

In the Matter of Staff’s Review of Select Tariffs of Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company))) Case No. 17-2276-EL-RDR))

Scott J. Casto (#0085756)
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ATTORNEY FOR OHIO EDISON COMPANY,
THE CLEVELAND ELECTRIC ILLUMINATING
COMPANY AND THE TOLEDO EDISON
COMPANY

In its Order in Case No. 12-1230-EL-SSO (“Rider AMI”), and continued in Case No. 14-1297-EL-SSO, the Commission clarified that the Companies should file annually an application, in a separate docket, for the review of certain riders. Pursuant to the schedule agreed to with Commission Staff (“Staff”) and consistent with the Commission’s Orders, this application for the review of the Advanced Metering Infrastructure / Modern Grid Rider (Rider AMI) is to be filed in February of each year. Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company (collectively, “Companies”) hereby submit this Report on the Companies’ Rider AMI for the year ended December 31, 2018.

In accordance with the Order, the Companies submit the following Exhibits:

- Exhibit A: Rider AMI Revenue Requirement Worksheet (Actual Costs through December 31, 2018);
- Exhibit B: Rider AMI - Rate Design (Tariff Effective January 1, 2018);
- Exhibit C: Rider AMI - Rate Design (Tariff Effective April 1, 2018);
- Exhibit D: Rider AMI - Rate Design (Tariff Effective July 1, 2018);
- Exhibit E: Rider AMI - Rate Design (Tariff Effective October 1, 2018).

Respectfully submitted,

/s/ Scott J. Casto

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ATTORNEY FOR OHIO EDISON
COMPANY, THE CLEVELAND ELECTRIC
ILLUMINATING COMPANY, AND THE
TOLEDO EDISON COMPANY

Case No. 17-2276-EL-RDR
TOTAL OHIO COMPANIES (OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY & THE TOLEDO EDISON COMPANY)
Advanced Metering Infrastructure Rider (Rider AMI) - Rate Design
Rates to Begin on January 1, 2018 Using March 2018 Revenue Requirement

Line No.	Description	Source	RS Residential	GS Secondary	GP Primary	GSU Subtransmission	ESIP & STL Street Lighting	TRF Traffic Lighting	POL Private Outdoor Lighting	Total
A	B	C	D	E	F	G	H	I	J	K
OH Companies' Revenue Allocation by Rate Schedule (Excluding GT) Based on Distribution Rate Case (07-551-EL-AIR)										
1	Accumulated Revenue Requirement Adjusted for Rider AMI Revenues - Based on Spend as of March 2018	AMI Spend 2018 L165								\$ 2,203,006
2	Revenue Requirement Allocation % per Schedule A (Excluding GT) from D Rate Case	Stip & Recommendation dated 2/11/08	56.69%	34.25%	3.59%	1.69%	2.64%	0.05%	1.09%	100.00%
3	Total Revenue Requirement per Rate Schedule (Excluding GT)	KL1 x L2	\$ 1,248,812	\$ 754,502	\$ 79,061	\$ 37,267	\$ 58,228	\$ 1,041	\$ 24,094	\$ 2,203,006
Total OH Companies' Actual # Customers Except ESIP/STL Used # Fixtures as of Oct 2017										
4	Jan 2018	RODS	1,913,091	222,940	1,777	732	390,999	1,913	25,717	
5	Feb 2018	RODS	1,913,091	222,940	1,777	732	390,999	1,913	25,717	
6	Mar 2018	RODS	1,913,091	222,940	1,777	732	390,999	1,913	25,717	
7	Total # Customers	Sum (L4 - L6)	5,739,273	668,820	5,331	2,196	1,172,997	5,739	77,151	
Total OH Companies' Monthly Customer/Fixture Charge										
8	OH Companies' Monthly Customer Charge	(L3/L7)	\$ 0.218	\$ 1.128	\$ 14.830	\$ 16.970	\$ 0.050	\$ 0.181	\$ 0.312	
9	OH Companies' Monthly Customer Charge - Oct 2017	Tariff Sheets	\$ 0.234	\$ 1.223	\$ 16.039	\$ 18.404	\$ 0.053	\$ 0.198	\$ 0.334	
10	OH Monthly Customer Charge - Jan 2018 vs Oct 2017	L8 - L9	\$ (0.016)	\$ (0.095)	\$ (1.209)	\$ (1.434)	\$ (0.003)	\$ (0.017)	\$ (0.022)	

