AMERICAN ELECTRIC POWER

Legal Department

March 20, 2019

Barcy F. McNeal
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

**Steven T. Nourse**
Vice President–
Legal
614) 716-1608 (P)
(614) 716-2014 (F)
stnourse@aep.com

Re: *In the Matter of the Application of Ohio Power Company to Update Its Basic Transmission Cost Rider, Case No. 19-133-EL-RDR*

Dear Ms. McNeal:

On January 14, 2019, Ohio Power Company (AEP Ohio) filed an application to update its Basic Transmission Cost Rider (BTCR). On March 15, 2019, the Staff filed its review and recommendation regarding the BTCR application. Among other things, the Staff observed that PJM has provided AEP Ohio clarification on allocation of costs related to GreenHat Energy's default and the Staff recommended that the Company be directed to amend its filing to include those charges in current rates. The Company is supplementing its Application to include the GreenHat default costs, in response to Staff's recommendation. Accordingly, the modified tariffs and schedules that are affected by adding the GreenHat default costs are enclosed.

Thank you for your attention to this matter.

Respectfully Submitted,

*/s/ Steven T. Nourse*

cc: parties of record

OHIO POWER COMPANY

7th Revised Sheet No. 474-1
Cancels 6th Revised Sheet No. 474-1

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 2019, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

| Schedule | ¢/kWh | $/kW |
|---|---|---|
| **Residential**<br>RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS | 1.66323 | |
| **Non Demand Metered**<br>GS-1, GS-1 TOD<br>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES<br>GS-3-ES<br>EHS<br>SS | 1.23725 | |
| **Demand Metered Secondary**<br>GS-2<br>GS-3 | 0.03914 | 3.85 |
| **Demand Metered Primary**<br>GS-2<br>GS-3<br>GS-4 | 0.03778 | 4.51 |
| **Demand Metered Subtransmission/Transmission**<br>GS-2<br>GS-3<br>GS-4 | 0.03703 | 4.10 |
| **Lighting**<br>AL<br>SL | 0.71480 | |
| **County Fair Transmission Supplement Secondary** | 1.23725 | |
| **County Fair Transmission Supplement Primary** | 0.00055 | |
| **Interim Pilot 1CP Secondary** | 0.03914 | 6.32 |
| **Interim Pilot 1CP Primary** | 0.03778 | 6.10 |
| **Interim Pilot 1CP Subtransmission/Transmission** | 0.03703 | 5.98 |

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly $/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the

Filed pursuant to Order dated XXXXX XX, XXXX in Case No. XX-XXXX-EL-RDR.

Issued: XXXXX XX, XXXX

Effective: Cycle 1 April 2019

Issued by
Raja Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

7th Revised Sheet No. 474-2
Cancels 6th Revised Sheet No. 474-2

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated XXXXX XX, XXXX in Case No. XX-XXXX-EL-RDR.

Issued: XXXXX XX, XXXX

Effective: Cycle 1 April 2019

Issued by
Raja Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

7th Revised Sheet No. 474-1D
Cancels 6th Revised Sheet No. 474-1D

P.U.C.O. NO. 20

OAD - BASIC TRANSMISSION COST RIDER
(Open Access Distribution – Basic Transmission Cost Rider)

Effective Cycle 1 April 2019, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

| Schedule | ¢/kWh | $/kW |
|---|---|---|
| **Residential**<br>RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS | 1.66323 | |
| **Non Demand Metered**<br>GS-1, GS-1 TOD<br>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES<br>GS-3-ES<br>EHS<br>SS | 1.23725 | |
| **Demand Metered Secondary**<br>GS-2<br>GS-3 | 0.03914 | 3.85 |
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| **Lighting**<br>AL<br>SL | 0.71480 | |
| **County Fair Transmission Supplement Secondary** | 1.23725 | |
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| **Interim Pilot 1CP Secondary** | 0.03914 | 6.32 |
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Raja Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

7th Revised Sheet No. 474-2D
Cancels 6th Revised Sheet No. 474-2D

P.U.C.O. NO. 20

OAD - BASIC TRANSMISSION COST RIDER
(Open Access Distribution – Basic Transmission Cost Rider)

results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

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OHIO POWER COMPANY

~~6~~7th Revised Sheet No. 474-1
Cancels ~~5~~6th Revised Sheet No. 474-1

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 ~~June~~April ~~2018~~2019, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

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| **Non Demand Metered**<br>GS-1, GS-1 TOD<br>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES<br>GS-3-ES<br>EHS<br>SS | ~~1.47976~~1.23725 | |
| **Demand Metered Secondary**<br>GS-2<br>GS-3 | ~~0.04903~~0.03914 | ~~5.01~~3.85 |
| **Demand Metered Primary**<br>GS-2<br>GS-3<br>GS-4 | ~~0.04732~~0.03778 | ~~5.32~~4.51 |
| **Demand Metered Subtransmission/Transmission**<br>GS-2<br>GS-3<br>GS-4 | ~~0.04638~~0.03703 | ~~5.03~~4.10 |
| **Lighting**<br>AL<br>SL | ~~0.04903~~0.71480 | |
| **County Fair Transmission Supplement Secondary** | ~~1.47976~~1.23725 | |
| **County Fair Transmission Supplement Primary** | ~~1.35377~~0.00055 | |
| **Interim Pilot 1CP Secondary** | ~~0.04903~~0.03914 | ~~6.89~~6.32 |
| **Interim Pilot 1CP Primary** | ~~0.04732~~0.03778 | ~~6.65~~6.10 |
| **Interim Pilot 1CP Subtransmission/Transmission** | ~~0.04638~~0.03703 | ~~6.52~~5.98 |

