V. H. Friscic

	GL			Tota	Company				R	eserve Baland	ces		
Line	Account	Account	Major Property Groupings		Plant		Total		A	Allocated			Adjusted
No.	No.	No.	& Account Titles	Inv	/estment		Company	Allocation %		Total		Adjustments	Jurisdictional
1			OTHER										
2	1331810	108	Cost of Removal	\$	-	\$	-	100%	\$	-	\$	-	\$ -
3	1331811	108	Cost of Removal - Pipelines		-		-	100%		-		-	-
4	1331800	108	Salvage		-		8,504,566	100%		8,504,566		-	8,504,566
5	1331900	108	Accumulated Depreciation - Plant History - Conversion		-		(363,362,198)	100%	(3	63,362,198)		-	(363,362,198
6	1331900	108	Asset Retirement Obligations				2,942,201	100%		2,942,201		-	2,942,201
7	2220260	108	Regulatory Liability - Cost of Removal for FERC Reporting		-		157,144,332	100%	1	.57,144,332		-	157,144,332
8	2220261	108	ARO Accretion & Depreciation		-		(20,135,118)	100%		(20,135,118)		-	(20,135,118
9	2171200	108	Regulatory Liability - COR Current Pd		-		8,604,750	100%		8,604,750		-	8,604,750
10			Total Other Reserves	\$	-	\$	(206,301,467)		\$ (2	06,301,467)	\$	-	\$ (206,301,467
11			Total Utility Plant in Service	\$4,	667,116,677	\$1	,189,439,258		\$1,1	.89,439,258	\$	-	\$ 1,189,439,258

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-3.1 Page 1 of 1 Witness Responsible: V. H. Friscic

Exhibit H

		FERC Account		Total Company	Allocation	
Line No.	GL Acct No.	No.	Account Title	Adjustment	%	Jurisdictional Adjustment

Not Applicable

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-3.2 Page 1 of 7 Witness Responsible: V. H. Friscic

			Adjusted J	urisd	iction	Current	Ca	lculated		Average	
Line	Account		 Plant		Reserve	Accrual	Dep	reciation	% Net	Service	Curve
No.	No.	Account Title	Investment		Balance	Rate	E	xpense	Salvage	Life	Form
(a)	(b)	(c)	(d)		(e)	(f)		(g)	(h)	(i)	(j)
1		INTANGIBLE PLANT									
2	303.01	Misc Intangible Plant - Contribution In Aid of Construction	\$ 13,403,304	\$	9,506	10.00%	\$	1,340,330	0.00	10	S2
3	303.03	Misc Intangible Plant-Computer Software	44,724,807		29,613,871	10.00%		4,472,481	0.00	10	S2
4		Total Intangible Plant	\$ 58,128,111	\$	29,623,377		\$	5,812,811			

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-3.2 Page 2 of 7 Witness Responsible: V. H. Friscic

				Adjusted Ju	ırisdi	ction	Current	Calculated		Average	
Line	Account			Plant		Reserve	Accrual	Depreciation	% Net	Service	Curve
No.	No.	Account Title	I	nvestment		Balance	Rate	Expense	Salvage	Life	Form
(a)	(b)	(c)		(d)		(e)	(f)	(g)	(h)	(i)	(j)
1		PRODUCTION & GATHERING PLANT									
2	325.40	Rights Of Way	\$	2,967,361	\$	1,489,114	1.25%	\$ 37,092		80	R3
3	325.50	Other Land & Land Rights-Land		718,487		-	0.00%	-			
4	327.00	Field Compressor Station Structures		4,030,437		2,112,803	4.08%	164,442	(2.00)	25	L3
5	328.00	Field M&R Station Structures		1,075,198		405,962	3.50%	37,632	(5.00)	30	LO
6	329.00	Other Structures		265,888		252,534	1.67%	4,440		60	R4
7	330.00	Well Construction		209,686		60,722	2.00%	4,194		50	SQ
8	331.00	Well Equipment		845,232		127,627	2.20%	18,595	(10.00)	50	SQ
9	332.00	Field Lines		107,480,809		33,641,671	1.60%	1,719,693	(20.00)	75	R1
10	333.00	Field Compressor Station Equipment		48,221,369		18,622,354	3.06%	1,475,574	(1.00)	33	L1
11	334.11	Field M&R Station Equip-Purchase Gas-Meters & Gauges		1,736,271		474,349	4.20%	72,923	(5.00)	25	S2
12	334.12	Field M&R Station Equip-Purchase Gas-Other		23,861,418		12,061,458	3.91%	932,981	(33.00)	34	LO
13	335.00	Drilling & Cleaning Equipment-NY, PA & OH		478,919		478,919	5.00%	23,946		20	L1
14	339.00	Production Equipment Held Under ARO		752,098		-	0.00%	-			
15		Total Production & Gathering Plant	\$	192,643,172	\$	69,727,514		\$ 4,491,512			

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-3.2 Page 3 of 7 Witness Responsible: V. H. Friscic

			Adjusted Juris	sdiction	Current	Calculated		Average	
Line	Account		Plant	Reserve	Accrual	Depreciation	% Net	Service	Curve
No.	No.	Account Title	Investment	Balance	Rate	Expense	Salvage	Life	Form
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1		STORAGE PLANT							
2	350.10	Land	316,563	\$-	0.00%	\$-			
3	350.02	Rights Of Way	170,397	114,912	1.43%	2,437		70	R3
4	351.03	Structures & Improvements-Compressor Station Structures	9,630,705	1,394,928	1.92%	184,910		52	R0.5
5	351.04	Structures & Improvements-M & R Station Structures	1,294,761	250,783	1.72%	22,270	(5.00)	61	R3
6	352.01	Structures & Improvements-Other Structures	3,186,169	1,941,304	2.67%	85,071	(20.00)	45	R4
7	352.02	Wells-Well Construction	66,780,203	19,783,354	1.43%	954,957		70	R5
8	352.02	Wells-Well Equipment	17,111,646	10,390,644	1.54%	263,519	(8.00)	70	R5
9	352.11	Land & Land Rights-Leaseholds	6,465,690	3,954,106	2.50%	161,642		40	R4
10	352.12	Land & Land Rights-Storage Rights	338,911	1,049,431	1.67%	5,660		60	R5
11	352.30	Non-Recoverable Natural Gas	5,251,191	5,251,191	1.54%	80,868		65	SQ
12	353.00	Lines	61,595,194	13,496,015	2.50%	1,539,880	(50.00)	60	L1
13	354.00	Compressor Station Equipment - Compressor Station Equipment	57,801,843	18,110,365	3.33%	1,924,801	(53.00)	46	S2
14	355.01	M & R Equipment-Meters & Gauges	13,207	-	3.33%	440		30	R2
15	355.02	M & R Equipment-Other	28,232,207	5,821,609	2.60%	734,037	(43.00)	55	R2
16	357.00	Other Equipment-Other	877,174	411,012	6.67%	58,507		15	S2
17	358.00	Underground Storage Equipment Held Under ARO	133,488	-		-			
18		Total Storage Plant	\$ 259,199,348	\$ 81,969,654		\$ 6,018,999			

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-3.2 Page 4 of 7 Witness Responsible: V. H. Friscic

			Adjusted Jur	risdi	ction	Current	Calculated		Average	
Line	Account		Plant		Reserve	Accrual	Depreciation	% Net	Service	Curve
No.	No.	Account Title	Investment		Balance	Rate	Expense	Salvage	Life	Form
(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)
1		TRANSMISSION PLANT								
2	365.11	Land & Land Rights-Land	\$ 1,545,295	\$	-	0.00%	\$-			
3	365.11	Land & Land Rights-Land Rights	-		-	0.00%	-			
4	365.21	Rights Of Way	4,025,534		975,059	1.33%	53,540		75	R5
5	366.01	Structures & Improvements-Compressor Station Structures	5,728,060		577,248	2.22%	127,163		45	S4
6	366.02	Structures & Improvements-M&R Station Structures	5,967,142		1,890,881	1.33%	79,363		75	R4
7	366.03	Structures & Improvements-Other Structures	1,177,423		580,746	2.13%	25,079		47	R5
8	366.20	M&R Structures	-		-	0.00%	-			
9	367.00	Mains	333,900,476		87,908,178	1.85%	6,177,159	(20.00)	65	R4
10	368.00	Compressor Station Equipment-Compressor Station Equipment	42,245,847		5,738,567	3.23%	1,364,541		31	L2
11	369.02	M&R Station Equipment-Meters & Gauges	3,322,912		413,234	4.04%	134,246	(1.00)	25	R2
12	369.03	M&R Station Equipment-Other	85,837,988		20,858,066	2.10%	1,802,598	(26.00)	60	R5
13	370.01	Communication Equipment-Communication	-		696	6.67%	-		15	R2
14	370.03	Communication Equipment-Radio	-		-	0.00%	-			
15	371.00	Other Equipment-Odorization	8,940		8,043	6.67%	596		15	R2
16	371.01	Other Equipment-Other Equipment	764,475		358,465	1.67%	12,767		60	R5
17	372.00	Transmission Equipment Held Under ARO	 646,600		-		-			
18		Total Transmission Plant	\$ 485,170,692	\$	119,309,184		\$ 9,777,052			

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-3.2 Page 5 of 7 Witness Responsible: V. H. Friscic

			Adjusted Juri	sdiction	Current	Calculated		Average	
Line	Account		 Plant	Reserve	Accrual	Depreciation	% Net	Service	Curve
No.	No.	Account Title	Investment	Balance	Rate	Expense	Salvage	Life	Form
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		DISTRIBUTION PLANT							
1	374.00	Land & Land Rights	\$ 6,155,106 \$	5 1,415,87	4 0.00%	\$ -			
2	374.00	Land & Land Rights - Land Rights	-	-	0.00%	-			
3	374.00	Land & Land Rights - Leased Sites	-	-	0.00%	-			
4	374.00	Land & Land Rights - Rights-of-Way	-	-	1.33%	-		75	R3
5	375.01	Structures & Improvements-M & R Station Structures (General)	7,143,927	3,371,75	8 1.66%	118,589	(16.00)	70	L1
6	375.02	Structures & Improvements-M & R Station Structures (Industrial)	273,332	68,46	0 1.67%	4,565		60	R2
7	375.03	Structures & Improvements-Leasehold Improvements	3,826,205	-	0.00%	-			
8	375.04	Structures & Improvements-Other Structures	61,964,515	38,047,78	3 1.99%	1,233,094	(39.00)	70	R1
9	376.01	Low Pressure Mains	1,034,718,790	235,520,85	3 1.71%	17,693,691	(20.00)	70	R2
10	376.02	Regulated Pressure Mains	1,154,631,089	255,336,08	6 1.71%	19,744,192	(20.00)	70	R2
11	378.01	M & R Station Equipment (General)-Meters & Gauges	103,603	37,19	3 4.00%	4,144		25	LO
12	378.02	M & R Station Equipment (General)-Other Equipment	83,564,709	17,480,28	3 2.35%	1,963,771	(53.00)	65	LO
13	380.01	Services - All Pressures	2,393,629	1,435,21	9 2.40%	57,447	(20.00)	50	R5
14	380.02	Services - Low Pressure	407,480,197	187,257,60	5 3.43%	13,976,571	(20.00)	35	R5
15	380.03	Services - Regulated Pressure	400,871,702	173,947,69	8 3.43%	13,749,899	(20.00)	35	R5
16	380.04	Special Services	11,690	8,47	8 3.14%	367	(10.00)	35	R5
17	381.01	Meters - Meters	172,565,591	77,894,92	5 3.33%	5,746,434		30	R0.
18	381.01	Meters - Recording Gauges	13,245,897	8,675,76	1 10.00%	1,324,590		10	S2
19	381.01	Meters - Hexagram	4,559,181	4,559,18	1 7.69%	350,601		13	S5
20	382.00	Meter Installations - Residential	80,942,212	26,362,86	2 6.67%	5,398,846		15	SQ
21	382.00	Meter installations - Commercial	26,360,356	2,918,58	4 2.63%	693,277		38	R3
22	383.01	House Regulators - Small	8,238,824	7,793,89	3 4.00%	329,553		15	SQ
23	383.02	House Regulators - Large	6,470,491	4,607,95	3 4.00%	258,820		25	R3
24	384.00	House Regulator Installation	1,207,863	613,11	5 2.86%	34,545		35	R1
25	385.03	Industrial M & R Station Equipment - Other	8,266,964	3,573,51	6 2.27%	187,660	(2.00)	45	R2
26	387.00	Other Equipment - Other Equipment	3,886,738	1,879,78	1 4.55%	176,847		22	S4
27	388.00	Distribution Equipment Held Under ARO	9,204,911	-		-			
28		Total Distribution Plant	\$ 3,498,087,522 \$	1,052,806,85	9	\$83,047,503	-		

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-3.2 Page 6 of 7 Witness Responsible: V. H. Friscic

			Adjusted Jur	risdio	ction	Current	Calculated		Average	
Line	Account		 Plant		Reserve	Accrual	Depreciation	% Net	Service	Curve
No.	No.	Account Title	Investment		Balance	Rate	Expense	Salvage	Life	Form
(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)
1		GENERAL PLANT								
2	389.00	Land & Land Rights - Land	\$ 4,429,414	\$	-	1.25%	\$ 55,368		80	R3
3	390.00	Structures & Improvements - Leasehold Improvements	-		0	0.00%	-			
4	390.01	Structures & Improvements - Other	86,990,101		10,971,159	5.00%	4,349,505		20	SQ
5	391.00	Office Furniture & Equipment - Equipment	1,114,987		444,520	10.00%	111,499		10	SQ
6	391.01	Office Furniture & Equipment - Furniture	4,420,521		3,144,708	5.00%	221,026		20	SQ
7	391.20	Office Furniture & Equipment - Computer Hardware	5,955,942		2,158,459	20.00%	1,191,188		5	SQ
8	392.00	Transportation Equipment - Non Luxury Automobiles	1,398		-	12.50%	175		8	SQ
9	392.01	Transportation Equipment - Light Trucks	1,238,647		1,107,241	7.00%	86,705	44.00	8	SQ
10	392.03	Transportation Equipment -Trailers (WV, OH & VA)	1,457,047		26,075	5.17%	75,329	38.00	12	SQ
11	392.05	Transportation Equipment - NGV Kits NonLux Autos	31,193		31,193	16.67%	5,200		8	SQ
12	392.05	Transportation Equipment - NGV Kits Light Trucks<10k	-		(0)	0.00%	-			
13	392.05	Transportation Equipment - NGV Kits Med Trucks<26k	-		-	0.00%	-			
14	393.00	Stores Equipment	38,090		18,714	5.00%	1,905		20	SQ
15	394.00	Tools, Shop & Garage Equipment - Shop Equipment	-		-	5.00%	-		20	SQ
16	394.01	Tools, Shop & Garage Equipment - Garage Equipment	14,274,131		2,687,417	5.00%	713,707		20	SQ
17	394.03	Tools, Shop & Garage Equip - NGV Compression/Station	5,066,856		5,066,856	6.67%	337,959		15	SQ
18	394.02	Tools, Shop & Garage Equip - Tools & Equipment	-		2,067,856	5.00%	-		20	SQ
19	395.00	Laboratory Equipment	4,277		3,807	5.00%	214		20	SQ
20	396.00	Power Operated Equipment - Distribution/Compression/Welding	8,140,317		1,306,329	7.00%	569,822	30.00	10	SQ
21	397.01	Communications Equipment - Communication Equipment	6,912,252		2,792,954	10.00%	691,225		10	SQ
22	397.02	Communications Equipment - Telephone System	2,047,782		1,536,644	10.00%	204,778		10	SQ
23	397.00	Communications Equipment - Microwave System	-		(0)	10.00%	-		10	SQ
24	397.00	Communications Equipment - Radio	-		(0)	10.00%	-		10	SQ
25	398.00	Miscellaneous Equipment - Misc Equipment	5,071,627		788,602	6.67%	338,278		15	SQ
26	399.00	Other Computer Software	26,700,214		8,151,602	6.67%	1,780,904		15	SQ
27	399.10	General Plant Equipment Held Under ARO	 (6,962)		-	-	-	_		
28		Total General Plant	\$ 173,887,833	\$	42,304,137	-	\$10,734,787	-		

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-3.2 Page 7 of 7 Witness Responsible: V. H. Friscic

				Adjuste	d Juri:	sdiction	Current	Calculated		Average	
Line	Account		Pl	ant		Reserve	Accrual	Depreciation	% Net	Service	Curve
No.	No.	Account Title	Inves	stment		Balance	Rate	Expense	Salvage	Life	Form
(a)	(b)	(c)	((d)		(e)	(f)	(g)	(h)	(i)	(j)
		OTHER									
1	108	Cost of Removal	\$	-	\$	-		\$-			
2	108	Cost of Removal - Pipelines				-					
3	108	Salvage				8,504,566					
4	108	Accumulated Depreciation - Plant History - Conversion				(363,362,198)					
5	108	Asset Retirement Obligations				2,942,201					
6	108	Regulatory Liability - Cost of Removal for FERC Reporting				157,144,332					
7	108	ARO Accretion & Depreciation				(20,135,118)					
8	108	Regulatory Liability - COR Current Pd				8,604,750					
9		Total Other Reserves	\$	-	\$	(206,301,467)		\$-			
10		Total Utility Plant in Service	\$4.667	.116.677	Ś	1,189,439,258		\$ 119,882,664			

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule B-3.3 Page 1 of 7 Witness Responsible: V. H. Friscic

											Transfei	rs/Reclassificat	ions	
Line	Account		Beginning							_		Explanation	Other Accts.	Ending
No.	No.	Account Title	Balance	Accruals	Salvage	I	Retirements	Co	st of Remova	al	Amount	of Transfers	Involved	Balance
1		INTANGIBLE PLANT												
2	303.01	Misc Intangible Plant - Contribution In Aid of Construction	\$ -	\$ -	\$ -	\$	-	\$	-	\$	9,506			\$ 9,506
3	303.03	Misc Intangible Plant-Computer Software	28,101,776	60,057,075			54,683,402				(3,861,578)			29,613,871
4		Total Intangible Plant	\$ 28,101,776	\$ 60,057,075	\$ -	\$	54,683,402	\$	-	\$	(3,852,072)	-		\$ 29,623,377

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule B-3.3 Page 2 of 7 Witness Responsible: V. H. Friscic

										Transfers	/Reclassificat	ons	
Line	Account		Beginning								Explanation	Other Accts.	Ending
No.	No.	Account Title	Balance	Accruals	Salvage	•	Retirements	Cost of Removal	Amo	unt	of Transfers	Involved	Balance
1		PRODUCTION & GATHERING PLANT											
2	325.40	Rights Of Way	\$ 1,219,159	\$ 507,611	\$	- 5	\$ 124,280	\$-	\$ (1	13,375)			\$ 1,489,114
3	325.50	Other Land & Land Rights-Land	-	-			-			-			-
4	327.00	Field Compressor Station Structures	912,907	2,141,715			692,398		(2	49,420)			2,112,803
5	328.00	Field M&R Station Structures	254,946	318,967			273,460		1	.05,510			405,962
6	329.00	Other Structures	130,062	244,252			239,052		1	17,271			252,534
7	330.00	Well Construction	-	209,978			-		(1	49,255)			60,722
8	331.00	Well Equipment	-	159,655			-		((32,028)			127,627
9	332.00	Field Lines	24,182,481	25,802,685			32,615,988		16,2	72,493			33,641,671
10	333.00	Field Compressor Station Equipment	4,946,048	20,179,403			7,368,148		8	65,051			18,622,354
11	334.11	Field M&R Station Equip-Purchase Gas-Meters & Gauges	22,105	779,305			22,835		(3	04,226)			474,349
12	334.12	Field M&R Station Equip-Purchase Gas-Other	4,165,683	8,929,790			2,737,937		1,7	03,922			12,061,458
13	335.00	Drilling & Cleaning Equipment-NY, PA & OH	453,500	214,694			-		(1	89,275)			478,919
14	339.00	Production Equipment Held Under ARO	 7,693	-			-			(7,693)			-
15		Total Production & Gathering Plant	\$ 36,294,584	\$ 59,488,053	\$	- 9	\$ 44,074,097	\$ -	\$ 18,0	18,974			\$ 69,727,514

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule B-3.3 Page 3 of 7 Witness Responsible: V. H. Friscic

													Transfe	rs/Reclassifica	tions		
Line	Account		E	Beginning										Explanation	Other Accts.		Ending
No.	No.	Account Title		Balance	A	Accruals	Salvage	9	Reti	rements	Cost of Removal		Amount	of Transfers	Involved	E	Balance
1		STORAGE PLANT															
2	350.10	Land	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-		9	\$	-
3	350.02	Rights Of Way		(189,616))	33,326				-			271,203				114,912
4	351.03	Structures & Improvements-Compressor Station Structures		1,285,937		747,825				86,841			(551,991)				1,394,928
5	351.04	Structures & Improvements-M & R Station Structures		160,148		165,870				21,353			(53,881)				250,783
6	352.01	Structures & Improvements-Other Structures		1,639,353		864,114				31,454			(530,709)				1,941,304
7	352.02	Wells-Well Construction		13,811,599		8,488,447				586,331			(1,930,361)				19,783,354
8	352.02	Wells-Well Equipment		8,579,851		3,896,783				755,999			(1,329,991)				10,390,644
9	352.11	Land & Land Rights-Leaseholds		3,588,977		365,129				-							3,954,106
10	352.12	Land & Land Rights-Storage Rights		191,849		857,582				-							1,049,431
11	352.30	Non-Recoverable Natural Gas		4,908,801		450,326				105,425			(2,511)				5,251,191
12	353.00	Lines		9,978,702		9,235,776			4	,005,470			(1,712,993)				13,496,015
13	354.00	Compressor Station Equipment - Compressor Station Equipment		8,823,209		12,873,631				448,986			(3,137,489)				18,110,365
14	355.01	M & R Equipment-Meters & Gauges		-		-				-			-				-
15	355.02	M & R Equipment-Other		3,448,268		5,368,174			1	,593,872			(1,400,961)				5,821,609
16	357.00	Other Equipment-Other		(114,567))	312,362				48,089			261,305				411,012
17	358.00	Underground Storage Equipment Held Under ARO		59,887		-				-			(59,887)				-
18		Total Storage Plant	\$	56,172,397	\$	43,659,345	\$	-	\$ 7	,683,821	\$ -	\$ (1	L0,178,266)		5	\$	81,969,654

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Schedule B-3.3 Page 4 of 7 Witness Responsible: V. H. Friscic

								Transfei	rs/Reclassificat	ions	
Line	Account		Beginning						Explanation	Other Accts.	Ending
No.	No.	Account Title	Balance	Accruals	Salvage	Retirements	Cost of Removal	Amount	of Transfers	Involved	Balance
1		TRANSMISSION PLANT									
2	365.11	Land & Land Rights-Land	\$-	\$ -	\$-	\$-	\$-	\$-		\$	-
3	365.11	Land & Land Rights-Land Rights	-	-		-		-			-
4	365.21	Rights Of Way	1,790,932	(959 <i>,</i> 868)		-		143,995			975,059
5	366.01	Structures & Improvements-Compressor Station Structures	42,523	541,176		-		(6,452)			577,248
6	366.02	Structures & Improvements-M&R Station Structures	1,687,553	743,758		321,168		(219,262)			1,890,881
7	366.03	Structures & Improvements-Other Structures	515,153	294,385		274		(228,517)			580,746
8	366.20	M&R Structures	-	-		-		-			-
9	367.00	Mains	85,692,590	49,258,352		4,145,489		(42,897,274)			87,908,178
10	368.00	Compressor Station Equipment-Compressor Station Equipment	191,461	5,754,336		202,895		(4,335)			5,738,567
11	369.02	M&R Station Equipment-Meters & Gauges	13	372,422		52		40,852			413,234
12	369.03	M&R Station Equipment-Other	12,073,286	13,209,499		2,843,039		(1,581,680)			20,858,066
13	370.01	Communication Equipment-Communication	-	696		-		-			696
14	370.03	Communication Equipment-Radio	-	-		-		-			-
15	371.00	Other Equipment-Odorization	33,033	37,045		-		(62,035)			8,043
16	371.01	Other Equipment-Other Equipment	150,907	132,592		5,547		80,513			358,465
17	372.00	Transmission Equipment Held Under ARO	-	-		-		-			-
18		Total Transmission Plant	\$ 102,177,452	\$ 69,384,392	\$-	\$ 7,518,465	\$ -	\$ (44,734,196)		\$	119,309,184

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Schedule B-3.3 Page 5 of 7 Witness Responsible: V. H. Friscic

								Transfer	s/Reclassificatio	ons	
Line	Account		Beginning						Explanation	Other Accts.	Ending
No.	No.	Account Title	Balance	Accruals	Salvage	Retirements	Cost of Removal	Amount	of Transfers	Involved	Balance
1		DISTRIBUTION PLANT									
2	374.00	Land & Land Rights	\$-\$	- \$	-	\$-	\$-	\$ 1,415,874		\$	1,415,87
3	374.00	Land & Land Rights - Land Rights	-	-		-		-			-
4	374.00	Land & Land Rights - Leased Sites	-	-		-		-			-
5	374.00	Land & Land Rights - Rights-of-Way	414,542	564,446		6,006		(972,982)			
6	375.01	Structures & Improvements-M & R Station Structures (General)	3,091,067	1,514,933		727,259		(506,983)			3,371,7
7	375.02	Structures & Improvements-M & R Station Structures (Industrial)	65,000	36,973		23,384		(10,130)			68,40
8	375.03	Structures & Improvements-Leasehold Improvements	143,613	-		-		(143,613)			-
9	375.04	Structures & Improvements-Other Structures	22,414,175	20,804,303		1,636,030		(3,534,665)			38,047,7
10	376.01	Low Pressure Mains	149,174,722	114,622,377		26,908,935		(1,367,311)			235,520,8
11	376.02	Regulated Pressure Mains	120,730,671	154,518,238		30,768,497		10,855,674			255,336,0
12	378.01	M & R Station Equipment (General)-Meters & Gauges	98,418	(2,090,890)		929		2,030,593			37,1
13	378.02	M & R Station Equipment (General)-Other Equipment	7,076,894	16,372,052		6,453,417		484,755			17,480,2
14	380.01	Services - All Pressures	10,884,667	5,040,940		12,578,378		(1,912,009)			1,435,2
15	380.02	Services - Low Pressure	82,370,541	110,771,182		7,088,315		1,204,197			187,257,6
16	380.03	Services - Regulated Pressure	60,198,835	104,744,604		8,847,194		17,851,452			173,947,6
17	380.04	Special Services	405,078	(27,366)		470,859		101,624			8,4
18	381.01	Meters - Meters	12,037,147	66,508,891		7,917,816		7,266,704			77,894,9
19	381.01	Meters - Recording Gauges	(1,703,929)	8,258,185		882,572		3,004,078			8,675,7
20	381.01	Meters - Hexagram	7,212,718	4,646,950		7,583,019		282,532			4,559,1
21	382.00	Meter Installations - Residential	1,866,302	26,881,650		2,015,706		(369,384)			26,362,8
22	382.00	Meter installations - Commercial	1,112,408	3,834,475		3,350,430		1,322,130			2,918,5
23	383.01	House Regulators - Small	2,610,258	3,572,831		481,716		2,092,520			7,793,8
24	383.02	House Regulators - Large	1,955,334	2,642,698		-		9,921			4,607,9
25	384.00	House Regulator Installation	343,644	349,464		-		(79,992)			613,1
26	385.03	Industrial M & R Station Equipment - Other	3,052,108	2,268,718		629,852		(1,117,458)			3,573,5
27	387.00	Other Equipment - Other Equipment	719,491	2,301,855		894,492		(247,074)			1,879,7
28	388.00	Distribution Equipment Held Under ARO	106,867			-		(106,867)			
29		Total Distribution Plant	\$ 486,380,573 \$	648,137,507 \$	-	\$ 119.264.807	ć -	\$ 36,137,713	-	ć	1,052,806,8

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Schedule B-3.3 Page 6 of 7 Witness Responsible: V. H. Friscic

Line No.	Account No.			Accruals	Salvage	Retirements		Transfers/Reclassification		ons	
			Beginning					Amount	Explanation of Transfers	Other Accts. Involved	Ending Balance
		Account Title	Balance				Cost of Removal				
1		GENERAL PLANT									
2	389.00	Land & Land Rights - Land	\$-	\$		\$-	\$-\$	-			\$-
3	390.00	Structures & Improvements - Leasehold Improvements	80,890	10,762,186		-		(10,843,076)			(
4	390.01	Structures & Improvements - Other	-	-		-		10,971,159			10,971,159
5	391.00	Office Furniture & Equipment - Equipment	247,409	414,973		48,956		(168,906)			444,520
6	391.01	Office Furniture & Equipment - Furniture	3,440,844	2,905,389		3,696,766		495,241			3,144,708
7	391.20	Office Furniture & Equipment - Computer Hardware	1,361,099	8,553,622		6,321,406		(1,434,856)			2,158,459
8	392.00	Transportation Equipment - Non Luxury Automobiles	-	-		-		-			-
9	392.01	Transportation Equipment - Light Trucks	2,196,670	2,400,858		4,817,320		1,327,033			1,107,243
10	392.03	Transportation Equipment -Trailers (WV, OH & VA)	282,255	932,316		1,206,244		17,749			26,075
11	392.05	Transportation Equipment - NGV Kits NonLux Autos	31,193	-		-		-			31,19
12	392.05	Transportation Equipment - NGV Kits Light Trucks<10k	52,507	15,549		59,009		(9,047)			(0
13	392.05	Transportation Equipment - NGV Kits Med Trucks<26k	-	-		-		-			-
14	393.00	Stores Equipment	182,426	79,342		225,947		(17,107)			18,714
15	394.00	Tools, Shop & Garage Equipment - Shop Equipment	264,862	2,372,593		424,687		(2,212,768)			-
16	394.01	Tools, Shop & Garage Equipment - Garage Equipment	3,055,417	1,711,822		4,313,293		2,233,471			2,687,41
17	394.03	Tools, Shop & Garage Equip - NGV Compression/Station	3,847,582	1,759,504		-		(540,230)			5,066,850
18	394.02	Tools, Shop & Garage Equip - Tools & Equipment	3,433,383	2,134,106		3,426,019		(73,614)			2,067,850
19	395.00	Laboratory Equipment	90,140	33,199		106,105		(13,427)			3,80
20	396.00	Power Operated Equipment - Distribution/Compression/Welding	1,858,084	6,282,457		6,524,410		(309,802)			1,306,32
22	397.01	Communications Equipment - Communication Equipment	2,194,159	3,701,999		3,969,188		865,985			2,792,954
23	397.02	Communications Equipment - Telephone System	1,184,777	3,070,313		2,863,723		145,277			1,536,64
24	397.00	Communications Equipment - Microwave System	1,981,847	3,728,673		5,201,429		(509,090)			((
25	397.00	Communications Equipment - Radio	532,353	2,176,382		2,163,709		(545,025)			. (
26	398.00	Miscellaneous Equipment - Misc Equipment	765,861	1,135,448		1,047,392		(65,315)			788,60
27	399.00	Other Computer Software	42,994,110	39,104,138		68,224,490		(5,722,157)			8,151,60
28	399.10	General Plant Equipment Held Under ARO	,,	-		-		-			
29		Total General Plant	\$ 70,077,868 \$	93,274,869 \$		\$ 114,640,094	ć ć	(6,408,506)		-	\$ 42,304,13

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-3.3 Page 7 of 7 Witness Responsible: V. H. Friscic

