FirstEnergy

76 South Main St.
Akron, Ohio 44308

March 22, 2019

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 19-0430-EL-RDR
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Commission Opinion and Order in Case No. 14-1297-EL-SSO dated March 31, 2016 (ESP IV Order), the Finding & Order dated May 25, 2016 in Case No. 16-541-EL-RDR and Finding & Order dated February 6, 2019 in Case No. 16-936-EL-UNC, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider GEN and its associated pages.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 19-0430-EL-RDR and one copy in Case No. 89-6008-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,

Santino L. Fanelli

Santino L. Fanelli
Director, Rates & Regulatory Affairs

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Filing of Report in Support of Staff Review of Select Tariffs of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company	)))))))	Case No. 19-0430-EL-RDR

GENERATION SERVICE RIDER (RIDER GEN) REPORT IN SUPPORT OF STAFF'S 2019 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY

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In its Order in Case No. 12-1230-EL-SSO, and continued in Case No. 14-1297-EL-SSO, the Commission clarified that the Companies should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Also, in its Order in Case No. 16-541-EL-RDR, the Commission directed the Companies to file the PIPP and non-PIPP generation rates for Commission review no later than 30 days following the date of the last auction. Further, in Case No. 16-936-EL-UNC, the Commission directed that the winning bid price for the PIPP RFP shall remain confidential until the scheduled RFPs have been completed by each electric utility in Ohio. In response to the Commission's Orders noted above and consistent with the schedule agreed to with the Commission Staff, Ohio Edison Company, The Cleveland Electric Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies") hereby submit this Report on the Companies' Rider GEN for the year beginning June 1, 2019.

In accordance with the Orders, the Companies submit the following Exhibits:

- Exhibit A: Rider GEN – Rate Design (Tariff Effective June 1, 2019)
- Exhibit B: Rider GEN (TOD) – Rate Design Time-of-Day Option (Tariff Effective June 1, 2019)
- Exhibit C: Rider GEN – 2019 Effective Tariff Sheets

Respectfully submitted,

/s/ Robert M. Endris

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Case No. 19-0430-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Standard Service Offer Generation Charges (SSOGC)

