



Case Number: 19-0867-EL-REN

A. Generating Facility

Name of Renewable Generating Facility: Vectren Universal Solar at Highway 41

The name specified will appear on the facility's certificate of eligibility issued by the Public Utilities Commission of Ohio.

Facility Location

Street Address: 18601 N. US Highway 41

City: Evansville **State:** IN **County:** Vanderburgh **Zip Code:** 47725

Facility Latitude and Longitude

Latitude: 37° 08' 51.26" N **Longitude:** 87° 32' 54.90" W

There are internet mapping tools available to determine the latitude and longitude, if you do not have this information.

If applicable, U.S. Department of Energy, Energy Information Administration Form EIA-860 Plant Name and Plant Code.

EIA-860 Plant Name: Volkman Road Solar Array

EIA Plant Code: 61334

B. Legal Name of the Facility Owner

Please note that the facility owner name listed will be the name that appears on the certificate.

The address provided in this section is where the certificate will be sent.

If the facility has multiple owners, please provide the following information for each on additional sheets.

Legal Name of the Facility Owner: Southen Indiana Gas & Electric Company

Legal Name of Facility Owner Representative: Justin M. Joiner

Title: DIRECTOR POWER SUPPLY SERVICES

Organization: Vectren - A Centerpoint Company

Street Address: 211 NW Riverside Drive

City: Evansville **State:** IN **Zip Code:** 47708

Phone: (812) 491-4097 **Fax:**

Email Address: Justin.Joiner@centerpointenergy.com

Web Site Address (if applicable): <https://www.vectren.com/>

C. List the name, address, telephone number and web site address under which the Applicant will do business in Ohio

Legal Name of Facility Owner Representative: Justin M. Joiner

Title: DIRECTOR POWER SUPPLY SERVICES

Organization: Vectren - A Centerpoint Company

Street Address: 211 NW Riverside Drive

City: Evansville **State:** IN **Zip Code:** 47708

Phone: (812) 491-4097 **Fax:**

Email Address: Justin.Joiner@centerpointenergy.com

Web Site Address (if applicable): <https://www.vectren.com/>

D. Name of Generation Facility Operating Company

Name of Generation Facility Operating Company: Southen Indiana Gas & Electric Company

Legal Name of Contact Person: Justin M. Joiner

Title: DIRECTOR POWER SUPPLY SERVICES

Organization: Vectren - A Centerpoint Company

Street Address: 211 NW Riverside Drive

City: Evansville **State:** IN **Zip Code:** 47708

Phone: (812) 491-4097 **Fax:**

Email Address: Justin.Joiner@centerpointenergy.com

Web Site Address (if applicable): <https://www.vectren.com/>

E. Regulatory/Emergency Contact

Legal Name of Contact Person: Phillip Jason Stephenson

Title: Vice President General Counsel VUHI

Organization: Vectren - A CenterPoint Company

Street Address: 211 NW Riverside Drive

City: Evansville **State:** IN **Zip Code:** 47708

Phone: (812) 491-4231 **Fax:**

Email Address: Jason.Stephenson@centerpointenergy.com

Web Site Address (if applicable): <https://www.vectren.com/>

F. Certification Criteria 1: Deliverability of the Generation into Ohio

Ohio Revised Code (ORC) Sec. 4928.64(B)(3)

The facility must have an interconnection with an electric utility.

Check which of the following applies to the facility's location:

No The facility is located in Ohio.

Yes The facility is located in a state geographically contiguous to Ohio (IN, KY, MI, PA, WV).

No The facility is located in the following state:

(If the renewable energy resource generation facility is not located in Ohio, Indiana, Kentucky, Michigan, Pennsylvania, or West Virginia, you are required to submit a POWER FLOW study by one of the regional transmission organizations (RTO) operating in Ohio, either PJM or Midwest ISO, demonstrating that the power from the facility is physically deliverable into the state of Ohio. This study must be appended to the application as an exhibit. THE FACILITY MUST BE INTERCONNECTED TO TRANSMISSION LINES. FOR ADDITIONAL INFORMATION ON DELIVERABILITY REQUIREMENTS, PLEASE REFER TO THE COMMISSION FINDING & ORDER of 3/23/11 IN CASE NO. 09-555-EL-REN.)

G. Certification Criteria 2: Qualified Resource or Technology

You should provide information for only one resource or technology on this application; please check and/or fill out only one of the sections below. If you are applying for more than one resource or technology, you will need to complete a separate application for each resource or technology.

G.1. For the resource or technology you identify in Sections G.4 - G.13 below, please provide a written description of the system.