	GL										Transfers	/Reclassificat	ions	
Line	Account	Account	Major Property Groupings	Beginning							E	xplanation	Other Accts.	Ending
No.	No.	No.	& Account Titles	Balance	Accruals	Salvage	Retirements	Cost	of Removal	Amount	of	Transfers	Involved	Balance
1			Other											
2	1331810	108	Cost of Removal	\$ -	\$-\$	-	\$-	\$	- \$	-				\$-
3	1331811	108	Cost of Removal - Pipelines	(249,887)	249,887									-
4	1331800	108	Salvage	3,575,032	4,929,534									8,504,56
5	1331900	108	Accumulated Depreciation - Plant History - Conversion	(160,657,161)	(202,705,037)									(363,362,19
6	1331191	108	Asset Retirement Obligations		2,942,201									2,942,20
7	1331200	108	Reserves for Depreciation Study	95,085,139			(95,085,139)							-
8	2220260	108	Regulatory Liability - Cost of Removal for FERC Reporting	78,567,921	78,576,411									157,144,33
9	2220261	108	ARO Accretion & Depreciation		(20,135,118)									(20,135,11
10	2171200	108	Regulatory Liability - COR Current Pd		8,604,750									8,604,75
11			Total Other Reserves	\$ 16,321,044	\$ (127,537,372) \$	-	\$ (95,085,139)	\$	- \$	-	\$	-	\$ -	\$ (206,301,46
12			Total Utility Plant in Service	\$ 795,525,693	\$ 846,463,870 \$	-	\$ 252,779,547	Ś	- Ś	(11,016,3	53) Ś	-	\$ -	\$1,189,439,25

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-3.3a Witness Responsible: V. H. Friscic

Line	Account		Balance @			_			_				Balance@
No.	No. Acco	ount Title	3/31/07	Additions	Salvage	F	letirements	Cost of Removal	Trans	iters	Adjust	ments	12/31/07
	INTANGIBLE PLANT												
1	301.00 Organizational Costs		\$ -									\$	-
2	303.01 Misc Intangible Plant-Contribution In Air	d of Construction	-										-
3	303.03 Misc Intangible Plant-Computer Softwar	e	28,101,776	4,198,168			3,769,434						28,530,509
4	Total Intangible Plant		\$ 28,101,776 \$	4,198,168 \$		· \$	3,769,434	\$ -	\$	-	\$	- \$	28,530,509
	PRODUCTION & GATHERING PLANT												
5	325.10 Producing Lands												-
6	325.20 Producing Leaseholds												-
7	325.40 Rights Of Way		1,219,159	36,038									1,255,196
8	325.50 Other Land & Land Rights-Land												-
9	325.50 Other Land & Land Rights-Land Rights												-
10	325.50 Other Land & Land Rights-Land Rights-Le	ased Sites											-
11	327.00 Field Compressor Station Structures		912,907	39,659			561						952,004
12	328.00 Field M&R Station Structures		254,946	10,735			168						265,513
13	329.00 Other Structures		130,062	7,821									137,884
14	330.00 Well Construction												-
15	331.00 Well Equipment												-
16	332.00 Field Lines		24,182,481	959,393			49,584			205			25,092,495
17	333.00 Field Compressor Station Equipment		4,946,048	536,140			31,250						5,450,939
18	334.11 Field M&R Station Equip-Purchase Gas-N	Neters & Gauges	22,105	260									22,365
19	334.12 Field M&R Station Equip-Purchase Gas-O	ther	4,165,683	335,327			70,541						4,430,469
20	335.00 Drilling & Cleaning Equipment-NY, PA &	ОН	453,500	22,449									475,949
21	338.00 Unsuccessful Exp & Dev Costs-Non Prod I	Drilling											-
22	338.00 Unsuccessful Exp & Dev Costs-Amortizati	ion											-
23	339.00 Production Equipment Held Under ARO		7,693	266									7,959
24	Total Production & Gathering Plant		\$ 36,294,584 \$	1,948,089 \$	-	. \$	152,105	\$ -	\$	205	\$	- \$	38,090,774

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @							Balance @
No.	No. Account Title	3/31/07	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/07
	STORAGE PLANT								
1	350.10 Land								-
2	350.10 Land Other								-
3	350.10 Land & Land Rights	(100,010)							-
4	350.20 Rights Of Way	(189,616)	2,529						(187,08
5	351.02 Structures & Improvements-Compressor Station Structures	1,285,937	41,481		67,208				1,260,21
6	351.03 Structures & Improvements-M & R Station Structures	160,148	10,011		2,102				168,05
7	351.04 Structures & Improvements-Other Structures	1,639,353	64,221		1,322				1,702,25
8	352.01 Wells-Well Construction	13,811,599	445,514		332,350				13,924,76
9	352.02 Wells-Well Equipment	8,579,851	294,500		288,236				8,586,11
10	352.10 Land & Land Rights-Leaseholds	3,588,977	82,177		152,674				3,518,48
11	352.11 Land & Land Rights-Storage Rights	191,849	4,245						196,09
12	352.30 Non-Recoverable Natural Gas	4,908,801	101,498		105,425				4,904,87
13	353.00 Lines	9,978,702	379,072		441,481				9,916,29
14	354.00 Compressor Station Equipment - Compressor Station Equipment	8,823,209	545,993		17,018				9,352,18
15	355.01 M & R Equipment-Meters & Gauges								-
16	355.02 M & R Equipment-Other	3,448,268	176,494		70,326				3,554,43
17	357.00 Other Equipment-Other	(114,567)	14,059						(100,50
18	358.00 Underground Storage Equipment Held Under ARO	59,887							59,88
19	Total Storage Plant	\$ 56,172,397 \$	2,161,793 \$	-	\$ 1,478,141	\$-	\$-	\$-\$	56,856,04
	TRANSMISSION PLANT								
20	365.11 Land & Land Rights-Land								-
21	365.11 Land & Land Rights-Land Rights								-
22	365.21 Rights Of Way	1,790,932	11,401						1,802,33
23	366.01 Structures & Improvements-Compressor Station Structures	42,523	3,936						46,45
24	366.02 Structures & Improvements-M&R Station Structures	1,687,553	44,297				(4,577		1,727,27
25	366.03 Structures & Improvements-Other Structures	515,153	23,030						538,18
26	366.20 M&R Structures	,	-,						-
27	367.00 Mains	85,692,590	2,405,182		71,273		(7,344,648		80,681,85
28	368.00 Compressor Station Equipment-Compressor Station Equipment	191,461	34,914		, -		()-)		226,37
29	369.00 M&R Station Equipment-Meters & Gauges	13	39		52				-
30	369.00 M&R Station Equipment-Other	12,073,286	609,897		7,497		(166,545		12,509,14
31	370.00 Communication Equipment-Communication	,,	,		7 -		(-
32	370.00 Communication Equipment-Radio								-
33	371.01 Other Equipment-Odorization	33,033	3,361						36,39
34	371.03 Other Equipment-Other Equipment	150,907	10,340						161,24
35	372.00 Transmission Equipment Held Under ARO	150,507	10,540						101,24
55	Total Transmission Plant	\$ 102,177,452 \$	3,146,397 \$		\$ 78,823	Ś -	\$ (7,515,770	\$ - \$	97,729,25

Exhibit H

Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account		Balance @							Balance @
No.	No.	Account Title	3/31/07	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/07
		_								
	DISTRIBUTION PLAN									
1	374.00 Land & Land Rights									-
2	374.00 Land & Land Rights									
3	374.00 Land & Land Rights									-
4	374.00 Land & Land Rights	с ,	414,542	34,540						449,082
5		vements-M & R Station Structures (General)	3,091,067	111,382		5,837		4,577		3,201,189
6		vements-M & R Station Structures (Industrial)	65,000	2,856		768				67,088
7		vements-Leasehold Improvements	143,613							143,613
8	375.04 Structures & Impro		22,414,175	1,458,224		45,987				23,826,412
9	376.01 Low Pressure Mains		149,174,722	4,364,538		914,537				152,624,724
10	376.02 Regulated Pressure	Mains	120,730,671	6,092,880		778,476		7,344,443		133,389,518
11	378.01 M & R Station Equip	oment (General)-Meters & Gauges	98,418	121		144		7		98,402
12	378.02 M & R Station Equip	oment (General)-Other Equipment	7,076,894	637,345		103,565		167,002		7,777,675
13	380.01 Services - All Pressu	res	10,884,667	480,774		23,829				11,341,612
14	380.02 Services - Low Press	ure	82,370,541	5,147,833		157,264				87,361,110
15	380.03 Services - Regulated	Pressure	60,198,835	3,399,542						63,598,377
16	380.04 Special Services		405,078	9,670		30,716				384,033
17	381.01 Meters - Meters		12,037,147	1,283,890		1,606,200		(7,117)		11,707,720
18	381.01 Meters - Recording	Gauges	(1,703,929)	75,030		13,428		4,022		(1,638,304)
19	381.01 Meters - Hexagram		7,212,718	578,000		1,333,396				6,457,321
20	382.00 Meter Installations	- Residential	1,866,302	485,268						2,351,569
21	382.00 Meter installations	- Commercial	1,112,408	193,202						1,305,611
22	383.01 House Regulators -	Small	2,610,258	197,229						2,807,487
23	383.02 House Regulators - I	Large	1,955,334	125,201						2,080,535
24	384.00 House Regulator Ins	stallation	343,644	22,100						365,744
25	0	ation Equipment - Meters & Gauges	485,630	25,376		52,172		3,088		461,922
26	385.03 Industrial M & R Sta		2,566,477	101,381		22,477		-,		2,645,382
27	387.00 Other Equipment - 0		719,491	134,012		,				853,503
28	388.00 Distribution Equipr		106,867	2,140						109,007
29	Total Distribution		\$ 486,380,573 \$	24,962,533 \$	-	\$ 5,088,796	\$ -	\$ 7,516,022	\$ - \$	513,770,332

Exhibit H Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

	Account			Balance @							Balance @
0.	No.	Account Title		3/31/07	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/07
	GENERA	AL PLANT									
1	389.00 Land &	Land Rights - Land									
2		Land Rights - Land Rights									
3		Land Rights - Rights-of-Way									
4		ires & Improvements		43,047	55,745						98.
5		ires & Improvements - Leasehold Improvements		37,843	16,169						54,
6		urniture & Equipment - Equipment		247,409	(7,998)						239,
7		urniture & Equipment - Furniture		3,440,844	201,893		368,779				3,273,
8		urniture & Equipment - Computer Hardware		1,361,099	263,449		806,580				817,
9		ortation Equipment - Non Luxury Automobiles									
10		ortation Equipment - Light Trucks		445,215	22,407						467,
11		ortation Equipment - Heavy Trucks>13k		1,751,456	358,031		413,741				1,695,
12		ortation Equipment -Trailers (WV, OH & VA)		282,255	70,271		26,825				325,
13		ortation Equipment - NGV Kits NonLux Autos		31,193	.,						31,
14		ortation Equipment - NGV Kits Light Trucks<10k		52,507	1,408						53,
15		ortation Equipment - NGV Kits Med Trucks<26k		- ,	,						,
16	393.00 Stores E			182,426	7,526		39,017				150,
17		Shop & Garage Equipment - Shop Equipment		264,862	15,414		92,076				188,
18		Shop & Garage Equipment - Garage Equipment		3,055,417	187,131		372,607				2,869,
19		shop & Garage Equip - NGV Compression/Station		3,847,582	253,469						4,101,
20		Shop & Garage Equip - Tools & Equipment		3,433,383	183,078		159,044				3,457,
21	395.00 Laborat			90,140	4,023		4,632				89,
22		Operated Equipment - Distribution/Compression/Welding		1,849,339	343,179		310,885				1,881,
23		Operated Equipment - Other		8,745	1,726		,				10,
24		unications Equipment - Communication Equipment		2,194,159	270,339		222,912				2,241,
25		unications Equipment - Telephone System		1,184,777	202,853		184,874				1,202,
26		unications Equipment - Microwave System		1,981,847	348,187						2,330,
27		unications Equipment - Radio		532,353	151,862						684,
28		aneous Equipment - Misc Equipment		765,861	57,080		115,081				707,
29		Computer Software		42,994,110	3,733,719		-,				46,727,
30		l Plant Equipment Held Under ARO		,	-,,						,
31		General Plant	\$	70,077,868 \$	6,740,961 \$	- 5	3,117,051	\$ - \$	-	\$-	\$ 73,701,
	OTHER										
32		Removal	\$								
33		Removal - Pipelines	Ŷ	(249,887)				249,887			
34	108 Salvage			3,575,032		853,482		245,007			4,428,
35		ulated Depreciation - Plant History - Conversion		(160,657,161)		000,102		(7,223,658)			(167,880,
36		etirement Obligations		(100)007,101/				(7,220,000)			(107)000)
37		es for Depreciation Study		95,085,139							95,085,
38		ory Liability - Cost of Removal for FERC Reporting		78,567,921					(497,633)	78,070,
39		cretion & Depreciation		10,501,521	9,980,091				(457,055	1	9,980,
40		cory Liability - COR Current Pd			5,500,051						5,560,
40		ther Reserves	\$	16,321,044 \$	9,980,091 \$	853,482	-	\$ (6,973,771) \$	(497,633)\$	\$ 19,683,
40	Tet-Lik	tility Diant in Convice	ć	705 525 602 6	F2 128 021 6	952.462	12 (94.350	¢ (6.072.774). ¢	(407.470	۱.e	¢ 020.261
42	i otal Ut	tility Plant in Service	\$	795,525,693 \$	53,138,031 \$	853,482	13,684,350	\$ (6,973,771) \$	6 (497,176) > -	\$ 828,361

Exhibit H

Schedule: B-3.3a Witness Responsible: V. H. Friscic

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-3.3a Witness Responsible: V. H. Friscic

Line	Account		Balance @							Balance @
No.	No. Account Title		12/31/07	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/08
	INTANGIBLE PLANT									
1	301.00 Organizational Costs	Ś	-						Ś	-
2	303.01 Misc Intangible Plant-Contribution In Aid of Construction	Ŧ	-						Ŧ	-
3	303.03 Misc Intangible Plant-Computer Software		28,530,509	4,818,333		11,907,087		(3,852,072)		17,589,684
4	Total Intangible Plant	\$	28,530,509 \$	4,818,333		\$ 11,907,087		\$ (3,852,072)	\$-\$	17,589,684
	PRODUCTION & GATHERING PLANT									
5	325.10 Producing Lands	Ś	-						Ś	-
6	325.20 Producing Leaseholds		-							-
7	325.40 Rights Of Way		1,255,196	48,369				(113,375)		1,190,190
8	325.50 Other Land & Land Rights-Land		-	-,				(-//		-
9	325.50 Other Land & Land Rights-Land Rights		-							-
10	325.50 Other Land & Land Rights-Land Rights-Leased Sites		-							-
11	327.00 Field Compressor Station Structures		952,004	78,108		2,709		(249,420)		777,983
12	328.00 Field M&R Station Structures		265,513	17,594				(25,034)		258,073
13	329.00 Other Structures		137,884	10,470				96,369		244,723
14	330.00 Well Construction		-	20,973						20,973
15	331.00 Well Equipment		-	4,250						4,250
16	332.00 Field Lines		25,092,495	1,303,526		38,854		(3,618,433)		22,738,735
17	333.00 Field Compressor Station Equipment		5,450,939	889,972		75,398		865,051		7,130,564
18	334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges		22,365	23,252		31		(300,981)		(255,394)
19	334.12 Field M&R Station Equip-Purchase Gas-Other		4,430,469	491,592		147,410		1,156,340		5,930,991
20	335.00 Drilling & Cleaning Equipment-NY, PA & OH		475,949	24,944				(189,275)		311,619
21	338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling		-							-
22	338.00 Unsuccessful Exp & Dev Costs-Amortization		-							-
23	339.00 Production Equipment Held Under ARO		7,959	354						8,313
24	Total Production & Gathering Plant	\$	38,090,774 \$	2,913,050		\$ 264,401		\$ (2,378,757)	\$-\$	38,361,019

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	E	Balance @							Balance @
No.	No. Account Title	1	12/31/07	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/08
	STORAGE PLANT									
1	350.10 Land	\$	-						\$	-
2	350.10 Land Other		-							-
3	350.10 Land & Land Rights		-							-
4	350.20 Rights Of Way		(187,087)	3,461				271,203		87,576
5	351.02 Structures & Improvements-Compressor Station Structures		1,260,210	58,767		8,788		(551,991)		758,198
6	351.03 Structures & Improvements-M & R Station Structures		168,058	15,292		6,331		(53,515)		123,502
7	351.04 Structures & Improvements-Other Structures		1,702,252	83,007		5,869		(530,709)		1,248,681
8	352.01 Wells-Well Construction		13,924,763	583,242		76,312		(2,136,879)		12,294,814
9	352.02 Wells-Well Equipment		8,586,115	385,575		27,174		(1,085,584)		7,858,932
10	352.10 Land & Land Rights-Leaseholds		3,518,480	(157,924)						3,360,556
11	352.11 Land & Land Rights-Storage Rights		196,094	(11,173)						184,922
12	352.30 Non-Recoverable Natural Gas		4,904,874	134,430				(2,511)		5,036,793
13	353.00 Lines		9,916,293	500,673		18,919		(1,079,828)		9,318,218
14	354.00 Compressor Station Equipment - Compressor Station Equipment		9,352,184	792,918		23,651		(3,132,764)		6,988,687
15	355.01 M & R Equipment-Meters & Gauges		-							-
16	355.02 M & R Equipment-Other		3,554,436	247,329		29,649		(1,339,912)		2,432,205
17	357.00 Other Equipment-Other		(100,508)	29,465				261,305		190,262
18	358.00 Underground Storage Equipment Held Under ARO		59,887							59,887
19	Total Storage Plant	\$	56,856,049 \$	2,665,061 \$	-	\$ 196,692	\$ -	\$ (9,381,185)	\$-\$	49,943,233
	TRANSMISSION PLANT									
20	365.11 Land & Land Rights-Land	\$	-						\$	-
21	365.11 Land & Land Rights-Land Rights		-							-
22	365.21 Rights Of Way		1,802,333	15,113				160,164		1,977,609
23	366.01 Structures & Improvements-Compressor Station Structures		46,459	5,186				(6,452)		45,193
24	366.02 Structures & Improvements-M&R Station Structures		1,727,274	60,560		426		(201,722)		1,585,686
25	366.03 Structures & Improvements-Other Structures		538,183	30,217				(102,823)		465,577
26	366.20 M&R Structures		-							-
27	367.00 Mains		80,681,850	3,077,005		248,946		(12,714,504)		70,795,404
28	368.00 Compressor Station Equipment-Compressor Station Equipment		226,375	47,684		-,		(4,335)		269,724
29	369.00 M&R Station Equipment-Meters & Gauges		-	(17,548)				40,852		23,304
30	369.00 M&R Station Equipment-Other		12,509,142	838,583		68,495		(890,014)		12,389,216
31	370.00 Communication Equipment-Communication		-			/		()		
32	370.00 Communication Equipment-Radio		-							
33	371.01 Other Equipment-Odorization		36,394	4,481				90,777		131,652
34	371.03 Other Equipment-Other Equipment		161,247	13,786				(72,299)		102,734
35	372.00 Transmission Equipment Held Under ARO		,	_3), 00				(, 2,233)		-
36	Total Transmission Plant	\$	97,729,256 \$	4,075,067		\$ 317,867		\$ (13,700,356)	\$ - \$	87,786,100

Exhibit H

Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @					_		Balance @
No.	No. Account Title	12/31/07	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/08
	DISTRIBUTION PLANT	¢						¢	
1	374.00 Land & Land Rights - Land	\$ -						\$	-
2	374.00 Land & Land Rights - Land Rights	-							-
3	374.00 Land & Land Rights - Leased Sites	-	46.000				424 000		-
4	374.00 Land & Land Rights - Rights-of-Way	449,082	46,930		17.000		431,990		928,002
5	375.01 Structures & Improvements-M & R Station Structures (General)	3,201,189	148,417		17,928		(499,138)		2,832,539
6	375.02 Structures & Improvements-M & R Station Structures (Industrial)	67,088	3,719				(10,130)		60,677
/	375.03 Structures & Improvements-Leasehold Improvements	143,613			(143,613)		/		
8	375.04 Structures & Improvements-Other Structures	23,826,412	1,997,140		155,222		(3,617,815)		22,050,515
9	376.01 Low Pressure Mains	152,624,724	8,094,513		1,111,093		(2,449,833)		157,158,310
10	376.02 Regulated Pressure Mains	133,389,518	8,767,691		1,027,045		754,241		141,884,405
11	378.01 M & R Station Equipment (General)-Meters & Gauges	98,402	(2,091,416)		785		2,030,586		36,787
12	378.02 M & R Station Equipment (General)-Other Equipment	7,777,675	899,215		327,326		297,353		8,646,917
13	380.01 Services - All Pressures	11,341,612	624,774		19,366		(1,912,009)		10,035,011
14	380.02 Services - Low Pressure	87,361,110	7,425,165		271,030		1,204,197		95,719,443
15	380.03 Services - Regulated Pressure	63,598,377	5,104,729		455,194		17,880,634		86,128,546
16	380.04 Special Services	384,033	(37,191)		10,297		101,624		438,169
17	381.01 Meters - Meters	11,707,720	2,159,425		1,297,078		8,908,444		21,478,511
18	381.01 Meters - Recording Gauges	(1,638,304)	117,061		869,145		3,000,055		609,668
19	381.01 Meters - Hexagram	6,457,321	718,244		2,359,916		282,532		5,098,182
20	382.00 Meter Installations - Residential	2,351,569	788,049				(723,264)		2,416,354
21	382.00 Meter installations - Commercial	1,305,611	279,187				64,752		1,649,550
22	383.01 House Regulators - Small	2,807,487	270,905		480,492		2,069,155		4,667,054
23	383.02 House Regulators - Large	2,080,535	178,645				9,921		2,269,101
24	384.00 House Regulator Installation	365,744	29,122				(79,992)		314,874
25	385.00 Industrial M & R Station Equipment - Meters & Gauges	461,922	39,274		315,020		(1,163,416)		(977,241)
26	385.03 Industrial M & R Station Equipment - Other	2,645,382	136,274		1,969		13,689		2,793,376
27	387.00 Other Equipment - Other Equipment	853,503	211,847				(247,074)		818,276
28	388.00 Distribution Equipment Held Under ARO	109,007	2,854						111,861
29	Total Distribution Plant	\$ 513,770,332 \$	35,911,718		\$ 8,575,293	\$	26,346,502	\$-\$	567,168,888

Exhibit H Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line No.	Account No. Account Title		Balance @ 12/31/07	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	Balance @ 12/31/08
	GENERAL PLANT				Ū				2	
1	389.00 Land & Land Rights-Land	Ś							Ś	
2	389.00 Land & Land Rights - Land Rights	ç							ç	
3	389.00 Land & Land Rights - Rights-of-Way									
4	390.00 Structures & Improvements - Leasehold Improvements		98.792	65,947				(796)		163,944
5	390.01 Structures & Improvements - Other		54,012	11,372				20,022		45,361
6	391.00 Office Furniture & Equipment - Equipment		239,411	55,485				(168,906)		125,989
7	391.01 Office Furniture & Equipment - Furniture		3,273,958	248,110		597,345		32,062		2,956,785
8	391.20 Office Furniture & Equipment - Computer Hardware		817,969	484,995		17,818		(1,435,103)		(149,957
9	392.00 Transportation Equipment - Non Luxury Automobiles		-	404,555		17,010		(1,455,105)		(145,557
10	392.01 Transportation Equipment - Light Trucks		467.622							467,622
11	392.01 Transportation Equipment - Heavy Trucks>13k		1,695,745	435,809		402,812		1,327,033		3,055,775
12	392.03 Transportation Equipment -Trailers (WV, OH & VA)		325,701	78,976		255,858		17,368		166,187
13	392.05 Transportation Equipment - NGV Kits NonLux Autos		31,193	, 0,5,70		255,650		1,000		31,193
14	392.05 Transportation Equipment - NGV Kits Light Trucks<10k		53,915	1,877				(9,047)		46,744
15	392.05 Transportation Equipment - NGV Kits Med Trucks<26k		-	1,077				(5)517)		-
16	393.00 Stores Equipment		150,935	9,048		13,443		(17,107)		129,434
17	394.00 Tools, Shop & Garage Equipment - Shop Equipment		188,200	18,330		83,731		8,044		130,843
18	394.01 Tools, Shop & Garage Equipment - Garage Equipment		2,869,941	234,919		337,958		(1,089)		2,765,814
19	394.03 Tools, Shop & Garage Equip - NGV Compression/Station		4,101,051	337,959		557,555		(540,230)		3,898,780
20	394.02 Tools, Shop & Garage Equip - Tools & Equipment		3,457,417	246,171		45,294		(73,614)		3,584,682
21	395.00 Laboratory Equipment		89,531	5,135		6,120		(13,427)		75,119
22	396.00 Power Operated Equipment - Distribution/Compression/W	Iding	1,881,633	417,265		126,766		(294,088)		1,878,045
23	396.00 Power Operated Equipment - Other		10,471	3,114		120,700		(1,966)		11,620
24	397.01 Communications Equipment - Communication Equipment		2,241,585	352,026		133,676		(52,734)		2,407,201
25	397.02 Communications Equipment - Telephone System		1,202,756	262,177		249,844		145,277		1,360,365
26	397.00 Communications Equipment - Microwave System		2,330,034	468,053		,		(129,434)		2,668,652
27	397.00 Communications Equipment - Radio		684,215	216,813		17,550		(6,459)		877,019
28	398.00 Miscellaneous Equipment - Misc Equipment		707,860	69,690		160,935		(65,315)		551,301
29	399.00 Other Computer Software		46,727,830	4,841,293		179,196		(5,728,794)		45,661,133
30	399.10 General Plant Equipment Held Under ARO			.,= .=,====		,		(0): =0): 0 :)		
31	Total General Plant	\$	73,701,777 \$	8,853,192	\$	2,628,345	\$	6 (7,008,324)	\$ - \$	72,909,649
	OTHER									
32	108 Cost of Removal									
33	108 Cost of Removal - Pipelines		-				249,887			-
34	108 Salvage		4,428,514		616,346					5,044,861
35	108 Accumulated Depreciation - Plant History - Conversion		(167,880,819)				(15,139,899)			(183,020,71
36	108 Asset Retirement Obligations									
37	108 Reserves for Depreciation Study		95,085,139	8,569,384						103,654,523
38	108 Regulatory Liability - Cost of Removal for FERC Reporting		78,070,288					12,557,160		90,627,44
39	108 ARO Accretion & Depreciation		9,980,091	(1,598,548)						8,381,54
40	108 Regulatory Liability - COR Current Pd									
41	Total Other Reserves	\$	19,683,213 \$	6,970,836 \$	616,346 \$	-	\$ (14,890,012) \$	12,557,160	\$-\$	24,687,657
42	Total Utility Plant in Service	Ś	828,361,910 \$	66,207,257 \$	616,346 \$	23,889,685	\$ (14,890,012) \$	2,582,969	\$ - \$	858,446,23

Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-3.3a Witness Responsible: V. H. Friscic

Line	Account		Balance @							Balance @
No.	No. Account Title		12/31/08	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/09
	INTANGIBLE PLANT									
1	301.00 Organizational Costs	Ś								\$ -
2	303.01 Misc Intangible Plant-Contribution In Aid of Constructi	on								_
3	303.03 Misc Intangible Plant-Computer Software		17,589,684	5,249,366		757,302				22,081,748
4	Total Intangible Plant	\$	17,589,684 \$	5,249,366 \$	-	\$ 757,302	\$ -	\$ -	\$ -	\$ 22,081,748
	PRODUCTION & GATHERING PLANT									
5	325.10 Producing Lands	\$	-							\$-
6	325.20 Producing Leaseholds		-							-
7	325.40 Rights Of Way		1,190,190	45,074						1,235,264
8	325.50 Other Land & Land Rights-Land		-							-
9	325.50 Other Land & Land Rights-Land Rights		-							-
10	325.50 Other Land & Land Rights-Land Rights-Leased Sites		-							-
11	327.00 Field Compressor Station Structures		777,983	94,404						872,388
12	328.00 Field M&R Station Structures		258,073	17,165						275,238
13	329.00 Other Structures		244,723	10,644						255,367
14	330.00 Well Construction		20,973	28,024						48,997
15	331.00 Well Equipment		4,250	5,723						9,972
16	332.00 Field Lines		22,738,735	1,304,096		27,207				24,015,624
17	333.00 Field Compressor Station Equipment		7,130,564	958,810		139,444				7,949,930
18	334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauge	5	(255,394)	66,222						(189,172)
19	334.12 Field M&R Station Equip-Purchase Gas-Other		5,930,991	605,500		37,355				6,499,135
20	335.00 Drilling & Cleaning Equipment-NY, PA & OH		311,619	26,628						338,246
21	338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling		-							-
22	338.00 Unsuccessful Exp & Dev Costs-Amortization		-							-
23	339.00 Production Equipment Held Under ARO		8,313	354						8,667
24	Total Production & Gathering Plant	\$	38,361,019 \$	3,162,643 \$	-	\$ 204,006	\$-	\$-	\$ -	\$ 41,319,656

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @							Balance @
No.	No. Account Title	12/31/08	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/09
	STORAGE PLANT								
1	350.10 Land	\$ -						ç	-
2	350.10 Land Other	-							-
3	350.10 Land & Land Rights	-							-
4	350.20 Rights Of Way	87,576	3,412						90,988
5	351.02 Structures & Improvements-Compressor Station Structures	758,198	45,210						803,408
6	351.03 Structures & Improvements-M & R Station Structures	123,502	13,438						136,941
7	351.04 Structures & Improvements-Other Structures	1,248,681	62,506						1,311,187
8	352.01 Wells-Well Construction	12,294,814	543,579						12,838,393
9	352.02 Wells-Well Equipment	7,858,932	376,988		22,211				8,213,709
10	352.10 Land & Land Rights-Leaseholds	3,360,556	107,977						3,468,533
11	352.11 Land & Land Rights-Storage Rights	184,922	5,660						190,581
12	352.30 Non-Recoverable Natural Gas	5,036,793	134,431						5,171,224
13	353.00 Lines	9,318,218	461,934		13,368				9,766,784
14	354.00 Compressor Station Equipment - Compressor Station Equipment	6,988,687	614,394		802				7,602,279
15	355.01 M & R Equipment-Meters & Gauges	-							-
16	355.02 M & R Equipment-Other	2,432,205	232,589		32,648				2,632,146
17	357.00 Other Equipment-Other	190,262	39,855						230,117
18	358.00 Underground Storage Equipment Held Under ARO	 59,887							59,887
19	Total Storage Plant	\$ 49,943,233 \$	2,641,973 \$	-	\$ 69,028	\$ -	\$-	\$-\$	52,516,178
	TRANSMISSION PLANT								
20	365.11 Land & Land Rights-Land	\$ -						ę	-
21	365.11 Land & Land Rights-Land Rights	-							-
22	365.21 Rights Of Way	1,977,609	12,642						1,990,251
23	366.01 Structures & Improvements-Compressor Station Structures	45,193	4,661						49,854
24	366.02 Structures & Improvements-M&R Station Structures	1,585,686	60,123		1,224		12,42	2	1,657,006
25	366.03 Structures & Improvements-Other Structures	465,577	26,605						492,182
26	366.20 M&R Structures	-							-
27	367.00 Mains	70,795,404	3,473,378		431,470				73,837,312
28	368.00 Compressor Station Equipment-Compressor Station Equipment	269,724	53,593		24,813				298,504
29	369.00 M&R Station Equipment-Meters & Gauges	23,304							23,304
30	369.00 M&R Station Equipment-Other	12,389,216	882,186		400,409		25	0	12,871,244
31	370.00 Communication Equipment-Communication	-							-
32	370.00 Communication Equipment-Radio	-							-
33	371.01 Other Equipment-Odorization	131,652	4,481						136,133
34	371.03 Other Equipment-Other Equipment	102,734	13,786						116,520
35	372.00 Transmission Equipment Held Under ARO	-	-,						-
36	Total Transmission Plant	\$ 87,786,100 \$	4,531,454 \$	-	\$ 857,916	\$-	\$ 12,67	2\$-\$	91,472,310