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Issued: ~~May~~XXXXX ~~29~~XX, ~~2018~~XXXX

Effective: Cycle 1 ~~June~~April ~~2018~~2019

Issued by
~~Julia Sloat~~Raja Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

~~6~~7th Revised Sheet No. 474-2
Cancels ~~5~~6th Revised Sheet No. 474-2

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

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**Summary of Total Projected Transmission Costs / Revenues**

**Ohio Power Company**

| | | ($) | |
|---|---|---|---|
| NITS | $ | 559,487,771 | D |
| Transmission Enhancement Charges | $ | 43,682,967 | D |
| Scheduling | $ | 2,855,021 | E |
| Point to Point Revenues | $ | (2,945,770) | D |
| Reactive Supply Charges | $ | 17,025,399 | E |
| Generation Deactivation Charges | $ | 258,965 | E |
| PJM Customer Default Costs | $ | 735,110 | D/E |
| Total Transmission Costs | $ | 621,099,464 | |
| (Over)/Under Collection | $ | (97,849,674) | O |
| Forecast Carrying Costs | $ | (3,268,220) | O |
| Rider Revenue Requirement | $ | 519,981,570 | |
| D = Demand, E = Energy, O = Other | $ | 519,981,570 | |

## Summary of Current versus Proposed Transmission Revenues

**Ohio Power Company**

| | Forecast for April 2019 - March 2020 | | | | | |
|---|---|---|---|---|---|---|
| | Metered kWh | Billed kW | Current BTCR | Proposed BTCR | Difference | % Difference |
| Residential | 13,914,977,699 | 0 | $278,927,119 | $231,438,084 | (47,489,036) | -17.03% |
| GS Non Demand Secondary | 811,365,319 | 0 | $12,006,259 | $10,038,617 | (1,967,642) | -16.39% |
| GS Non Demand Primary | 7,220,561 | 0 | $97,750 | $40 | (97,710) | -99.96% |
| GS Secondary | 11,713,408,042 | 34,080,047 | $176,484,121 | $135,792,810 | (40,691,311) | -23.06% |
| GS Primary | 6,148,259,875 | 12,275,052 | $68,212,633 | $57,683,297 | (10,529,336) | -15.44% |
| GS Sub/Tran | 11,127,985,897 | 16,220,913 | $86,752,353 | $70,626,437 | (16,125,916) | -18.59% |
| Lighting | 212,226,812 | 0 | $104,055 | $1,516,997 | 1,412,942 | 1357.88% |
| Pilot Secondary | | | | $64,794 | | |
| Pilot Primary | | | | $2,260,978 | | |
| Pilot Sub/Tran | | | | $10,968,726 | | |
| Total | 43,935,444,206 | 62,576,012 | $622,584,290 | $520,390,780 | (102,193,510) | -16.41% |

**Ohio Power Company**
**Summary of Current and Proposed Rates**

| | Forecast for April 2019 - March 2020 | | | | Forecast for April 2019 - March 2020 | | | |
|---|---|---|---|---|---|---|---|---|
| | Current BTCR Energy Rate | Proposed BTCR Energy Rate | Energy Difference | Energy % Difference | Current BTCR Demand Rate | Proposed BTCR Demand Rate | Demand Difference | Demand % Difference |
| Residential | $0.0200451 | $0.0166323 | -$0.0034128 | -17.03% | | | | |
| GS Non Demand Secondary | $0.0147976 | $0.0123725 | -$0.0024251 | -16.39% | | | | |
| GS Non Demand Primary | $0.0135377 | $0.0000055 | -$0.0135322 | -99.96% | | | | |
| GS Secondary | $0.0004903 | $0.0003914 | -$0.0000989 | -20.17% | $5.01 | $3.85 | -$1.16 | -23.15% |
| GS Primary | $0.0004732 | $0.0003778 | -$0.0000954 | -20.16% | $5.32 | $4.51 | -$0.81 | -15.23% |
| GS Sub/Tran | $0.0004638 | $0.0003703 | -$0.0000935 | -20.16% | $5.03 | $4.10 | -$0.93 | -18.49% |
| Lighting | $0.0004903 | $0.0071480 | $0.0066577 | 1357.88% | | | | |
| Pilot Secondary | | | | | $6.89 | $6.32 | -$0.57 | -8.27% |
| Pilot Primary | | | | | $6.65 | $6.10 | -$0.55 | -8.27% |
| Pilot Sub/Tran | | | | | $6.52 | $5.98 | -$0.54 | -8.28% |