	RIDER GEN CHARGES				Column (D)			Column (E)			Column (F)		
		(A)	(B)	(C)	($/kWh)			($/kWh)			($/kWh)		
1	BLENDED COMPETITIVE BID PRICE ($ PER MWH)			**$47.98**	OE	CEI	TE	OE	CEI	TE	OE	CEI	TE
2	ESTIMATED CAPACITY PRICE ($ PER MWH)			**$8.31**	PJM & Auction Costs			Total Energy Charges			Total Capacity Charges		
3	COMMERCIAL ACTIVITY TAX RATE			0.26%									
4													
5	Rate	Season	Factors		Energy Charge								
6	Schedule		Loss	Season	($/kWh)								
7													
8	RS	Summer	0.0628	1.1151	$0.048346	$ 0.000101	$ 0.000101	$ 0.000101	$ 0.048447	$ 0.048447	$ 0.048447	$ 0.010111	$ 0.009922	$ 0 009654
9		Winter	0.0628	0.9613	$0.040452	$ 0.000101	$ 0.000101	$ 0.000101	$ 0.040553	$ 0.040553	$ 0.040553	$ 0.010111	$ 0.009922	$ 0 009654
10													
11	GS	Summer	0.0628	1.1151	$0.048346	$ 0.000101	$ 0.000101	$ 0.000101	$ 0.048447	$ 0.048447	$ 0.048447	$ 0.010417	$ 0.010462	$ 0 010275
12		Winter	0.0628	0.9613	$0.040452	$ 0.000101	$ 0.000101	$ 0.000101	$ 0.040553	$ 0.040553	$ 0.040553	$ 0.010417	$ 0.010462	$ 0 010275
13													
14	GP	Summer	0.0291	1.1151	$0.046668	$ 0.000101	$ 0.000101	$ 0.000101	$ 0.046769	$ 0.046769	$ 0.046769	$ 0.008716	$ 0.008400	$ 0 010492
15		Winter	0.0291	0.9613	$0.039048	$ 0.000101	$ 0.000101	$ 0.000101	$ 0.039149	$ 0.039149	$ 0.039149	$ 0.008716	$ 0.008400	$ 0 010492
16													
17	GSU	Summer	0.0010	1.1151	$0.045356	$ 0.000101	$ 0.000101	$ 0.000101	$ 0.045457	$ 0.045457	$ 0.045457	$ 0.006969	$ 0.007709	$ 0 006171
18		Winter	0.0010	0.9613	$0.037950	$ 0.000101	$ 0.000101	$ 0.000101	$ 0.038051	$ 0.038051	$ 0.038051	$ 0.006969	$ 0.007709	$ 0 006171
19													
20	GT	Summer	0.0000	1.1151	$0.045310	$ 0.000101	$ 0.000101	$ 0.000101	$ 0.045411	$ 0.045411	$ 0.045411	$ 0.005545	$ 0.004612	$ 0 005803
21		Winter	0.0000	0.9613	$0.037912	$ 0.000101	$ 0.000101	$ 0.000101	$ 0.038013	$ 0.038013	$ 0.038013	$ 0.005545	$ 0.004612	$ 0 005803
22													
23	STL	Summer	0.0628	1.1151	$0.048346	$ 0.000101	$ 0.000101	$ 0.000101	$ 0.048447	$ 0.048447	$ 0.048447	$ -	$ -	$ -
24		Winter	0.0628	0.9613	$0.040452	$ 0.000101	$ 0.000101	$ 0.000101	$ 0.040553	$ 0.040553	$ 0.040553	$ -	$ -	$ -
25													
26	POL	Summer	0.0628	1.1151	$0.048346	$ 0.000101	$ 0.000101	$ 0.000101	$ 0.048447	$ 0.048447	$ 0.048447	$ -	$ -	$ -
27		Winter	0.0628	0.9613	$0.040452	$ 0.000101	$ 0.000101	$ 0.000101	$ 0.040553	$ 0.040553	$ 0.040553	$ -	$ -	$ -
28													
29	TRF	Summer	0.0628	1.1151	$0.048346	$ 0.000101	$ 0.000101	$ 0.000101	$ 0.048447	$ 0.048447	$ 0.048447	$ 0.010155	$ 0.008032	$ 0 006771
30		Winter	0.0628	0.9613	$0.040452	$ 0.000101	$ 0.000101	$ 0.000101	$ 0.040553	$ 0.040553	$ 0.040553	$ 0.010155	$ 0.008032	$ 0 006771

NOTES
Col. (C) - Calculation: {[(Col. C, Row 1) x Col. B - (Col. C, Row 2)] / (1 - Col. A)} x [1 / (1 - (Col. C, Row 3))] / 1,000
Line 1-See page 2, line 7.
Line 2-See page 3, line 2.
Col. (D) - See page 8, line 11.
Col. (E) - Calculation: Col. C + Col. D
Col. (F) - See page 7, column G.

Case No. 19-0430-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Blended Competitive Bid Price

Delivery Period: June 2019 - May 2020

Line	Procurement Date	No. of Tranches	Delivery Period	Clearing Price[1] ($ / MWH)
	(A)	(B)	(C)	(D)
1	October 10, 2017	16	June 2018 - May 2020	$48.18
2	October 10, 2017	17	June 2018 - May 2021	$46.09
3	January 29, 2018	16	June 2018 - May 2020	$49.31
4	January 29, 2018	17	June 2018 - May 2021	$49.35
5	October 22, 2018	17	June 2019 - May 2020	$47.12
6	January 28, 2019	17	June 2019 - May 2020	$47.92
		100		
7			**Blended Competitive Bid Price**	**$47.98**

NOTES:
Line 7-Calculation: Round(Sumproduct(Column B, Column D)/100, 2)
[1]Source: Auction Manager Reports filed in Case No. 16-0776-EL-UNC

Case No. 19-0430-EL-RDR **Rider GEN Workpaper**
The Cleveland Electric Illuminating Company **Page 3 of 8**
Ohio Edison Company
The Toledo Edison Company