Exhibit H Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @				Balance @
No.	No. Account Title	12/31/08	Additions	Salvage Retirements	Cost of Removal Transfers	Adjustments 12/31/09
	DISTRIBUTION PLANT					
1	374.00 Land & Land Rights - Land	\$ -				\$ -
2	374.00 Land & Land Rights - Land Rights	-				-
3	374.00 Land & Land Rights - Leased Sites	-				-
4	374.00 Land & Land Rights - Rights-of-Way	928,002	47,447	97		975,352
5	375.01 Structures & Improvements-M & R Station Structures (General)	2,832,539	139,534	65,054	(12,422)	2,894,598
6	375.02 Structures & Improvements-M & R Station Structures (Industrial)	60,677	3,239	22,616		41,300
7	375.03 Structures & Improvements-Leasehold Improvements	-				-
8	375.04 Structures & Improvements-Other Structures	22,050,515	2,053,221	125,049		23,978,686
9	376.01 Low Pressure Mains	157,158,310	6,533,433	880,597		162,811,146
10	376.02 Regulated Pressure Mains	141,884,405	9,726,557	1,583,719		150,027,243
11	378.01 M & R Station Equipment (General)-Meters & Gauges	36,787				36,787
12	378.02 M & R Station Equipment (General)-Other Equipment	8,646,917	952,810	355,822	(250)	9,243,655
13	380.01 Services - All Pressures	10,035,011	547,642	1,754		10,580,899
14	380.02 Services - Low Pressure	95,719,443	8,905,270	247,522		104,377,191
15	380.03 Services - Regulated Pressure	86,128,546	7,117,351	291,973		92,953,924
16	380.04 Special Services	438,169		9,669		428,500
17	381.01 Meters - Meters	21,478,511	3,132,611			24,611,122
18	381.01 Meters - Recording Gauges	609,668	130,725			740,394
19	381.01 Meters - Hexagram	5,098,182	501,862	2,230,108		3,369,935
20	382.00 Meter Installations - Residential	2,416,354	1,043,085			3,459,439
21	382.00 Meter installations - Commercial	1,649,550	283,390			1,932,941
22	383.01 House Regulators - Small	4,667,054	296,246			4,963,300
23	383.02 House Regulators - Large	2,269,101	211,217			2,480,317
24	384.00 House Regulator Installation	314,874	25,921			340,795
25	385.00 Industrial M & R Station Equipment - Meters & Gauges	(977,241)	45,766			(931,474)
26	385.03 Industrial M & R Station Equipment - Other	2,793,376	128,731	10,645		2,911,462
27	387.00 Other Equipment - Other Equipment	818,276	199,482			1,017,758
28	388.00 Distribution Equipment Held Under ARO	111,861	2,854			114,715
29	Total Distribution Plant	\$ 567,168,888 \$	42,028,393 \$	- \$ 5,824,624	\$ - \$ (12,672)	\$ - \$ 603,359,984

Exhibit H Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line No.	Account No.	Account Title		Balance @ 12/31/08	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustm	ients	Balance @ 12/31/09
	GENERAL PLA	٨١٢				Ū						
1	389.00 Land & Land		Ś								Ś	
2	389.00 Land & Land 389.00 Land & Land	-	Ļ								Ŷ	
3		Rights - Rights-of-Way										
4		Improvements - Leasehold Improvements		163,944	23,537							187,481
5		Improvements - Other		45,361	11,632							56,994
6		cure & Equipment - Equipment		125.989	30,356							156,345
7		cure & Equipment - Furniture		2,956,785	242,040		670,224					2,528,601
8		cure & Equipment - Computer Hardware		(149,957)	3,929,287		683,815					3,095,51
9		ion Equipment - Non Luxury Automobiles		(145,557)	5,525,207		005,015					5,055,515
10		ion Equipment - Light Trucks		467.622			57,968					409.65
11		ion Equipment - Heavy Trucks>13k		3,055,775	426,366		207,470					3,274,67
12		ion Equipment -Trailers (WV, OH & VA)		166,187	63,910		8,876					221,222
13		ion Equipment - NGV Kits NonLux Autos		31,193	03,510		0,070					31,193
14		ion Equipment - NGV Kits Konzuk Autos		46,744	1,877		2,267					46,355
15		ion Equipment - NGV Kits Eight Trucks<26k		40,744	1,077		2,207					40,55
16	393.00 Stores Equip			129,434	8,252		35,906					101,77
10		& Garage Equipment - Shop Equipment		130,843	15,417		37,016					109,24
18		& Garage Equipment - Garage Equipment		2,765,814	218,514		318,252					2,666,07
18		& Garage Equipment - Garage Equipment		3,898,780	337,959		510,252					4,236,73
20		& Garage Equip - Tools & Equipment		3,584,682	248,902		111,768					3,721,81
20	395.00 Laboratory E			75,119	4,926		2,243					5,721,81
22		ated Equipment - Distribution/Compression/Welding		1,878,045	376,225		203,350					2,050,91
22		ated Equipment - Other		11,620	2,821		203,330					2,030,91
23		tions Equipment - Communication Equipment		2,407,201	346,598		181,754					2,572,04
24		tions Equipment - Telephone System		1,360,365	332,400		101,754					1,692,76
26		tions Equipment - Microwave System		2,668,652	493,414							3,162,06
20		tions Equipment - Radio		877,019	213,978		67,168					1,023,829
27				,								
		us Equipment - Misc Equipment		551,301	61,096		100,709					511,68
29 30	399.00 Other Comp			45,661,133	4,809,354							50,470,48
30 31	Total General Flam	nt Equipment Held Under ARO	ć	72,909,649 \$	12,198,860 \$	-	\$ 2,688,786	\$ - \$	-	Ś	- Ś	82,419,723
11			<u>,</u>	72,505,045 \$	12,198,800 \$		2,000,700	ý - ý		Ļ	- 7	82,413,723
22	OTHER 108 Cost of Remo	ovol										
32 33												
33 34	108 Cost of Remo 108 Salvage	oval - Pipelines		- 5,044,861		215,141						- 5,260,00
34 35		d Depresention - Diget History - Conversion		, ,		215,141		(14,045,120)				
		d Depreciation - Plant History - Conversion		(183,020,718)				(14,045,120)				(197,065,83
36		ment Obligations		402 654 522	(40 544 430)							02 442 20
37		Depreciation Study		103,654,523	(10,541,138)				0 440 000			93,113,38
38		iability - Cost of Removal for FERC Reporting		90,627,448	(4 400 207)				8,410,967			99,038,41
39		on & Depreciation		8,381,543	(1,109,387)							7,272,15
40 41	108 Regulatory L Total Other F	iability - COR Current Pd Reserves	\$	24,687,657 \$	(11,650,525) \$	215,141	\$ -	\$ (14,045,120) \$	8,410,967	Ś	- \$	7,618,11
			<u> </u>				·					
42	Total Utility	Plant in Service	\$	858,446,230 \$	58,162,164 \$	215,141	\$ 10,401,663	\$ (14,045,120) \$	8,410,967	\$	- \$	900,787,71

Exhibit H

Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-3.3a Witness Responsible: V. H. Friscic

Line	Account		Balance @							Balance @
No.	No. Account Title		12/31/09	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/10
	INTANGIBLE PLANT									
1	301.00 Organizational Costs	Ś								\$ -
2	303.01 Misc Intangible Plant-Contribution In Aid of Construction									· .
3	303.03 Misc Intangible Plant-Computer Software		22,081,748	5,585,965		6,091,406				21,576,307
4	Total Intangible Plant	\$	22,081,748 \$	5,585,965 \$	-	\$ 6,091,406	\$ -	\$-	\$ -	\$ 21,576,307
	PRODUCTION & GATHERING PLANT									
5	325.10 Producing Lands	Ś								Ś -
6	325.20 Producing Leaseholds									· .
7	325.40 Rights Of Way		1,235,264	48,184						1,283,447
8	325.50 Other Land & Land Rights-Land		-							-
9	325.50 Other Land & Land Rights-Land Rights		-							-
10	325.50 Other Land & Land Rights-Land Rights-Leased Sites		-							-
11	327.00 Field Compressor Station Structures		872,388	146,172		50				1,018,509
12	328.00 Field M&R Station Structures		275,238	17,362		1,901				290,699
13	329.00 Other Structures		255,367	5,513						260,880
14	330.00 Well Construction		48,997	28,841						77,838
15	331.00 Well Equipment		9,972	7,107						17,080
16	332.00 Field Lines		24,015,624	1,589,495		263,879		(2,46	3)	25,338,776
17	333.00 Field Compressor Station Equipment		7,949,930	1,470,276		210,397				9,209,809
18	334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges		(189,172)	66,222						(122,950)
19	334.12 Field M&R Station Equip-Purchase Gas-Other		6,499,135	686,588		161,179				7,024,545
20	335.00 Drilling & Cleaning Equipment-NY, PA & OH		338,246	26,628						364,874
21	338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling		-							-
22	338.00 Unsuccessful Exp & Dev Costs-Amortization									-
23	339.00 Production Equipment Held Under ARO		8,667	6						8,673
24	Total Production & Gathering Plant	\$	41,319,656 \$	4,092,394 \$	-	\$ 637,407	\$-	\$ (2,46)	3)\$ -	\$ 44,772,179

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account		Balance @							Balance @
No.	No. Account Title		12/31/09	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/10
	STORAGE PLANT									
1	350.10 Land	\$	-							-
2	350.10 Land Other		-							-
3	350.10 Land & Land Rights		-							-
4	350.20 Rights Of Way		90,988	3,101						94,089
5	351.02 Structures & Improvements-Compressor Station Structures		803,408	54,522		10,730				847,199
6	351.03 Structures & Improvements-M & R Station Structures		136,941	13,492						150,433
7	351.04 Structures & Improvements-Other Structures		1,311,187	62,784		23,546				1,350,425
8	352.01 Wells-Well Construction		12,838,393	550,186		72,666				13,315,913
9	352.02 Wells-Well Equipment		8,213,709	376,777		40,441				8,550,045
10	352.10 Land & Land Rights-Leaseholds		3,468,533	107,977						3,576,510
11	352.11 Land & Land Rights-Storage Rights		190,581	5,660						196,241
12	352.30 Non-Recoverable Natural Gas		5,171,224	134,430						5,305,654
13	353.00 Lines		9,766,784	481,729		9,501				10,239,012
14	354.00 Compressor Station Equipment - Compressor Station Equipment		7,602,279	721,818		89,450				8,234,648
15	355.01 M & R Equipment-Meters & Gauges		-							-
16	355.02 M & R Equipment-Other		2,632,146	394,252		141,707				2,884,691
17	357.00 Other Equipment-Other		230,117	41,694						271,811
18	358.00 Underground Storage Equipment Held Under ARO		59,887	0						59,887
19	Total Storage Plant	\$	52,516,178 \$	2,948,420 \$	-	\$ 388,040	\$ -	\$-	\$-\$	55,076,559
	TRANSMISSION PLANT									
20	365.11 Land & Land Rights-Land	\$	-							-
21	365.11 Land & Land Rights-Land Rights		-							-
22	365.21 Rights Of Way		1,990,251	13,141						2,003,393
23	366.01 Structures & Improvements-Compressor Station Structures		49,854	4,661						54,515
24	366.02 Structures & Improvements-M&R Station Structures		1,657,006	61,423		9,760				1,708,669
25	366.03 Structures & Improvements-Other Structures		492,182	26,605						518,787
26	366.20 M&R Structures		-							-
27	367.00 Mains		73,837,312	4,026,419		948,776		(2,893,850))	74,021,105
28	368.00 Compressor Station Equipment-Compressor Station Equipment		298,504	53,860						352,364
29	369.00 M&R Station Equipment-Meters & Gauges		23,304							23,304
30	369.00 M&R Station Equipment-Other		12,871,244	906,039		185,298		(1,244	L)	13,590,742
31	370.00 Communication Equipment-Communication		-			,		. /		-
32	370.00 Communication Equipment-Radio		-							-
33	371.01 Other Equipment-Odorization		136,133	4,554						140,687
34	371.03 Other Equipment-Other Equipment		116,520	13,786						130,306
35	372.00 Transmission Equipment Held Under ARO			,						
36	Total Transmission Plant	Ś	91,472,310 \$	5,110,489 \$	-	\$ 1,143,834	Ś -	\$ (2,895,094	l) Ś - Ś	92,543,871

Exhibit H

Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @						Balance @
No.	No. Account Title	12/31/09	Additions	Salvage Retiremen	ts Cost of Removal	Transfers	Adjustments	12/31/10
	DISTRIBUTION PLANT							
1	374.00 Land & Land Rights - Land	\$ -						-
2	374.00 Land & Land Rights - Land Rights	-						-
3	374.00 Land & Land Rights - Leased Sites	-						-
4	374.00 Land & Land Rights - Rights-of-Way	975,352	47,798	4	053			1,019,097
5	375.01 Structures & Improvements-M & R Station Structures (General)	2,894,598	138,722	35	443			2,997,877
6	375.02 Structures & Improvements-M & R Station Structures (Industrial)	41,300	2,863					44,163
7	375.03 Structures & Improvements-Leasehold Improvements	-						-
8	375.04 Structures & Improvements-Other Structures	23,978,686	2,139,167	195	284			25,922,568
9	376.01 Low Pressure Mains	162,811,146	6,781,382	1,174	011	331		168,418,848
10	376.02 Regulated Pressure Mains	150,027,243	10,220,716	2,746	216	2,897,557		160,399,300
11	378.01 M & R Station Equipment (General)-Meters & Gauges	36,787						36,787
12	378.02 M & R Station Equipment (General)-Other Equipment	9,243,655	985,959	334	834	(331)		9,894,449
13	380.01 Services - All Pressures	10,580,899	547,142	30	474			11,097,567
14	380.02 Services - Low Pressure	104,377,191	9,552,495	682	725			113,246,961
15	380.03 Services - Regulated Pressure	92,953,924	7,601,035	1,574	007			98,980,952
16	380.04 Special Services	428,500		3	261			425,239
17	381.01 Meters - Meters	24,611,122	3,432,197					28,043,318
18	381.01 Meters - Recording Gauges	740,394	174,032					914,426
19	381.01 Meters - Hexagram	3,369,935	330,831	1,659	599			2,041,168
20	382.00 Meter Installations - Residential	3,459,439	1,330,524					4,789,963
21	382.00 Meter installations - Commercial	1,932,941	307,741					2,240,682
22	383.01 House Regulators - Small	4,963,300	296,590	1	224			5,258,666
23	383.02 House Regulators - Large	2,480,317	213,712					2,694,029
24	384.00 House Regulator Installation	340,795	26,130					366,925
25	385.00 Industrial M & R Station Equipment - Meters & Gauges	(931,474)	45,835					(885,640)
26	385.03 Industrial M & R Station Equipment - Other	2,911,462	129,480	10	660			3,030,281
27	387.00 Other Equipment - Other Equipment	1,017,758	205,655					1,223,412
28	388.00 Distribution Equipment Held Under ARO	114,715	903					115,618
29	Total Distribution Plant	\$ 603,359,984 \$	44,510,908 \$	- \$ 8,451	791 \$ -	\$ 2,897,557	\$ - \$	642,316,658

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line Account Balance @ Balance @ 12/31/09 Cost of Removal Transfers 12/31/10 No. No. Account Title Additions Salvage Retirements Adjustments GENERAL PLANT 389.00 Land & Land Rights - Land \$ 1 -389.00 Land & Land Rights - Land Rights 2 3 389.00 Land & Land Rights - Rights-of-Way 4 390.00 Structures & Improvements - Leasehold Improvements 187,481 26,280 213,761 56,994 5 11,631 68,625 390.01 Structures & Improvements - Other 6 391.00 Office Furniture & Equipment - Equipment 156,345 156,345 7 391.01 Office Furniture & Equipment - Furniture 2,528,601 235,906 368,612 2,395,896 8 391.20 Office Furniture & Equipment - Computer Hardware 3,095,515 1,794,372 2,533,199 2,356,688 392.00 Transportation Equipment - Non Luxury Automobiles 9 10 392.01 Transportation Equipment - Light Trucks 409,653 409,653 11 392.01 Transportation Equipment - Heavy Trucks>13k 3,274,671 412,582 232,483 3,454,770 12 392.03 Transportation Equipment -Trailers (WV, OH & VA) 221.222 36,593 253.822 69,193 13 392.05 Transportation Equipment - NGV Kits NonLux Autos 31,193 31,193 14 392.05 Transportation Equipment - NGV Kits Light Trucks<10k 46,355 1,340 47,695 15 392.05 Transportation Equipment - NGV Kits Med Trucks<26k 101,779 6,817 40,759 67,837 16 393.00 Stores Equipment 17 394.00 Tools, Shop & Garage Equipment - Shop Equipment 109,245 21,377 21,220 109,402 18 394.01 Tools, Shop & Garage Equipment - Garage Equipment 2,666,076 201,517 436,274 2,431,319 19 394.03 Tools, Shop & Garage Equip - NGV Compression/Station 4,236,739 337,959 4,574,698 20 3,721,815 253,895 100,592 3,875,119 394.02 Tools, Shop & Garage Equip - Tools & Equipment 21 395.00 Laboratory Equipment 77,802 4,499 17,784 64,518 22 396.00 Power Operated Equipment - Distribution/Compression/Welding 2,050,919 386,085 149,877 2,287,128 23 396.00 Power Operated Equipment - Other 14.440 2.821 17.261 24 397.01 Communications Equipment - Communication Equipment 2,572,045 347,212 92.527 2,826,730 25 340,210 397.02 Communications Equipment - Telephone System 1,692,764 15,045 2,017,929 26 397.00 Communications Equipment - Microwave System 3,162,067 511.358 3,673,424 27 212,860 397.00 Communications Equipment - Radio 1,023,829 47,638 1,189,051 28 398.00 Miscellaneous Equipment - Misc Equipment 511,687 53,637 152,838 412,487 6,637 29 399.00 Other Computer Software 50,470,486 5,018,157 47,282 55,447,999 30 399.10 General Plant Equipment Held Under ARO 31 Total General Plant 82,419,723 \$ 10,249,708 \$ 4,292,721 \$ 6,637 \$ 88,383,347 OTHER 32 108 Cost of Removal 33 108 Cost of Removal - Pipelines 5,260,002 34 108 Salvage 535 872 5,795,874 35 108 Accumulated Depreciation - Plant History - Conversion (197,065,838) (16,476,793) (213,542,632) 36 108 Asset Retirement Obligations 2,060,847 2,060,847 37 93,113,385 (10,541,138) 108 Reserves for Depreciation Study 82,572,246 38 108 Regulatory Liability - Cost of Removal for FERC Reporting 99,038,415 7,784,623 106,823,039 39 ARO Accretion & Depreciation 7,272,156 (2,211,024) 108 5,061,132 40 108 Regulatory Liability - COR Current Pd 41 7,618,119 \$ (10,691,315) \$ 535,872 \$ (16,476,793) \$ 7,784,623 \$ (11,229,494) Total Other Reserves Ś ¢ 42 Total Utility Plant in Service 900,787,718 \$ 61,806,569 \$ 535,872 \$ 21,005,199 \$ (16,476,793) \$ 7,791,260 \$ -Ś 933,439,427

Exhibit H

Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-3.3a Witness Responsible: V. H. Friscic

INTANGIBLE PLANT 1 301.00 Organizational Costs 2 303.01 Misc Intangible Plant-Contribution In Aid of Construction 3 303.03 Misc Intangible Plant-Computer Software 21,576,307 4,689,919 12,171,296	Line	Account	Balance @								Balance @
1 301.00 Organizational Costs \$ - 2 303.01 Misc Intangible Plant-Computer Software 21,576,307 4,689,919 \$	No.	No. Account Title	12/31/10	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustme	ents	12/31/11
2 303.01 Misc Intangible Plant-Contribution In Aid of Construction - 3 303.03 Misc Intangible Plant-Computer Software - 4 Total Intangible Plant-Computer Software - 5 325.00 Producing Lassholds \$ - \$ 12,171,296 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ > \$ > \$ > \$ \$ > \$ \$ > \$ > \$ > \$ > \$ > > \$ > \$ >		INTANGIBLE PLANT									
3 303.03 Misc Intangible Plant-Computer Software 21,576,307 4,689,919 12,171,296 - \$ -	1	301.00 Organizational Costs	\$ -							\$	-
4 Total Intrangible Plant \$ 21,576,307 \$ 4,689,919 \$ - \$ 12,171,296 \$ - \$ - \$ - \$ PRODUCTION & GATHERING PLANT 5 325.10 Producing Laads \$ 6 325.20 Producing Leaseholds - 7 325.50 Other Land & Land Rights-Land - 8 325.50 Other Land & Land Rights-Land Rights - 9 325.50 Other Land & Land Rights-Leased Sites - 10 325.50 Other Land & Land Rights-Leased Sites - 11 327.00 Field Compressor Station Structures 10,18,509 185,144 12 328.00 Field M&R Station Structures 290,699 19,012 2,138 13 329.00 Other Structures 260,880 - - 14 330.00 Well Construction 77,838 30,637 15 331.00 Well Guipment 7,989 1,734,715 48,216 16 332.00 Field Lines 25,338,776 1,884,011 80,791 6,154,962 17 333.00 Field Compressor Station Equipment 9,209,809 1,734,715 48,216 - 18 334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges (122,950) <	2	-	-								-
PRODUCTION & GATHERING PLANT 5 325.10 Producing Lands \$ - 6 325.20 Producing Laseholds - - 7 325.40 Rights Of Way 1,283,447 52,870 8 325.50 Cher Land & Land Rights-Land - - 9 325.50 Other Land & Land Rights-Land Rights - - 10 325.50 Stert Land & Land Rights-Land Rights - - 11 327.00 Field Compresor Station Structures 1,018,509 185,144 12 328.00 Field M&R Station Structures 290,699 19,012 2,138 13 329.00 Other Structures 200,880 - - 14 330.00 Well Construction 77,838 30,637 - 15 331.00 Well Equipment 17,080 17,999 - 16 332.00 Field Umserssor Station Equipment 9,209,809 1,734,715 48,216 17 333.00 Field M&R Station	3	303.03 Misc Intangible Plant-Computer Software	21,576,307	4,689,919		12,171,296					14,094,930
5 325.10 Producing Lands \$ - 6 325.20 Producing Leaseholds - 7 325.40 Rights of Way 1,283,447 52,870 8 325.50 Other Land & Land Rights-Land - - 9 325.50 Other Land & Land Rights-Land R	4	Total Intangible Plant	\$ 21,576,307 \$	4,689,919 \$	-	\$ 12,171,296	\$ -	\$ -	\$	- \$	14,094,930
6 325.0 Producing Leaseholds - 7 325.40 Rights Of Way 1,283,447 52,870 8 325.50 Other Land & Land Rights-Land Rights - 9 325.50 Other Land & Land Rights-Land Rights - 10 325.00 Other Land & Land Rights-Land Rights - 11 327.00 Field Compressor Station Structures 1,018,509 185,144 12 328.00 Field M&R Station Structures 290,699 19,012 2,138 13 329.00 Other Structures 260,890 - - 14 330.00 Well Construction 77,838 30,637 15 331.00 Well Equipment 17,080 17,999 16 332.00 Field Lones 25,38,776 1,884,011 80,791 6,154,962 18 331.11 Field M&R Station Equipment 9,209,809 1,734,715 48,216 19 334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges (122,950) 66,933 - 19 334.12 Field M&R Station Equip-Purchase Gas-Other <td< td=""><td></td><td>PRODUCTION & GATHERING PLANT</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		PRODUCTION & GATHERING PLANT									
7 325.40 Rights Of Way 1,283,447 52,870 8 325.50 Other Land & Land Rights-Land - 9 325.50 Other Land & Land Rights-Land Rights - 10 325.50 Other Land & Land Rights-Land Rights - 11 327.00 Field Compressor Station Structures 1,018,509 185,144 12 328.00 Field M&R Station Structures 260,680 - 13 329.00 Other Structures 77,838 30,637 14 330.00 Well Construction 77,838 30,637 15 331.00 Well Construction 77,838 30,637 16 332.00 Field Lines 25,338,776 1,884,011 80,791 6,154,962 17 333.00 Field Compressor Station Equipment 9,209,809 1,734,715 48,216 18 334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges (122,950) 66,933 19 334.12 Field M&R Station Equip-Purchase Gas-Other 7,024,545 753,629 95,157 19 334.12 Field M&R Station Equip-Purchase	5	325.10 Producing Lands	\$ -							\$	-
8 325.50 Other Land & Land Rights-Land - 9 325.50 Other Land & Land Rights-Land Rights - 10 325.50 Other Land & Land Rights-Land Rights-Leased Sites - 11 327.00 Field Compressor Station Structures 1,018,509 185,144 12 328.00 Field M&R Station Structures 290,699 19,012 2,138 13 329.00 Other Structures 260,880 - - 14 330.00 Well Equipment 17,080 17,999 - 16 332.00 Field Compressor Station Equipment 9,209,809 1,734,715 48,716 - 17 333.00 Field M&R Station Equipment 9,209,809 1,734,715 48,216 - 18 334.11 Field M&R Station Equipment 7,024,545 753,629 95,157 19 334.22 Field M&R Station Equipment-NY, PA & Oth 364,874 26,628 - 20 338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling 6,164,874 26,628 -	6	325.20 Producing Leaseholds	-								-
9 325.50 Other Land & Land Rights-Land Rights - 10 325.50 Other Land & Land Rights-Land Rights-Leased Sites - 11 327.00 Field Compressor Station Structures 1,018,509 185,144 12 328.00 Field M&R Station Structures 290,699 19,012 2,138 13 329.00 Other Structures 260,880 - - 14 330.00 Well Equipment 77,838 30,637 - 15 331.00 Field Lines 25,338,776 1,884,011 80,791 6,154,962 17 333.00 Field Compressor Station Equipment 9,209,809 1,734,715 48,216 18 334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges (12,950) 66,933 19 334.12 Field M&R Station Equip-Purchase Gas-Other 7,024,545 753,629 95,157 19 334.12 Field M&R Station Equip-Purchase Gas-Other 364,874 26,628 26,28 10 338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling 64,874 26,628 364,874 13 388.00 </td <td>7</td> <td>325.40 Rights Of Way</td> <td>1,283,447</td> <td>52,870</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1,336,317</td>	7	325.40 Rights Of Way	1,283,447	52,870							1,336,317
10 325.50 Other Land & Land Rights-Land Rights-Leased Sites 11 327.00 Field Compressor Station Structures 1,018,509 185,144 12 328.00 Field M&R Station Structures 290,699 19,012 2,138 13 329.00 Other Structures 260,880	8	325.50 Other Land & Land Rights-Land	-								-
11 327.00 Field Compressor Station Structures 1,018,509 185,144 12 328.00 Field M&R Station Structures 290,699 19,012 2,138 13 329.00 Other Structures 260,880	9	325.50 Other Land & Land Rights-Land Rights	-								-
12 328.00 Field M&R Station Structures 290,699 19,012 2,138 13 329.00 Other Structures 260,880	10	325.50 Other Land & Land Rights-Land Rights-Leased Sites	-								-
13 329.00 Other Structures 260,880 14 330.00 Well Construction 77,838 30,637 15 331.00 Well Equipment 17,080 17,999 16 332.00 Field Lines 25,338,776 1,884,011 80,791 6,154,962 17 333.00 Field Compressor Station Equipment 9,209,809 1,734,715 48,216 18 334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges (122,950) 66,933 19 334.12 Field M&R Station Equip-Purchase Gas-Other 7,024,545 753,629 95,157 20 335.00 Drilling & Cleaning Equipment-NY, PA& OH 364,874 26,628 26,228 21 338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling 54,874 26,628 55,328,76	11	327.00 Field Compressor Station Structures	1,018,509	185,144							1,203,653
14 330.00 Well Construction 77,838 30,637 15 331.00 Well Equipment 17,080 17,999 16 332.00 Field Lines 25,338,776 1,884,011 80,791 6,154,962 17 333.00 Field Compressor Station Equipment 9,209,809 1,734,715 48,216 18 334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges (122,950) 66,933 19 334.22 Field M&R Station Equipment-NY, PA&GH 364,874 26,628 20 335.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling -	12	328.00 Field M&R Station Structures	290,699	19,012		2,138					307,573
15 331.00 Well Equipment 17,080 17,999 16 332.00 Field Lines 25,338,776 1,884,011 80,791 6,154,962 17 333.00 Field Compressor Station Equipment 9,209,809 1,734,715 48,216 18 334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges (122,950) 66,933 19 334.12 Field M&R Station Equip-Purchase Gas-Other 7,024,545 753,629 95,157 20 335.00 Drilling & Cleaning Equipment-NY, PA & OH 364,874 26,628 26,28 21 338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling - -	13	329.00 Other Structures	260,880								260,880
16 332.00 Field Lines 25,338,776 1,884,011 80,791 6,154,962 17 333.00 Field Compressor Station Equipment 9,209,809 1,734,715 48,216 18 334.11 Field M&R Station Equip.Purchase Gas-Meters & Gauges (122,950) 66,933 19 334.12 Field M&R Station Equipment-NY, PA & OH 364,874 26,628 20 338.00 Drilling & Cleaning Equipment-NY, PA & OH 364,874 26,628 21 338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling -	14	330.00 Well Construction	77,838	30,637							108,475
17 333.00 Field Compressor Station Equipment 9,209,809 1,734,715 48,216 18 334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges (122,950) 66,933 19 334.12 Field M&R Station Equip-Purchase Gas-Other 7,024,545 753,629 95,157 20 335.00 Drilling & Cleaning Equipment-NY, PA & OH 364,874 26,628 21 338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling -	15	331.00 Well Equipment	17,080	17,999							35,079
18 334.11 Field M&k Station Equip-Purchase Gas-Meters & Gauges (122,950) 66,933 19 334.12 Field M&k Station Equip-Purchase Gas-Other 7,024,545 753,629 95,157 20 335.00 Drilling & Cleaning Equipment-NY, PA & OH 364,874 26,628 21 338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling	16	332.00 Field Lines	25,338,776	1,884,011		80,791		6,154,962	2		33,296,958
19 334.12 Field M&R Station Equip-Purchase Gas-Other 7,024,545 753,629 95,157 20 335.00 Drilling & Cleaning Equipment-NY, PA & OH 364,874 26,628 21 338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling -	17	333.00 Field Compressor Station Equipment	9,209,809	1,734,715		48,216					10,896,308
20 335.00 Drilling & Cleaning Equipment-NY, PA & OH 364,874 26,628 21 338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling -	18	334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges	(122,950)	66,933							(56,018)
21 338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling -	19	334.12 Field M&R Station Equip-Purchase Gas-Other	7,024,545	753,629		95,157					7,683,016
	20	335.00 Drilling & Cleaning Equipment-NY, PA & OH	364,874	26,628							391,502
22 338.00 Unsuccessful Exp & Dev Costs-Amortization -	21	338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling									-
	22	338.00 Unsuccessful Exp & Dev Costs-Amortization	-								-
23 339.00 Production Equipment Held Under ARO <u>8,673</u>	23	339.00 Production Equipment Held Under ARO	8,673								8,673
24 Total Production & Gathering Plant \$ 44,772,179 \$ 4,771,578 \$ - \$ 226,303 \$ - \$ 6,154,962 \$ -	24	Total Production & Gathering Plant	\$ 44,772,179 \$	4,771,578 \$	-	\$ 226,303	\$ -	\$ 6,154,962	\$	- \$	55,472,417