Site is metered with revenue class metering at three locations. The metering locations include the point of interconnection to the utility distribution system, the low voltage bushing of the step-down transformers serving the solar facility, and the low voltage bushings of the step-down transformer serving the energy storage system. The point of interconnection is metered at 12.47 kV with a grounded wye connection. The solar facility metering includes compensation for losses in the 2500 KVA 12.47 kV/550V wye delta transformer. The energy storage system is metered at 450V with a delta connection. The energy storage system metering includes compensation for losses in the 1250 KVA 12.47kV/450V wye delta transformer. All three locations provide kwh net interval data and are maintained and tested in accordance with the requirements of the Indiana Utility Regulatory Commission.

G.2. Please include a detailed description of how the output of the facility is going to be measured and verified, including the configuration of the meter(s) and the meter type(s).

Site is metered with revenue class metering at three locations. The metering locations include the point of interconnection to the utility distribution system, the low voltage bushing of the step-down transformers serving the solar facility, and the low voltage bushings of the step-down transformer serving the energy storage system. The point of interconnection is metered at 12.47 kV with a grounded wye connection. The solar facility metering includes compensation for losses in the 2500 KVA 12.47 kV/550V wye delta transformer. The energy storage system is metered at 450V with a delta connection. The energy storage system metering includes compensation for losses in the 1250 KVA 12.47kV/450V wye delta transformer. All three locations provide kwh net interval data and are maintained and tested in accordance with the requirements of the Indiana Utility Regulatory Commission.

G.3. Please submit digital photographs that depict an accurate characterization of the renewable generating facility. Please indicate the date(s) the photographs were taken. For existing facilities, these photographs must be submitted for your application to be reviewed. For proposed facilities or those under construction, photographs will be required to be filed within 30 days of the on-line date of the facility.

January 28, 2019



The Applicant is applying for certification in Ohio for a facility using one of the following qualified resources or technologies (Sec. 4928.01 ORC):

G.4 SOLAR PHOTOVOLTAIC

G.4a Location of the PV Array: Ground

Description:

G.4b Total number of Modules: 7784

G.4.1 PV Modules

For each PV module, provide the following information:

G.4.1.a Manufacturer: REC

G.4.1.b Model and Rating: REC350TP2S72XV 350W

H. Certification Criteria 3: Placed-in-Service Date (Sec. 4928.64. (A)(1) O.R.C.)

The Renewable Energy Facility:

No has a placed-in-service date before January 1, 1998; Date:

Yes has a placed-in-service date on or after January 1, 1998; Date: 1/31/19

No has been modified or retrofitted on or after January 1, 1998; Date:

Please provide a detailed description of the modifications or retrofits made to the facility that rendered it eligible for consideration as a qualified renewable energy resource. In your description, please include the date of initial operation and the date of modification or retrofit to use a qualified renewable resource. Please include this description as an exhibit attached to your application filing and identify the subject matter in the heading of the exhibit.

No Not yet online; projected in-service date:

H.1 Is the renewable energy facility owner a mercantile customer? No

ORC Sec. 4928.01 (19) "Mercantile customer" means a commercial or industrial customer if the electricity consumed is for nonresidential use and the customer consumes more than seven hundred thousand kilowatt hours per year or is part of a national account involving multiple facilities in one or more states.

Has the mercantile customer facility owner committed to integrate the resource under the provisions of Rule 4901:1-39-08 O.A.C? No

If yes, please insert/submit a copy of your approved application as an exhibit to this filing.

I. Facility Information

I.a The nameplate capacity of the entire facility kilowatts (kW): 2,000.00 (megawatts (MW): 2)

I.b If applicable, what is the expected heat rate of resource used per kWh of net generation:
BTU/kWh

I.1 For each generating unit, provide the following information:

<u>Unit In-Service Date</u>	<u>Unit Nameplate</u>	<u>Projected Gross</u>	<u>Expected Annual</u>	<u>Number of</u>
	Capacity (MW)	Annual Generation	Capacity Factor %	Generating Units
1/31/19	2	3,504	20.0	1

$$\text{Capacity Factor \%} = \frac{\text{Projected Annual Generation}}{\text{Nameplate Capacity} \times 8,760} \times 100$$

J. Regional Transmission Organization Information

In which Regional Transmission Organization area is your facility located:

No Within Geographic Area of PJM Interconnection, L.L.C.

Yes Within Geographic Area of Midwest ISO

No Other (specify):

K. Attribute Tracking System Information

Are you currently registered with an attribute tracking system: No

In which attribute tracking system are you currently registered or in which do you intend to register (*the tracking system you identify will be the system the PUCO contacts with your eligibility certification*):

Yes GATS (Generation Attribute Tracking System)

No M-RETS (Midwest Renewable Energy Tracking System)

Other (specify):

K.1 Enter the generation ID number you have been assigned by the tracking system:

(If the generation ID number has not yet been assigned, you will need to file this number in the PUCO Case Docket within 15 days of the facility receiving this number from the tracking system).