CONVERSION OF CAPACITY PRICE

LINE NO.		PRICE CONVERSION (A)	UNITS (B)
1		[redacted]	GWh[1]
2	$	8.31	$/MWh[2]

CAPACITY REVENUE REQUIREMENT

LINE NO.	COMPANY (C)	AVERAGE PEAK kW (D)	AVERAGE PEAK ALLOCATOR (E)=(D)/(D Line 6)	CAPACITY REVENUE REQUIREMENT (F)=(E)*(F Line 6)
3	CEI	[redacted]	35.64%	$ [redacted]
4	OE		45.77%	$
5	TE		18.59%	$
6	**TOTAL**		**100.00%**	**$**

NOTES:
Line 1 - GWh grossed up to wholesale for the calculation of $/MWh capacity price conversion, page 6.
Line 2 - Calculation= (Col. F, row 6) / {(Col. A, row 1) * 1000} ; represents wholesale capacity price removed from Blended Competitive Bid Price
Line 6 - (Col. D) See page 5, lines 7, 14, 21 for Average Peak kW.
Line 6 - (Col. F) See page 4, column k, line 14.

Case No. 19-0430-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

ATSI ZONE CAPACITY REVENUE REQUIREMENT

LINE	Year	Month	Date	Zonal MW[1]	Days	Price[2]	Total	Remove Wholesale[3]	Wholesale Dollars	Retail Zone	Allocate to OpCo's Based on PLC[4] OHIO (Non PIPP)	OHIO (PIPP)	PP
1											90.5%	1.8%	7.7%
	(A)	(B)	(C)	(D)	(E)	(F)	(G)=(D)*(E)*(F)	(H)	(I)=(E)*(F)*(H)	(J)=(G)-(I)	(K)=Col.(K) Line 1 * (J)	(L)=Col.(J) Line 1 * (L)	(M)=Col.(M) Line 1 * (J)
2	2019	June	6/1/2019	14,595.6	30	$98 07	$ 42,943,927						
3	2019	July	7/1/2019	14,595.6	31	$98 07	$ 44,375,391						
4	2019	August	8/1/2019	14,595.6	31	$98 07	$ 44,375,391						
5	2019	September	9/1/2019	14,595.6	30	$98 07	$ 42,943,927						
6	2019	October	10/1/2019	14,595.6	31	$98 07	$ 44,375,391						
7	2019	November	11/1/2019	14,595.6	30	$98 07	$ 42,943,927						
8	2019	December	12/1/2019	14,595.6	31	$98 07	$ 44,375,391						
9	2020	January	1/1/2020	14,595.6	31	$98 07	$ 44,375,391						
10	2020	February	2/1/2020	14,595.6	29	$98 07	$ 41,512,463						
11	2020	March	3/1/2020	14,595.6	31	$98 07	$ 44,375,391						
12	2020	April	4/1/2020	14,595.6	30	$98 07	$ 42,943,927						
13	2020	May	5/1/2020	14,595.6	31	$98 07	$ 44,375,391						
14													

[1] 2019/2020 Final Zonal UCAP obligation.
[2] 2019/2020 Final Zonal Net Load Price. This price reflects what load serving entities pay to PJM and includes the results from the Base Residual Auction, and all Incremental Auctions, and price adjustments to account for RPM auction credits.
[3] 2019/2020 Delivery Year Wholesale Peak Load Contribution (PLC) beginning 6/1/2019.
[4] Allocation factors based on 2019/2020 Delivery Year Peak Load Contribution (PLC) values.