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account		Balance @							Balance@
No.	No. Account Title		12/31/10	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/11
	STORAGE PLANT									
1	350.10 Land	\$	-						\$	-
2	350.10 Land Other		-							-
3	350.10 Land & Land Rights		-							-
4	350.20 Rights Of Way		94,089	3,101						97,190
5	351.02 Structures & Improvements-Compressor Station Structures		847,199	61,392						908,591
6	351.03 Structures & Improvements-M & R Station Structures		150,433	14,082						164,515
7	351.04 Structures & Improvements-Other Structures		1,350,425	62,352						1,412,777
8	352.01 Wells-Well Construction		13,315,913	627,204		20,996				13,922,121
9	352.02 Wells-Well Equipment		8,550,045	376,204		39,837				8,886,411
10	352.10 Land & Land Rights-Leaseholds		3,576,510	107,977						3,684,487
11	352.11 Land & Land Rights-Storage Rights		196,241	5,660						201,901
12	352.30 Non-Recoverable Natural Gas		5,305,654	134,430						5,440,084
13	353.00 Lines		10,239,012	492,234		16,703				10,714,544
14	354.00 Compressor Station Equipment - Compressor Station Equipment		8,234,648	828,977		71,755		(4,726)	8,987,144
15	355.01 M & R Equipment-Meters & Gauges		-							-
16	355.02 M & R Equipment-Other		2,884,691	427,717		70,737				3,241,671
17	357.00 Other Equipment-Other		271,811	41,694						313,505
18	358.00 Underground Storage Equipment Held Under ARO		59,887							59,887
19	Total Storage Plant	\$	55,076,559 \$	3,183,024 \$	-	\$ 220,029	\$ -	\$ (4,726)\$-\$	58,034,829
	TRANSMISSION PLANT									
20	365.11 Land & Land Rights-Land	\$	-						\$	-
21	365.11 Land & Land Rights-Land Rights		-							-
22	365.21 Rights Of Way		2,003,393	13,134						2,016,527
23	366.01 Structures & Improvements-Compressor Station Structures		54,515	4,661						59,176
24	366.02 Structures & Improvements-M&R Station Structures		1,708,669	64,284						1,772,953
25	366.03 Structures & Improvements-Other Structures		518,787	26,605						545,392
26	366.20 M&R Structures		-							-
27	367.00 Mains		74,021,105	3,990,376		314,197		(4,633,464)	73,063,820
28	368.00 Compressor Station Equipment-Compressor Station Equipment		352,364	54,687		132,156				274,895
29	369.00 M&R Station Equipment-Meters & Gauges		23,304	,		,				23,304
30	369.00 M&R Station Equipment-Other		13,590,742	978,627		37,228		(21,707)	14,510,433
31	370.00 Communication Equipment-Communication		-					. , -		-
32	370.00 Communication Equipment-Radio		-							-
33	371.01 Other Equipment-Odorization		140,687	4,568						145,255
34	371.03 Other Equipment-Other Equipment		130,306	13,786						144,092
35	372.00 Transmission Equipment Held Under ARO		-	2)						
36	Total Transmission Plant	Ś	92,543,871 \$	5,150,727 \$	-	\$ 483,581	\$ -	\$ (4,655,171)\$-\$	92,555,846

Exhibit H Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @							Balance @
No.	No. Account Title	12/31/10	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/11
	DISTRIBUTION PLANT								
1	374.00 Land & Land Rights - Land	\$ -						\$	-
2	374.00 Land & Land Rights - Land Rights	-							-
3	374.00 Land & Land Rights - Leased Sites	-							-
4	374.00 Land & Land Rights - Rights-of-Way	1,019,097	47,912		311				1,066,698
5	375.01 Structures & Improvements-M & R Station Structures (General)	2,997,877	138,339		6,275				3,129,941
6	375.02 Structures & Improvements-M & R Station Structures (Industrial)	44,163	2,863						47,026
7	375.03 Structures & Improvements-Leasehold Improvements	-							-
8	375.04 Structures & Improvements-Other Structures	25,922,568	2,248,171				27,699		28,198,439
9	376.01 Low Pressure Mains	168,418,848	7,244,466		1,777,127				173,886,187
10	376.02 Regulated Pressure Mains	160,399,300	11,104,443		2,390,736		(1,516,773)		167,596,235
11	378.01 M & R Station Equipment (General)-Meters & Gauges	36,787							36,787
12	378.02 M & R Station Equipment (General)-Other Equipment	9,894,449	1,090,671		91,346		21,707		10,915,480
13	380.01 Services - All Pressures	11,097,567	552,472		99,551				11,550,488
14	380.02 Services - Low Pressure	113,246,961	10,361,619		730,739				122,877,841
15	380.03 Services - Regulated Pressure	98,980,952	8,216,228		1,720,774				105,476,407
16	380.04 Special Services	425,239							425,239
17	381.01 Meters - Meters	28,043,318	3,985,980						32,029,298
18	381.01 Meters - Recording Gauges	914,426	249,000						1,163,426
19	381.01 Meters - Hexagram	2,041,168	304,097						2,345,265
20	382.00 Meter Installations - Residential	4,789,963	1,563,024		321,820				6,031,167
21	382.00 Meter installations - Commercial	2,240,682	324,507		246,380				2,318,809
22	383.01 House Regulators - Small	5,258,666	297,666						5,556,332
23	383.02 House Regulators - Large	2,694,029	216,957						2,910,986
24	384.00 House Regulator Installation	366,925	26,329						393,254
25	385.00 Industrial M & R Station Equipment - Meters & Gauges	(885,640)	46,536						(839,104)
26	385.03 Industrial M & R Station Equipment - Other	3,030,281	129,710		1,628				3,158,364
27	387.00 Other Equipment - Other Equipment	1,223,412	207,547						1,430,959
28	388.00 Distribution Equipment Held Under ARO	115,618	(261,200)						(145,582)
29	Total Distribution Plant	\$ 642,316,658 \$	48,097,338 \$	-	\$ 7,386,687	\$ - 5	\$ (1,467,366)	\$-\$	681,559,942

Exhibit H Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account		Balance @					_		Balance @
lo.	No.	Account Title	12/31/10	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/11
		GENERAL PLANT								
1	389.00	0 Land & Land Rights - Land	\$ -						\$	-
2	389.00	D Land & Land Rights - Land Rights	-							-
3	389.00	D Land & Land Rights - Rights-of-Way	-							-
4		0 Structures & Improvements - Leasehold Improvements	213,761	36,727				(27,699)		222,78
5	390.01	1 Structures & Improvements - Other	68,625	11,631						80,2
6	391.00	0 Office Furniture & Equipment - Equipment	156,345							156,3
7	391.01	1 Office Furniture & Equipment - Furniture	2,395,896	223,665		171,222				2,448,33
8	391.20	0 Office Furniture & Equipment - Computer Hardware	2,356,688	1,780,130		992,920				3,143,8
9		0 Transportation Equipment - Non Luxury Automobiles	-							-
10	392.01	1 Transportation Equipment - Light Trucks	409,653							409,6
11	392.01	1 Transportation Equipment - Heavy Trucks>13k	3,454,770	373,843		304,971				3,523,64
12	392.03	3 Transportation Equipment -Trailers (WV, OH & VA)	253,822	71,453		33,931				291,3
13	392.05	5 Transportation Equipment - NGV Kits NonLux Autos	31,193							31,1
14	392.05	5 Transportation Equipment - NGV Kits Light Trucks<10k	47,695							47,6
15	392.05	5 Transportation Equipment - NGV Kits Med Trucks<26k	-							-
16		0 Stores Equipment	67,837	5,600		5,804				67,6
17		0 Tools, Shop & Garage Equipment - Shop Equipment	109,402	43,067		6,481				145,9
18		1 Tools, Shop & Garage Equipment - Garage Equipment	2,431,319	184,376		376,394				2,239,3
19		3 Tools, Shop & Garage Equip - NGV Compression/Station	4,574,698	337,959						4,912,6
20		2 Tools, Shop & Garage Equip - Tools & Equipment	3,875,119	248,076		238,368				3,884,8
21		0 Laboratory Equipment	64,518	3,526		21,781				46,2
22		0 Power Operated Equipment - Distribution/Compression/Welding	2,287,128	404,163		77,381				2,613,9
23		0 Power Operated Equipment - Other	17,261	7,876		,				25,1
24		1 Communications Equipment - Communication Equipment	2,826,730	366,549						3,193,2
25		2 Communications Equipment - Telephone System	2,017,929	339,333						2,357,2
26		0 Communications Equipment - Microwave System	3,673,424	507,870		153,007				4,028,2
27		0 Communications Equipment - Radio	1,189,051	226,115						1,415,1
28		0 Miscellaneous Equipment - Misc Equipment	412,487	45,731		73,191				385,0
29		0 Other Computer Software	55,447,999	5,262,801		-, -				60,710,8
30		0 General Plant Equipment Held Under ARO	-	-, - ,						-
31		Total General Plant	\$ 88,383,347 \$	10,480,490 \$	- \$	2,455,452	\$-\$	(27,699)	\$-\$	96,380,68
		OTHER								
32	108	Cost of Removal								
33	108	Cost of Removal - Pipelines								
34	108	Salvage	5,795,874		588,442					6,384,3
35	108	Accumulated Depreciation - Plant History - Conversion	(213,542,632)		500,442		(15,784,259)			(229,326,8
36	108	Asset Retirement Obligations	2,060,847	443,917			(15,704,255)			2,504,7
37	108	Reserves for Depreciation Study	82,572,246	(10,541,138)						72,031,1
38	108	Regulatory Liability - Cost of Removal for FERC Reporting	106,823,039	(10,041,100)				8,606,273		115,429,3
39 39	108	ARO Accretion & Depreciation	5,061,132	(2,807,177)				0,000,273		2,253,9
10	108	Regulatory Liability - COR Current Pd	3,001,132	(2,007,177)						2,200,5
40 41	109	Total Other Reserves	\$ (11,229,494) \$	(12,904,398) \$	588,442 \$	-	\$ (15,784,259) \$	8,606,273	\$ - \$	(30,723,4
					500.445.			0.000.000		
42		Total Utility Plant in Service	\$ 933,439,427 \$	63,468,678 \$	588,442 \$	22,943,347	\$ (15,784,259) \$	8,606,273	\$-\$	967,375,2

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-3.3a Witness Responsible: V. H. Friscic

Line	Account		Balance @							Balance @
No.	No. Account Title		12/31/11	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/12
	INTANGIBLE PLANT									
1	301.00 Organizational Costs	Ś	-						\$	-
2	303.01 Misc Intangible Plant-Contribution In Aid of Construction							9,506		9,506
3	303.03 Misc Intangible Plant-Computer Software		14,094,930	5,563,185		6,460,878		(9,506)		13,187,731
4	Total Intangible Plant	\$	14,094,930 \$	5,563,185 \$	-	\$ 6,460,878	\$ -	\$ -	\$ - \$	13,197,237
	PRODUCTION & GATHERING PLANT									
5	325.10 Producing Lands	\$	-						\$	-
6	325.20 Producing Leaseholds		-							-
7	325.40 Rights Of Way		1,336,317	52,808		5,009				1,384,117
8	325.50 Other Land & Land Rights-Land		-							-
9	325.50 Other Land & Land Rights-Land Rights		-							-
10	325.50 Other Land & Land Rights-Land Rights-Leased Sites		-							-
11	327.00 Field Compressor Station Structures		1,203,653	185,309		1,137				1,387,825
12	328.00 Field M&R Station Structures		307,573	21,245		256				328,562
13	329.00 Other Structures		260,880	1,030		39,296		20,902		243,516
14	330.00 Well Construction		108,475	30,627						139,102
15	331.00 Well Equipment		35,079	19,219						54,298
16	332.00 Field Lines		33,296,958	2,357,424		13,603,296		3,858,854		25,909,941
17	333.00 Field Compressor Station Equipment		10,896,308	1,850,124						12,746,432
18	334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges		(56,018)	66,933						10,915
19	334.12 Field M&R Station Equip-Purchase Gas-Other		7,683,016	778,754		189,716		55,759		8,327,813
20	335.00 Drilling & Cleaning Equipment-NY, PA & OH		391,502	26,628						418,130
21	338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling		-							-
22	338.00 Unsuccessful Exp & Dev Costs-Amortization		-							-
23	339.00 Production Equipment Held Under ARO		8,673	10						8,683
24	Total Production & Gathering Plant	\$	55,472,417 \$	5,390,110 \$	-	\$ 13,838,709	\$-	\$ 3,935,515	\$-\$	50,959,333

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	E	Balance @							Balance @
No.	No. Account Title		12/31/11	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/12
	STORAGE PLANT									
1	350.10 Land	\$	-						\$	-
2	350.10 Land Other		-							-
3	350.10 Land & Land Rights		-							-
4	350.20 Rights Of Way		97,190	3,101						100,291
5	351.02 Structures & Improvements-Compressor Station Structures		908,591	61,392						969,983
6	351.03 Structures & Improvements-M & R Station Structures		164,515	14,082						178,597
7	351.04 Structures & Improvements-Other Structures		1,412,777	62,352						1,475,129
8	352.01 Wells-Well Construction		13,922,121	679,924						14,602,044
9	352.02 Wells-Well Equipment		8,886,411	375,046		31,788				9,229,669
10	352.10 Land & Land Rights-Leaseholds		3,684,487	107,977						3,792,464
11	352.11 Land & Land Rights-Storage Rights		201,901	5,660						207,561
12	352.30 Non-Recoverable Natural Gas		5,440,084	134,430						5,574,514
13	353.00 Lines		10,714,544	519,274		19,321				11,214,497
14	354.00 Compressor Station Equipment - Compressor Station Equipment		8,987,144	866,450						9,853,594
15	355.01 M & R Equipment-Meters & Gauges		-							-
16	355.02 M & R Equipment-Other		3,241,671	465,539		3,367				3,703,843
17	357.00 Other Equipment-Other		313,505	41,028		23,975				330,558
18	358.00 Underground Storage Equipment Held Under ARO		59,887							59,887
19	Total Storage Plant	\$	58,034,829 \$	3,336,255 \$		\$ 78,451	\$ -	\$-	\$-\$	61,292,633
	TRANSMISSION PLANT									
20	365.11 Land & Land Rights-Land	\$	-						\$	-
21	365.11 Land & Land Rights-Land Rights		-							-
22	365.21 Rights Of Way		2,016,527	13,134						2,029,661
23	366.01 Structures & Improvements-Compressor Station Structures		59,176	4,661						63,837
24	366.02 Structures & Improvements-M&R Station Structures		1,772,953	64,247		6,515		(4,329)	1,826,356
25	366.03 Structures & Improvements-Other Structures		545,392	26,540		274		(16,573		555,085
26	366.20 M&R Structures		-							-
27	367.00 Mains		73,063,820	3,953,046		166,943		(3,579,324	.)	73,270,599
28	368.00 Compressor Station Equipment-Compressor Station Equipment		274,895	55,304					·	330,199
29	369.00 M&R Station Equipment-Meters & Gauges		23,304							23,304
30	369.00 M&R Station Equipment-Other		14,510,433	990,773		55,650		(105,122	.)	15,340,434
31	370.00 Communication Equipment-Communication		-			,		. ,		-
32	370.00 Communication Equipment-Radio		-							-
33	371.01 Other Equipment-Odorization		145,255	4,568						149,823
34	371.03 Other Equipment-Other Equipment		144,092	13,786						157,878
35	372.00 Transmission Equipment Held Under ARO		-	2)						
36	Total Transmission Plant	ć	92,555,846 \$	5,126,060 \$		\$ 229,383	Ś -	\$ (3,705,347) \$ - \$	93,747,175

Exhibit H

Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @							Balance @
No.	No. Account Title	12/31/11	Additions	Salvage Retir	ements Cost	of Removal	ransfers	Adjustments	12/31/12
	DISTRIBUTION PLANT								
1	374.00 Land & Land Rights - Land	\$ -						\$	-
2	374.00 Land & Land Rights - Land Rights	-							-
3	374.00 Land & Land Rights - Leased Sites	-							-
4	374.00 Land & Land Rights - Rights-of-Way	1,066,698	48,074		1,545				1,113,227
5	375.01 Structures & Improvements-M & R Station Structures (General)	3,129,941	137,980		48,567				3,219,354
6	375.02 Structures & Improvements-M & R Station Structures (Industrial)	47,026	2,863						49,889
7	375.03 Structures & Improvements-Leasehold Improvements	-	16,966						16,966
8	375.04 Structures & Improvements-Other Structures	28,198,439	2,395,028		363,196				30,230,271
9	376.01 Low Pressure Mains	173,886,187	8,094,401		2,219,003				179,761,584
10	376.02 Regulated Pressure Mains	167,596,235	12,257,544		2,944,538		(230,168)		176,679,073
11	378.01 M & R Station Equipment (General)-Meters & Gauges	36,787							36,787
12	378.02 M & R Station Equipment (General)-Other Equipment	10,915,480	1,201,945		238,861				11,878,565
13	380.01 Services - All Pressures	11,550,488	547,141		127,616				11,970,013
14	380.02 Services - Low Pressure	122,877,841	11,495,248		897,756				133,475,333
15	380.03 Services - Regulated Pressure	105,476,407	9,089,346		2,093,795				112,471,958
16	380.04 Special Services	425,239							425,239
17	381.01 Meters - Meters	32,029,298	4,221,298						36,250,596
18	381.01 Meters - Recording Gauges	1,163,426	339,468						1,502,894
19	381.01 Meters - Hexagram	2,345,265	304,097						2,649,362
20	382.00 Meter Installations - Residential	6,031,167	1,703,855		433,304				7,301,719
21	382.00 Meter installations - Commercial	2,318,809	311,344	:	1,701,995				928,159
22	383.01 House Regulators - Small	5,556,332	298,862						5,855,194
23	383.02 House Regulators - Large	2,910,986	220,489						3,131,475
24	384.00 House Regulator Installation	393,254	26,630						419,884
25	385.00 Industrial M & R Station Equipment - Meters & Gauges	(839,104)	46,706						(792,398)
26	385.03 Industrial M & R Station Equipment - Other	3,158,364	129,626		2,975				3,285,015
27	387.00 Other Equipment - Other Equipment	1,430,959	220,384						1,651,343
28	388.00 Distribution Equipment Held Under ARO	(145,582)	900		24,050				(168,733)
29	Total Distribution Plant	\$ 681,559,942 \$	53,110,194 \$	- \$ 1	1,097,201 \$	- \$	(230,168)	\$ - \$	723,342,768

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account		Balance @		<u>.</u>		o . (o	- (Balance @
No.	No.	Account Title	12/31/11	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments		12/31/12
	GENERAL PL	ANT									
1	389.00 Land & Land	d Rights - Land	\$ -							\$	-
2	389.00 Land & Land	d Rights - Land Rights	-								-
3	389.00 Land & Land	d Rights - Rights-of-Way	-								-
4	390.00 Structures &	& Improvements - Leasehold Improvements	222,789	79,015							301,80
5	390.01 Structures &	& Improvements - Other	80,256	11,631							91,88
6	391.00 Office Furni	ture & Equipment - Equipment	156,345								156,34
7	391.01 Office Furni	ture & Equipment - Furniture	2,448,338	219,812		308,929					2,359,223
8	391.20 Office Furni	ture & Equipment - Computer Hardware	3,143,897	1,633,959		990,451					3,787,40
9	392.00 Transportat	ion Equipment - Non Luxury Automobiles	-								-
10	392.01 Transportat	ion Equipment - Light Trucks	409,653			22,555					387,09
11	392.01 Transportat	ion Equipment - Heavy Trucks>13k	3,523,642	278,772		380,610					3,421,804
12	392.03 Transportat	ion Equipment -Trailers (WV, OH & VA)	291,344	80,059		140,990					230,413
13	392.05 Transportat	ion Equipment - NGV Kits NonLux Autos	31,193								31,193
14	392.05 Transportat	ion Equipment - NGV Kits Light Trucks<10k	47,695			1,432					46,263
15	392.05 Transportat	ion Equipment - NGV Kits Med Trucks<26k	-								-
16	393.00 Stores Equip	pment	67,633	7,920							75,55
17	394.00 Tools, Shop	& Garage Equipment - Shop Equipment	145,989	102,467		28,497					219,95
18	394.01 Tools, Shop	& Garage Equipment - Garage Equipment	2,239,301	168,084		465,482					1,941,90
19	394.03 Tools, Shop	& Garage Equip - NGV Compression/Station	4,912,657	337,959							5,250,61
20	394.02 Tools, Shop	& Garage Equip - Tools & Equipment	3,884,826	233,322		391,560					3,726,58
21	395.00 Laboratory	Equipment	46,262	2,891							49,153
22	396.00 Power Oper	rated Equipment - Distribution/Compression/Welding	2,613,910	438,122		1,037,753					2,014,280
23	396.00 Power Oper	rated Equipment - Other	25,137	23,033							48,170
24	397.01 Communica	ations Equipment - Communication Equipment	3,193,279	302,121		1,766,929					1,728,470
25	397.02 Communica	ations Equipment - Telephone System	2,357,262	309,987		1,315,738					1,351,51
26	397.00 Communica	ations Equipment - Microwave System	4,028,287	549,530							4,577,817
27	397.00 Communica	ations Equipment - Radio	1,415,166	218,930		458,079					1,176,017
28	398.00 Miscellaned	ous Equipment - Misc Equipment	385,026	42,042		51,318					375,749
29	399.00 Other Comp	outer Software	60,710,800	5,303,577							66,014,377
30	399.10 General Pla	nt Equipment Held Under ARO	 -								-
31	Total Gen	eral Plant	\$ 96,380,686 \$	10,343,232 \$	-	\$ 7,360,323	\$ - \$	-	\$-	\$	99,363,59
	OTHER										
32	108 Cost of Rem	loval									
33		oval - Pipelines									
34	108 Salvage		6,384,316		317,248						6,701,564
35	0	ed Depreciation - Plant History - Conversion	(229,326,891)				(17,351,810)				(246,678,70
36		ment Obligations	2,504,764	403,690							2,908,454
37		Depreciation Study	72,031,108	(10,541,137)							61,489,97
38		Liability - Cost of Removal for FERC Reporting	115,429,312					10,385,465			125,814,770
39	0,	on & Depreciation	2,253,955	(3,937,172)							(1,683,21
40	108 Regulatory	Liability - COR Current Pd									
41	Total Other		\$ (30,723,437) \$	(14,074,619) \$	317,248	\$ -	\$ (17,351,810) \$	10,385,465	\$-	\$	(51,447,15
42		/ Plant in Service	967,375,214 \$	68,794,416 \$	317,248		\$ (17,351,810) \$	10,385,465		Ś	990,455,58

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-3.3a Witness Responsible: V. H. Friscic

Line	Account	Balance @					- (Balance @
No.	No. Account Title	12/31/12	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/13
	INTANGIBLE PLANT								
1	301.00 Organizational Costs	\$ -						:	\$-
2	303.01 Misc Intangible Plant-Contribution In Aid of Construction	9,506							9,506
3	303.03 Misc Intangible Plant-Computer Software	13,187,731	4,286,336		4,277,620				13,196,447
4	Total Intangible Plant	\$ 13,197,237 \$	4,286,336 \$	-	\$ 4,277,620	\$ -	\$-	\$	\$ 13,205,953
	PRODUCTION & GATHERING PLANT								
5	325.10 Producing Lands	\$ -						:	\$-
6	325.20 Producing Leaseholds								-
7	325.40 Rights Of Way	1,384,117	39,529		118,221				1,305,425
8	325.50 Other Land & Land Rights-Land	-							-
9	325.50 Other Land & Land Rights-Land Rights	-							-
10	325.50 Other Land & Land Rights-Land Rights-Leased Sites	-							-
11	327.00 Field Compressor Station Structures	1,387,825	160,018		524,141				1,023,702
12	328.00 Field M&R Station Structures	328,562	20,538		20,176		1,874		330,798
13	329.00 Other Structures	243,516	4,357		199,756				48,117
14	330.00 Well Construction	139,102	22,769				53,396		215,267
15	331.00 Well Equipment	54,298	15,133						69,431
16	332.00 Field Lines	25,909,941	1,635,228		11,553,984		8,006,549		23,997,733
17	333.00 Field Compressor Station Equipment	12,746,432	1,816,933		5,679,911				8,883,453
18	334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges	10,915	72,267						83,182
19	334.12 Field M&R Station Equip-Purchase Gas-Other	8,327,813	652,654		642,302		60,110		8,398,275
20	335.00 Drilling & Cleaning Equipment-NY, PA & OH	418,130	23,946						442,076
21	338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling	-							-
22	338.00 Unsuccessful Exp & Dev Costs-Amortization	-							-
23	339.00 Production Equipment Held Under ARO	 8,683	(8,697)						(14)
24	Total Production & Gathering Plant	\$ 50,959,333 \$	4,454,676 \$	-	\$ 18,738,491	\$-	\$ 8,121,929	\$	\$ 44,797,447

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account		Balance @							Balance @
No.	No. Account Title		12/31/12	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/13
	STORAGE PLANT									
1	350.10 Land	\$	-						\$	-
2	350.10 Land Other		-							-
3	350.10 Land & Land Rights		-							-
4	350.20 Rights Of Way		100,291	2,437						102,728
5	351.02 Structures & Improvements-Compressor Station Structures		969,983	58,936						1,028,919
6	351.03 Structures & Improvements-M & R Station Structures		178,597	10,177						188,774
7	351.04 Structures & Improvements-Other Structures		1,475,129	75,672						1,550,801
8	352.01 Wells-Well Construction		14,602,044	657,570		5,348		(30,664)		15,223,603
9	352.02 Wells-Well Equipment		9,229,669	219,828		11,077		(20,886)		9,417,534
10	352.10 Land & Land Rights-Leaseholds		3,792,464	161,642						3,954,106
11	352.11 Land & Land Rights-Storage Rights		207,561	5,660		300				212,921
12	352.30 Non-Recoverable Natural Gas		5,574,514	(323,323)						5,251,191
13	353.00 Lines		11,214,497	700,688		88,868		(27,894)		11,798,423
14	354.00 Compressor Station Equipment - Compressor Station Equipment		9,853,594	1,232,840		5,352				11,081,081
15	355.01 M & R Equipment-Meters & Gauges		-							-
16	355.02 M & R Equipment-Other		3,703,843	475,969		4,702		9,530		4,184,640
17	357.00 Other Equipment-Other		330,558	40,095						370,653
18	358.00 Underground Storage Equipment Held Under ARO		59,887	(49,262)						10,625
19	Total Storage Plant	\$	61,292,633 \$	3,268,929 \$	-	\$ 115,647	\$ -	\$ (69,914)	\$ - \$	64,376,000
	TRANSMISSION PLANT									
20	365.11 Land & Land Rights-Land	\$	-						\$	-
21	365.11 Land & Land Rights-Land Rights		-							-
22	365.21 Rights Of Way		2,029,661	13,131				(5,325)		2,037,467
23	366.01 Structures & Improvements-Compressor Station Structures		63,837	4,661						68,498
24	366.02 Structures & Improvements-M&R Station Structures		1,826,356	38,684		17,318				1,847,722
25	366.03 Structures & Improvements-Other Structures		555,085	24,969				(1,874)		578,180
26	366.20 M&R Structures		-							-
27	367.00 Mains		73,270,599	3,516,751		217,043		(7,715,657)		68,854,650
28	368.00 Compressor Station Equipment-Compressor Station Equipment		330,199	66,101						396,300
29	369.00 M&R Station Equipment-Meters & Gauges		23,304							23,304
30	369.00 M&R Station Equipment-Other		15,340,434	878,748		258,148		(70,136)		15,890,899
31	370.00 Communication Equipment-Communication		-					,		-
32	370.00 Communication Equipment-Radio		-							-
33	371.01 Other Equipment-Odorization		149,823	2,686						152,509
34	371.03 Other Equipment-Other Equipment		157,878	8,106		1,342				164,642
35	372.00 Transmission Equipment Held Under ARO		-	-,		_,= :=				
36	Total Transmission Plant	ć	93,747,175 \$	4,553,838 \$	-	\$ 493,850	Ś -	\$ (7,792,992)	\$ - \$	90,014,170

Exhibit H Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @							Balance @
No.	No. Account Title	12/31/12	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/13
	DISTRIBUTION PLANT								
1	374.00 Land & Land Rights - Land	\$ -						\$	-
2	374.00 Land & Land Rights - Land Rights	-							-
3	374.00 Land & Land Rights - Leased Sites	-							-
4	374.00 Land & Land Rights - Rights-of-Way	1,113,227	48,560						1,161,787
5	375.01 Structures & Improvements-M & R Station Structures (General)	3,219,354	108,537		2,495				3,325,397
6	375.02 Structures & Improvements-M & R Station Structures (Industrial)	49,889	2,153						52,042
7	375.03 Structures & Improvements-Leasehold Improvements	16,966	22,043						39,009
8	375.04 Structures & Improvements-Other Structures	30,230,271	1,405,983		214,860				31,421,394
9	376.01 Low Pressure Mains	179,761,584	8,749,740		2,623,111				185,888,212
10	376.02 Regulated Pressure Mains	176,679,073	12,896,381		2,860,218		(259,519)		186,455,717
11	378.01 M & R Station Equipment (General)-Meters & Gauges	36,787							36,787
12	378.02 M & R Station Equipment (General)-Other Equipment	11,878,565	1,292,683		80,999				13,090,249
13	380.01 Services - All Pressures	11,970,013	326,014		69,196				12,226,832
14	380.02 Services - Low Pressure	133,475,333	7,699,975		386,961				140,788,346
15	380.03 Services - Regulated Pressure	112,471,958	8,728,416		964,598				120,235,776
16	380.04 Special Services	425,239							425,239
17	381.01 Meters - Meters	36,250,596	7,292,022						43,542,617
18	381.01 Meters - Recording Gauges	1,502,894	1,045,587						2,548,481
19	381.01 Meters - Hexagram	2,649,362	350,601						2,999,963
20	382.00 Meter Installations - Residential	7,301,719	3,602,208		392,277				10,511,649
21	382.00 Meter installations - Commercial	928,159	345,750		1,104,229				169,681
22	383.01 House Regulators - Small	5,855,194	313,036						6,168,230
23	383.02 House Regulators - Large	3,131,475	233,867						3,365,341
24	384.00 House Regulator Installation	419,884	31,362						451,246
25	385.00 Industrial M & R Station Equipment - Meters & Gauges	(792,398)	44,591						(747,807)
26	385.03 Industrial M & R Station Equipment - Other	3,285,015	142,428						3,427,443
27	387.00 Other Equipment - Other Equipment	1,651,343	211,547		35,106				1,827,784
28	388.00 Distribution Equipment Held Under ARO	(168,733)	(41,173)						(209,905)
29	Total Distribution Plant	\$ 723,342,768 \$	54,852,310 \$	-	\$ 8,734,049	\$ -	\$ (259,519)	\$-\$	769,201,510

Exhibit H

Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

.ine No.	Account No.	Account Title		Balance @ 12/31/12	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	Balance @ 12/31/13
	GENERAL PLAN			,,							
1	389.00 Land & Land Ri		\$								_
2	389.00 Land & Land Ri	-	Ŷ								
3	389.00 Land & Land Ri 389.00 Land & Land Ri	5									
4		nprovements - Leasehold Improvements		301,803	251,925						553,728
5	390.01 Structures & In			91,887	12,832						104,719
6		re & Equipment - Equipment		156,345	12,032						156,345
7		re & Equipment - Furniture		2,359,221	216,189		135,696				2,439,715
8		re & Equipment - Computer Hardware		3,787,405	1,566,845		709,137				4,645,114
9		n Equipment - Non Luxury Automobiles		-	1,500,015		,00,207				.,0.13,11
10		n Equipment - Light Trucks		387,098							387,098
11		n Equipment - Heavy Trucks>13k		3,421,804	16,483						3,438,287
12		n Equipment -Trailers (WV, OH & VA)		230,413	75,080		118,986				186,507
13		n Equipment - NGV Kits NonLux Autos		31,193	75,000		110,500				31,193
14		n Equipment - NGV Kits Light Trucks<10k		46,263			949				45,314
15		n Equipment - NGV Kits Med Trucks<26k					545				45,51
16	393.00 Stores Equipm			75,553	8,207		302				83,458
17		Garage Equipment - Shop Equipment		219,959	157,561		7,684				369,835
18		Garage Equipment - Garage Equipment		1,941,903	140,251		684,274				1,397,880
19		Garage Equip - NGV Compression/Station		5,250,616	337,959		004,274				5,588,57
20		Garage Equip - Tools & Equipment		3,726,589	211,639		492,566				3,445,662
21	395.00 Laboratory Equ			49,153	2,891		452,500				52,044
21		ed Equipment - Distribution/Compression/Welding		2,014,280	584,522		611,047				1,987,755
22	396.00 Power Operate			48,170	29,583		011,047				1,987,753
23		ons Equipment - Communication Equipment		1,728,470	221,817		793,448		379,656		1,536,495
24		ons Equipment - Telephone System		1,351,511	274,044		53,640		379,030	,	1,571,915
25		ons Equipment - Nicrowave System		4,577,817	504,843		55,040		(379,656	.)	4,703,003
20	397.00 Communicatio			1,176,017	198,627		115,357		(379,030		1,259,783
27		Equipment - Misc Equipment		375,749	41,310		49,969		490)	367,090
28 29				,			49,909				,
29 30	399.00 Other Comput			66,014,377	5,387,066						71,401,443
30 31	Total General	Equipment Held Under ARO al Plant	Ś	- 99,363,595 \$	10,239,674 \$	-	\$ 3,773,054	\$ - <u>\$</u>	5 496	i\$ - :	105,830,710
			<u> </u>		.,,		, .,			•	,,
32	OTHER 108 Cost of Remova	al									
32 33	108 Cost of Remova			-							
33 34	108 Cost of Remova	ai - ripeillies		- 6,701,564		880,017					7,581,58
34 35	0	Depreciation - Plant History - Conversion		(246,678,701)		880,017		(15 206 704)			(261,885,405
35 36	108 Accumulated L 108 Asset Retireme			2,908,454	117,845			(15,206,704)			(261,885,40
36 37		0			,						
		epreciation Study		61,489,971	(10,541,138)				4 5 7 0 0 4 7		50,948,83
38		bility - Cost of Removal for FERC Reporting		125,814,776	(4.027.022)				4,570,047		130,384,82
39		& Depreciation		(1,683,218)	(4,037,633)						(5,720,85
40		bility - COR Current Pd	<u></u>	-	(14.460.005) 6	880.047	ć	¢ (15 206 704) (4 5 70 047	, ć	
41	Total Other Res	serves	\$	(51,447,154) \$	(14,460,925) \$	880,017	\$ -	\$ (15,206,704) \$	4,570,047	\$ -	(75,664,719
42	Total Utility Pl	ant in Service	Ś	990,455,587 \$	67,194,837 \$	880,017	\$ 36,132,712	\$ (15,206,704) \$	4,570,047	Ś -	1,011,761,07

