

April 25, 2019

Public Utilities Commission of Ohio  
ATTN: Barcy McNeal  
Director of Administration  
Docketing Division - 11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF  
Case Number 18-1701-GA-RDR

Dear Ms. McNeal:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section No.</u>	<u>Sheet No.</u>	<u>Page No.</u>	<u>Description</u>
	Two-Hundred and Eighty-Seventh Revised Sheet No. 1a		Index
	Two Hundred and Twenty-Fourth Revised Sheet No. 1b		Index
V	Sixteenth Revised Sheet No. 27		Rider IRP-Infrastructure Replacement Program Rider
V	Fifteenth Revised Sheet No. 28		Demand Side Management Rider
VI	Eleventh Revised Sheet No. 72		Rider IRP-Infrastructure Replacement Program Rider
VI	Eleventh Revised Sheet No. 73		Demand Side Management Rider
VII	Fifteenth Revised Sheet No. 29	2	Rider IRP-Infrastructure Replacement Program Rider
VII	Fifteenth Revised Sheet No. 29	3	Demand Side Management

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin

Director

Regulatory Policy

Enclosures

## COLUMBIA GAS OF OHIO, INC.

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION

INDEX

Part Number		Sheet Number	Effective Date
	<b>SECTION IV – GENERAL</b>		
1	Obligation To Serve	10	01-01-12
1a	Core Market	10	01-01-12
1b	Non-Core Market	11	01-01-12
2	Rules and Regulations Subject to Orders Issued by PUCO	11	12-03-08
3	Company Reserves the Right to Modify, Alter or Amend Rules and Regulations	11	12-03-08
4	Termination Procedure for Non-payment	11	12-03-08
4a	Residential Termination Procedure for Nonpayment	11	12-03-08
4b	Small Commercial Termination Procedure for Non-payment	11	12-03-08
4c	Advance Notice of Disconnection or Termination of Service	11-12	12-03-08
5	Uniform Purchase Gas Adjustment Clause Reference	12	01-01-12
6	Miscellaneous Charges	13	12-03-08
	Reconnection Trip Charge	13	12-03-08
	Collection Charge	13	12-03-08
	Dishonored Check Charge	13	12-03-08
	Late Payment Charge	13	12-03-08
	Excess Flow Valve Charge	13	07-06-17
	Tie-in Charge	14	07-06-17
	Theft of Service Investigation Fee	14	07-06-17
	Meter Test Charge	14	07-06-17
	<b>SECTION V - SALES SERVICE</b>		
1	Definitions	14	01-01-12
	Definitions	15-15a	04-01-13
2	Sales Rates	16	11-29-18
	Small General Service (SGS)	16	01-01-12
	Small General Service (SGS)	17	11-29-18
	Small General Service (SGS)	17	11-29-18
	Reserved for Future Use	17a	12-03-08
	General Service (GS)	18	11-29-18
	General Service (GS)	19	11-29-18
	Large General Service (LGS)	20	11-29-18
	Large General Service (LGS)	21	11-29-18
	Standard Choice Offer Rider (SCO)	22	04-01-19
3	Sales Billing Adjustments	23	03-30-10
	Suspended	23	03-01-10
	Interim, Emergency and Temporary PIP Plan Tariff Schedule Rider	24	05-31-18
	Excise Tax Rider	25	12-03-08
	Non-Temperature Balancing Service	26	04-01-13
	Infrastructure Replacement Program Rider	27	05-01-19
	Demand Side Management Rider	28	05-01-19
	Uncollectible Expense Rider	29	06-29-18
	Gross Receipts Tax Rider	30	12-03-08
	CHOICE/SCO Reconciliation Rider (CSRR)	30a	04-01-19
	Regulatory Assessment Rider (RAR)	30b	03-30-10
	Infrastructure Development Rider (IDR)	30c	10-17-18
	Capital Expenditure Program Rider	30d	11-29-18
	Federal Tax Reform Credit	30e	11-29-18
	<b>SECTION VI – GAS TRANSPORTATION SERVICE</b>		
1	Definitions	31-33	01-01-12
2	Requirements For Transportation Service	33a	12-03-08
3	Service Agreement	33a-34	04-01-10
4	Deliveries of Customer Owned Gas	34	12-03-08
5	Measurement	34	12-03-08
	Heat Content Adjustment	34-35	04-01-10
	Measurement at Point(s) of Receipt with Interstate Pipeline	35-36	12-03-08
	Measurement at Other Point(s) of Receipt	36	12-03-08
	Accounting for Monthly Deliveries	36	12-03-08
6	Quality of Gas Delivered to Company	36	12-03-08
	Quality of Gas at Point(s) of Receipt with an Interstate Pipeline	36-37	12-03-08
	Quality of Gas at Other Point(s) of Receipt	37-38	08-04-10