Exhibit A: Rider GEN-Rate Design (Tariff Effective June 1, 2019)

Case No. 19-0430-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

DEMAND ALLOCATORS

LINE NO.	RATE CODE / COMPANY (A)	JUNE PEAK[1] kW (B)	JULY PEAK[1] kW (C)	AUGUST PEAK[1] kW (D)	SEPTEMBER PEAK[1] kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
	CEI						
1	RS						31.46%
2	GS						40.96%
3	GP						2.57%
4	GSU						17.93%
5	GT						7.01%
6	Lighting[2]						0.06%
7	TOTAL						100.00%
	OE						
8	RS						40.75%
9	GS						33.32%
10	GP						10.71%
11	GSU						2.97%
12	GT						12.22%
13	Lighting[2]						0.04%
14	TOTAL						100.00%
	TE						
15	RS						26.63%
16	GS						23.57%
17	GP						13.40%
18	GSU						0.84%
19	GT						35.54%
20	Lighting[2]						0.02%
21	TOTAL						100.00%

1-Individual company contributions to the monthly ATSI system peaks for the PJM summer months of 2018 (excluding PIPP customer related peak contributions).
2-Solely traffic lighting ("Rate TRF") contributes to the coincident peak.
Column G: Column F/Column F Line 7, Line 14, Line 21 respectively.

Case No. 19-0430-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

CONVERSION OF RETAIL KWH SALES TO WHOLESALE

			Retail kWh Sales (June 2019 - May 2020) [1]			*Wholesale kWh Sales (June 2019 - May 2020)* [2]			
Class	Description[3]	%	CEI	OE	TE	CEI	OE	TE	TOTAL OH
RS	RS DL as % of Power Supply	6.280%							
GS	GS DL as % of Power Supply	6.280%							
GP	GP DL as % of Power Supply	2.910%							
GSU	GSU DL as % of Power Supply	0.100%							
GT	GT DL as % of Power Supply	0.000%							
STL	STL DL as % of Power Supply	6.280%							
POL	POL DL as % of Power Supply	6.280%							
TRF	TRF DL as % of Power Supply	6.280%							

[1]Billing units based on current forecast (excluding 2018 actual PIPP kWhs).
[2]WS=RS / (1-WLF) where the wholesale loss factor is a percentage of supply.
[3] Distribution Losses ("DL")

Case No. 19-0430-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

RATE CALCULATION FOR CAPACITY PORTION OF RIDER GEN

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

		Demand Allocators (B)	Allocated Capacity Expense (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units[1] (F)	Capacity Charges (G) = (E) / (F)
Capacity Expense 12 months (A)							
[redacted]	RS	31.46%	[redacted]				$0.009922 per kWh
	GS	40 96%					$0.010462 per kWh
	GP	2 57%					$0.008400 per kWh
	GSU	17 93%					$0.007709 per kWh
	GT	7 01%					$0.004612 per kWh
	TRF	0 06%					$0.008032 per kWh

OHIO EDISON COMPANY

		Demand Allocators (B)	Allocated Capacity Expense (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units[1] (F)	Capacity Charges (G) = (E) / (F)
Capacity Expense 12 months (A)							
[redacted]	RS	40.75%	[redacted]				$0.010111 per kWh
	GS	33 32%					$0.010417 per kWh
	GP	10.71%					$0.008716 per kWh
	GSU	2 97%					$0.006969 per kWh
	GT	12 22%					$0.005545 per kWh
	TRF	0 04%					$0.010155 per kWh

THE TOLEDO EDISON COMPANY

		Demand Allocators (B)	Allocated Capacity Expense (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units[1] (F)	Capacity Charges (G) = (E) / (F)
Capacity Expense 12 months (A)							
[redacted]	RS	26.63%	[redacted]				$0.009654 per kWh
	GS	23 57%					$0.010275 per kWh
	GP	13.40%					$0.010492 per kWh
	GSU	0 84%					$0.006171 per kWh
	GT	35 54%					$0.005803 per kWh
	TRF	0 02%					$0.006771 per kWh

Source: For Column (A), please see page 3, lines 3-5. For Column (B), please see page 5 column G, lines 1-6, 8-13, and 15-20.
[1] Estimated June 2019 - May 2020 Retail kWh Sales (excluding PIPP customers). Billing units based on most recent forecast.