Exhibit H

Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-3.3a Witness Responsible: V. H. Friscic

Line No.	Account No. Account Title	Balance @ 12/31/13	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments		Balance @ 12/31/14
NO.	No. Account inte	12/31/13	Additions	Jaivage	Retirements	COSE OF REITIOVAL	TI di ISIEI S	Aujustments	>	12/31/14
	INTANGIBLE PLANT									
1	301.00 Organizational Costs	\$ -							\$	-
2	303.01 Misc Intangible Plant-Contribution In Aid of Construction	9,506								9,506
3	303.03 Misc Intangible Plant-Computer Software	13,196,447	4,062,537		364,117					16,894,867
4	Total Intangible Plant	\$ 13,205,953 \$	4,062,537		\$ 364,117		\$ -	\$ -	\$	16,904,373
	PRODUCTION & GATHERING PLANT									
5	325.10 Producing Lands	\$ -							\$	-
6	325.20 Producing Leaseholds	-								-
7	325.40 Rights Of Way	1,305,425	36,423		1,051					1,340,798
8	325.50 Other Land & Land Rights-Land	-								-
9	325.50 Other Land & Land Rights-Land Rights	-								-
10	325.50 Other Land & Land Rights-Land Rights-Leased Sites	-								-
11	327.00 Field Compressor Station Structures	1,023,702	145,249							1,168,951
12	328.00 Field M&R Station Structures	330,798	25,156		245,462		128,304	Ļ		238,795
13	329.00 Other Structures	48,117	977							49,094
14	330.00 Well Construction	215,267	24,556							239,823
15	331.00 Well Equipment	69,431	17,417							86,847
16	332.00 Field Lines	23,997,733	1,388,875		6,604,113		1,870,381			20,652,876
17	333.00 Field Compressor Station Equipment	8,883,453	1,003,134		206,660					9,679,927
18	334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges	83,182	74,141							157,323
19	334.12 Field M&R Station Equip-Purchase Gas-Other	8,398,275	695,974		790,498		353,775			8,657,526
20	335.00 Drilling & Cleaning Equipment-NY, PA & OH	442,076	23,946							466,022
21	338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling	-								-
22	338.00 Unsuccessful Exp & Dev Costs-Amortization	-								-
23	339.00 Production Equipment Held Under ARO	(14)								(14)
24	Total Production & Gathering Plant	\$ 44,797,447 \$	3,435,847 \$	-	\$ 7,847,784	\$ -	\$ 2,352,460)\$ -	\$	42,737,969

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @							Balance@
No.	No. Account Title	12/31/13	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/14
	STORAGE PLANT								
1	350.10 Land	\$ -						\$	-
2	350.10 Land Other	-							-
3	350.10 Land & Land Rights	-							-
4	350.20 Rights Of Way	102,728	2,437						105,165
5	351.02 Structures & Improvements-Compressor Station Structures	1,028,919	60,539						1,089,459
6	351.03 Structures & Improvements-M & R Station Structures	188,774	11,030		2,273				197,531
7	351.04 Structures & Improvements-Other Structures	1,550,801	75,827						1,626,628
8	352.01 Wells-Well Construction	15,223,603	796,227						16,019,830
9	352.02 Wells-Well Equipment	9,417,534	266,131		26,253				9,657,412
10	352.10 Land & Land Rights-Leaseholds	3,954,106							3,954,106
11	352.11 Land & Land Rights-Storage Rights	212,921	167,297						380,218
12	352.30 Non-Recoverable Natural Gas	5,251,191							5,251,191
13	353.00 Lines	11,798,423	911,123		384,564		(231,237)	12,093,745
14	354.00 Compressor Station Equipment - Compressor Station Equipment	11,081,081	1,272,867		62				12,353,887
15	355.01 M & R Equipment-Meters & Gauges	-							-
16	355.02 M & R Equipment-Other	4,184,640	512,108		33,025		(23,366)	4,640,356
17	357.00 Other Equipment-Other	370,653	40,095						410,748
18	358.00 Underground Storage Equipment Held Under ARO	 10,625							10,625
19	Total Storage Plant	\$ 64,376,000 \$	4,115,682 \$	-	\$ 446,178	\$-	\$ (254,603)\$-\$	67,790,901
	TRANSMISSION PLANT								
20	365.11 Land & Land Rights-Land	\$ -						\$	-
21	365.11 Land & Land Rights-Land Rights	-							-
22	365.21 Rights Of Way	2,037,467	13,100						2,050,567
23	366.01 Structures & Improvements-Compressor Station Structures	68,498	14,370						82,868
24	366.02 Structures & Improvements-M&R Station Structures	1,847,722	40,462		16,939		(21,056)	1,850,189
25	366.03 Structures & Improvements-Other Structures	578,180	21,096				(107,248)	492,027
26	366.20 M&R Structures	-							-
27	367.00 Mains	68,854,650	3,305,292		707,426		(1,749,340)	69,703,177
28	368.00 Compressor Station Equipment-Compressor Station Equipment	396,300	165,689						561,989
29	369.00 M&R Station Equipment-Meters & Gauges	23,304	3,413						26,717
30	369.00 M&R Station Equipment-Other	15,890,899	884,440		577,675		(330,409)	15,867,255
31	370.00 Communication Equipment-Communication	-					. , .		-
32	370.00 Communication Equipment-Radio	-							-
33	371.01 Other Equipment-Odorization	152,509	2,686						155,195
34	371.03 Other Equipment-Other Equipment	164,642	8,041						172,683
35	372.00 Transmission Equipment Held Under ARO	-	-,						
36	Total Transmission Plant	\$ 90,014,170 \$	4,458,590 \$	-	\$ 1,302,040	\$ -	\$ (2,208,052)\$-\$	90,962,668

Exhibit H Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @							Balance @
No.	No. Account Title	12/31/13	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/14
	DISTRIBUTION PLANT								
1	374.00 Land & Land Rights - Land	\$ -						\$	-
2	374.00 Land & Land Rights - Land Rights	-							-
3	374.00 Land & Land Rights - Leased Sites	-							-
4	374.00 Land & Land Rights - Rights-of-Way	1,161,787	48,539						1,210,325
5	375.01 Structures & Improvements-M & R Station Structures (General)	3,325,397	107,936		110,754				3,322,579
6	375.02 Structures & Improvements-M & R Station Structures (Industrial)	52,042	2,417						54,459
7	375.03 Structures & Improvements-Leasehold Improvements	39,009	22,043						61,052
8	375.04 Structures & Improvements-Other Structures	31,421,394	1,423,076		117,138		(36,828)		32,690,504
9	376.01 Low Pressure Mains	185,888,212	9,902,628		2,683,538		1,250		193,108,551
10	376.02 Regulated Pressure Mains	186,455,717	14,090,367		3,030,806		108,946		197,624,224
11	378.01 M & R Station Equipment (General)-Meters & Gauges	36,787							36,787
12	378.02 M & R Station Equipment (General)-Other Equipment	13,090,249	1,506,927		986,073				13,611,104
13	380.01 Services - All Pressures	12,226,832	316,101		884,965				11,657,968
14	380.02 Services - Low Pressure	140,788,346	8,331,484		346,381				148,773,450
15	380.03 Services - Regulated Pressure	120,235,776	9,553,424		131,232				129,657,968
16	380.04 Special Services	425,239			29,847				395,392
17	381.01 Meters - Meters	43,542,617	7,465,487						51,008,104
18	381.01 Meters - Recording Gauges	2,548,481	1,074,814						3,623,295
19	381.01 Meters - Hexagram	2,999,963	350,601						3,350,564
20	382.00 Meter Installations - Residential	10,511,649	3,647,207		868,305				13,290,551
21	382.00 Meter installations - Commercial	169,681	314,872		297,827				186,725
22	383.01 House Regulators - Small	6,168,230	313,935						6,482,165
23	383.02 House Regulators - Large	3,365,341	238,015						3,603,357
24	384.00 House Regulator Installation	451,246	31,494						482,740
25	385.00 Industrial M & R Station Equipment - Meters & Gauges	(747,807)	44,591						(703,216)
26	385.03 Industrial M & R Station Equipment - Other	3,427,443	145,658		3,904				3,569,197
27	387.00 Other Equipment - Other Equipment	1,827,784	196,942		743,776				1,280,950
28	388.00 Distribution Equipment Held Under ARO	(209,905)	(44,547)						(254,452)
29	Total Distribution Plant	\$ 769,201,510 \$	59,084,009 \$	-	\$ 10,234,545	\$ - :	\$ 73,368	\$-\$	818,124,342

Exhibit H

Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account			Balance @							Balance @
No.	No.	Account Title		12/31/13	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/14
	GENERAL PLA	NT									
1	389.00 Land & Land F	Rights - Land	\$	-						\$	-
2	389.00 Land & Land F	Rights - Land Rights		-							-
3	389.00 Land & Land F	Rights - Rights-of-Way		-							-
4	390.00 Structures & I	Improvements - Leasehold Improvements		553,728	500,711						1,054,439
5	390.01 Structures & I	Improvements - Other		104,719	1,403						106,122
6	391.00 Office Furnitu	ire & Equipment - Equipment		156,345	55,195						211,540
7	391.01 Office Furnitu	ire & Equipment - Furniture		2,439,715	212,016		337,340		36,828		2,351,219
8	391.20 Office Furnitu	ire & Equipment - Computer Hardware		4,645,114	1,201,082		3,674,968				2,171,22
9	392.00 Transportatio	on Equipment - Non Luxury Automobiles		-							-
10	392.01 Transportatio	on Equipment - Light Trucks		387,098							387,09
11	392.01 Transportatio	on Equipment - Heavy Trucks>13k		3,438,287	16,483		49,673				3,405,097
12	392.03 Transportatio	on Equipment -Trailers (WV, OH & VA)		186,507	76,909		45,255				218,16
13	392.05 Transportatio	on Equipment - NGV Kits NonLux Autos		31,193							31,193
14	392.05 Transportatio	on Equipment - NGV Kits Light Trucks<10k		45,314	9,047						54,36
15		on Equipment - NGV Kits Med Trucks<26k		-							-
16	393.00 Stores Equipn			83,458	8,070		6,129				85,399
17		Garage Equipment - Shop Equipment		369,835	254,483		7,588				616,730
18		Garage Equipment - Garage Equipment		1,397,880	110,066		490,906				1,017,03
19		Garage Equip - NGV Compression/Station		5,588,575	337,959		,.				5,926,534
20		Garage Equip - Tools & Equipment		3,445,662	182,902		689,828				2,938,730
21	395.00 Laboratory Ec			52,044	2,891		,.				54,93
22		ted Equipment - Distribution/Compression/Welding		1,987,755	576,764		203,662				2,360,857
23	396.00 Power Operat			77,753	29,583		200,002				107,336
24		ions Equipment - Communication Equipment		1,536,495	195,553		357,694				1,374,354
25		ions Equipment - Telephone System		1,571,915	231,558		957,209				846,265
26		ions Equipment - Microwave System		4,703,003	345,419		557,205				5,048,422
27		ions Equipment - Radio		1,259,783	166,088		712,721				713,150
28		s Equipment - Misc Equipment		367,090	35,798		186,159				216,729
29	399.00 Other Compu			71,401,443	5,389,353		(88)				76,790,885
30		Equipment Held Under ARO		71,401,445	3,363,333		(00)				/0,/90,88.
31	Total Gener		Ś	105,830,710 \$	9,939,333 \$	- 9	7,719,043	\$ - <u>\$</u>	36,828	\$ - \$	108,087,829
	OTHER										
32	108 Cost of Remov										
33	108 Cost of Remov	val - Pipelines									
34	108 Salvage			7,581,581		163,455		(4.5.450.555)			7,745,030
35		Depreciation - Plant History - Conversion		(261,885,405)				(16,459,653)			(278,345,058
36		ent Obligations		3,026,299	95,178						3,121,478
37		Depreciation Study		50,948,833	(10,541,138)						40,407,69
38		ability - Cost of Removal for FERC Reporting		130,384,823					3,683,456		134,068,279
39		n & Depreciation		(5,720,850)	(5,209,451)						(10,930,30
40		ability - COR Current Pd									
41	Total Other Re	eserves	\$	(75,664,719) \$	(15,655,410) \$	163,455 \$	-	\$ (16,459,653) \$	3,683,456	\$ - \$	(103,932,871
42	T	Plant in Service	ć	1,011,761,072 \$	69,440,588 \$	163,455	27,913,707	\$ (16,459,653) \$	3,683,456	\$ - \$	1,040,675,21

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-3.3a Witness Responsible: V. H. Friscic

Line	Account		Balance @							Balance @
No.	No. Account Title		12/31/14	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/15
	INTANGIBLE PLANT									
1	301.00 Organizational Costs	Ś								\$ -
2	303.01 Misc Intangible Plant-Contribution In Aid of Construction		9,506							9,506
3	303.03 Misc Intangible Plant-Computer Software		16,894,867	4,855,458		1,222,713				20,527,611
4	Total Intangible Plant	\$	16,904,373 \$	4,855,458		\$ 1,222,713		\$ -	\$-	\$ 20,537,118
	PRODUCTION & GATHERING PLANT									
5	325.10 Producing Lands	Ś	-							\$ -
6	325.20 Producing Leaseholds									· .
7	325.40 Rights Of Way		1,340,798	36,718						1,377,516
8	325.50 Other Land & Land Rights-Land		-	,						-
9	325.50 Other Land & Land Rights-Land Rights		-							-
10	325.50 Other Land & Land Rights-Land Rights-Leased Sites		-							-
11	327.00 Field Compressor Station Structures		1,168,951	153,784		153,861				1,168,874
12	328.00 Field M&R Station Structures		238,795	31,771						270,567
13	329.00 Other Structures		49,094	990						50,084
14	330.00 Well Construction		239,823	16,886				(241,211)	15,498
15	331.00 Well Equipment		86,847	17,664				(32,028)	72,484
16	332.00 Field Lines		20,652,876	1,382,956		162,015				21,873,817
17	333.00 Field Compressor Station Equipment		9,679,927	1,111,744		(142,773)				10,934,443
18	334.11 Field M&R Station Equip-Purchase Gas-Meters & Gauges		157,323	79,202						236,525
19	334.12 Field M&R Station Equip-Purchase Gas-Other		8,657,526	761,053		5,003				9,413,575
20	335.00 Drilling & Cleaning Equipment-NY, PA & OH		466,022	12,897						478,919
21	338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling		-							-
22	338.00 Unsuccessful Exp & Dev Costs-Amortization		-							-
23	339.00 Production Equipment Held Under ARO		(14)	14						-
24	Total Production & Gathering Plant	\$	42,737,969 \$	3,605,678 \$	-	\$ 178,107	\$-	\$ (273,239)\$-	\$ 45,892,301

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account		Balance @							Balance @
No.	No. Account Title		12/31/14	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/15
	STORAGE PLANT									
1	350.10 Land	\$	-						\$	-
2	350.10 Land Other		-							-
3	350.10 Land & Land Rights		-							-
4	350.20 Rights Of Way		105,165	2,437						107,602
5	351.02 Structures & Improvements-Compressor Station Structures		1,089,459	68,554						1,158,012
6	351.03 Structures & Improvements-M & R Station Structures		197,531	13,021		891				209,661
7	351.04 Structures & Improvements-Other Structures		1,626,628	75,904						1,702,532
8	352.01 Wells-Well Construction		16,019,830	848,279				275,854		17,143,963
9	352.02 Wells-Well Equipment		9,657,412	281,327		23,052		(2,615)		9,913,072
10	352.10 Land & Land Rights-Leaseholds		3,954,106							3,954,106
11	352.11 Land & Land Rights-Storage Rights		380,218	167,297						547,515
12	352.30 Non-Recoverable Natural Gas		5,251,191							5,251,191
13	353.00 Lines		12,093,745	1,090,113		549,598				12,634,261
14	354.00 Compressor Station Equipment - Compressor Station Equipment		12,353,887	1,424,842						13,778,729
15	355.01 M & R Equipment-Meters & Gauges		-							-
16	355.02 M & R Equipment-Other		4,640,356	528,247		21,937				5,146,666
17	357.00 Other Equipment-Other		410,748			14,134				396,615
18	358.00 Underground Storage Equipment Held Under ARO		10,625	(10,625)						-
19	Total Storage Plant	\$	67,790,901 \$	4,489,397 \$	-	\$ 609,612	\$ -	\$ 273,239	\$ - \$	71,943,925
	TRANSMISSION PLANT									
20	365.11 Land & Land Rights-Land	\$	-						\$	-
21	365.11 Land & Land Rights-Land Rights		-							-
22	365.21 Rights Of Way		2,050,567	13,100						2,063,667
23	366.01 Structures & Improvements-Compressor Station Structures		82,868	122,160						205,028
24	366.02 Structures & Improvements-M&R Station Structures		1,850,189	62,425		20,864				1,891,750
25	366.03 Structures & Improvements-Other Structures		492,027	20,333						512,361
26	366.20 M&R Structures		-							-
27	367.00 Mains		69,703,177	3,859,733		128,493				73,434,417
28	368.00 Compressor Station Equipment-Compressor Station Equipment		561,989	1,268,507		-,				1,830,497
29	369.00 M&R Station Equipment-Meters & Gauges		26,717	24,870						51,587
30	369.00 M&R Station Equipment-Other		15,867,255	1,157,213		136,387				16,888,081
31	370.00 Communication Equipment-Communication			, - , -		,				-
32	370.00 Communication Equipment-Radio		-							-
33	371.01 Other Equipment-Odorization		155,195	2,686						157,881
34	371.03 Other Equipment-Other Equipment		172,683	8,360		4,205				176,837
35	372.00 Transmission Equipment Held Under ARO		-	0,000		1,200				-
36	Total Transmission Plant	Ś	90,962,668 \$	6,539,387 \$		\$ 289,949	Ś -	\$ -	\$ - \$	97,212,106

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @							Balance @
No.	No. Account Title	12/31/14	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/15
	DISTRIBUTION PLANT								
1	374.00 Land & Land Rights - Land	\$ -						\$	-
2	374.00 Land & Land Rights - Land Rights	-							-
3	374.00 Land & Land Rights - Leased Sites	-							-
4	374.00 Land & Land Rights - Rights-of-Way	1,210,325	48,527						1,258,852
5	375.01 Structures & Improvements-M & R Station Structures (General)	3,322,579	108,066		82,711				3,347,934
6	375.02 Structures & Improvements-M & R Station Structures (Industrial)	54,459	3,251						57,711
7	375.03 Structures & Improvements-Leasehold Improvements	61,052	22,043						83,095
8	375.04 Structures & Improvements-Other Structures	32,690,504	1,420,784		11,434				34,099,854
9	376.01 Low Pressure Mains	193,108,551	11,174,480		3,661,988				200,621,044
10	376.02 Regulated Pressure Mains	197,624,224	15,354,123		3,912,967				209,065,380
11	378.01 M & R Station Equipment (General)-Meters & Gauges	36,787							36,787
12	378.02 M & R Station Equipment (General)-Other Equipment	13,611,104	1,654,251		382,938				14,882,416
13	380.01 Services - All Pressures	11,657,968	303,200		162,276				11,798,892
14	380.02 Services - Low Pressure	148,773,450	9,388,268		857,576				157,304,141
15	380.03 Services - Regulated Pressure	129,657,968	10,383,343		268,972				139,772,339
16	380.04 Special Services	395,392			160,641				234,751
17	381.01 Meters - Meters	51,008,104	7,633,815		3,149,537		(1,634,622)	53,857,759
18	381.01 Meters - Recording Gauges	3,623,295	1,175,816						4,799,112
19	381.01 Meters - Hexagram	3,350,564	350,601						3,701,165
20	382.00 Meter Installations - Residential	13,290,551	3,703,539				577,095		17,571,185
21	382.00 Meter installations - Commercial	186,725	320,369				1,057,527		1,564,622
22	383.01 House Regulators - Small	6,482,165	315,171						6,797,336
23	383.02 House Regulators - Large	3,603,357	242,875						3,846,231
24	384.00 House Regulator Installation	482,740	31,707						514,447
25	385.00 Industrial M & R Station Equipment - Meters & Gauges	(703,216)	47,240						(655,976)
26	385.03 Industrial M & R Station Equipment - Other	3,569,197	167,548		7,586				3,729,159
27	387.00 Other Equipment - Other Equipment	1,280,950	181,037		56,438				1,405,549
28	388.00 Distribution Equipment Held Under ARO	(254,452)	254,452						-
29	Total Distribution Plant	\$ 818,124,342 \$	64,284,506 \$	-	\$ 12,715,064	\$ - :	\$-	\$ - \$	869,693,784

Exhibit H Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account		Balance @								Balance @
No.	No. Account Title		12/31/14	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustmer	its	12/31/15
	GENERAL PLANT										
1	389.00 Land & Land Rights - Land	\$	-							\$	-
2	389.00 Land & Land Rights - Land Rights		-								-
3	389.00 Land & Land Rights - Rights-of-Way										-
4	390.00 Structures & Improvements - Leasehold Improvements		1,054,439	1,041,376							2,095,81
5	390.01 Structures & Improvements - Other		106,122	7,871							113,99
6	391.00 Office Furniture & Equipment - Equipment		211,540	56,432							267,97
7	391.01 Office Furniture & Equipment - Furniture		2,351,219	237,135		442,443					2,145,91
8	391.20 Office Furniture & Equipment - Computer Hardware		2,171,228	841,882		2,063,895					949,21
9	392.00 Transportation Equipment - Non Luxury Automobiles		-	- ,		,,					-
10	392.01 Transportation Equipment - Light Trucks		387,098								387,09
11	392.01 Transportation Equipment - Heavy Trucks>13k		3,405,097	16,483							3,421,58
12	392.03 Transportation Equipment -Trailers (WV, OH & VA)		218,161	83,017		98,796					202,38
13	392.05 Transportation Equipment - NGV Kits NonLux Autos		31,193	,-		,					31,19
14	392.05 Transportation Equipment - NGV Kits Light Trucks<10k		54,361								54,36
15	392.05 Transportation Equipment - NGV Kits Med Trucks<26k										
16	393.00 Stores Equipment		85,399	7,235		31,512					61,12
17	394.00 Tools, Shop & Garage Equipment - Shop Equipment		616,730	354,357		12,595					958,49
18	394.01 Tools, Shop & Garage Equipment - Garage Equipment		1,017,039	84,059		561,079					540,01
19	394.03 Tools, Shop & Garage Equip - NGV Compression/Station		5,926,534	337,959		501,075					6,264,49
20	394.02 Tools, Shop & Garage Equip - Tools & Equipment		2,938,736	154,207		411,569					2,681,37
21	395.00 Laboratory Equipment		54,935	1,775		53,544					3,16
22	396.00 Power Operated Equipment - Distribution/Compression/Welding		2,360,857	619,472		413,910					2,566,42
23	396.00 Power Operated Equipment - Other		107,336	29,583		415,510					136.91
24	397.01 Communications Equipment - Communication Equipment		1,374,354	226,240							1,600,59
25	397.02 Communications Equipment - Telephone System		846,265	176,288		12,008					1,010,54
26	397.02 Communications Equipment - Microwave System		5,048,422	170,200		12,000					5,048,42
27	397.00 Communications Equipment - Radio		713,150	124,325		359,421					478,05
28	398.00 Miscellaneous Equipment - Misc Equipment		216,729	50,237		46,656					220,31
28	399.00 Other Computer Software		76,790,885	5,392,213		40,050					82,183,09
30	399.10 General Plant Equipment Held Under ARO		/0,/90,885	5,392,215							82,183,09
30	Total General Plant	Ś	- 108,087,829 \$	9,842,145 \$	-	\$ 4,507,428	\$ - \$	-	Ś .	Ś	- 113,422,54
		<u></u>		•,•, <u>-</u> .• +		,,	· ·		,	<u> </u>	
	OTHER										
32	108 Cost of Removal										
33	108 Cost of Removal - Pipelines										
34	108 Salvage		7,745,036		83,754						7,828,79
35	108 Accumulated Depreciation - Plant History - Conversion		(278,345,058)				(18,212,629)				(296,557,68
36	108 Asset Retirement Obligations		3,121,478	(161,916)							2,959,56
37	108 Reserves for Depreciation Study		40,407,695	(10,541,138)							29,866,5
38	108 Regulatory Liability - Cost of Removal for FERC Reporting		134,068,279					6,078,147			140,146,42
39	108 ARO Accretion & Depreciation		(10,930,301)	(2,528,140)							(13,458,44
40	108 Regulatory Liability - COR Current Pd										
41	Total Other Reserves	\$	(103,932,871) \$	(13,231,193) \$	83,754	\$-	\$ (18,212,629) \$	6,078,147	\$.	\$	(129,214,79
						\$ 19,522,872	\$ (18,212,629) \$	6,078,147		\$	

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-3.3a Witness Responsible: V. H. Friscic

Line	Account		Balance @							Balance @
No.	No. Account Title		12/31/15	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/16
	INTANGIBLE PLANT									
1	301.00 Organizational Costs	\$	-							\$ -
2	303.01 Misc Intangible Plant-Contribution In Aid of Cons	truction	9,506							9,506
3	303.03 Misc Intangible Plant-Computer Software		20,527,611	5,421,143		6,906,309				19,042,446
4	Total Intangible Plant	\$	20,537,118 \$	5,421,143 \$	-	\$ 6,906,309	\$ -	\$ -	\$ -	\$ 19,051,953
	PRODUCTION & GATHERING PLANT									
5	325.10 Producing Lands	Ś								\$ -
6	325.20 Producing Leaseholds		-							· ·
7	325.40 Rights Of Way		1,377,516	37,417						1,414,932
8	325.50 Other Land & Land Rights-Land		-							-
9	325.50 Other Land & Land Rights-Land Rights		-							-
10	325.50 Other Land & Land Rights-Land Rights-Leased Site	s	-							-
11	327.00 Field Compressor Station Structures		1,168,874	619,888		7,416				1,781,346
12	328.00 Field M&R Station Structures		270,567	63,879		1,915				332,531
13	329.00 Other Structures		50,084	193,584						243,668
14	330.00 Well Construction		15,498	1,546						17,044
15	331.00 Well Equipment		72,484	18,002						90,486
16	332.00 Field Lines		21,873,817	8,410,474		62,410		(27,400))	30,194,481
17	333.00 Field Compressor Station Equipment		10,934,443	5,881,488		731,416				16,084,515
18	334.11 Field M&R Station Equip-Purchase Gas-Meters & G	Gauges	236,525	82,380						318,905
19	334.12 Field M&R Station Equip-Purchase Gas-Other		9,413,575	1,319,399		537,976				10,194,998
20	335.00 Drilling & Cleaning Equipment-NY, PA & OH		478,919							478,919
21	338.00 Unsuccessful Exp & Dev Costs-Non Prod Drilling		-							-
22	338.00 Unsuccessful Exp & Dev Costs-Amortization		-							-
23	339.00 Production Equipment Held Under ARO		-							-
24	Total Production & Gathering Plant	\$	45,892,301 \$	16,628,057 \$	-	\$ 1,341,133	\$-	\$ (27,400)\$-	\$ 61,151,825

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @							Balance @
No.	No. Account Title	12/31/15	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/16
	STORAGE PLANT								
1	350.10 Land	\$ -						\$	-
2	350.10 Land Other	-							-
3	350.10 Land & Land Rights	-							-
4	350.20 Rights Of Way	107,602	2,437						110,039
5	351.02 Structures & Improvements-Compressor Station Structures	1,158,012	68,928						1,226,940
6	351.03 Structures & Improvements-M & R Station Structures	209,661	13,141		4,958				217,844
7	351.04 Structures & Improvements-Other Structures	1,702,532	76,608						1,779,139
8	352.01 Wells-Well Construction	17,143,963	888,790		37,255				17,995,498
9	352.02 Wells-Well Equipment	9,913,072	281,391		90,531				10,103,932
10	352.10 Land & Land Rights-Leaseholds	3,954,106							3,954,106
11	352.11 Land & Land Rights-Storage Rights	547,515	167,312						714,827
12	352.30 Non-Recoverable Natural Gas	5,251,191							5,251,191
13	353.00 Lines	12,634,261	1,189,301		618,867		27,400		13,232,094
14	354.00 Compressor Station Equipment - Compressor Station Equipment	13,778,729	1,453,071		11,101				15,220,699
15	355.01 M & R Equipment-Meters & Gauges	-							-
16	355.02 M & R Equipment-Other	5,146,666	566,070		734,892				4,977,844
17	357.00 Other Equipment-Other	396,615							396,615
18	358.00 Underground Storage Equipment Held Under ARO	 -							-
19	Total Storage Plant	\$ 71,943,925 \$	4,707,049 \$	-	\$ 1,497,604	\$ -	\$ 27,400	\$-\$	75,180,770
	TRANSMISSION PLANT								
20	365.11 Land & Land Rights-Land	\$ -						\$	-
21	365.11 Land & Land Rights-Land Rights	-							-
22	365.21 Rights Of Way	2,063,667	(1,078,721)				(10,844)	974,102
23	366.01 Structures & Improvements-Compressor Station Structures	205,028	121,213						326,241
24	366.02 Structures & Improvements-M&R Station Structures	1,891,750	87,391						1,979,141
25	366.03 Structures & Improvements-Other Structures	512,361	20,343						532,704
26	366.20 M&R Structures	-							-
27	367.00 Mains	73,434,417	5,537,001		15,378		(511,107)	78,444,934
28	368.00 Compressor Station Equipment-Compressor Station Equipment	1,830,497	1,278,640						3,109,137
29	369.00 M&R Station Equipment-Meters & Gauges	51,587	100,067						151,653
30	369.00 M&R Station Equipment-Other	16,888,081	1,628,387		518,758				17,997,710
31	370.00 Communication Equipment-Communication	-							-
32	370.00 Communication Equipment-Radio	-							-
33	371.01 Other Equipment-Odorization	157,881	2,686						160,567
34	371.03 Other Equipment-Other Equipment	176,837	9,399						186,236
35	372.00 Transmission Equipment Held Under ARO	-							-
36	Total Transmission Plant	\$ 97,212,106 \$	7,706,405 \$	-	\$ 534,135	\$-	\$ (521,951	\$-\$	103,862,425