# Ohio Power Company
# Typical Bill Comparison
# Columbus Southern Power Rate Zone

| Tariff | kWh | KW | Current | Proposed | $ Difference | Difference |
|---|---|---|---|---|---|---|
| Residential | | | | | | |
| RR1 Annual | 100 | | $23.39 | $23.05 | -$0.34 | -1.5% |
| | 250 | | $39.91 | $39.06 | -$0.85 | -2.1% |
| | 500 | | $67.48 | $65.78 | -$1.70 | -2.5% |
| RR Annual | 750 | | $95.02 | $92.46 | -$2.56 | -2.7% |
| | 1,000 | | $122.56 | $119.14 | -$3.42 | -2.8% |
| | 1,500 | | $177.67 | $172.55 | -$5.12 | -2.9% |
| | 2,000 | | $232.75 | $225.92 | -$6.83 | -2.9% |
| GS-1 | | | | | | |
| | 375 | 3 | 52.61 | 51.70 | -$0.91 | -1.7% |
| | 1,000 | 3 | 111.17 | 108.74 | -$2.43 | -2.2% |
| | 750 | 6 | 87.75 | 85.93 | -$1.82 | -2.1% |
| | 2,000 | 6 | 204.87 | 200.02 | -$4.85 | -2.4% |
| GS-2 Secondary | | | | | | |
| | 1,500 | 12 | $255.37 | $241.30 | -$14.07 | -5.5% |
| | 4,000 | 12 | $416.54 | $402.23 | -$14.31 | -3.4% |
| | 6,000 | 30 | $756.84 | $721.45 | -$35.39 | -4.7% |
| | 10,000 | 30 | $1,014.37 | $978.58 | -$35.79 | -3.5% |
| | 10,000 | 40 | $1,131.87 | $1,084.48 | -$47.39 | -4.2% |
| | 14,000 | 40 | $1,389.43 | $1,341.65 | -$47.78 | -3.4% |
| | 12,500 | 50 | $1,410.36 | $1,351.12 | -$59.24 | -4.2% |
| | 18,000 | 50 | $1,762.81 | $1,703.03 | -$59.78 | -3.4% |
| | 15,000 | 75 | $1,865.12 | $1,776.64 | -$88.48 | -4.7% |
| | 30,000 | 150 | $3,703.82 | $3,526.85 | -$176.97 | -4.8% |
| | 60,000 | 300 | $7,381.27 | $7,027.33 | -$353.94 | -4.8% |
| | 100,000 | 500 | $12,284.55 | $11,694.66 | -$589.89 | -4.8% |
| GS-2 Primary | | | | | | |
| | 100,000 | 1,000 | $17,136.88 | $16,317.34 | -$819.54 | -4.8% |
| GS-3 Secondary | | | | | | |
| | 30,000 | 75 | $2,822.48 | $2,732.51 | -$89.97 | -3.2% |
| | 50,000 | 75 | $4,098.99 | $4,007.04 | -$91.95 | -2.2% |
| | 30,000 | 100 | $3,116.26 | $2,997.29 | -$118.97 | -3.8% |
| | 36,000 | 100 | $3,499.21 | $3,379.65 | -$119.56 | -3.4% |

# Ohio Power Company
## Typical Bill Comparison
## Columbus Southern Power Rate Zone

| Tariff | kWh | KW | Current | Proposed | $ Difference | Difference |
|---|---|---|---|---|---|---|
| | 60,000 | 150 | $5,618.57 | $5,438.63 | -$179.94 | -3.2% |
| | 100,000 | 150 | $8,171.57 | $7,987.68 | -$183.89 | -2.3% |
| | 90,000 | 300 | $9,296.03 | $8,939.13 | -$356.90 | -3.8% |
| | 120,000 | 300 | $11,210.77 | $10,850.90 | -$359.87 | -3.2% |
| | 150,000 | 300 | $13,125.53 | $12,762.69 | -$362.84 | -2.8% |
| | 200,000 | 300 | $16,316.76 | $15,948.98 | -$367.78 | -2.3% |
| | 150,000 | 500 | $15,475.80 | $14,880.96 | -$594.84 | -3.8% |
| | 180,000 | 500 | $17,390.54 | $16,792.74 | -$597.80 | -3.4% |
| | 200,000 | 500 | $18,667.04 | $18,067.26 | -$599.78 | -3.2% |
| | 325,000 | 500 | $26,645.16 | $26,033.02 | -$612.14 | -2.3% |
| GS-3 Primary | | | | | | |
| | 300,000 | 1,000 | $29,393.34 | $28,554.72 | -$838.62 | -2.9% |
| | 360,000 | 1,000 | $33,070.26 | $32,225.92 | -$844.34 | -2.6% |
| | 400,000 | 1,000 | $35,521.57 | $34,673.41 | -$848.16 | -2.4% |
| | 650,000 | 1,000 | $50,842.15 | $49,970.14 | -$872.01 | -1.7% |
| GS-4 | | | | | | |
| | 1,500,000 | 5,000 | $123,192.27 | $118,402.02 | -$4,790.25 | -3.9% |
| | 2,500,000 | 5,000 | $179,681.27 | $174,797.52 | -$4,883.75 | -2.7% |
| | 3,250,000 | 5,000 | $222,048.02 | $217,094.15 | -$4,953.87 | -2.2% |
| | 3,000,000 | 10,000 | $237,525.77 | $227,945.27 | -$9,580.50 | -4.0% |
| | 5,000,000 | 10,000 | $350,503.77 | $340,736.27 | -$9,767.50 | -2.8% |
| | 6,500,000 | 10,000 | $435,237.27 | $425,329.52 | -$9,907.75 | -2.3% |
| | 6,000,000 | 20,000 | $466,188.82 | $447,027.82 | -$19,161.00 | -4.1% |
| | 10,000,000 | 20,000 | $692,144.82 | $672,609.82 | -$19,535.00 | -2.8% |
| | 13,000,000 | 20,000 | $861,615.77 | $841,800.27 | -$19,815.50 | -2.3% |
| | 15,000,000 | 50,000 | $1,152,193.77 | $1,104,291.27 | -$47,902.50 | -4.2% |
| | 25,000,000 | 50,000 | $1,717,083.77 | $1,668,246.27 | -$48,837.50 | -2.8% |
| | 32,500,000 | 50,000 | $2,140,751.27 | $2,091,212.52 | -$49,538.75 | -2.3% |