K.2 Has any of the generation of the facility been tracked as RECS that have been sold or otherwise consumed? No

L. Other State Certification

Is the facility certified by another state as an eligible generating resource to meet the renewable portfolio standards of that state? No

L.1 If yes, for each state, provide the following information:

<u>Name of State</u>	<u>State Certification Agency</u>	<u>State Certification Number</u>	<u>Certification Date Issued</u>
<hr/>			

M. Type of Generating Facility

Please check all of the following that apply to the facility:

- Yes Utility Generating Facility:
- Yes Investor Owned Utility
- No Rural Electric Cooperative
- No Municipal System
- No Electric Services Company (competitive retail electric service provider certified by the PUCO)
- No Distributed Generation with a net metering and interconnection agreement with a utility.
Identify the Utility:
- No Distributed Generation with both on-site use and wholesale sales.
Identify the Utility:
- No Distributed Generation, interconnected without net metering.
Identify the Utility:
-

N. Meter Specifications

Metering Requirements

- 1. If the renewable energy resource generating facility is 6 kW or below, the output may be measured with either an inverter meter or a utility grade meter.*
- 2. All facilities that are larger than 6 kW must measure the output of the facility with a utility grade meter. Facilities that are larger than 6 kW and that are not measuring output with a utility grade meter will not be certified. OAC 4901:1-40-04 (D)(1)*
- 3. Please only report on the meter or the meters used to measure the output from the facility which will be reported to the attribute tracking system.*

N.a The meter(s) that are measuring output from the facility are:

No Inverter Meter(s)

Yes Utility Grade Meter(s) (Must meet ANSI 12.1, or demonstrate an accuracy level of $\pm 2\%$)

N.1 Please provide the following information for each meter used in your system.