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @							Balance @
No.	No. Account Title	12/31/15	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/16
	DISTRIBUTION PLANT								
1	374.00 Land & Land Rights - Land	\$ -						\$	-
2	374.00 Land & Land Rights - Land Rights	-							-
3	374.00 Land & Land Rights - Leased Sites	-							-
4	374.00 Land & Land Rights - Rights-of-Way	1,258,852	48,591				10,902		1,318,345
5	375.01 Structures & Improvements-M & R Station Structures (General)	3,347,934	117,606		191,387				3,274,153
6	375.02 Structures & Improvements-M & R Station Structures (Industrial)	57,711	3,331						61,042
7	375.03 Structures & Improvements-Leasehold Improvements	83,095							-
8	375.04 Structures & Improvements-Other Structures	34,099,854	1,422,660		407,859		92,279		35,206,934
9	376.01 Low Pressure Mains	200,621,044	12,602,749		3,494,870		511,107		210,240,030
10	376.02 Regulated Pressure Mains	209,065,380	16,943,536		4,353,062				221,655,854
11	378.01 M & R Station Equipment (General)-Meters & Gauges	36,787							36,787
12	378.02 M & R Station Equipment (General)-Other Equipment	14,882,416	1,843,039		1,303,378		(438)		15,421,639
13	380.01 Services - All Pressures	11,798,892	300,335		134,915				11,964,312
14	380.02 Services - Low Pressure	157,304,141	10,541,142		884,595				166,960,689
15	380.03 Services - Regulated Pressure	139,772,339	11,379,639		413,219				150,738,759
16	380.04 Special Services	234,751			152,626				82,125
17	381.01 Meters - Meters	53,857,759	7,710,110		714,052		-		60,853,817
18	381.01 Meters - Recording Gauges	4,799,112	1,268,349						6,067,461
19	381.01 Meters - Hexagram	3,701,165	350,601						4,051,766
20	382.00 Meter Installations - Residential	17,571,185	3,864,913				(223,215)		21,212,882
21	382.00 Meter installations - Commercial	1,564,622	316,917				223,215		2,104,755
22	383.01 House Regulators - Small	6,797,336	317,628						7,114,964
23	383.02 House Regulators - Large	3,846,231	251,128						4,097,360
24	384.00 House Regulator Installation	514,447	32,068						546,515
25	385.00 Industrial M & R Station Equipment - Meters & Gauges	(655,976)	52,099						(603,877)
26	385.03 Industrial M & R Station Equipment - Other	3,729,159	204,108		71,544				3,861,723
27	387.00 Other Equipment - Other Equipment	1,405,549	178,800		32,471				1,551,878
28	388.00 Distribution Equipment Held Under ARO	-							-
29	Total Distribution Plant	\$ 869,693,784 \$	69,749,349 \$	-	\$ 12,153,978	\$-	\$ 613,850	\$-\$	927,819,910

Exhibit H

Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account		Balance @							Balance @
No.	No. Account Title		12/31/15	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/16
	GENERAL PLANT									
1	389.00 Land & Land Rights - Land	\$	-						Ś	-
2	389.00 Land & Land Rights - Land Rights	•							•	-
3	389.00 Land & Land Rights - Rights-of-Way									
4	390.00 Structures & Improvements - Leasehold Improvements		2,095,815	1,843,420				117,145		4,056,38
5	390.01 Structures & Improvements - Other		113,993	(113,993)				,		-
6	391.00 Office Furniture & Equipment - Equipment		267,972	69,716						337,68
7	391.01 Office Furniture & Equipment - Furniture		2,145,911	283,759		139,414		(247)		2,290,00
8	391.20 Office Furniture & Equipment - Computer Hardware		949,214	652,188		478,402		247		1,123,24
9	392.00 Transportation Equipment - Non Luxury Automobiles		-	,		-, -				-
10	392.01 Transportation Equipment - Light Trucks		387,098							387,09
11	392.01 Transportation Equipment - Heavy Trucks>13k		3,421,580	16,483		14,962				3,423,10
12	392.03 Transportation Equipment -Trailers (WV, OH & VA)		202,381	88,555		183,037		380		108,27
13	392.05 Transportation Equipment - NGV Kits NonLux Autos		31,193			,				31,19
14	392.05 Transportation Equipment - NGV Kits Light Trucks<10k		54,361							54,36
15	392.05 Transportation Equipment - NGV Kits Med Trucks<26k		-							-
16	393.00 Stores Equipment		61,122	4,989		53,075				13,03
17	394.00 Tools, Shop & Garage Equipment - Shop Equipment		958,493	413,502		58,480		6,105		1,319,62
18	394.01 Tools, Shop & Garage Equipment - Garage Equipment		540,019	70,139				7,644		617,80
19	394.03 Tools, Shop & Garage Equip - NGV Compression/Station		6,264,493	(1,197,637)						5,066,85
20	394.02 Tools, Shop & Garage Equip - Tools & Equipment		2,681,375	129,740		498,541				2,312,57
21	395.00 Laboratory Equipment		3,166	214		1				3,379
22	396.00 Power Operated Equipment - Distribution/Compression/Welding		2,566,420	622,744		753,423		(13,749)		2,421,992
23	396.00 Power Operated Equipment - Other		136,919	29,583						166,502
24	397.01 Communications Equipment - Communication Equipment		1,600,593	286,179		46,925				1,839,848
25	397.02 Communications Equipment - Telephone System		1,010,545	188,357						1,198,90
26	397.00 Communications Equipment - Microwave System		5,048,422							5,048,422
27	397.00 Communications Equipment - Radio		478,055	112,674		80,123				510,600
28	398.00 Miscellaneous Equipment - Misc Equipment		220,310	82,757						303,067
29	399.00 Other Computer Software		82,183,098	(8,104,520)		67,574,668				6,503,910
30	399.10 General Plant Equipment Held Under ARO		-							-
31	Total General Plant	\$	113,422,547 \$	(4,521,151) \$	- \$	69,881,049	\$ - ;	\$ 117,525	\$-\$	39,137,87
	OTHER									
32	108 Cost of Removal									
33	108 Cost of Removal - Pipelines									
34	108 Salvage		7,828,790		308,767					8,137,550
35	108 Accumulated Depreciation - Plant History - Conversion		(296,557,687)		555, 57		(21,915,280)			(318,472,96
36	108 Asset Retirement Obligations		2,959,562	60,244			(22)323,2007			3,019,80
37	108 Reserves for Depreciation Study		29,866,557	(10,541,138)						19,325,41
38	108 Regulatory Liability - Cost of Removal for FERC Reporting		140,146,426	·/- · -//				8,230,291		148,376,71
39	108 ARO Accretion & Depreciation		(13,458,441)	(1,494,092)				0,200,201		(14,952,53
40	108 Regulatory Liability - COR Current Pd		(13,430,441)	(1,757,052)						(17,552,55
40	Total Other Reserves	\$	(129,214,793) \$	(11,974,987) \$	308,767 \$	-	\$ (21,915,280)	\$ 8,230,291	\$ - \$	(154,566,002
42	Total Utility Plant in Service	<u>م</u>	1 090 496 099 6	87,715,864 \$	308,767 \$	92,314,207	\$ (21,915,280)	8,439,715	s - s	1 071 629 75
42	Total othity Pidit in Service	\$	1,089,486,988 \$	\$ 406,713,804	\$ /ەر,ەند	92,314,207	\$ (21,915,28U)	0,439,/15	ې - ې	1,071,638,75

Exhibit H

Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-3.3a Witness Responsible: V. H. Friscic

Line	Account		Balance @										Balance @
No.	No. Acco	unt Title	12/31/16	Additions	Salvage	Re	tirements	Cost of Removal	٦	Transfers	Adjus	stments	12/31/17
	INTANGIBLE PLANT												
1	301.00 Organizational Costs		\$ -										\$ -
2	303.01 Misc Intangible Plant-Contribution In Aid	l of Construction	9,506										9,506
3	303.03 Misc Intangible Plant-Computer Software	2	19,042,446	5,971,071			378,658						24,634,860
4	Total Intangible Plant		\$ 19,051,953 \$	5,971,071 \$	-	\$	378,658	\$ -	\$	-	\$	-	\$ 24,644,366
	PRODUCTION & GATHERING PLANT												
5	325.10 Producing Lands		\$ -										\$ -
6	325.20 Producing Leaseholds		-										-
7	325.40 Rights Of Way		1,414,932	37,089									1,452,022
8	325.50 Other Land & Land Rights-Land		-										-
9	325.50 Other Land & Land Rights-Land Rights		-										-
10	325.50 Other Land & Land Rights-Land Rights-Lea	ased Sites	-										-
11	327.00 Field Compressor Station Structures		1,781,346	166,944			2,523						1,945,767
12	328.00 Field M&R Station Structures		332,531	36,897			1,445			264			368,248
13	329.00 Other Structures		243,668	4,431									248,099
14	330.00 Well Construction		17,044	1,546									18,590
15	331.00 Well Equipment		90,486	18,546									109,032
16	332.00 Field Lines		30,194,481	1,679,546			142,968			577,703			32,308,762
17	333.00 Field Compressor Station Equipment		16,084,515	1,453,967			375,380						17,163,102
18	334.11 Field M&R Station Equip-Purchase Gas-M	eters & Gauges	318,905	88,889						(3,246)		404,549
19	334.12 Field M&R Station Equip-Purchase Gas-Ot	ther	10,194,998	857,004			46,906			45,445			11,050,541
20	335.00 Drilling & Cleaning Equipment-NY, PA & O	ЭН	478,919										478,919
21	338.00 Unsuccessful Exp & Dev Costs-Non Prod D	Drilling	-										-
22	338.00 Unsuccessful Exp & Dev Costs-Amortization	on	-										-
23	339.00 Production Equipment Held Under ARO		-										-
24	Total Production & Gathering Plant		\$ 61,151,825 \$	4,344,859		\$	569,222		\$	620,167	\$	-	\$ 65,547,630

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @							Balance @
No.	No. Account Title	12/31/16	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/17
	STORAGE PLANT								
1	350.10 Land	\$ -						\$	-
2	350.10 Land Other	-							-
3	350.10 Land & Land Rights	-							-
4	350.20 Rights Of Way	110,039	2,437						112,476
5	351.02 Structures & Improvements-Compressor Station Structures	1,226,940	68,968		116				1,295,792
6	351.03 Structures & Improvements-M & R Station Structures	217,844	15,823		412		(264)		232,991
7	351.04 Structures & Improvements-Other Structures	1,779,139	78,957						1,858,096
8	352.01 Wells-Well Construction	17,995,498	925,459		5,781				18,915,177
9	352.02 Wells-Well Equipment	10,103,932	277,071		93,639		(190,181)		10,097,183
10	352.10 Land & Land Rights-Leaseholds	3,954,106							3,954,106
11	352.11 Land & Land Rights-Storage Rights	714,827	167,302						882,129
12	352.30 Non-Recoverable Natural Gas	5,251,191							5,251,191
13	353.00 Lines	13,232,094	1,316,608		341,831		(378,012)		13,828,860
14	354.00 Compressor Station Equipment - Compressor Station Equipment	15,220,699	1,455,047		226,830				16,448,917
15	355.01 M & R Equipment-Meters & Gauges	-							-
16	355.02 M & R Equipment-Other	4,977,844	626,718		228,328		(45,445)		5,330,790
17	357.00 Other Equipment-Other	396,615			9,980				386,634
18	358.00 Underground Storage Equipment Held Under ARO	 -							-
19	Total Storage Plant	\$ 75,180,770 \$	4,934,391 \$	-	\$ 906,916	\$ -	\$ (613,902)	\$ - \$	78,594,342
	TRANSMISSION PLANT								
20	365.11 Land & Land Rights-Land	\$ -						\$	-
21	365.11 Land & Land Rights-Land Rights	-							-
22	365.21 Rights Of Way	974,102	192						974,294
23	366.01 Structures & Improvements-Compressor Station Structures	326,241	124,584						450,825
24	366.02 Structures & Improvements-M&R Station Structures	1,979,141	77,593		2,217				2,054,517
25	366.03 Structures & Improvements-Other Structures	532,704	22,610						555,314
26	366.20 M&R Structures	-							-
27	367.00 Mains	78,444,934	5,842,668		58,158				84,229,444
28	368.00 Compressor Station Equipment-Compressor Station Equipment	3,109,137	1,325,650		38,378				4,396,409
29	369.00 M&R Station Equipment-Meters & Gauges	151,653	127,673						279,326
30	369.00 M&R Station Equipment-Other	17,997,710	1,660,105		440,170		3,246		19,220,891
31	370.00 Communication Equipment-Communication	-	348						348
32	370.00 Communication Equipment-Radio	-							-
33	371.01 Other Equipment-Odorization	160,567	288						160,855
34	371.03 Other Equipment-Other Equipment	186,236	9,406						195,642
35	372.00 Transmission Equipment Held Under ARO	· -							· · · · ·
36	Total Transmission Plant	\$ 103,862,425 \$	9,191,116 \$	-	\$ 538,922	\$-	\$ 3,246	\$-\$	112,517,864

Exhibit H Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @							Balance @
No.	No. Account Title	12/31/16	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/17
	DISTRIBUTION PLANT								
1	374.00 Land & Land Rights - Land	\$ -						\$	-
2	374.00 Land & Land Rights - Land Rights	-							-
3	374.00 Land & Land Rights - Leased Sites	-							-
4	374.00 Land & Land Rights - Rights-of-Way	1,318,345	48,675						1,367,020
5	375.01 Structures & Improvements-M & R Station Structures (General)	3,274,153	131,423		90,979				3,314,597
6	375.02 Structures & Improvements-M & R Station Structures (Industrial)	61,042	3,327						64,369
7	375.03 Structures & Improvements-Leasehold Improvements	-							-
8	375.04 Structures & Improvements-Other Structures	35,206,934	1,416,511						36,623,445
9	376.01 Low Pressure Mains	210,240,030	14,170,138		3,080,813		571,898		221,901,252
10	376.02 Regulated Pressure Mains	221,655,854	18,351,283		3,318,418		(571,898)		236,116,821
11	378.01 M & R Station Equipment (General)-Meters & Gauges	36,787							36,787
12	378.02 M & R Station Equipment (General)-Other Equipment	15,421,639	2,358,608		1,264,044		(288)		16,515,914
13	380.01 Services - All Pressures	11,964,312	293,730		1,215,852				11,042,190
14	380.02 Services - Low Pressure	166,960,689	11,822,124		775,979				178,006,833
15	380.03 Services - Regulated Pressure	150,738,759	12,324,672		291,748		(29,182)		162,742,502
16	380.04 Special Services	82,125			68,022				14,103
17	381.01 Meters - Meters	60,853,817	10,215,436		518,787				70,550,466
18	381.01 Meters - Recording Gauges	6,067,461	1,284,241						7,351,702
19	381.01 Meters - Hexagram	4,051,766	350,601						4,402,367
20	382.00 Meter Installations - Residential	21,212,882	1,309,767						22,522,649
21	382.00 Meter installations - Commercial	2,104,755	418,790				(23,365)		2,500,180
22	383.01 House Regulators - Small	7,114,964	326,243				23,365		7,464,572
23	383.02 House Regulators - Large	4,097,360	253,234						4,350,593
24	384.00 House Regulator Installation	546,515	32,627						579,142
25	385.00 Industrial M & R Station Equipment - Meters & Gauges	(603,877)	(15,648)						(619,526)
26	385.03 Industrial M & R Station Equipment - Other	3,861,723	213,133		3,155		29,182		4,100,883
27	387.00 Other Equipment - Other Equipment	1,551,878	177,758		26,701				1,702,935
28	388.00 Distribution Equipment Held Under ARO	-							-
29	Total Distribution Plant	\$ 927,819,910 \$	75,486,671 \$		\$ 10,654,498	\$ -	\$ (288)	\$-\$	992,651,795

Exhibit H

Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account		Balance @								Balance @
No.	No. Account Title		12/31/16	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustmen	ts	12/31/17
	GENERAL PLANT										
1	389.00 Land & Land Rights - Land	Ś	-							\$	-
2	389.00 Land & Land Rights - Land Rights										-
3	389.00 Land & Land Rights - Rights-of-Way										-
4	390.00 Structures & Improvements - Leasehold Improvements		4,056,380	3,172,004							7,228,384
5	390.01 Structures & Improvements - Other		-	15,455							15,45
6	391.00 Office Furniture & Equipment - Equipment		337.688	74,071		48,956					362,80
7	391.01 Office Furniture & Equipment - Furniture		2,290,008	310,404		156,763					2,443,64
8	391.20 Office Furniture & Equipment - Computer Hardware		1,123,247	707,672		320,024					1,510,89
9	392.00 Transportation Equipment - Non Luxury Automobiles		-	- /-							-
10	392.01 Transportation Equipment - Light Trucks		387,098								387,09
11	392.01 Transportation Equipment - Heavy Trucks>13k		3,423,101	16,483		145,224					3,294,360
12	392.03 Transportation Equipment -Trailers (WV, OH & VA)		108,279	88,294		24,513					172,060
13	392.05 Transportation Equipment - NGV Kits NonLux Autos		31,193			,= ==					31,19
14	392.05 Transportation Equipment - NGV Kits Light Trucks<10k		54,361								54,36
15	392.05 Transportation Equipment - NGV Kits Med Trucks<26k		-								-
16	393.00 Stores Equipment		13.036	3.662							16.69
17	394.00 Tools, Shop & Garage Equipment - Shop Equipment		1,319,621	454,977		69,322					1,705,27
18	394.01 Tools, Shop & Garage Equipment - Garage Equipment		617,802	74,755		270,067					422,49
19	394.03 Tools, Shop & Garage Equip - NGV Compression/Station		5,066,856	,		,					5,066,85
20	394.02 Tools, Shop & Garage Equip - Tools & Equipment		2,312,574	32,950		286,891					2,058,63
21	395.00 Laboratory Equipment		3,379	214							3,59
22	396.00 Power Operated Equipment - Distribution/Compression/Welding		2,421,992	647,209		237,095					2,832,10
23	396.00 Power Operated Equipment - Other		166,502	29,963							196,46
24	397.01 Communications Equipment - Communication Equipment		1,839,848	327,551		373,322					1,794,07
25	397.02 Communications Equipment - Telephone System		1,198,902	208,329		75,365					1,331,86
26	397.00 Communications Equipment - Microwave System		5,048,422	,		5,048,422					(
27	397.00 Communications Equipment - Radio		510,606	129,330		305,652					334,28
28	398.00 Miscellaneous Equipment - Misc Equipment		303,067	257,794		110,537					450,32
29	399.00 Other Computer Software		6,503,910	979,395		423,433					7,059,87
30	399.10 General Plant Equipment Held Under ARO		-			,					-
31	Total General Plant	\$	39,137,872 \$	7,530,511 \$	-	\$ 7,895,585	\$-\$	- 6	\$-	\$	38,772,79
32	OTHER 108 Cost of Removal										
33	108 Cost of Removal - Pipelines										
34	108 Salvage		8,137,556		267,888						8,405,44
34	108 Accumulated Depreciation - Plant History - Conversion		(318,472,967)		207,888		(22,399,662)				(340,872,62
36	108 Asset Retirement Obligations		3,019,806	64,455			(22,355,002)				3,084,26
30	108 Reserves for Depreciation Study		19,325,419	(10,541,138)							8,784,28
38	108 Regulatory Liability - Cost of Removal for FERC Reporting		19,325,419	(10,341,130)				1,813,082			8,784,28 150,189,79
38 39				(1 527 754)				1,813,082			
39 40	108 ARO Accretion & Depreciation		(14,952,533)	(1,537,754)							(16,490,28
40 41	108 Regulatory Liability - COR Current Pd Total Other Reserves	\$	(154,566,002) \$	(12,014,437) \$	267,888	\$ -	\$ (22,399,662) \$	1,813,082	\$ -	\$	(186,899,13
		<u>.</u>							· ·		
42	Total Utility Plant in Service	\$	1,071,638,752 \$	95,444,183 \$	267,888	\$ 20,943,802	\$ (22,399,662) \$	1,822,304	Ş -	\$	1,125,829,66

Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-3.3a Witness Responsible: V. H. Friscic

Line No.	Account No.	Account Title	Balance @ 12/31/17	Additions	Salvage	Pot	irements	Cost of Removal	Transfers	Adjustments	Balance @ 12/31/18
NU.	NO.	Account Inte	12/31/17	Additions	Salvage	Rei	Inements	COSE OF REITIONAL	Transfers	Aujustments	12/31/10
	INTANGIBLE PLANT										
1	301.00 Organizational Costs		\$ -								\$ -
2	303.01 Misc Intangible Plant-Contribut	ion In Aid of Construction	9,506								9,506
3	303.03 Misc Intangible Plant-Computer	Software	24,634,860	5,355,594			376,582				29,613,871
4	Total Intangible Plant		\$ 24,644,366 \$	5,355,594 \$	-	\$	376,582	\$ -	\$-	\$-	\$ 29,623,377
	PRODUCTION & GATHERING PLA	NT									
5	325.10 Producing Lands		\$ -								\$ -
6	325.20 Producing Leaseholds		-								-
7	325.40 Rights Of Way		1,452,022	37,092							1,489,114
8	325.50 Other Land & Land Rights-Land		-								-
9	325.50 Other Land & Land Rights-Land	Rights	-								-
10	325.50 Other Land & Land Rights-Land	Rights-Leased Sites	-								-
11	327.00 Field Compressor Station Struct	ures	1,945,767	167,037							2,112,803
12	328.00 Field M&R Station Structures		368,248	37,613					1	02	405,962
13	329.00 Other Structures		248,099	4,434							252,534
14	330.00 Well Construction		18,590	3,572					38,5	60	60,722
15	331.00 Well Equipment		109,032	18,595							127,627
16	332.00 Field Lines		32,308,762	1,907,661			26,885		(547,8	67)	33,641,671
17	333.00 Field Compressor Station Equip	nent	17,163,102	1,472,100			12,848				18,622,354
18	334.11 Field M&R Station Equip-Purcha	ise Gas-Meters & Gauges	404,549	92,604			22,804				474,349
19	334.12 Field M&R Station Equip-Purcha	ise Gas-Other	11,050,541	992,316			13,893		32,4	94	12,061,458
20	335.00 Drilling & Cleaning Equipment-I	IY, PA & OH	478,919								478,919
21	338.00 Unsuccessful Exp & Dev Costs-N	on Prod Drilling	-								-
22	338.00 Unsuccessful Exp & Dev Costs-A	nortization	-								-
23	339.00 Production Equipment Held Un	der ARO	-								-
24	Total Production & Gathering	Plant	\$ 65,547,630 \$	4,733,026 \$	-	\$	76,429	\$ -	\$ (476,7	12)\$ -	\$ 69,727,514

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @							Balance @
No.	No. Account Title	12/31/17	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/18
	STORAGE PLANT								
1	350.10 Land	\$ -						\$	-
2	350.10 Land Other	-							-
3	350.10 Land & Land Rights	-							-
4	350.20 Rights Of Way	112,476	2,436						114,912
5	351.02 Structures & Improvements-Compressor Station Structures	1,295,792	99,137						1,394,928
6	351.03 Structures & Improvements-M & R Station Structures	232,991	22,280		4,386		(102)		250,783
7	351.04 Structures & Improvements-Other Structures	1,858,096	83,924		717				1,941,304
8	352.01 Wells-Well Construction	18,915,177	942,473		35,624		(38,672)		19,783,354
9	352.02 Wells-Well Equipment	10,097,183	385,946		61,760		(30,725)		10,390,644
10	352.10 Land & Land Rights-Leaseholds	3,954,106							3,954,106
11	352.11 Land & Land Rights-Storage Rights	882,129	167,302						1,049,431
12	352.30 Non-Recoverable Natural Gas	5,251,191							5,251,191
13	353.00 Lines	13,828,860	1,193,027		1,502,450		(23,422)		13,496,015
14	354.00 Compressor Station Equipment - Compressor Station Equipment	16,448,917	1,664,414		2,966				18,110,365
15	355.01 M & R Equipment-Meters & Gauges	-							-
16	355.02 M& R Equipment-Other	5,330,790	715,142		222,554		(1,769)		5,821,609
17	357.00 Other Equipment-Other	386,634	24,378						411,012
18	358.00 Underground Storage Equipment Held Under ARO	 -							-
19	Total Storage Plant	\$ 78,594,342 \$	5,300,459 \$		\$ 1,830,458	\$ -	\$ (94,689)	\$ - \$	81,969,654
	TRANSMISSION PLANT								
20	365.11 Land & Land Rights-Land	\$ -						\$	-
21	365.11 Land & Land Rights-Land Rights	-							-
22	365.21 Rights Of Way	974,294	765						975,059
23	366.01 Structures & Improvements-Compressor Station Structures	450,825	126,423						577,248
24	366.02 Structures & Improvements-M&R Station Structures	2,054,517	82,267		245,904				1,890,881
25	366.03 Structures & Improvements-Other Structures	555,314	25,432						580,746
26	366.20 M&R Structures	-							-
27	367.00 Mains	84,229,444	6,271,501		837,387		(1,755,380)		87,908,178
28	368.00 Compressor Station Equipment-Compressor Station Equipment	4,396,409	1,349,706		7,548				5,738,567
29	369.00 M&R Station Equipment-Meters & Gauges	279,326	133,908						413,234
30	369.00 M&R Station Equipment-Other	19,220,891	1,794,501		157,326				20,858,066
31	370.00 Communication Equipment-Communication	348	348						696
32	370.00 Communication Equipment-Radio								-
33	371.01 Other Equipment-Odorization	160,855					(152,812)		8,043
34	371.03 Other Equipment-Other Equipment	195,642	10,011				152,812		358,465
35	372.00 Transmission Equipment Held Under ARO		//===				,		

Exhibit H

Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account	Balance @							Balance @
No.	No. Account Title	12/31/17	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/18
	DISTRIBUTION PLANT								
1	374.00 Land & Land Rights - Land	\$ -						Ş	- ·
2	374.00 Land & Land Rights - Land Rights	-							-
3	374.00 Land & Land Rights - Leased Sites	-							-
4	374.00 Land & Land Rights - Rights-of-Way	1,367,020	48,854						1,415,874
5	375.01 Structures & Improvements-M & R Station Structures (General)	3,314,597	126,991		69,830				3,371,758
6	375.02 Structures & Improvements-M & R Station Structures (Industrial)	64,369	4,090						68,460
7	375.03 Structures & Improvements-Leasehold Improvements	-							-
8	375.04 Structures & Improvements-Other Structures	36,623,445	1,424,338						38,047,783
9	376.01 Low Pressure Mains	221,901,252	16,909,909		3,288,244		(2,063)		235,520,853
10	376.02 Regulated Pressure Mains	236,116,821	18,712,718		1,822,298		2,328,844		255,336,086
11	378.01 M & R Station Equipment (General)-Meters & Gauges	36,787	406						37,193
12	378.02 M& R Station Equipment (General)-Other Equipment	16,515,914	1,948,600		984,231				17,480,283
13	380.01 Services - All Pressures	11,042,190	201,614		9,808,585				1,435,219
14	380.02 Services - Low Pressure	178,006,833	10,100,559		849,787				187,257,605
15	380.03 Services - Regulated Pressure	162,742,502	11,846,879		641,683				173,947,698
16	380.04 Special Services	14,103	155		5,780				8,478
17	381.01 Meters - Meters	70,550,466	7,976,622		632,163				77,894,925
18	381.01 Meters - Recording Gauges	7,351,702	1,324,060						8,675,761
19	381.01 Meters - Hexagram	4,402,367	156,814						4,559,181
20	382.00 Meter Installations - Residential	22,522,649	3,840,213						26,362,862
21	382.00 Meter installations - Commercial	2,500,180	418,404						2,918,584
22	383.01 House Regulators - Small	7,464,572	329,321						7,793,893
23	383.02 House Regulators - Large	4,350,593	257,359						4,607,953
24	384.00 House Regulator Installation	579,142	33,973						613,115
25	385.00 Industrial M & R Station Equipment - Meters & Gauges	(619,526)	(7,082)		123,424				(750,032
26	385.03 Industrial M & R Station Equipment - Other	4,100,883	225,359		2,694				4,323,548
27	387.00 Other Equipment - Other Equipment	1,702,935	176,846						1,879,781
28	388.00 Distribution Equipment Held Under ARO	-							-
29	Total Distribution Plant	\$ 992,651,795	\$ 76,057,003	-	\$ 18,228,719	\$ -	\$ 2,326,781	\$ - \$	1,052,806,859

Exhibit H

Schedule: B-3.3a

Data: Actual Type of Filing: Original Work Paper Reference Nos.:

Line	Account			Balance @							Balance @
No.	No.	Account Title		12/31/17	Additions	Salvage	Retirements	Cost of Removal	Transfers	Adjustments	12/31/18
	GEN	NERAL PLANT									
1		d & Land Rights - Land	\$	- \$	-					\$	-
2	389.00 Lan	d & Land Rights - Land Rights		-							-
3	389.00 Lan	d & Land Rights - Rights-of-Way									-
4	390.00 Stru	uctures & Improvements - Leasehold Improvements		7,228,384	3,665,499						10,893,88
5	390.01 Stru	uctures & Improvements - Other		15,455	61,821						77,27
6	391.00 Offi	ice Furniture & Equipment - Equipment		362,803	81,717						444,52
7	391.01 Offi	ice Furniture & Equipment - Furniture		2,443,649	274,461				426,598		3,144,70
8	391.20 Offi	ice Furniture & Equipment - Computer Hardware		1,510,895	1,144,477		496,913				2,158,45
9	392.00 Trar	nsportation Equipment - Non Luxury Automobiles		-							-
10	392.01 Trar	nsportation Equipment - Light Trucks		387,098							387,09
11	392.01 Trar	nsportation Equipment - Heavy Trucks>13k		3,294,360	10,633		2,584,850				720,14
12	392.03 Trar	nsportation Equipment -Trailers (WV, OH & VA)		172,060	86,600		232,584				26,07
13	392.05 Trar	nsportation Equipment - NGV Kits NonLux Autos		31,193							31,19
14	392.05 Trar	nsportation Equipment - NGV Kits Light Trucks<10k		54,361			54,361				(
15	392.05 Trar	nsportation Equipment - NGV Kits Med Trucks<26k		-							-
16	393.00 Stor	res Equipment		16,698	2,016						18,71
17	394.00 Too	ols, Shop & Garage Equipment - Shop Equipment		1,705,276	521,641						2,226,91
18	394.01 Too	ols, Shop & Garage Equipment - Garage Equipment		422,490	38,011						460,50
19	394.03 Too	ols, Shop & Garage Equip - NGV Compression/Station		5,066,856							5,066,85
20	394.02 Too	ols, Shop & Garage Equip - Tools & Equipment		2,058,632	9,224						2,067,85
21	395.00 Lab	oratory Equipment		3,593	214						3,80
22	396.00 Pow	wer Operated Equipment - Distribution/Compression/Welding		2,832,106	657,105		2,399,263				1,089,94
23	396.00 Pow	wer Operated Equipment - Other		196,465	19,916						216,38
24	397.01 Con	mmunications Equipment - Communication Equipment		1,794,078	459,814				539,062		2,792,95
25	397.02 Con	mmunications Equipment - Telephone System		1,331,866	204,778						1,536,64
26	397.00 Con	mmunications Equipment - Microwave System		(0)							(
27	397.00 Con	mmunications Equipment - Radio		334,284	204,778				(539,062)		-
28	398.00 Mis	scellaneous Equipment - Misc Equipment		450,324	338,278						788,60
29	399.00 Oth	ner Computer Software		7,059,872	1,091,730						8,151,60
30	399.10 Gen	neral Plant Equipment Held Under ARO		-							-
31	Тс	otal General Plant	\$	38,772,797 \$	8,872,713 \$	- \$	5,767,972	\$ - \$	426,598	\$-\$	42,304,13
	OTH	HER									
32		st of Removal									
33	108 Cos	st of Removal - Pipelines									
34		vage		8,405,445		99,122					8,504,56
35	108 Acc	umulated Depreciation - Plant History - Conversion		(340,872,629)				(22,489,569)			(363,362,19
36	108 Asse	et Retirement Obligations		3,084,261	(142,060)						2,942,20
37		erves for Depreciation Study		8,784,281	(8,784,281)						-
38		ulatory Liability - Cost of Removal for FERC Reporting		150,189,799					6,954,533		157,144,33
39	0	O Accretion & Depreciation		(16,490,287)	4,959,919						(11,530,36
40		ulatory Liability - COR Current Pd		/							
41	-	al Other Reserves	\$	(186,899,130) \$	(3,966,422) \$	99,122 \$	-	\$ (22,489,569) \$	6,954,533	\$ - \$	(206,301,46
42	Tota	al Utility Plant in Service	Ś	1,125,829,664 \$	106,147,235 \$	99,122 \$	27,528,324	\$ (22,489,569) \$	7,381,131	\$-\$	1,189,439,25