Exhibit A: Rider GEN-Rate Design (Tariff Effective June 1, 2019)

Case No. 19-0430-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

Rider GEN Workpaper

ESTIMATED AUCTION COSTS - GENERATION RELATED

LiNE	**Cost Description**	OHIO
1	Estimated Annual Auction Expense [1]	[redacted]
	June 2019 - May 2020 Nonshop kWh Usage [2]	[redacted]
2	RS	
3	GS	
4	GP	
5	GSU	
6	GT	
7	STL	
8	POL	
9	TRF	
10	TOTAL	
	kWh Charge Adder	
11	$/kWh (grossed up for CAT)	$ 0.000101

NOTES:
1 Estimated annual POLR auction expenses, based on 2018 expenses.
2 Billing units based on current forecast (excluding 2018 actual PIPP kWhs).
3 Line 11 - Line 1/ Line 10/ (1-.0026)

Case No. 19-0430-EL-RDR **TOD Option Workpapers**
Ohio Edison Company **Page 1 of 2**
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Development of Allocation Factors for Time-of-Day Option Under Rider GEN *

Line	(A) Season	(B) Total Hrs.	(C) Σ LMP	(D) Avg. LMP	(E) Factor
	Summer				
1	Off-Peak	3,462	112,656.36	$32.54	0.6700
2	Midday-Peak	1,182	101,044.84	$85.49	1.7602
3	Shoulder-Peak	1,980	108,006.13	$54.55	1.1232
4	Total	6,624	321,707.33	$48.57	1.0000
	Winter				
5	Off-Peak	10,553	334,625.01	$31.71	0.7573
6	Midday-Peak	3,420	168,289.37	$49.21	1.1753
7	Shoulder-Peak	5,707	321,057.48	$56.26	1.3437
8	Total	19,680	823,971.86	$41.87	1.0000
	Total				
9	Off-Peak	14,015	447,281.37	$31.91	0.7327
10	Midday-Peak	4,602	269,334.21	$58.53	1.3437
11	Shoulder-Peak	7,687	429,063.61	$55.82	1.2815
12	Total	26,304	1,145,679.19	$43.56	1.0000

NOTES

(A) Summer = June 1 through August 31; Winter = September 1 through May 31
Midday-Peak = noon to 6:00pm EST, Monday through Friday, excluding holidays
Shoulder-Peak = 6:00am to noon and 6:00pm to 10:00pm EST, Monday through Friday, excluding holidays
Off-Peak = All other hours

(B) Total number of hours from August 2006 - July 2009.

(C) Sum of hourly LMPs at FESR node in MISO from August 2006 - July 2009.

(D) Calculation: Column C / Column B.

(E) Calculation: Column D / (Seasonal Total from Column D)

* Source: Historical LMP data ($ / MWH) at the FESR load zone in MISO for the 36-month time period August 2006 - July 2009.

Case No. 19-0430-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

TOD Option Workpapers

Calculation of Time-of-Day Option Pricing Under Rider GEN*

			RIDER GEN TOTAL ENERGY CHARGES					RIDER GEN - TIME-OF-DAY OPTION					
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1	BLENDED COMPETITIVE BID PRICE ($/MWH)				**$47.98**								
2	ESTIMATED CAPACITY PRICE ($ PER MWH)				**$8.31**								
3	COMMERCIAL ACTIVITY TAX RATE				0.26%								
4													
5	Rate	Season	Factors		Energy	PJM &	Total Energy	Factors			Prices ($/kWh)		
6	Schedule		Loss	Season	Charge	Auction Costs	Charges	Midday	Shoulder	Off-Peak	Midday	Shoulder	Off-Peak
7													
8	GS	Summer	0.0628	1.1151	$0.048346	$0.000101	$0.048447	1.7602	1.1232	0.6700	$0.085276	$0.054416	$0.032459
9		Winter	0.0628	0.9613	$0.040452	$0.000101	$0.040553	1.1753	1.3437	0.7573	$0.047662	$0.054491	$0.030711
10													
11	GP	Summer	0.0291	1.1151	$0.046668	$0.000101	$0.046769	1.7602	1.1232	0.6700	$0.082323	$0.052531	$0.031335
12		Winter	0.0291	0.9613	$0.039048	$0.000101	$0.039149	1.1753	1.3437	0.7573	$0.046012	$0.052605	$0.029648
13													
14	GSU	Summer	0.0010	1.1151	$0.045356	$0.000101	$0.045457	1.7602	1.1232	0.6700	$0.080013	$0.051057	$0.030456
15		Winter	0.0010	0.9613	$0.037950	$0.000101	$0.038051	1.1753	1.3437	0.7573	$0.044721	$0.051129	$0.028816
16													
17	GT	Summer	0.0000	1.1151	$0.045310	$0.000101	$0.045411	1.7602	1.1232	0.6700	$0.079932	$0.051006	$0.030425
18		Winter	0.0000	0.9613	$0.037912	$0.000101	$0.038013	1.1753	1.3437	0.7573	$0.044677	$0.051078	$0.028787