Filed in accordance with Public Utilities Commission of Ohio Entry April 24, 2019 in Case Nos. 18-1701-GA-RDR.

Issued: April 25, 2019

Effective: May 1, 2019

Issued By  
Daniel A. Creekmur, President

P.U.C.O. No. 2

Two Hundred and Twenty-Fourth Revised Sheet No. 1b

Cancels

Two Hundred and Twenty-Third Revised Sheet No. 1b

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS

---

		<u>INDEX</u>	
Part Number(s)		Sheet No.	Effective Date
7	Authorized Daily Volume	38-39	04-01-10
8	Interruption	39-41	04-01-10
9	Volume Banking and Balancing	41-43	04-01-10
10	Deficiencies in Deliveries to Company	43	04-01-10
11	Warranty of Title	43	12-03-08
12	Late Payment Charge	43	12-03-08
13	Charges for Third Party Services	44	04-01-10
14	Provision for Human Needs and Welfare Customers	44	12-03-08
15	Optional Services	44	04-01-10
16	Termination of Service	44-45	04-01-10
17	Operation and Maintenance Costs	46	04-01-10
18	Other Rules and Regulations	46	12-03-08
19	Obligation to Serve Following Termination of Transportation Agreement	46	12-03-08
20	Capacity Release Option	46	12-03-08
	Reserved for Future Use	47	12-03-08
21	Reserved for Future Use	48	04-01-10
22	Reserved for Future Use	48	04-01-10
23	Reserved for Future Use	48	04-01-10
24	Aggregation Service	48a-48e	04-01-10
25	Transportation Rates	49	11-29-18
	Small General Transportation Service (SGTS)	49-50	11-29-18
	Small General Transportation Service (SGTS)	51	04-01-12
	Reserved for Future Use	52	12-03-08
	General Transportation Service (GTS)	53-55	11-29-18
	General Transportation Service (GTS)	56	04-01-10
	Large General Transportation Service (LGTS)	57	05-31-17
	Large General Transportation Service (LGTS)	58	11-29-18
	Reserved for Future Use	59	12-03-08
	Large General Transportation Service (LGTS)	60	11-29-18
	Reserved for Future Use	61	04-01-10
	Standby Service	62	04-01-10
	Gas Transfer Service	62a	04-01-10
	Service Agreement for SGTS, GTS and LGTS	63-64	04-01-10
	Reserved For Future Use	65	04-01-10
	Operational Flow/Operational Matching Orders	66	04-01-10
	Reserved For Future Use	66a	04-01-10
	Banking and Balancing Service	67	04-01-19
	Reserved For Future Use	67a	04-01-10
26	Gas Transportation Service Billing Adjustments	68	10-27-10
	Interim, Emergency and Temporary PIP	68	05-31-18
	Uncollectible Expense Rider	69	06-29-18
	Gross Receipts Tax Rider	70	12-03-08
	Excise Tax Rider	71	12-03-08
	Infrastructure Replacement Program Rider	72	05-01-19
	Demand Side Management Rider	73	05-01-19
	Infrastructure Development Rider	74	10-17-18
	Capital Expenditure Program Rider	75	11-29-18
	Federal Tax Reform Credit	75a	11-29-18
1-41	<b>SECTION VII – COMPETITIVE RETAIL NATURAL GAS SERVICE</b>		05-01-19
1-8	<b>SECTION VIII – GAS SUPPLY AUCTION FOR STANDARD SERVICE AUCTION</b>		11-29-18

Filed in accordance with Public Utilities Commission of Ohio Entry April 24, 2019 in Case Nos. 18-1701-GA-RDR.

Issued: April 25, 2019

Effective: May 1, 2019

Issued By  
Daniel A. Creekmur, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

**RIDER IRP –  
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all customer accounts served under rate schedules SGS, GS and LGS.