Exhibit H

Schedule: B-3.3a

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Depreciation Reserve and Expense for Leased Property As of December 31, 2018

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule B-3.4 Page 1 of 1 Witness Responsible: V. H. Friscic

Line No.	Account No.	Account Title	0	lar Value f Plant /estment	De An	cumulated preciation nortization Reserve	Accrual Rate/ Amortization Period	An	preciation/ nortization Expense	Explain Method of Depreciation Amortization	Included in Rate Base (Yes/No)
1	111	Leased Computer Equipment	\$	610,242	\$	(278,907)	Term of the Lease	\$	278,907	Straight-Line basis over the term of the lease	Yes

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Construction Work in Progress As of December 31, 2018

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-4 Page 1 of 1 Witness Responsible: V. H. Friscic

			A	ccumulated Cost	S		Total Jurisdictional	Estimated Physical
Line	Project		Construction	AFUDC	Total	Allocation	Cost at	Percent
No.	No.	Description of Project	Dollars	Capitalized	Cost	%	Date Certain	Completion
(a)	(b)	(c)	(d)	(e)	(f=d=e)	(g)	(h)	(i)

Not Applicable - Dominion Energy Ohio has not included Construction Work in Progress in this rate proceeding.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Construction Work in Progress - Percent Complete (Time) As of December 31, 2018

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-4.1 Page 1 of 1 Witness Responsible: V. H. Friscic

			Estimated		Elapsed Days	
		Date	Project	Elapsed Days	Beginning to	
Line	Project	Construction	Completion	Beginning to	Estimated	Date Certain
No.	No.	Work Began	Dollars	Date Certain	Completion	% Completion
(a)	(b)	(c)	(d)	(e)	(f)	(g)=(e)/(f)

Not Applicable - Dominion Energy Ohio has not included Construction Work in Progress in this rate proceeding.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Construction Work in Progress - Percent Complete (Dollars) As of December 31, 2018

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule: B-4.2 Page 1 of 1 Witness Responsible: V. H. Friscic

		pendutures te Certain	Date Certain % Completion						
Line	Project	Construction			Construction	Construction	Construction	Construction	Construction
No.	No.	Dollars	AFUDC	Total	Dollars Trended	Dollars	Dollars Trended	Dollars	Dollars Trended
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(f)	(g)=(e)/(f)

Not Applicable - Dominion Energy Ohio has not included Construction Work in Progress in this rate proceeding.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Allowance for Working Capital As of December 31, 2018

Data: 12 Months Actual & 0 Months Estimated Type of Filing: Original Work Paper Reference Nos.: WPB-5.1, WPB-5.2, WPB-5.3

Schedule B-5 Page 1 of 1 Witness Responsible: V. H. Friscic

		Description of Methodology	Working Paper			
Line		Used to Determine	Reference	Total	Allocation	
No.	Working Capital Component	Jurisdictional Requirement	No.	Company	%	Jurisdiction
	CASH COMPONENT					
1	Net Revenue/Expense Lag	The net revenue/expense lag is calculated based on the recently performed lead/lag study. Dominion Energy Ohio performed a comprehensive study covering all items affecting the operating income statement for the 12 months ended December 31, 2017.	WPB-5.1	\$ (11,170,157)	100%	\$ (11,170,157
2	Supplier Billings	The supplier billings is calculated based on the time between its payment to Energy Choice Suppliers and the receipt of that amount from customers for the 12 months ended December 31, 2018.	WPB-5.2	(12,601,568)	100%	(12,601,568
3	Gas Stored Underground	The value of noncurrent gas in storage, on DEO's books, as of December 31, 2018.		29,869,479	100%	29,869,479
	AVERAGE MONTHLY BALANCES					
4	Materials and Supplies	The materials and supplies balance is the 13-month average for the period ended December 31, 2018, adjusted to reflect the elimination of materials and supplies held for additions and new construction.	Sch. B-5.1	2,929,103	100%	2,929,103
5	Percentage of Income Payment Plan (PIPP)	The percentage of Income Payment Plan balance is the 13-month average PIPP accounts receivable under 12 months old for the period ended December 31, 2018.	Sch. B-5.1	14,614,630	100%	14,614,630
6	TOTAL WORKING CAPITAL ALLOWANCE			\$ 23,641,487		\$ 23,641,487

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Miscellaneous Working Capital Items As of December 31, 2018

Data: 12 Months Actual & 0 Months Estimated Type of Filing: Original Work Paper Reference Nos.: WPB-5.3 Schedule B-5.1 Page 1 of 1 Witness Responsible: V. H. Friscic

		Work Paper	13	Month Avera	ige	Date Certain Balance			
Line		Reference	Total	Allocation		Total	Allocation		
No.	Description	Number	Company	%	Jurisdiction	Company	%	Jurisdiction	
			(1)	(2)	(3)	(4)	(5)	(6)	
1	M & S Held for Normal Operations	WPB-5.3	\$ 2,929,103	100%	\$ 2,929,103	\$ 2,559,673	100%	\$ 2,559,673	
2	PIPP Uncollectibles Balance	WPB-5.3	\$ 14,614,630	100%	\$ 14,614,630	\$ 12,171,690	100%	\$ 12,171,690	

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No.19-0468-GA-ALT Allowance for Working Capital As of December 31, 2018

Data: 12 Months Actual & 0 Months Estimated Type of Filing: Original

Schedule WPB-5.1 Page 1 of 1 Witness Responsible: V. H. Friscic

Line No.	Working Capital Component	T	otal Company \$	Days Lag	Weighted Dollar Days	Working Capital Requirements
1	Total Revenue Lag Allowance	\$	728,140,640	43.69	31,812,464,561.60 \$	87,157,43
	Operation & Maintenance Expenses					
2	Gas Costs		67,379,564	26.29	1,771,408,744.92	4,853,17
3	Payroll		103,365,857	35.42	3,661,552,913.50	10,031,65
4	Uncollectibles - PIPP		1,830,125	43.69	79,958,144.21	219,06
5	Uncollectibles - UEX		15,417,485	43.69	673,589,939.75	1,845,45
6	Uncollectibles - Non-PIPP		300,000	182.50	54,750,000.00	150,00
7	Benefits		23,172,826	19.14	443,490,598.08	1,215,04
8	Benefits - OPEB		(4,671,678)	-	-	-
9	Benefits - Pension Credit		(82,735,001)	-	-	-
10	Insurance		1,472,642	(183.27)	(269,884,034.76)	(739,40
11	Claims		719,525	29.38	21,139,651.85	57,91
12	Other O&M Expenses		106,951,531	29.38	3,142,235,993.71	8,608,86
13	Subtotal O&M Expenses (2) through (12)	\$	233,202,877		ç	26,241,760.0
14	Depreciation	\$	76,298,977	-	\$ -	-
	Federal & State Income Taxes					
15	Current Income Taxes	\$	(54,924,293)	36.15	(1,985,769,601.72)	(5,440,46
16	Deferred Income Taxes		99,700,514	-	-	-
17	Net ITC		(11,004)	43.69	(480,764.76)	(1,31
18	Subtotal Income Taxes (15) through (17)	\$	44,765,217		· · · · <u>–</u>	(5,441,78
	Taxes Other Than Income Taxes:					
19	Property Tax	\$	62,321,620	237.96	14,830,342,100.58	40,631,07
20	Gross Receipts		32,157,949	91.29	2,935,760,491.44	8,043,17
21	Excise Tax		28,783,916	95.97	2,762,450,124.36	7,568,35
22	Payroll Taxes		8,202,202	18.57	152,324,124.64	417,32
23	PUCO & OCC Maintenance		1,165,092	217.91	253,885,674.19	695,57
24	Sales & Use Taxes/Other		1,153,835	37.79	43,603,424.65	119,46
25	Subtotal Other Taxes (19) through (24)	\$	133,784,614		· · · <u>–</u>	57,474,97
26	Interest Expense		79,063,711	92.57	7,319,214,370.29	20,052,64
27	Preferred Stock		-	-	-	-
28	Return On Common Equity		161,025,243	-	-	-
29	Subtotal Capital Structure Items (26) through (28)		240,088,954		_	20,052,64
30	Expense Lag Allowance (13) + (14) + (18) + (25) + (29)		728,140,640		_	98,327,59
31	Net Revenue/Expense Lag (1) - (30)					(11,170,15
32	Supplier Billings					(12,601,56
33	Percentage of Income Payment Plan					14,614,63
34	Materials and supplies					2,929,10
35	Gas Stored Underground				_	29,869,47
36	Total Cash Working Capital (32) through (35)				ç	23,641,48

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Supplier Billings As of December 31, 2018

Nonths Actual & 0 Months Estimated ling: Original	Schedule WPB-5.2 Page 1 of 1 Witness Responsible: V. H. Friscic			
Description	Cash Working Capital Requirement			
Customer Care Service (CCS) - Supplier Billings	\$ (12,560,146)			
Special Billing System (SBS) - Supplier Billings	(41,422)			
	Ing: Original Description Customer Care Service (CCS) - Supplier Billings			

(12,601,568)

\$

3

Total Supplier Billings

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No.19-0468-GA-ALT Working Capital Support Average Thirteen-Month Balances as of December 31, 2018

Data: 13 Months Actual & 0 Months Estimated Type of Filing: Original

Schedule WPB- 5.3 Page 1 of 1 Witness Responsible: V. H. Friscic

> WC Allowance

			1142010	1142050	1142060		Г	De	eferred PIPP	
			Materials	Auto Parts	Merchandise	Total			1136223	
			Inventory	Inventory	Inventory	Inventory			< 12 Mos.	
	Monthly Balances:		/	 /	/	/				I
(1)	, Dec-17	\$	12,857,686	\$ 417,445	\$ 788	\$ 13,275,919		\$	12,635,287	
(2)	Jan-18		12,868,937	397,834	788	13,267,559			15,194,233	
(3)	Feb-18		12,788,370	452,063	788	13,241,221			17,025,576	
(4)	Mar-18		12,500,251	434,152	872	12,935,275			16,269,006	
(5)	Apr-18		12,569,814	458,706	914	13,029,434			16,545,188	
(6)	May-18		12,599,826	461,450	746	13,062,022			16,665,675	
(7)	Jun-18		12,029,416	472,259	746	12,502,420			15,299,811	
(8)	Jul-18		12,076,974	461,463	746	12,539,183			14,388,937	
(9)	Aug-18		12,060,185	464,713	662	12,525,559			13,967,017	
(10)	Sep-18		11,929,463	460,353	662	12,390,478			13,490,546	
(11)	Oct-18		12,193,117	461,057	745	12,654,919			12,947,614	
(12)	Nov-18		12,157,124	458,867	745	12,616,736			13,389,615	
(13)	Dec-18		12,319,769	477,851	745	12,798,365			12,171,690	
(14)	Average Balance	\$	12,380,841	\$ 452,170	\$ 765	\$ 12,833,776		\$	14,614,630	
(15)	Held for Normal									
()	Operations (a)	\$	2,476,168	\$ 452,170	\$ 765	\$ 2,929,103				

(16) Percentage of Income Payment Plan (PIPP) < 12 months

\$ 14,614,630

(a) 80% of materials and supplies are estimated to be held for construction and 20% is estimated as held for normal operations.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Other Rate Base Items Summary As of December 31, 2018

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Exhibit H

Schedule B-6 Page 1 of 1 Witness Responsible: V. H. Friscic

			Total	Allocation	Allocated		Adjusted
Line	Account		Company	%	Total	Adjustments	Jurisdiction
No.	No.	Description	(1)	(2)	(3)	(4)	(5)
		Other Items:					
1	128	SE Pension Asset	\$ 615,905,320	100%	\$ 615,905,320		\$ 615,905,320
2	182	Reg Asset - FAS 158	281,009,288	100%	281,009,288		281,009,288
4	186	ME Pension Asset	442,112,379	100%	442,112,379		442,112,379
5		Total Pension	\$ 1,339,026,987	100%	\$ 1,339,026,987		\$ 1,339,026,987
6	182	Reg Asset - CEP	203,532,711	100%	203,532,711		203,532,711
7	182	Reg Asset - PIR	105,247,882	100%	105,247,882		105,247,882
9	235	Customer Deposits	(14,775,367)	100%	(14,775,367)		(14,775,367)
10	255	Investment Tax Credits - 1981 10% Credit on Recovery Property	 8,476	100%	 8,476		8,476
11		TOTAL Other Items	\$ 1,633,040,689		\$ 1,633,040,689		\$ 1,633,040,689
		Deferred Income Taxes:					
12	190	Bad Debts	381,579	100%	381,579		381,579
13	190	Bad Debts - PIPP	546,068	100%	546,068		546,068
14	190	Inventory	387,545	100%	387,545		387,545
15	190	Reg Liability- EDIT Gross Up	120,786,675	100%	120,786,675		120,786,675
16	190	Reg Liability- EDIT Amortization	670,989	100%	670,989		670,989
17	190	Reg Liability- COS Gross Up	4,371,539	100%	4,371,539		4,371,539
18	190	Partnership Items	85,445	100%	85,445		85,445
19	190	Deferred Revenue	103,856	100%	103,856		103,856
20	282	Depreciation	(544,572,299)	100%	(544,572,299)		(544,572,299)
21	283	Pension	(250,494,209)	100%	(250,494,209)		(250,494,209)
22	283	Taxes	(5,188)	100%	(5,188)		(5,188)
23	283	UPGA	(1,916,587)	100%	(1,916,587)		(1,916,587)
24	283	Retirement Plan - Pension Reg Asset	(30,701,458)	100%	(30,701,458)		(30,701,458)
25	283	Pipeline Safety Management Program	(6,637,772)	100%	(6,637,772)		(6,637,772)
26	283	Reg Asset- Gross Up	(294,300)	100%	(294,300)		(294,300)
27	182/254	Reg Liability-Income Tax refundable through future rates	(573,773,213)	100%	(573,773,213)		(573,773,213)
28	190/283	Bad Debts - Tracker	3,611,078	100%	3,611,078		3,611,078
29	190/283	Benefits	3,529,889	100%	3,529,889		3,529,889
30	190/283	Reserves	(788,634)	100%	(788,634)		(788,634)
31	190/283	Credits	929,283	100%	929,283		929,283
32		TOTAL Deferred Income Taxes	\$ (1,273,779,714)		\$ (1,273,779,714) \$	-	\$ (1,273,779,714)
33		TOTAL Other Rate Base Items	\$ 359,260,975		\$ 359,260,975 \$	-	\$ 359,260,975

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Adjustments to Other Rate Base Items As of December 31, 2018

Data: Actual Schedule B-6.1 Type of Filing: Original Page 1 of 1 Work Paper Reference Nos.: Witness Responsible: V. H. Friscic Allocation Allocated Total % Total Line Account Company (1) (2) (3) No. No. Description

Not Applicable

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Contributions in Aid of Construction by Accounts and Subaccounts As of December 31, 2018

Schedule B-6.2 Data: Actual Type of Filing: Original Page 1 of 1 Work Paper Reference Nos.: Witness Responsible: V. H. Friscic Total Allocation Allocated Adjusted Company % Total Adjustments Jurisdiction Line Account Description (1) (2) (3) (4) (5) No. No.

Not Applicable - Contributions in aid of construction are netted against gross plant.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Jurisdictional Allocation Statistics Rate Base and Operating Income

 Data: Actual
 Schedule: B-7

 Type of Filing: Original
 Page 1 of 1

 Work Paper Reference Nos.:
 Witness Responsible: V. H. Friscic

 Line
 Account

 No.
 No.

 Account Title
 Factor

 Method of Allocation

Not Applicable

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Jurisdictional Allocation Statistics

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-7.1 Page 1 of 1 Witness Responsible: V. H. Friscic

Exhibit H

		Statistic	Adjustment to	Adjusted		
Line	Allocation	Total	Total Company	Statistic for	Statistic for	
No.	Factor	Company	Statistic	Total Company	Rate Area	Allocation Factor
(a)	(b)	(c)	(d)	(e)	(f)	(g)=(e)/(f)

Not Applicable

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Explanation of Changes in Allocation Procedures

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-7.2 Page 1 of 1 Witness Responsible: V. H. Friscic

Exhibit H

Line	Account			
No.	No.	Description	Procedures Approved in Prior Case	Rationale for Change

Not Applicable

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Gas Data For the Twelve Months Ended August 31, 2018 (*)

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule B-8 Page 1 of 1 Witness Responsible: V.H. Friscic

Line No.	Description	MCFs as Measured	MCF at Standard Temperature & Pressure (14.73 P.S.I.A)
1	Gas Received (Purchased, Produced, Etc.)	227,692,032	227,933,698
2	Sales and Other Deliveries	221,963,670	222,277,312
3	Company Use	3,294,569	3,322,903
4	Unaccounted for Gas (1 - 2 - 3)	2,433,793	2,333,483
5	Unaccounted for Gas Percentage (4 / 1)	1.07%	1.02%

* The twelve months selected reflects the most recently available operating cycle encompassing one heating season.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Case No. 19-0468-GA-ALT Mirrored CWIP Allowances

Data: Actual Type of Filing: Original Work Paper Reference Nos.: Schedule: B-9 Page 1 of 1 Witness Responsible: V. H. Friscic

			Effective Date					
Line	Project		Prior Case	of Rates	In-Service	Allowance		
No.	No.	Description of Project	Reference	Including CWIP	Date of Project	Included in Rates		
(a)	(b)	(c)	(d)	(e)	(f)	(g)=(e)/(f)		

Not Applicable

Exhibit I

Additional Schedules Supporting the Application

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Capital Expenditure Program (CEP) Rider Case No. 19-0468-GA-ALT Rate Design

Exhibit I

1				Schedu
Line No.	Description		Value	Reference
1	Revenue Requirement from Case No. 19-0468-GA-ALT	\$	82,918,394.00	Schedule 2, Line 29
	Total Plant in Service Allocators (in dollars) ¹			
2	GSS/ECTS - Residential	\$	1,213,738,249.05	
3	GSS/ECTS - Non Residential		246,424,884.03	
4	LVGSS/LVECTS		56,579,515.66	
5	GTS/TSS		226,572,082.50	
6	DTS		134,457,811.04	
7	FSS		38,361,438.42	
8	Total	\$	1,916,133,980.70	
	Total Plant in Service Allocators (in percentages)			
9	GSS/ECTS - Residential		63.34%	Line 2 / Line 8
10	GSS/ECTS - Non Residential		12.86%	Line 3 / Line 8
11	LVGSS/LVECTS		2.95%	Line 4 / Line 8
12	GTS/TSS		11.82%	Line 5 / Line 8
13	DTS		7.02%	Line 6 / Line 8
14	FSS		2.00%	Line 7 / Line 8
15	Total		100.00%	∑ Line 9 thru 14
	Revenue Requirement by Rate Schedule			
16	GSS/ECTS - Residential	\$	52,523,063.29	Line 1 * Line 9
17	GSS/ECTS - Non Residential		10,663,740.55	Line 1 * Line 10
18	LVGSS/LVECTS		2,448,410.51	Line 1 * Line 11
19	GTS/TSS		9,804,634.43	Line 1 * Line 12
20	DTS		5,818,500.10	Line 1 * Line 13
21	FSS		1,660,045.12	Line 1 * Line 14
22	Total	\$	82,918,394.00	∑ Line 16 thru 21
	Number of Bills Issued/Mcfs			
23	GSS/ECTS - Residential (bills)		13,514,617	Schedule 11, Line 1
24	GSS/ECTS - Non Residential (bills)		963,937	Schedule 11, Line 2
25	LVGSS/LVECTS (bills)		47,414	Schedule 11, Line 3
26	GTS/TSS bills)		21,900	Schedule 11, Line 4
27	DTS (Mcf)		122,607,509	Schedule 11, Line 6
28	FSS (Mcf)		13,079,737	Schedule 11, Line 7
	Projected Impact per Bill/Mcf			
29	GSS/ECTS - Residential (per bill)	\$	3.89	Line 16 / Line 23
30	GSS/ECTS - Non Residential (per bill)	\$	11.06	Line 17 / Line 24
31	LVGSS/LVECTS (per bill)	\$	51.64	Line 18 / Line 25
32	GTS/TSS (per bill)	\$	447.70	Line 19 / Line 26
52		\$		
33	DTS (per Mcf)	ç	0.0475	Line 20 / Line 27

Notes:

¹ Total Plant in Service Allocators from the Company's base last rate case (Case No. 07-0829-GA-AIR, Schedule E 3.2).

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Capital Expenditure Program (CEP) Rider Case No. 19-0468-GA-ALT Revenue Requirement

		quirement	Exhib
			Schedule
		Cumulative	
ine No.	Description	through 12/31/2018	Reference
	Return on Investment		
	<u>Plant in Service</u>		
1	Capital Additions	\$ 722,858,469.39	Schedule 3, Line 4
2	Cost of Removal	(55,386,344.68)	Schedule 3, Line 5
3	Retirements	(52,678,594.21)	Schedule 3, Line 6
4	Total Plant in Service, Net	614,793,530.50	Σ Line 1 thru Line 3
_	Less: Accumulated Provision for Depreciation		
5	Depreciation Expense	72,221,346.87	Schedule 3, Line 8
6	Cost of Removal	(55,386,344.68)	Schedule 3, Line 9
7	Retirements	(52,678,594.21)	Schedule 3, Line 10
8	Total Accumulated Provision for Depreciation, Net	(35,843,592.02)	∑ Line 5 thru Line 7
9	Subtotal: Net Capital Additions	650,637,122.52	Line 4 - Line 8
10	Depreciation Offset	(310,120,036.91)	Schedule 5, Line 16
11	Subtotal: Net Capital Additions Less Depreciation Offset	340,517,085.61	∑Line 9, Line 10
	Regulatory Deferrals		
12	Post-In-Service Carrying Costs (PISCC)	110,632,426.65	Schedule 3, Line 16
13	Depreciation Expense	72,221,346.87	Schedule 3, Line 20
14	Property Tax Expense	21,422,461.84	Schedule 3, Line 24
15	Total Deferrals	204,276,235.36	∑ Line 12 thru Line 14
	Accumulated Deferred Income Tax (ADIT)		
16	ADIT on PISCC Deferral Balance	(23,232,809.60)	Line 12 * Tax Rate of 21%
17	ADIT on Liberalized Depreciation	(57,774,229.11)	Schedule 7, Line 10
18	ADIT on Property Tax Deferral Balance	(4,498,716.99)	Line 14 * Tax Rate of 21%
19	Total Deferred Income Tax	(85,505,755.70)	∑ Line 16 thru Line 18
20	Rate Base	459,287,565.27	∑ Line 11, 15 , 19
21	Pre-Tax Rate of Return	9.91%	Schedule 4, Line 8
22	Annualized Return on Rate Base	45,515,397.72	Line 20 * Line 21
	Operating Expenses		
23	Annualized Depreciation Expense	22,129,021.67	Schedule 8, Line 84
24	Annualized Property Tax Expense	8,512,431.22	Schedule 8, Line 84
25	Amortization of Deferred PISCC	3,661,933.32	Schedule 9, Line 6
26	Amortization of Deferred Depreciation Expense	2,390,526.58	Schedule 9, Line 7
27	Amortization of Deferred Property Tax Expense	709,083.49	Schedule 9, Line 8
28	Total Operating Expenses	37,402,996.28	\sum Line 23 thru 27
29	Total Revenue Requirement	\$ 82,918,394.00	∑ Line 22, 28

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Capital Expenditure Program (CEP) Rider Case No. 19-0468-GA-ALT Annual Capital Investment and Deferral Summary

Line											
No.	Description		2011	2012	2013	2014	2015	2016	2017	2018	Cumulative 12/31/18
	···· F···		-								
	Capital Additions										
1	Infrastructure Expansion, Improvement, or Replacement	\$	5,670,020.45 \$	41,867,555.54 \$	48,509,704.29 \$	57,509,921.93 \$	69,085,368.44 \$	78,783,108.28 \$	67,524,519.45 \$	91,824,169.09	\$ 460,774,367.47
2	Information Technology		4,288,880.99	17,755,743.62	5,751,975.37	8,913,187.77	5,061,519.54	5,016,167.35	5,540,168.51	9,225,162.51	61,552,805.66
3	Compliance / Operations		9,081,959.98	17,376,671.25	14,396,408.45	31,807,504.17	32,581,258.20	27,425,489.92	35,835,602.08	32,026,402.21	200,531,296.26
4	Total Capital Additions		19,040,861.42	76,999,970.41	68,658,088.11	98,230,613.87	106,728,146.18	111,224,765.55	108,900,290.04	133,075,733.81	722,858,469.39
5	Cost of Removal (COR)		(582,793.47)	(1,814,976.50)	(6,818,227.31)	(11,927,522.76)	(7,349,476.99)	(9,709,048.55)	(8,745,981.70)	(8,438,317.40)	(55,386,344.68)
6	Retirements		(130,692.41)	(11,240,446.49)	(4,457,630.81)	(8,266,085.29)	(8,225,515.81)	(9,214,688.52)	(5,906,102.01)	(5,237,432.87)	(52,678,594.21)
7	Total Capital Additions, Net COR and Retirements		18,327,375.54	63,944,547.42	57,382,229.99	78,037,005.82	91,153,153.38	92,301,028.48	94,248,206.33	119,399,983.54	614,793,530.50
	Accumulated Provision for Depreciation										
8	Depreciation Expense		101,533.42	2,134,090.44	4,567,423.65	6,785,910.07	9,646,913.54	12,821,474.40	16,352,651.06	19,811,350.29	72,221,346.87
9	Cost of Removal		(582,793.47)	(1,814,976.50)	(6,818,227.31)	(11,927,522.76)	(7,349,476.99)	(9,709,048.55)	(8,745,981.70)	(8,438,317.40)	(55,386,344.68)
10	Retirements		(130,692.41)	(11,240,446.49)	(4,457,630.81)	(8,266,085.29)	(8,225,515.81)	(9,214,688.52)	(5,906,102.01)	(5,237,432.87)	(52,678,594.21)
11	Total Accumulated Provision for Depreciation, Net		(611,952.46)	(10,921,332.55)	(6,708,434.47)	(13,407,697.98)	(5,928,079.26)	(6,102,262.67)	1,700,567.35	6,135,600.02	(35,843,592.02)
12	Total Capital Additions, Net	\$	18,939,328.00 \$	74,865,879.97 \$	64,090,664.46 \$	91,444,703.80 \$	97,081,232.64 \$	98,403,291.15 \$	92,547,638.98 \$	113,264,383.52	\$ 650,637,122.52
	<u>Deferrals by Category</u> Post In-Service Carrying Costs (PISCC)										
13	Infrastructure Expansion, Improvement, or Replacement	\$	21,655.86 \$	1,396,526.42 \$	3,654,440.45 \$	6,237,229.48 \$	9,461,697.60 \$	13,300,405.15 \$	17,090,876.71 \$	20,734,710.70	\$ 71,897,542.37
14	Information Technology		-	450,433.61	1,097,380.39	1,257,775.42	1,492,311.11	1,645,232.50	1,606,905.15	1,950,616.56	9,500,654.74
15	Compliance / Operations		24,646.89	809,521.46	1,545,400.37	2,329,552.25	3,744,821.85	5,354,017.93	7,216,471.15	8,209,797.64	29,234,229.54
16	Total PISCC Deferrals		46,302.75	2,656,481.49	6,297,221.21	9,824,557.15	14,698,830.56	20,299,655.58	25,914,253.01	30,895,124.90	110,632,426.65
	Depreciation Expense										
17	Infrastructure Expansion, Improvement, or Replacement		27,614.75	767,771.39	1,595,438.53	2,614,513.92	3,934,381.80	5,427,894.55	6,944,107.48	8,558,572.45	29,870,294.87
18	Information Technology		39,290.41	893,725.86	1,847,166.11	2,298,887.85	2,898,942.58	3,422,104.41	3,693,500.94	4,604,372.63	19,697,990.79
19	Compliance / Operations		34,628.26	472,593.19	1,124,819.01	1,872,508.30	2,813,589.16	3,971,475.44	5,715,042.64	6,648,405.21	22,653,061.21
20	Total Depreciation Expense Deferrals		101,533.42	2,134,090.44	4,567,423.65	6,785,910.07	9,646,913.54	12,821,474.40	16,352,651.06	19,811,350.29	72,221,346.87
	Property Tax Expense										
21	Infrastructure Expansion, Improvement, or Replacement		-	55,496.20	514,792.46	1,026,146.76	1,655,006.07	2,450,674.20	3,385,595.16	4,282,476.48	13,370,187.33
22	Information Technology		-	46,294.18	194,226.96	269,478.48	361,239.98	424,221.24	481,087.80	567,220.44	2,343,769.08
23	Compliance / Operations		-	96,035.31	238,835.40	376,174.63	697,927.32	1,041,250.44	1,383,507.24	1,874,775.09	5,708,505.43
24	Total Property Tax Expense Deferrals		-	197,825.69	947,854.82	1,671,799.87	2,714,173.37	3,916,145.88	5,250,190.20	6,724,472.01	21,422,461.84
	Total Deferrals										
25	Infrastructure Expansion, Improvement, or Replacement		49,270.61	2,219,794.01	5,764,671.44	9,877,890.16	15,051,085.47	21,178,973.90	27,420,579.35	33,575,759.63	115,138,024.57
26	Information Technology		39,290.41	1,390,453.65	3,138,773.46	3,826,141.75	4,752,493.67	5,491,558.15	5,781,493.89	7,122,209.63	31,542,414.61
27	Compliance / Operations	-	59,275.15	1,378,149.96	2,909,054.78	4,578,235.18	7,256,338.33	10,366,743.81	14,315,021.03	16,732,977.94	57,595,796.18
28	Total Deferrals	Ş	147,836.17 \$	4,988,397.62 \$	11,812,499.68 \$	18,282,267.09 \$	27,059,917.47 \$	37,037,275.86 \$	47,517,094.27 \$	57,430,947.20	\$ 204,276,235.36
29	Reduction for Incremental Revenues		-	-	-	-	-	-	-	-	-
30	Deferred Costs, Net	\$	147,836.17 \$	4,988,397.62 \$	11,812,499.68 \$	18,282,267.09 \$	27,059,917.47 \$	37,037,275.86 \$	47,517,094.27 \$	57,430,947.20	\$ 204,276,235.36

Exhibit I Schedule 3

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Capital Expenditure Program (CEP) Rider Case No. 19-0468-GA-ALT Rate of Return on Rate Base

Exhibit I

			Schedule 4
Line			
No.			
1	Capital Structure		
2	Debt	48.66%	
3	Equity	51.34%	
4	Cost of Capital		
5	Debt	6.50%	
6	Equity	10.38%	
7	Return on Rate Base	8.49%	
8	Return on Rate Base using Pre-Tax Equity ¹	9.91%	

Notes:

¹ The pre-tax rate of return reflects the federal income tax rate of 21% in accordance with the Tax Cuts and Jobs Act of 2017.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Capital Expenditure Program (CEP) Rider Case No. 19-0468-GA-ALT Calculation of Depreciation Offset

Evhihit I

										Exhibit I
Line			Base Rate Case							Schedule 5
No.	D. Description 3/31/07			Reference			_			
1	Plant in Service	\$	1,916,133,980.70		Case No. 07-0829-GA	-AIR	, Schedule B 2	-		
2	Annualized Depreciation		48,908,074.10		Case No. 07-0829-GA-A	AIR, S	Schedule C 3.26			
3	Composite Depreciation Rate		2.55%		Line 2 / L	ine :	1			
				٦	otal Retirements, Net PIR		Plant in Service, Net			Accumulated
	Year		Plant in Service		Retirements		Retirements	Annual Depreciation	De	epreciation Offset ¹
	[A]		[B]		[C]		[D]	[E]		[F]
	Reference :				Schedule 6, Column E		Column B - C	Column D * Line 3		Column E
4	2007	\$	1,916,133,980.70	\$	10,902,162.75	\$	1,905,231,817.95	\$-	\$	-
5	2008		1,905,231,817.95		23,690,712.81		1,881,541,105.14	48,025,113.44		-
6	2009		1,881,541,105.14		6,507,828.47		1,875,033,276.67	47,859,005.35		-
7	2010		1,875,033,276.67		11,340,654.06		1,863,692,622.61	47,569,542.53		-
8	2011		1,863,692,622.61		16,217,167.37		1,847,475,455.24	47,155,609.88		11,788,902.47
9	2012		1,847,475,455.24		55,897,126.64		1,791,578,328.60	45,728,872.06		45,728,872.06
10	2013		1,791,578,328.60		59,598,659.41		1,731,979,669.19	44,207,655.02		44,207,655.02
11	2014		1,731,979,669.19		32,571,729.67		1,699,407,939.52	43,376,282.80		43,376,282.80
12	2015		1,699,407,939.52		11,030,717.13		1,688,377,222.39	43,094,730.92		43,094,730.92
13	2016		1,688,377,222.39		84,407,232.89		1,603,969,989.50	40,940,291.18		40,940,291.18
14	2017		1,603,969,989.50		12,054,435.90		1,591,915,553.60	40,632,609.54		40,632,609.54
15	2018		1,591,915,553.60		11,045,006.51		1,580,870,547.09	40,350,692.93		40,350,692.93
16	Cumulative Depreciation Offset	(Octob	er 2011 - December 20	018)				\$	310,120,036.91

Notes:

¹ Depreciation offset to begin at CEP program inception (October 2011). Year 2011 accumulated depreciation offset is equal to 25% of 2011 annual depreciation.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Capital Expenditure Program (CEP) Rider Case No. 19-0468-GA-ALT tal Company Retirements Net of PIR Retirements for Depreciation Offset Calcu

Total Company Retirements Net of PIR Retirements for Depreciation Offset Calculation

Exhibit I Schedule 6

Total Retirements, Net					Retirements, Net of PIR		
Line No.	Year		of ARO	F	PIR Retirements	Retirements	
	[A]		[B]		[C]		[D] = [B+C]
1	2007	\$	10,902,162.75	\$	-	\$	10,902,162.75
2	2008		24,657,498.43		(966,785.62)	\$	23,690,712.81
3	2009		9,950,975.73		(3,443,147.26)	\$	6,507,828.47
4	2010		18,489,899.82		(7,149,245.76)	\$	11,340,654.06
5	2011		22,751,674.78		(6,534,507.41)	\$	16,217,167.37
6	2012		63,665,445.55		(7,768,318.91)	\$	55,897,126.64
7	2013		64,010,764.80		(4,412,105.39)	\$	59,598,659.41
8	2014		38,474,160.49		(5,902,430.82)	\$	32,571,729.67
9	2015		19,500,302.65		(8,469,585.52)	\$	11,030,717.13
10	2016		92,435,391.40		(8,028,158.51)	\$	84,407,232.89
11	2017		20,632,467.00		(8,578,031.10)	\$	12,054,435.90
12	2018		25,451,092.57		(14,406,086.06)	\$	11,045,006.51
13	Total	\$	410,921,835.97	\$	(75,658,402.36)	\$	335,263,433.61

Notes:

Column A: March 31, 2007 is the date certain of the last base rate case. Year 2007 retirements are estimated at 75% of full year, representing post rate case retirements (April - December).