N.1.a Manufacturer: TransData

N.1.b Serial Number: 18220898

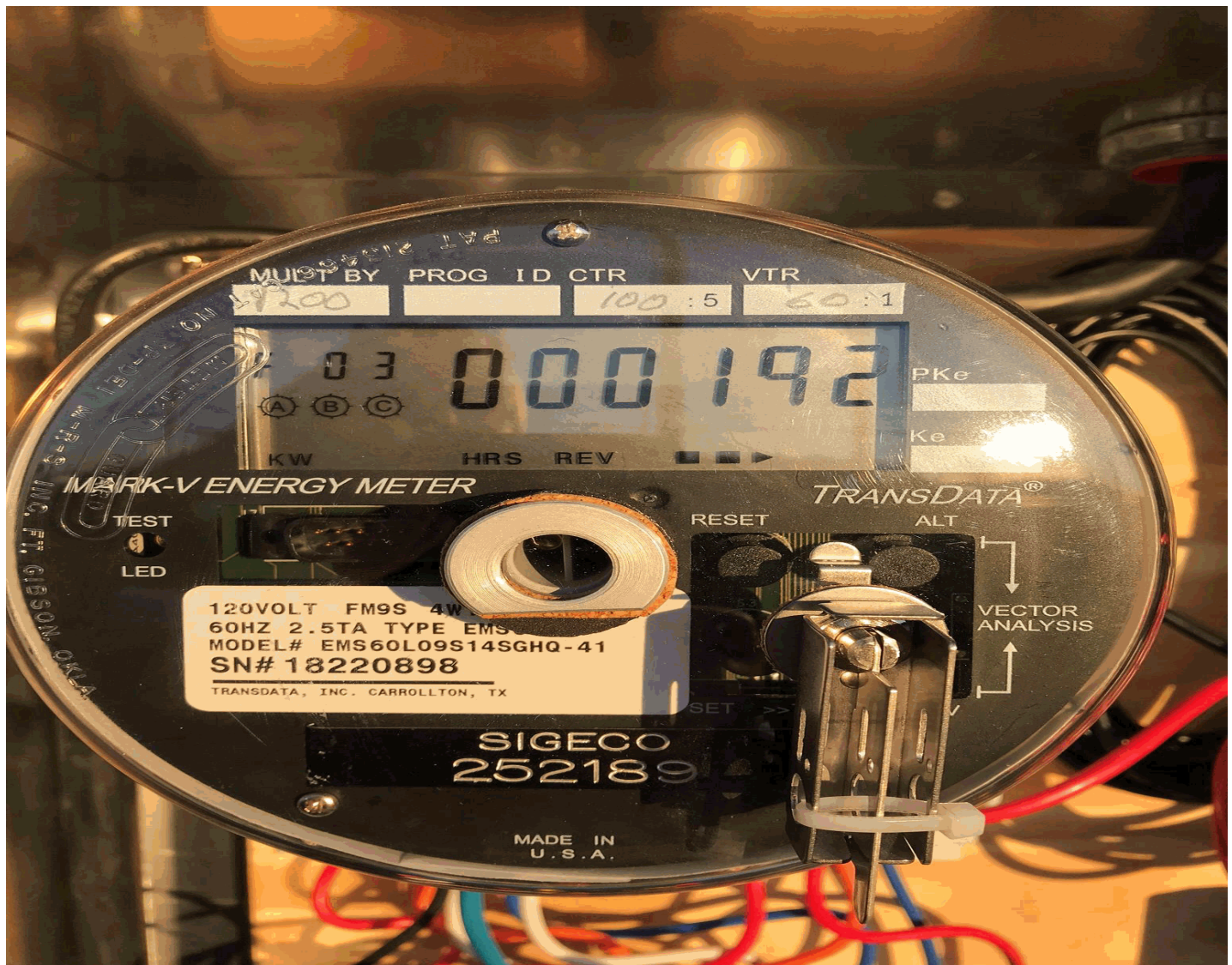
N.1.c Type: Mark-V Energy Meter S60

N.1.d Date of Last Certification: October 09, 2018

Attach a photograph of the meter(s) with date image taken. The meter reading(s) must be clearly visible in the photograph.

N.1.e Report the total meter reading number at the time the photograph was taken and specify the appropriate unit of generation (e.g., kWh): 000192 kw

1/28/2019 12:00:00AM



(BY TIME)

RECORDER ID: 01-1637208-01 GROUP: SOLAR CART:
 LOCATION: VOLKMAN SOLAR POI DEVICE TYPE: EMS60 INTS/HR: 12
 DEVICE ID: 18220898

CUSTOMER ID: 01-1637208-01 APPL CODE: SS
 NAME: VOLKMAN SOLAR POI RATE CODE:
 ADDRESS: 18601 N US HWY 41 ACCOUNT #: 1637208
 EVANSVILLE BILL CYCLE:

START: 01/31/19 00:01 FOUND : 288
 STOP : 01/31/19 24:00 EXPECTED: 288
 CALC : 01/31/19 24:00 DIFF. : 0

***** METER DATA *****

CHAN	METER #	UOM	START	STOP	NET	MULTIPLIER	TOTAL
1	MWH DEL	1 KWH	2999.	3001.	2.	1.000	2.0
2	MWH REC	1 KWH	194.	196.	2.	1.000	2.0
3	MVARH DEL	3 KVAR	110.	110.	0.	1.000	0.0
4	MVARH REC	3 KVAR	195.	195.	0.	1.000	0.0

***** RECORDER DATA *****

CHAN	DIFF	%DIFF	TOLTYPE	PULSES	MULTIPLIER	TOTAL
1	0.1	5.80	P	1570	0.001200	1.9
2	0.2	10.24	P	1496	0.001200	1.8
3	-0.0	0.00*	P	10	0.001200	0.0
4	-0.4	0.00*	P	319	0.001200	0.4

***** PEAKS *****

CHAN	TIME OF PEAK	PULSES	PEAK	UOM	SET	NL	ST	FL
1	01/31/19 16:05	92	1.32	DEL	1		W	D
2	01/31/19 15:55	69	0.99	DEL	2		W	D
3	01/31/19 13:50	1	0.01	KVAR	1		W	D
4	01/31/19 16:05	9	0.13	KVAR	2		W	D



Public Utilities Commission

Affidavit for Application for
Certification as an Eligible Ohio
Renewable Energy Resource
Generating Facility

Please be advised that all applicant's contact information, including address and telephone number, will be made public and is not subject to confidential treatment. Additionally, any information pertaining to trade secrets contained within the application will be made public unless filed under seal with a motion for protective order, pursuant to Rule 4901-1-24 of the Ohio Administrative Code.

Case Number: 19-0867-EL-REN

Facility Address: 18601 N. US Highway 41
Evansville, IN 47725

Name of person making this affidavit: Erin M. Spence

State of Indiana
County of Vanderburgh

The undersigned, being duly sworn according to law, deposes and says that:

1. I am authorized to and do hereby make this affidavit on behalf of the Applicant,
2. All facts and statements made in the application for certification, including all attachments and supplemental information or filings, are true and complete to the best of my knowledge, information, and belief,
3. The facility has obtained or will obtain and will maintain all required local, state, and federal environmental permits,
4. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Erin M. Spence, Manager, Wholesale Power Marketing
Signature of Affiant & Title

Sworn and subscribed before me this 17th day of April, 2019 Month/Year

LeeAnn Collier
Notary

My commission expires on Nov. 11, 2023



The Public Utilities Commission of Ohio reserves the right to verify the accuracy of the data reported to the tracking system and to the PUCO.

Version: June 3, 2013

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/17/2019 11:11:30 AM

in

Case No(s). 19-0867-EL-REN

Summary: Application Application for Certification as an Eligible Ohio Renewable Energy Resource Generating Facility - Vectren Universal Solar at Highway 41 electronically filed by Mrs. Erin M Spence on behalf of Vectren - A Centerpoint Company