* Typical bills assume 100% Power Factor

# Ohio Power Company
# Typical Bill Comparison
# Ohio Power Rate Zone

| Tariff | kWh | KW | Current | Proposed | Difference | Difference |
|---|---|---|---|---|---|---|
| Residential | 100 | | $23.95 | $23.61 | -$0.34 | -1.4% |
| | 250 | | $41.30 | $40.45 | -$0.85 | -2.1% |
| | 500 | | $70.25 | $68.55 | -$1.70 | -2.4% |
| | 750 | | $99.18 | $96.62 | -$2.56 | -2.6% |
| | 1,000 | | $128.11 | $124.69 | -$3.42 | -2.7% |
| | 1,500 | | $186.00 | $180.88 | -$5.12 | -2.8% |
| | 2,000 | | $243.84 | $237.01 | -$6.83 | -2.8% |
| GS-1 | 375 | 3 | $56.79 | $55.88 | -$0.91 | -1.6% |
| Secondary | 1,000 | 3 | $107.37 | $104.94 | -$2.43 | -2.3% |
| | 750 | 6 | $87.13 | $85.31 | -$1.82 | -2.1% |
| | 2,000 | 6 | $188.26 | $183.41 | -$4.85 | -2.6% |
| GS-2 | 1,500 | 12 | $285.86 | $271.79 | -$14.07 | -4.9% |
| | 4,000 | 12 | $460.90 | $446.59 | -$14.31 | -3.1% |
| | 6,000 | 30 | $815.62 | $780.23 | -$35.39 | -4.3% |
| | 10,000 | 30 | $1,095.35 | $1,059.56 | -$35.79 | -3.3% |
| | 10,000 | 40 | $1,214.71 | $1,167.32 | -$47.39 | -3.9% |
| | 14,000 | 40 | $1,494.47 | $1,446.69 | -$47.78 | -3.2% |
| | 12,500 | 50 | $1,508.91 | $1,449.67 | -$59.24 | -3.9% |
| | 18,000 | 50 | $1,891.89 | $1,832.11 | -$59.78 | -3.2% |
| | 15,000 | 75 | $1,982.16 | $1,893.68 | -$88.48 | -4.5% |
| | 30,000 | 100 | $3,321.16 | $3,202.19 | -$118.97 | -3.6% |
| | 36,000 | 100 | $3,737.42 | $3,617.86 | -$119.56 | -3.2% |
| | 30,000 | 150 | $3,917.95 | $3,740.98 | -$176.97 | -4.5% |
| | 60,000 | 300 | $7,789.57 | $7,435.63 | -$353.94 | -4.5% |
| | 90,000 | 300 | $9,870.86 | $9,513.96 | -$356.90 | -3.6% |
| | 100,000 | 500 | $12,951.73 | $12,361.84 | -$589.89 | -4.6% |
| | 150,000 | 500 | $16,420.53 | $15,825.69 | -$594.84 | -3.6% |
| | 180,000 | 500 | $18,501.79 | $17,903.99 | -$597.80 | -3.2% |