**DESCRIPTION**

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Read** - The installation of automated meter reading devices on meters located inside customer’s premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

**RATE**

Rate SGS, Small General Service	\$9.38/Month
Rate GS, General Service	\$80.67/Month
Rate LGS, Large General Service	\$2,441.62/Month

**RECONCILIATION ADJUSTMENTS**

This rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission’s orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes in Case No. 18-47-AU-COI.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order issued April 24, 2019 in Case No.18-1701-GA-RDR.

Issued: April 25, 2019

Effective: With meter readings on or after  
May 1, 2019

Issued By  
Daniel A. Creekmur, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

**DEMAND SIDE MANAGEMENT RIDER**

**APPLICABILITY**

Applicable to all volumes delivered under the Company's SGS rate schedule.

**DESCRIPTION**

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

**RATE**

All gas consumed per account per month                      \$0.1957/Mcf

**RECONCILIATION ADJUSTMENTS**

This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order issued on April 24, 2019 in Case No. 18-1701-GA-RDR.

Issued: April 25, 2019

Effective: With meter readings on or after  
May 1, 2019

Issued By  
Daniel A. Creekmur, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

**RIDER IRP –  
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all customer accounts served under rate schedules SGTS, GTS and LGTS.

**DESCRIPTION**

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located inside customer’s premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

**RATE**

Rate SGTS, Small General Transportation Service	\$9.38/Month
Rate GTS, General Transportation Service	\$80.67/Month
Rate LGTS, Large General Transportation Service	\$2,441.62/Month

**RECONCILIATION ADJUSTMENTS**

This rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission’s orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes in Case No. 18-47-AU-COI.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order issued April 24, 2019 in Case No.18-1701-GA-RDR..

Issued: April 25, 2019

Effective: With meter readings on or after  
May 1, 2019

Issued By  
Daniel A. Creekmur, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

**DEMAND SIDE MANAGEMENT RIDER**

**APPLICABILITY**

Applicable to all volumes delivered under the Company's SGTS rate schedule.

**DESCRIPTION**

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

**RATE**

All gas consumed per account per month                      \$0.1957/Mcf

**RECONCILIATION ADJUSTMENTS**

This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order issued on April 24, 2019 in Case No. 18-1701-GA-RDR.

Issued: April 25, 2019

Effective: With meter readings on or after  
May 1, 2019

Issued By  
Daniel A. Creekmur, President



SECTION VII  
PART 29 - BILLING ADJUSTMENTS

RIDER IRP –  
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

29.3 APPLICABILITY

Applicable to all customer accounts served under rate schedules FRSGTS, FRGTS and FRLGTS.

29.4 DESCRIPTION

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located inside customer’s premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

29.5 RATE

Rate FRSGTS, Full Requirements Small General Transportation Service	\$9.38/Month
Rate FRGTS Full Requirements General Transportation Service	\$80.67/Month
Rate FRLGTS, Full Requirements Large General Transportation Service	\$2,441.62/Month

RECONCILIATION ADJUSTMENTS

This rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission’s orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes in Case No. 18-47-AU-COI.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order issued April 24, 2019 in Case No.18-1701-GA-RDR.

Issued: April 25, 2019

Effective: With meter readings on or after May 1, 2019

Issued By  
Daniel A. Creekmur, President

**SECTION VII**  
**PART 29 - BILLING ADJUSTMENTS**

DEMAND SIDE MANAGEMENT RIDER

**29.6 APPLICABILITY**

Applicable to all volumes delivered under the Company's Full Requirements Small General Transportation Service schedule.

**29.7 DESCRIPTION**

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

**29.8 RATE**

All gas consumed per account per month                      0.1957/Mcf

**RECONCILIATION ADJUSTMENTS**

This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order issued on April 24, 2019 in Case No.18-1701-GA-RDR.

Issued: April 25, 2019

Effective: With meter readings on or after  
May 1, 2019

Issued By  
Daniel A. Creekmur, President

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/25/2019 10:22:28 AM**

**in**

**Case No(s). 89-8003-GA-TRF, 18-1701-GA-RDR**

Summary: Tariff Revised tariff pages, effective May 1, 2019 for COH's IRP and DSM programs electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.