Column B: Total DEO Utility Plant in Service Retirements Net of Asset Retirement Obligations (ARO), which are not included in rate base. These values are based on the Company's Annual Reports filed with the Commission.

Column C: Retirements per annual PIR application filed with the Commission.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Capital Expenditure Program (CEP) Rider Case No. 19-0468-GA-ALT Accumulated Deferred Income Tax (ADIT) on Liberalized Depreciation

				Schedule 7
Line			Cumulative	
No.	Description	th	rough 12/31/2018	Reference
	Book Value			
1	Original Cost (Plant less COR less Retirements)	\$	614,793,530.50	Schedule 3, Line 7
2	Book Depreciation		(72,221,346.87)	Schedule 3, Line 8
3	Net Book Value		542,572,183.63	∑ Lines 1, 2
	<u>Tax Value</u>			
4	Original Cost (Plant less COR less Retirements)		614,793,530.50	Line 1
5	Tax Depreciation		(354,774,779.24)	Company's Tax Records
6	Capitalized Interest		7,438,055.64	Company's Tax Records
7	Total Tax Reduction		(347,336,723.60)	∑ Lines 5, 6
8	Net Tax Value		267,456,806.90	∑ Lines 4, 7
9	Net Tax Value minus Net Book Value		(275,115,376.73)	Line 8 - Line 3
10	ADIT @ 21%	\$	(57,774,229.11)	Line 9 * 21%

Exhibit I Schedule 7

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Capital Expenditure Program (CEP) Rider Case No. 19-0468-GA-ALT Annualized Depreciation and Property Tax Expense

Exhibit I Schedule 8 Page 1 of 2

Line				Cumulative Plant Less COR Less	Annualized Depreciation	Annualized Property Tax
No.	Description	FERC	Depr Rate	Retirements through 12/31/2018	Expense	Expense
	rastructure Expansion, Improvement, or Replacement					@ 2018 Effective Rate
	Production/Gathering					1.3846%
1	Rights of Way	325.41	1.25%	\$ 16,607.24		\$ 229.94
2 3	Field Compressor Station Structures	327.01	4.08%	4,565.19	186.26	63.21
3	Field M&R Station Structures	328.01	3.50%	58,231.15	2,038.09	806.27
4 5	Other Structures	329.01 331.01	1.67% 2.20%	5,735.83 110,367.24	95.79 2,428.08	79.42 1,528.14
6	Producing Gas Wells Well Equipment Field Lines	332.01	1.60%	10,307.24	172,834.31	1,528.14
7	Field Compressor Station Equipment	333.01	3.06%	5,429,130.57	166,131.40	75,171.74
8	Field M&R Station Equipment - Meters and Gauges	334.11	4.20%	254,455.57	10,687.13	3,523.19
9	Field M&R Station Equipment - Other	334.12	3.91%	3,942,857.98	154,165.75	54,592.81
10	Total Production/Gathering			20,624,094.98	508,774.39	285,561.22
	Storage					
11	Structures & Improvements - Compressor Station Structures	351.02	1.92%	1,783,804.07	34,249.04	24,698.55
12	Structures & Improvements - M&R Station Structures	351.03	1.72%	610,869.05	10,506.95	8,458.09
13	Structures & Improvements - Other Structures	351.04	2.67%	507,135.34	13,540.51	7,021.80
14	Wells - Well Construction	352.01	1.43%	6,874,365.49	98,303.43	95,182.46
15	Wells - Well Equipment	352.02	1.54%	44,593.12	686.73	617.44
16	Lines	353.01	2.50%	23,948,554.72	598,713.87	331,591.69
17	Compressor Station Equipment	354.01	3.33%	17,619,041.36	586,714.08	243,953.25
18	M&R Equipment - Other	355.02	2.60%	13,070,346.01	339,829.00	180,972.03
19	Other Equipment	357.00	6.67%	298,115.50	19,884.30	4,127.72
20	Total Storage			64,756,824.66	1,702,427.91	896,622.99
	Transmission					
21	Structures & Improvements - M&R Station Structures	366.02	1.33%	567,376.95	7,546.11	7,855.90
22	Structures & Improvements - Other Structures	366.03	2.13%	15,858.73	337.79	219.58
23	Mains	367.01	1.85%	14,735,514.94	272,607.03	204,027.94
24 25	Compressor Station Equipment	368.01	3.23%	2,260,257.71	73,006.32	31,295.53
25 26	M&R Station Equipment - Meters & Gauges	369.02 369.03	4.04% 2.10%	258,315.66	10,435.95	3,576.64
20	M&R Station Equipment - Other Other Equipment	371.03	1.67%	17,798,721.63 124,374.63	373,773.15 2,077.06	246,441.10 1,722.09
28	Total Transmission	571.05	1.0778	35,760,420.25	739,783.42	495,138.78
	Distribution					
29	M&R Station Structures - General	375.01	1.66%	300,573.42	4,989.52	4,161.74
30	M&R Station Structures - Industrial	375.02	1.67%	38.35	0.64	0.53
31	Lines, Relocations and Betterments	375.02	1.71%	113,256,863.90	1,936,692.37	1,568,154.54
32	M&R Station Equipment - Other	378.02	2.35%	8,454,435.98	198,679.25	117,060.12
33	Services - LP & RP	380.00	3.43%	26,583,550.39	911,815.78	368,075.84
34	Industrial M&R Station Equipment - Meters	385.01	2.27%	29,352.59	666.30	406.42
35	Industrial M&R Station Equipment - Other	385.03	2.62%	617,144.99	16,169.20	8,544.99
36	Total Distribution			149,241,959.62	3,069,013.06	2,066,404.17
	Distribution - New Customer Facilities					
37	NCF New Mainlines	376.01	1.71%	35,929,194.56	614,389.23	497,475.63
38	NCF Services	380.00	3.43%	83,722,230.89	2,871,672.52	1,159,218.01
39	NCF New Meter Installations	382.00	2.63%	7,494,124.68	197,095.48	103,763.65
40	Total NCF			127,145,550.13	3,683,157.23	1,760,457.29
	Total Category [1]			397,528,849.64	9,703,156.00	5,504,184.45
Info	ormation Technology					
42	IT Software	303.03	10.00%	39,195,550.70	3,919,555.07	542,701.55
43	Communications Equipment	397.01	10.00%	6,018,849.07	601,884.91	83,336.98
44	IT Software - CCS	399.01	6.67%	5,798,030.51	386,728.64	80,279.53
45	Total Category [2]			51,012,430.28	4,908,168.61	706,318.11

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Capital Expenditure Program (CEP) Rider Case No. 19-0468-GA-ALT Annualized Depreciation and Property Tax Expense

Exhibit I Schedule 8 Page 2 of 2

Line Cumulative Plant Less COR Less Annualized Depreciation Annualized Property Tax No. FERC Depr Rate Retirements through 12/31/2018 Description Expense Expense Compliance / Operations @ 2018 Effective Rate 1.3846% Distribution 46 Land & Land Rights - Rights of Way 374.04 1.33% 16.256.48 216.21 225.09 47 M&R Station Structures - General 375.01 1.66% 775,506.91 12,873.41 10,737.67 48 M&R Station Structures - Industrial 375 02 1 67% 7 1 3 7 2 6 119 19 98 82 49 Other Structures 375.03 2.18% 4,257,181.15 92,806.55 58,944.93 50 Lines, Relocations and Betterments 376.01 1.71% 1,549,239.41 26.491.99 21,450,77 M&R Station Equipment - Other 2,014,316.16 47,336.43 27,890.22 51 378.02 2.35% Services - LP & RP 137.683.82 4.722.56 1.906.37 52 380 3.43% 53 381.01 12,793,961.07 426,038.90 177,145.18 Meters 3.33% Meters - Recording Gauges 54 381.02 10.00% 4.397.694.43 439,769,44 60.890.48 55 Meters - ERT Modules 381.04 6.67% 5,591,773.28 372,971.28 77,423.69 Meter Installations 8,391,927.89 220,707,70 116,194.63 56 382.00 2.63% 57 Meter Installations ERT Modules 382.04 6.67% 128,699.52 8,584.26 1,781.97 58 House Regulators - Small 383.01 4.00% 288.762.04 11.550.48 3.998.20 59 House Regulators - Large 383.02 4.00% 678,779.68 27,151.19 9,398.38 112.634.32 60 House Regulator Installation 384.01 2.86% 3.221.34 1,559.53 61 Industrial M&R Station Equipment - Other 385.03 2.62% 407,503.12 10,676.58 5,642.29 679,477.24 9,408.04 62 Other Equipment 387.01 4.55% 30,916.21 Total Distribution 42,228,533.78 1,736,153.74 584,696.28 63 Pipeline Integrity Production & Gathering - Field Lines 332.01 259,940,87 4.159.05 3,599,14 64 1.60% 65 353.01 2,704,540.48 67,613.51 37,447.07 Storage Lines 2.50% 66 355.02 39.515.97 1,027.42 547.14 Storage M&R Equipment - Other 2.60% 67 Transmission - M&R Station Structures 366.02 55,759.49 741.60 772.05 1.33% 68 367 01 1 85% 21 566 801 99 398 985 84 298 613 94 Transmission Mains 69 Transmission M&R Station Equipment - Other 369.03 2.10% 1,959,786.55 41,155.52 27,135.20 70 Total Pipeline Integrity 26,586,345.35 513,682.94 368,114.54 General Plant/Facilities 71 Land & Land Rights 389.01 0.00% 2,785,508.55 38,568.15 72 Structures & Improvements - Main Office 390.02 5 00% 48 474 48 2 423 72 671 18 73 Structures & Improvements - Other 390.05 5.00% 76,131,345.07 3,806,567.25 1,054,114.60 74 Office Furniture & Equipment - Furniture 391.01 5.00% 2,315,282.69 115,764,13 32.057.40 75 Office Furniture & Equipment - Computer Hardware 391.02 20.00% 2,349,566.67 469,913.33 32,532.10 76 Office Furniture & Equipment - Equipment 1.103.977.72 110.397.77 15.285.68 391.03 10.00% 77 392.03 766,975.29 39,652.62 10,619.54 **Transportation Equipment - Trailers** 5.17% Stores Equipment 78 393.01 5.00% 79.855.00 3.992.75 1.105.67 79 Tools, Shop & Garage Equipment 394.01 5.00% 4,821,728.20 241,086.41 66,761.65 187,742.35 Power Operated Equipment 2,682,033.63 37,135.44 80 396.01 7.00% 81 Miscellaneous Equipment 398.01 6.67% 4,352,624.15 290,320.03 60,266.43 82 Total General Plant / Facilities 97 437 371 45 5,267,860.39 1,349,117.85 83 Total Category [3] 166,252,250.58 7,517,697.06 2,301,928.66 Total Capital (Categories 1-3) 614,793,530.50 \$ 22,129,021.67 8,512,431.22 84

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Capital Expenditure Program (CEP) Rider Case No. 19-0468-GA-ALT Annual Amortization of Deferrals

				Exhibit I
				Schedule 9
Line		Cu	umulative Balance	
No.	Description	thr	rough 12/31/2018	Reference
	Deferral Balance			
1	PISCC	\$	110,632,426.65	Schedule 3, Line 16
2	Depreciation Expense		72,221,346.87	Schedule 3, Line 20
3	Property Tax Expense		21,422,461.84	Schedule 3, Line 24
4	Total	\$	204,276,235.36	∑ Line 1 thru Line 3
5	Composite Life Amortization Rate		3.31%	Schedule 10, Line 87
	Annual Amortization			
6	PISCC	\$	3,661,933.32	Line 1 * Line 5
7	Depreciation Expense		2,390,526.58	Line 2 * Line 5
8	Property Tax Expense		709,083.49	Line 3 * Line 5
9	Total	\$	6,761,543.39	∑ Line 6 thru Line 8

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Capital Expenditure Program (CEP) Rider Case No. 19-0468-GA-ALT Calculation of Composite Asset Life Amortization Rate

Exhibit I Schedule 10 Page 1 of 2

				Cumulative Plant Less COR Less		
ine				Retirements through	Asset	Weighted
No.	Description	SAP FERC	Asset Life	12/31/2018	Weighting	Average ¹
	Infrastructure Expansion, Improvement, or Replacement Production/Gathering					
1	Rights of Way	325.41	1.25%	\$ 16,607.24	0.00%	0.00%
2	Field Compressor Station Structures	327.01	4.00%	4,565.19	0.00%	0.00%
3	Field M&R Station Structures	328.01	3.33%	58,231.15	0.01%	0.00%
4	Other Structures	329.01	1.67%	5,735.83	0.00%	0.00%
5	Producing Gas Wells Well Equipment	331.01	2.00%	110,367.24	0.02%	0.00%
6	Field Lines	332.01	1.33%	10,802,144.21	1.77%	0.02%
7	Field Compressor Station Equipment	333.01	3.03%	5,429,130.57	0.89%	0.03%
8	Field M&R Station Equipment - Meters and Gauges	334.11	4.00%	254,455.57	0.04%	0.00%
9	Field M&R Station Equipment - Other	334.12	2.94%	3,942,857.98	0.64%	0.02%
10	Total Production/Gathering			20,624,094.98		
	Storage					
11	Storage Structures & Improvements - Compressor Station Structures	351.02	1.92%	1,783,804.07	0.29%	0.01%
12	Structures & Improvements - M&R Station Structures	351.03	1.64%	610,869.05	0.10%	0.00%
13	Structures & Improvements - Other Structures	351.04	2.22%	507,135.34	0.08%	0.00%
14	Wells - Well Construction	352.01	1.43%	6,874,365.49	1.12%	0.02%
15	Wells - Well Equipment	352.02	1.43%	44,593.12	0.01%	0.00%
16	Lines	353.01	1.67%	23,948,554.72	3.91%	0.07%
-0 17	Compressor Station Equipment	354.01	2.17%	17,619,041.36	2.88%	0.06%
18	M&R Equipment - Other	355.02	1.82%	13,070,346.01	2.14%	0.04%
19	Other Equipment	357.00	6.67%	298,115.50	0.05%	0.00%
20	Total Storage			64,756,824.66		
	Transmission					
21	Structures & Improvements - M&R Station Structures	366.02	1.33%	567,376.95	0.09%	0.00%
22	Structures & Improvements - Other Structures	366.03	2.13%	15,858.73	0.00%	0.00%
23	Mains	367.01	1.54%	14,735,514.94	2.41%	0.04%
24	Compressor Station Equipment	368.01	3.23%	2,260,257.71	0.37%	0.01%
25	M&R Station Equipment - Meters & Gauges	369.02	4.00%	258,315.66	0.04%	0.00%
26	M&R Station Equipment - Other	369.03	1.67%	17,798,721.63	2.91%	0.05%
27	Other Equipment	371.03	1.67%	124,374.63	0.02%	0.00%
28	Total Transmission			35,760,420.25		
	Distribution					
29	M&R Station Structures - General	375.01	1.43%	300,573.42	0.05%	0.00%
80	M&R Station Structures - Industrial	375.02	1.67%	38.35	0.00%	0.00%
31	Lines, Relocations and Betterments	376.01	1.43%	113,256,863.90	18.51%	0.26%
32	M&R Station Equipment - Other	378.02	1.54%	8,454,435.98	1.38%	0.02%
33	Services - LP & RP	380.00	2.86%	26,583,550.39	4.34%	0.12%
34	Industrial M&R Station Equipment - Meters	385.01	2.22%	29,352.59	0.00%	0.00%
35	Industrial M&R Station Equipment - Other	385.03	2.22%	617,144.99	0.10%	0.00%
36	Total Distribution			149,241,959.62		
	Distribution - New Customer Facilities					
37	NCF New Mainlines	376.01	1.43%	35,929,194.56	5.87%	0.08%
38	NCF Services	380.00	2.86%	83,722,230.89	13.68%	0.39%
39	NCF New Meter Installations	382.00	2.63%	7,494,124.68	1.22%	0.03%
10	Total NCF			127,145,550.13		
11	Total Category [1]			397,528,849.64		
	Information Tasks along					
12	Information Technology IT Software	303.03	10.00%	39,195,550.70	6.40%	0.64%
	IT SOLWATE					
	Communications Equipment	207.01				
43 44	Communications Equipment IT Software - CCS	397.01 399.01	10.00% 6.67%	6,018,849.07 5,798,030.51	0.98% 0.95%	0.10% 0.06%

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Capital Expenditure Program (CEP) Rider Case No. 19-0468-GA-ALT Calculation of Composite Asset Life Amortization Rate

Exhibit I Schedule 10 Page 2 of 2

				Cumulative Plant Less COR Less Retirements through	Asset	Weighte
lo.	Description	SAP FERC	Asset Life	12/31/2018	Weighting	Average
	Compliance / Operations					
	Distribution					
6	Land & Land Rights - Rights of Way	374.04	1.33%	16,256.48	0.00%	0.00%
7	M&R Station Structures - General	375.01	1.43%	775,506.91	0.13%	0.00%
3	M&R Station Structures - Industrial	375.02	1.67%	7,137.26	0.00%	0.00%
Э	Other Structures	375.03	1.43%	4,257,181.15	0.70%	0.01%
)	Lines, Relocations and Betterments	376.01	1.43%	1,549,239.41	0.25%	0.00%
1	M&R Station Equipment - Other	378.02	1.54%	2,014,316.16	0.33%	0.01%
2	Services - LP & RP	380.00	2.86%	137,683.82	0.02%	0.00%
3	Meters	381.01	3.33%	12,793,961.07	2.09%	0.07%
1	Meters - Recording Gauges	381.02	10.00%	4,397,694.43	0.72%	0.07%
;	Meters - ERT Modules	381.04	6.67%	5,591,773.28	0.91%	0.06%
5	Meter Installations	382.00	2.63%	8,391,927.89	1.37%	0.04%
,	Meter Installations ERT Modules	382.04	6.67%	128,699.52	0.02%	0.00%
3	House Regulators - Small	383.01	4.00%	288,762.04	0.05%	0.00%
)	House Regulators - Large	383.02	4.00%	678,779.68	0.11%	0.00%
)	House Regulator Installation	384.01	2.86%	112,634.32	0.02%	0.00%
Ĺ	Industrial M&R Station Equipment - Other	385.03	2.22%	407,503.12	0.07%	0.00%
2	Other Equipment	387.01	4.55%	679,477.24	0.11%	0.019
3	Total Distribution	507.01	4.5570	42,228,533.78	0.1170	0.01/
-				,0,0000000		
	Pipeline Integrity					
ł	Production & Gathering - Field Lines	332.01	1.33%	259,940.87	0.04%	0.00%
5	Storage Lines	353.01	1.67%	2,704,540.48	0.44%	0.019
5	Storage M&R Equipment - Other	355.02	1.82%	39,515.97	0.01%	0.00%
7	Transmission - M&R Station Structures	366.02	1.33%	55,759.49	0.01%	0.00%
8	Transmission Mains	367.01	1.54%	21,566,801.99	3.52%	0.05%
Э	Transmission M&R Station Equipment - Other	369.03	1.67%	1,959,786.55	0.32%	0.01%
0	Total Pipeline Integrity		_	26,586,345.35		
	General Plant/Facilities					
1	Land & Land Rights	389.01	0.00%	2,785,508.55		
2	Structures & Improvements - Main Office	390.02	5.00%	48,474.48	0.01%	0.00%
-	Structures & Improvements - Other	390.05	5.00%	76,131,345.07	12.44%	0.629
, ļ	Office Furniture & Equipment - Furniture	391.01	5.00%	2,315,282.69	0.38%	0.022
5	Office Furniture & Equipment - Computer Hardware	391.02	20.00%	2,349,566.67	0.38%	0.08%
5	Office Furniture & Equipment - Equipment	391.02	10.00%	1,103,977.72	0.18%	0.029
7	Transportation Equipment - Trailers	392.03	8.33%	766,975.29	0.13%	0.019
3	Stores Equipment	393.01	5.00%	79,855.00	0.01%	0.00%
9	Tools, Shop & Garage Equipment	394.01	5.00%	4,821,728.20	0.79%	0.04%
5	Power Operated Equipment	396.01	10.00%	2,682,033.63	0.44%	0.04%
1	Miscellaneous Equipment	398.01	6.67%	4,352,624.15	0.71%	0.05%
	Total General Plant / Facilities	000101	-	97,437,371.45	0.72/0	0.007
-	Total Category [3]		-	166,252,250.58		
4	Total Capital (Categories 1-3)		-	614,793,530.50		
5	Non-Depreciable Assets		_			
6	Land & Land Rights			(2,785,508.55)		
7	Total Depreciable Assets		-	\$ 612,008,021.95	100.00%	3.31%
•			=	- 012,000,021.55	100.0070	5.51/

Notes: ¹ Excluded land from calculation since it does not have a depreciable life.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Capital Expenditure Program (CEP) Rider Case No. 19-0468-GA-ALT Actual Bills Issued and DTS Volumes for the Twelve Months Ended December 31, 2018 and Maximum Storage Capacity Volumes for the 2018/2019 Season

Exhibit I Schedule 11

Line		Billing Sy		
No.	Customer Class	CCS	SBS	Total
1	GSS / ECTS - Residential	13,514,617	-	13,514,617
2	GSS / ECTS - Non-Residential	962,441	1,496	963,937
3	LVGSS / LVECTS	45,520	1,894	47,414
4	GTS / TSS	14,076	7,824	21,900
5	Total Bills	14,536,654	11,214	14,547,868
6	DTS Volumes		=	122,607,509
7	FSS Volumes ¹		=	13,079,737

Notes:

¹ Total Maximum Storage Capacity volumes contracted from April 1, 2018 - March 31, 2019.

Exhibit J

Proposed Newspaper Notice in Accordance with Ohio Adm. Code 4901-7-01, Appendix A, Chapter II(B)(7)

THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO NOTICE OF APPLICATION FOR APPROVAL OF AN ALTERNATIVE FORM OF REGULATION CASE NO. 19-0468-GA-ALT

The East Ohio Gas Company d/b/a Dominion Energy Ohio ("DEO") hereby gives notice that on May 1, 2019, it filed an application with the Public Utilities Commission of Ohio ("Commission") pursuant to R.C. 4909.18, 4929.05, 4929.11, and 4929.111, requesting authority to implement an alternative regulation plan for its gas distribution service ("Application"). DEO's Application seeks authority to implement a Capital Expenditure Program rider ("CEP Rider") that will result in an increase of operating revenue for natural gas distribution and storage services to its customers.

This notice describes the substance of the Application. However, any interested party desiring complete, detailed information with respect to any affected rates, including supporting schedules and proposed rate sheets, may inspect a copy of the Application at the business office of DEO located at 1201 E. 55th Street, Cleveland, Ohio 44103 or at the offices of the Public Utilities Commission, 180 East Broad Street, Columbus, Ohio 43215, during normal business hours, or online at www.dominionenergy.com. The Application, supporting information, and subsequent filings will also be available for viewing on the PUCO's Docketing Information System website (http://dis.puc.state.oh.us) under Case No. 19-0468-GA-ALT.

A notice of intent to file this Application was mailed to the mayors and legislative authorities of the communities located within the areas served by DEO and filed with the Commission on March 29, 2019.

The Application affects rates and charges and certain terms and conditions for natural gas service to all customers of DEO served within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Carroll, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Hardin, Holmes, Knox, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. Recommendations that differ from the Application may be made by the Staff of the Commission or by intervening parties and may be adopted by the Commission. Any person, firm, corporation, or association may file, pursuant to Section 4909.19 of the Revised Code, an objection to the CEP Rider by alleging that such proposals are unjust and discriminatory or unreasonable.

CEP Rider

The purpose of the CEP Rider is to recover post-in-service carrying costs, depreciation expense, and property tax expense currently deferred under and associated with the CEP, as well as a return on the CEP rate base, including the underlying CEP investments and the accumulated deferred balance. The categories of capital investments captured in the CEP Rider are as follows:

- a) *Infrastructure Expansion, Improvement or Replacement*. Expenditures in this category include distribution system betterments; pipeline, regulating station, or other improvements or replacements, including non-billable pipeline relocations, associated with DEO's distribution, transmission, storage, production, and gathering systems that are not covered by DEO's Automated Meter Reading and Pipeline Infrastructure Replacement programs; storage well and compressor station improvements or replacements; and certain customer main line extensions; main-to-curb and curb-to-meter service lines.
- b) Installation, Upgrade or Replacement of Information Technology. This category includes capital expenditures for upgrades to or replacements of computer systems utilized for accounting, billing, and utility operations, as well as communication systems. Capitalized costs may include costs for hardware, software purchases or development, installation, and associated licenses.
- c) *Programs Reasonably Necessary to Comply with Commission Rules, Regulations, and Orders.* Capital expenditures in this category include those for required pipeline integrity or other regulatory compliance associated with pipeline safety, environmental compliance, metering, facilities, fleet, and other general plant associated with providing DEO's regulated services.

DEO is proposing to establish initial CEP Rider rates to reflect investments and deferrals as of December 31, 2018, and an annual process for updating the CEP Rider to recover future CEP deferrals and capital investments. In this proceeding, DEO is proposing the following CEP Rider rates:

Rate Schedule	Estimated Rate <u>Per Customer</u>	Estimated <u>Increase</u>
General Service – Residential and Energy Choice Transportation Service – Residential	\$3.89 per month	6.8%
General Service – Nonresidential and Energy Choice Transportation Service – Nonresidential	\$11.06 per month	7.4%
Large Volume General Sales Service and Large Volume Energy Choice Transportation Service	\$51.64 per month	2.9%
General Transportation Service and Transportation Service for Schools	\$447.70 per month	7.2%
Daily Transportation Service	\$0.0475 per Mcf	1.3%

In addition, DEO is proposing to add a rate of \$0.1269 per Mcf times the Maximum Storage Capacity to its Firm Storage Service (FSS) tariff for both Seasonal and In/Out storage services.

Beginning in 2020, DEO proposes to update the CEP Rider annually to reflect the prior year's CEP deferrals, CEP investments, and associated expenses. For CEP investments placed in service after December 31, 2018, DEO will continue deferring the associated PISCC, depreciation, and property-tax expenses until the rates reflecting recovery of those costs and the underlying investments approved in the next annual CEP proceeding are implemented. Under the proposed annual process, DEO will file each March an application that contains proposed CEP Rider rates and schedules for the CEP Rider to become effective with the first billing cycle in September. The proposed CEP Rider will be based on actual costs accumulated through December 31 of the prior year, as well as any reconciliation adjustments. This proposed rider would apply to the above-mentioned rate schedules.

Exhibit K

Rate Impact of Accumulated CEP Deferrals on the GSS Class

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO Capital Expenditure Program (CEP) Rider Case No. 19-0468-GA-ALT Rate Impact of Accumulated CEP Deferrals on the GSS Class As of March 31, 2019

Cumulative Deferrals Cumulative Cost Of Return on Rate Annual Impact on Plant % Alloc to GSS/ECTS Number of Monthly Gross Plant Removal (COR) Capital Less COR Total Net of Deferred Tax ROR Base Deferrals Amortization Rev. Requirement GSS/ECTS Amortization GSS /ECTS Bills Rate [a] [b] [d] [e=d*(1-.21)] [f] [g] [h] [i=g+h] [j] [k=(i*j)] [I] [m=(k/l)] [c=a+b] \$ 737,494,886.56 \$ (57,701,547.15) \$ 679,793,339.41 \$ 220,461,570.63 \$ 174,164,640.80 9.91% Ś 17,259,716.00 \$ 7,297,277.99 \$ 24,556,993.99 76.20% \$18,712,429 14,486,997 \$1.29

Footnotes:

Column [h] Annual amortization = Amortization rate of 3.31% times Column [d]. Amortization rate based on proposed annual rate shown on Exhibit I, Schedule 10. Column [j] Gross plant GSS/ECTS allocation percentage approved in DEO Rate Case No. 07-0829-GA-AIR - Cost of Service Study, Schedule E-3.2. Exhibit K

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/1/2019 4:08:01 PM

in

Case No(s). 19-0468-GA-ALT

Summary: Text In the Matter of the Application for Approval of an Alternative Form of Regulation electronically filed by Ms. Rebekah J. Glover on behalf of The East Ohio Gas Company d/b/a Dominion Energy Ohio