# Ohio Power Company
# Typical Bill Comparison
# Ohio Power Rate Zone

| Tariff | kWh | KW | Current | Proposed | Difference | Difference |
|---|---|---|---|---|---|---|
| GS-3 | 18,000 | 50 | $1,891.89 | $1,832.11 | -$59.78 | -3.2% |
| Secondary | 30,000 | 75 | $3,022.78 | $2,932.81 | -$89.97 | -3.0% |
| | 50,000 | 75 | $4,410.31 | $4,318.36 | -$91.95 | -2.1% |
| | 36,000 | 100 | $3,737.42 | $3,617.86 | -$119.56 | -3.2% |
| | 30,000 | 150 | $3,917.95 | $3,740.98 | -$176.97 | -4.5% |
| | 60,000 | 150 | $5,999.23 | $5,819.29 | -$179.94 | -3.0% |
| | 100,000 | 150 | $8,774.27 | $8,590.38 | -$183.89 | -2.1% |
| | 120,000 | 300 | $11,952.13 | $11,592.26 | -$359.87 | -3.0% |
| | 150,000 | 300 | $14,033.41 | $13,670.57 | -$362.84 | -2.6% |
| | 200,000 | 300 | $17,502.20 | $17,134.42 | -$367.78 | -2.1% |
| | 180,000 | 500 | $18,501.79 | $17,903.99 | -$597.80 | -3.2% |
| | 200,000 | 500 | $19,889.32 | $19,289.54 | -$599.78 | -3.0% |
| | 325,000 | 500 | $28,561.32 | $27,949.18 | -$612.14 | -2.1% |
| GS-2 | 200,000 | 1,000 | $25,131.30 | $24,302.22 | -$829.08 | -3.3% |
| Primary | 300,000 | 1,000 | $31,788.43 | $30,949.81 | -$838.62 | -2.6% |
| GS-3 | 360,000 | 1,000 | $35,782.70 | $34,938.36 | -$844.34 | -2.4% |
| Primary | 400,000 | 1,000 | $38,445.56 | $37,597.40 | -$848.16 | -2.2% |
| | 650,000 | 1,000 | $55,088.39 | $54,216.38 | -$872.01 | -1.6% |
| GS-2 | | | | | | |
| Subtransmission | 1,500,000 | 5,000 | $130,113.18 | $125,322.93 | -$4,790.25 | -3.7% |
| GS-3 | 2,500,000 | 5,000 | $191,746.18 | $186,862.43 | -$4,883.75 | -2.6% |
| Subtransmission | 3,250,000 | 5,000 | $237,970.93 | $233,017.06 | -$4,953.87 | -2.1% |
| GS-4 | 3,000,000 | 10,000 | $252,162.68 | $242,582.18 | -$9,580.50 | -3.8% |
| Subtransmission | 5,000,000 | 10,000 | $375,428.68 | $365,661.18 | -$9,767.50 | -2.6% |
| | 6,500,000 | 10,000 | $467,878.18 | $457,970.43 | -$9,907.75 | -2.1% |
| | 10,000,000 | 20,000 | $742,793.68 | $723,258.68 | -$19,535.00 | -2.6% |
| | 13,000,000 | 20,000 | $927,692.68 | $907,877.18 | -$19,815.50 | -2.1% |
| GS-4 | 25,000,000 | 50,000 | $1,844,888.68 | $1,796,051.18 | -$48,837.50 | -2.7% |
| Transmission | 32,500,000 | 50,000 | $2,307,136.18 | $2,257,597.43 | -$49,538.75 | -2.2% |

* Typical bills assume 100% Power Factor

**Ohio Power Company**
**Projected Basic Transmission Cost Rider Cost / Revenues**
**April 2019 - March 2020**
**(Revenue)/ Expense in $**

| | | Forecast Apr-19 | Forecast May-19 | Forecast Jun-19 | Forecast Jul-19 | Forecast Aug-19 | Forecast Sep-19 | Forecast Oct-19 | Forecast Nov-19 | Forecast Dec-19 | Forecast Jan-20 | Forecast Feb-20 | Forecast Mar-20 | Forecast BTCR Apr '19 - Mar '20 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ## **NITS** | **$5,493.62 per MW*Mo.** | 45,354,067 | 45,354,067 | 45,354,067 | 45,354,067 | 45,354,067 | 45,354,067 | 45,354,067 | 45,354,067 | 45,354,067 | 50,433,723 | 50,433,723 | 50,433,723 | 559,487,771 |
| **Transmission Enhancement Charges** | | 289,822 | 289,822 | 302,970 | 4,622,447 | 4,622,447 | 4,622,447 | 4,622,447 | 4,622,447 | 4,622,447 | 5,021,892 | 5,021,892 | 5,021,892 | 43,682,967 |
| **Scheduling** | | 212,182 | 220,004 | 240,470 | 263,626 | 260,546 | 225,807 | 218,648 | 220,095 | 249,062 | 265,196 | 240,698 | 238,687 | 2,855,021 |
| **Point to Point Revenues** | | (184,028) | (116,264) | (236,293) | (334,627) | (306,487) | (181,209) | (225,835) | (195,576) | (237,816) | (402,806) | (276,611) | (248,216) | (2,945,770) |
| **Reactive Supply Charges** | | 1,419,848 | 1,419,848 | 1,419,848 | 1,419,848 | 1,419,848 | 1,419,848 | 1,419,848 | 1,419,848 | 1,419,848 | 1,415,589 | 1,415,589 | 1,415,589 | 17,025,399 |
| **Generation Deactivation Charges** | | 21,597 | 21,597 | 21,597 | 21,597 | 21,597 | 21,597 | 21,597 | 21,597 | 21,597 | 21,532 | 21,532 | 21,532 | 258,965 |
| **PJM Customer Default Costs** | | 522,782 | 28,657 | 28,084 | 28,843 | 15,546 | 16,060 | 16,051 | 15,518 | 16,036 | 15,521 | 16,008 | 16,004 | 735,110 |
| **Total Net RTO Costs** | | **47,636,269** | **47,217,731** | **47,130,742** | **51,375,800** | **51,387,563** | **51,478,616** | **51,426,823** | **51,457,996** | **51,445,241** | **56,770,645** | **56,872,830** | **56,899,209** | **621,099,464** |