NOTES
(C) Calculation: {[(Col. C, Row 1) x Col. B - (Col. C, Row 2)] / (1 - Col. A)} x [1 / (1 - (Col. C, Row 3))] / 1,000
(D) See page 8, line 11 of the Rider GEN Workpaper.
(E) Calculation: Column C + Column D.
(F) See page 1, Col. E lines 2 & 6.
(G) See page 1, Col. E lines 3 & 7.
(H) See page 1, Col. E lines 1 & 5.
(I) Calculation: Column E x Column F.
(J) Calculation: Column E x Column G.
(K) Calculation: Column E x Column H.
* The capacity pricing under the TOD Option is the same as Rider GEN, therefore the above workpaper only includes the energy charges of Rider GEN-TOD.

RIDER GEN
Generation Service Rider

APPLICABILITY:

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2019, for all kWhs per kWh, unless otherwise noted. For billing purposes, the winter rates shall be applicable during each winter billing period as defined in the Electric Service Regulations.

Capacity costs will be developed based on the results from annual PJM capacity auctions (including incremental auctions) and allocated to each Company and tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the applicable PJM delivery year. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO competitive bid process ("CBP") results to develop the non-capacity related energy charges.

RATE:

Capacity Charges	Summer	Winter
RS*	0.9654¢	0.9654¢
GS	1.0275¢	1.0275¢
GP	1.0492¢	1.0492¢
GSU	0.6171¢	0.6171¢
GT	0.5803¢	0.5803¢
STL	0.0000¢	0.0000¢
TRF	0.6771¢	0.6771¢
POL	0.0000¢	0.0000¢

Energy Charges	Summer	Winter
RS*	4.8447¢	4.0553¢
GS	4.8447¢	4.0533¢
GP	4.6769¢	3.9149¢
GSU	4.5457¢	3.8051¢
GT	4.5411¢	3.8013¢
STL	4.8447¢	4.0553¢
TRF	4.8447¢	4.0553¢
POL	4.8447¢	4.0553¢

* Customers participating in the Percentage of Income Payment Plan (PIPP) program shall pay XXXX¢, for all kWh per kWh, in lieu of the Rate RS Capacity and Energy Charges shown above.

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

Capacity Charges	Summer			Winter		
	Midday Peak	Shoulder Peak	Off-Peak	Midday Peak	Shoulder Peak	Off-Peak
GS	1.0275¢	1.0275¢	1.0275¢	1.0275¢	1.0275¢	1.0275¢
GP	1.0492¢	1.0492¢	1.0492¢	1.0492¢	1.0492¢	1.0492¢
GSU	0.6171¢	0.6171¢	0.6171¢	0.6171¢	0.6171¢	0.6171¢
GT	0.5803¢	0.5803¢	0.5803¢	0.5803¢	0.5803¢	0.5803¢

Energy Charges	Summer			Winter		
	Midday Peak	Shoulder Peak	Off-Peak	Midday Peak	Shoulder Peak	Off-Peak
GS	8.5276¢	5.4416¢	3.2459¢	4.7662¢	5.4491¢	3.0711¢
GP	8.2323¢	5.2531¢	3.1335¢	4.6012¢	5.2605¢	2.9648¢
GSU	8.0013¢	5.1057¢	3.0456¢	4.4721¢	5.1129¢	2.8816¢
GT	7.9932¢	5.1006¢	3.0425¢	4.4677¢	5.1078¢	2.8787¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

Summary: Application to update Rider GEN electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.