| 2019 - 2020 Forecasted Load (kWh) | **Apr-19** | **May-19** | **Jun-19** | **Jul-19** | **Aug-19** | **Sep-19** | **Oct-19** | **Nov-19** | **Dec-19** | **Jan-20** | **Feb-20** | **Mar-20** | **Apr '19 - Mar '20** |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Residential | 1,024,780,894 | 885,614,196 | 1,008,547,214 | 1,271,704,291 | 1,316,131,358 | 1,216,938,193 | 928,150,385 | 928,574,920 | 1,248,265,211 | 1,530,379,533 | 1,367,998,753 | 1,208,757,683 | 13,935,842,630 |
| Commercial | 1,114,117,105 | 1,127,208,234 | 1,240,214,661 | 1,336,281,285 | 1,340,933,379 | 1,332,861,225 | 1,183,800,009 | 1,103,282,561 | 1,212,539,642 | 1,278,846,267 | 1,172,420,268 | 1,141,016,408 | 14,583,521,045 |
| Industrial | 1,265,377,593 | 1,268,470,091 | 1,279,364,637 | 1,279,515,136 | 1,286,141,208 | 1,281,677,019 | 1,283,929,739 | 1,269,882,165 | 1,277,209,645 | 1,269,816,835 | 1,264,935,538 | 1,261,038,524 | 15,287,358,128 |
| Other | 9,643,174 | 9,263,476 | 9,050,615 | 8,457,570 | 8,861,492 | 9,583,646 | 10,524,605 | 11,064,142 | 11,456,585 | 11,813,649 | 10,691,022 | 10,468,446 | 120,878,423 |
| Municipals | 613,620 | 522,780 | 554,820 | 706,500 | 721,740 | 642,660 | 572,640 | 542,100 | 739,320 | 888,060 | 714,660 | 625,080 | 7,843,980 |
| Total | 3,414,532,385 | 3,291,078,776 | 3,537,731,947 | 3,896,664,782 | 3,952,789,176 | 3,841,702,744 | 3,406,977,378 | 3,313,345,888 | 3,750,210,402 | 4,091,744,344 | 3,816,760,241 | 3,621,906,142 | 43,935,444,206 |

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| AEP East NSPL (01/03/2018 0800 EPT) | **19,450.1 MW** | | | | | | | | | | | | |
| AEP Ohio 12 CP Allocation | 0.42446 | 0.42446 | 0.42446 | 0.42446 | 0.42446 | 0.42446 | 0.42446 | 0.42446 | 0.42446 | 0.42446 | 0.42446 | 0.42446 | |

**Ohio Power Company**
**Monthly Projected Cost for Each Rate Schedule**

| | Forecast Apr-19 | Forecast May-19 | Forecast Jun-19 | Forecast Jul-19 | Forecast Aug-19 | Forecast Sep-19 | Forecast Oct-19 | Forecast Nov-19 | Forecast Dec-19 | Forecast Jan-20 | Forecast Feb-20 | Forecast Mar-20 | Forecast 2017/2018 Proposed Rates kWh | Forecast 2017/2018 Proposed Rates Demand | Forecast 2017/2018 Total | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **METERED kWh:** | | | | | | | | | | | | | | | | |
| Residential | 1,023,200,469 | 884,043,980 | 1,007,209,464 | 1,270,239,985 | 1,314,429,540 | 1,215,287,860 | 926,431,126 | 926,700,651 | 1,246,155,079 | 1,528,460,953 | 1,366,098,749 | 1,206,719,840 | | | 13,914,977,699 | |
| GS Non Demand Secondary | 67,461,603 | 59,147,782 | 62,139,950 | 72,132,894 | 67,845,888 | 68,178,973 | 59,099,581 | 60,632,359 | 72,907,171 | 81,203,284 | 74,610,637 | 66,005,195 | | | 811,365,319 | |
| GS Non Demand Primary | 454,957 | 441,883 | 435,450 | 526,361 | 945,370 | 1,220,457 | 926,755 | 396,312 | 512,546 | 482,868 | 460,311 | 417,290 | | | 7,220,561 | |
| GS Secondary | 927,156,256 | 898,839,880 | 985,491,464 | 1,083,754,594 | 1,058,537,175 | 1,058,324,337 | 938,124,322 | 892,392,283 | 974,455,625 | 1,042,207,972 | 944,461,000 | 909,663,134 | | | 11,713,408,042 | |
| GS Primary | 486,371,801 | 493,773,536 | 521,891,582 | 551,575,801 | 528,661,809 | 541,756,539 | 498,926,244 | 491,964,402 | 521,935,552 | 561,307,726 | 463,739,045 | 486,355,838 | | | 6,148,259,875 | |
| GS Sub/Tran | 892,945,970 | 938,373,623 | 945,851,425 | 859,340,747 | 839,940,802 | 816,961,587 | 898,045,975 | 936,460,694 | 1,036,716,442 | 968,976,644 | 1,060,257,560 | 934,114,430 | | | 11,127,985,897 | |
| Lighting | 16,941,328 | 16,458,092 | 14,712,612 | 15,224,103 | 16,192,761 | 16,943,358 | 18,385,915 | 19,213,464 | 20,557,622 | 20,012,651 | 18,954,492 | 18,630,414 | | | 212,226,812 | |
| Total | 3,414,532,385 | 3,291,078,776 | 3,537,731,947 | 3,852,794,485 | 3,826,553,346 | 3,718,673,110 | 3,339,939,920 | 3,327,760,166 | 3,873,240,036 | 4,202,652,099 | 3,928,581,794 | 3,621,906,142 | | | 43,935,444,206 | |
| **DEMAND:** | | | | | | | | | | | | | | | | |
| GS Secondary | 2,691,817 | 2,847,629 | 2,892,506 | 3,075,022 | 3,050,249 | 3,020,512 | 2,937,876 | 2,789,348 | 2,677,827 | 2,699,729 | 2,694,443 | 2,703,090 | | | 34,080,047 | |
| GS Primary | 958,059 | 1,021,261 | 1,096,621 | 1,040,099 | 1,099,411 | 1,012,506 | 1,001,873 | 1,066,125 | 988,831 | 1,061,347 | 937,843 | 991,075 | | | 12,275,052 | |
| GS Sub/Tran | 1,358,101 | 1,464,401 | 1,398,330 | 1,427,844 | 1,249,383 | 1,226,841 | 1,323,017 | 1,157,409 | 1,366,863 | 1,494,990 | 1,338,084 | 1,415,650 | | | 16,220,913 | |
| Total | 5,007,977 | 5,333,291 | 5,387,458 | 5,542,965 | 5,399,043 | 5,259,860 | 5,262,765 | 5,012,882 | 5,033,521 | 5,256,066 | 4,970,370 | 5,109,815 | | | 62,576,012 | |
| **REVENUES:** | | | | | | | | | | | | | | | | |
| Residential | $ 17,018,177 | $ 14,703,685 | $ 16,752,210 | $ 21,127,013 | $ 21,861,986 | $ 20,213,032 | $ 15,408,680 | $ 15,413,163 | $ 20,726,425 | $ 25,421,821 | $ 22,721,364 | $ 20,070,526 | 0.0166323 | | $ 231,438,084 | |
| GS Non Demand Secondary | 834,669 | 731,806 | 768,827 | 892,464 | 839,423 | 843,544 | 731,210 | 750,174 | 902,044 | 1,004,688 | 923,120 | 816,649 | 0.0123725 | | $ 10,038,617 | |
| GS Non Demand Primary | 3 | 2 | 2 | 3 | 5 | 7 | 5 | 2 | 3 | 3 | 3 | 2 | 0.0000055 | | $ 40 | |
| GS Secondary | 10,726,385 | 11,315,178 | 11,521,869 | 12,263,015 | 12,157,771 | 12,043,200 | 11,678,003 | 11,088,272 | 10,691,035 | 10,801,877 | 10,743,266 | 10,762,938 | 0.0003914 | 3.85 | $ 135,792,810 | |
| GS Primary | 4,504,599 | 4,792,437 | 5,142,933 | 4,899,232 | 5,158,074 | 4,771,079 | 4,706,942 | 4,994,086 | 4,656,813 | 4,998,737 | 4,404,872 | 4,653,494 | 0.0003778 | 4.51 | $ 57,683,297 | |
| GS Sub/Tran | 5,898,871 | 6,351,523 | 6,083,404 | 6,172,375 | 5,433,499 | 5,332,569 | 5,756,915 | 5,092,150 | 5,988,036 | 6,488,271 | 5,878,759 | 6,150,066 | 0.0003703 | 4.10 | $ 70,626,437 | |
| Lighting | 121,097 | 117,642 | 105,166 | 108,822 | 115,746 | 121,111 | 131,423 | 137,338 | 146,946 | 143,050 | 135,487 | 133,170 | 0.0071480 | | $ 1,516,997 | |
| Total | $ 39,103,800 | $ 38,012,273 | $ 40,374,410 | $ 45,462,924 | $ 45,566,504 | $ 43,324,543 | $ 38,413,178 | $ 37,475,186 | $ 43,111,302 | $ 48,858,446 | $ 44,806,870 | $ 42,586,847 | | | $ 507,096,282 | Monthly Pilot |
| | | | | | | | | | | | | | Plus Pilot Demand | | 12,805,758.40 | $ 1,067,146.53 |
| | | | | | | | | | | | | | | | 519,902,040.29 | |

# Ohio Power Company

**Projected Transmission Cost Recovery Rider Rate Calculations**

April 2019 - March 2020

| | Demand | Demand Cost | Loss Adjusted kWh Energy | Energy Cost | Total Cost |
|---|---|---|---|---|---|
| **Forecast** | | | | | |
| Residential | 3,257.7 | $ 269,937,633 | 13,914,977,699 | $ 6,506,148.08 | $ 276,443,781 |
| GS Non Demand Secondary | 140.1 | $ 11,611,393 | 811,365,319 | 379,366 | $ 11,990,759 |
| GS Non Demand Primary | 0.9 | $ 73,996 | 7,220,561 | 3,376 | $ 77,372 |
| GS Secondary | 1,891.2 | $ 156,712,160 | 11,713,408,042 | 5,476,772 | $ 162,188,932 |
| GS Primary | 798.0 | $ 66,124,173 | 5,934,544,292 | 2,774,782 | $ 68,898,954 |
| GS Sub/Tran | 959.1 | $ 79,469,885 | 10,526,390,612 | 4,921,765 | $ 84,391,651 |
| Lighting | 20.7 | $ 1,712,763 | 212,226,812 | 99,230 | $ 1,811,993 |
| Pilot Secondary | 0.9 | $ 70,794 | | | $ 70,794 |
| Pilot Primary | 30.9 | $ 2,559,434 | | | $ 2,559,434 |
| Pilot Sub/Tran | 152.9 | $ 12,665,794 | | | $ 12,665,794 |
| Total | 7,252.2 | $ 600,938,025 | 43,120,133,337 | $ 20,161,439 | $ 621,099,464 |
| **Reconciliation** | | | | | |
| Residential | | $ (43,947,108) | | $ (1,059,231) | $ (45,006,339) |
| GS Non Demand Secondary | | $ (1,890,389) | | $ (61,762) | $ (1,952,152) |
| GS Non Demand Primary | | $ (12,047) | | $ (550) | $ (12,596) |
| GS Secondary | | $ (25,513,472) | | $ (891,644) | $ (26,405,116) |
| GS Primary | | $ (10,765,324) | | $ (451,747) | $ (11,217,072) |
| GS Sub/Tran | | $ (12,938,069) | | $ (801,286) | $ (13,739,355) |
| Lighting | | $ (278,846) | | $ (16,155) | $ (295,001) |
| Pilot Secondary | | $ (11,526) | | | $ (11,526) |
| Pilot Primary | | $ (416,688) | | | $ (416,688) |
| Pilot Sub/Tran | | $ (2,062,050) | | | $ (2,062,050) |
| Total | | $ (97,835,517) | | $ (3,282,376) | $ (101,117,894) |
| **Total** | | | | | |
| Residential | | $ 225,990,525 | | $ 5,446,917 | $ 231,437,442 |
| GS Non Demand Secondary | | $ 9,721,004 | | $ 317,603 | $ 10,038,607 |
| GS Non Demand Primary | | $ 61,949 | | $ 2,826 | $ 64,775 |
| GS Secondary | | $ 131,198,688 | | $ 4,585,128 | $ 135,783,817 |
| GS Primary | | $ 55,358,848 | | $ 2,323,034 | $ 57,681,883 |
| GS Sub/Tran | | $ 66,531,817 | | $ 4,120,479 | $ 70,652,296 |
| Lighting | | $ 1,433,917 | | $ 83,075 | $ 1,516,992 |
| Pilot Secondary | | $ 59,269 | | | $ 59,269 |
| Pilot Primary | | $ 2,142,746 | | | $ 2,142,746 |
| Pilot Sub/Tran | | $ 10,603,744 | | | $ 10,603,744 |
| Total | | $ 503,102,508 | | $ 16,879,062 | $ 519,981,570 |

# Ohio Power Company

## Projected Basic Transmission Cost Rider Rate Calculations

April 2019 - March 2020

| | Costs | | Billing Units | | Rates | |
|---|---|---|---|---|---|---|
| | **Demand Cost** | **Energy Cost** | **KW** | **kWh** | **Demand** | **Energy** |
| Residential | $ 225,990,525 | $ 5,446,917 | - | 13,914,977,699 | | $ 0.0166323 |
| GS Non Demand Secondary | $ 9,721,004 | $ 317,603 | - | 811,365,319 | | $ 0.0123725 |
| GS Non Demand Primary | $ 61,949 | $ 2,826 | 34,080,047 | 11,713,408,042 | | $ 0.0000055 |
| GS Secondary | $ 131,198,688 | $ 4,585,128 | 34,080,047 | 11,713,408,042 | $ 3.85 | $ 0.0003914 |
| GS Primary | $ 55,358,848 | $ 2,323,034 | 12,275,052 | 6,148,259,875 | $ 4.51 | $ 0.0003778 |
| GS Sub/Tran | $ 66,531,817 | $ 4,120,479 | 16,220,913 | 11,127,985,897 | $ 4.10 | $ 0.0003703 |
| Lighting | $ 1,433,917 | $ 83,075 | - | 212,226,812 | | $ 0.0071480 |
| Pilot Secondary | $ 59,269 | | | | | |
| Pilot Primary | $ 2,142,746 | | | | | |
| Pilot Sub/Tran | $ 10,603,744 | | | | | |
| Total | $ 503,102,508 | $ 16,879,062 | 96,656,060 | 55,641,631,687 | | |

| Pilot 1CP | Demand Cost | 1CP | Loss Factor | |
|---|---|---|---|---|
| Secondary | $ 503,102,508 | 87,026,650 | 1.0932 | $ 6.32 |
| Primary | | | 1.0552 | $ 6.10 |
| Sub/Tran | | | 1.0341 | $ 5.98 |

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**3/20/2019 3:12:01 PM**

**in**

**Case No(s). 19-0133-EL-RDR**

Summary: Correspondence (Supplemental Information) electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company