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Case No. 17-2276-EL-RDR
TOTAL OHIO COMPANIES (OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY & THE TOLEDO EDISON COMPANY)
Advanced Metering Infrastructure Rider (Rider AMI) - Rate Design
Rates to Begin on April 1, 2018 Using June 2018 Revenue Requirement

Line No.	Description	Source	RS Residential	GS Secondary	GP Primary	GSU Subtransmission	ESIP & STL Street Lighting	TRF Traffic Lighting	POL Private Outdoor Lighting	Total
A	B	C	D	E	F	G	H	I	J	K
OH Companies' Revenue Allocation by Rate Schedule (Excluding GT) Based on Distribution Rate Case (07-551-EL-AIR)										
1	Accumulated Revenue Requirement Adjusted for Rider AMI Revenues - Based on Spend as of June 2018	AMI Spend 2018 L163								\$ 2,137,418
2	Revenue Requirement Allocation % per Schedule A (Excluding GT) from D Rate Case	Stip & Recommendation dated 2/11/08	56.69%	34.25%	3.59%	1.69%	2.64%	0.05%	1.09%	100.00%
3	Total Revenue Requirement per Rate Schedule (Excluding GT)	KL1 x L2	\$ 1,211,633	\$ 732,040	\$ 76,707	\$ 36,157	\$ 56,494	\$ 1,010	\$ 23,377	\$ 2,137,418
Total OH Companies' Actual # Customers Except ESIP/STL Used # Fixtures as of Feb 2017										
4	Apr 2018	RODS	1,927,460	232,102	1,827	730	391,062	1,944	26,005	
5	May 2018	RODS	1,927,460	232,102	1,827	730	391,062	1,944	26,005	
6	June 2018	RODS	1,927,460	232,102	1,827	730	391,062	1,944	26,005	
7	Total # Customers	Sum (L4 - L6)	5,782,380	696,306	5,481	2,190	1,173,186	5,832	78,015	
Total OH Companies' Monthly Customer/Fixture Charge										
8	OH Companies' Monthly Customer Charge	(L3/L7)	\$ 0.210	\$ 1.051	\$ 13.995	\$ 16.510	\$ 0.048	\$ 0.173	\$ 0.300	
9	OH Companies' Monthly Customer Charge - Jan 2018	Tariff Sheets	\$ 0.218	\$ 1.128	\$ 14.830	\$ 16.970	\$ 0.050	\$ 0.181	\$ 0.312	
10	OH Monthly Customer Charge - Apr 2018 vs Jan 2018	L8 - L9	\$ (0.008)	\$ (0.077)	\$ (0.835)	\$ (0.460)	\$ (0.002)	\$ (0.008)	\$ (0.012)	

Case No. 17-2276-EL-RDR																	
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY																	
Advanced Metering Infrastructure Rider (Rider AMI) - Revenue Requirement Worksheet - Recovery over 10 Years Based on Spend																	
For the Year Ended December 31, 2018																	
Line No.	Description	Source	Prior Year Balances	Jan 2018 Actual	Feb 2018 Estimate	Mar 2018 Estimate	Apr 2018 Estimate	May 2018 Estimate	Jun 2018 Estimate	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018	YTD 2018	Cumulative Balance Actual
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q = Sum (E-P)	R = D + Q
152	Rider AMI's Monthly O&M Costs	2018 Costs L42		\$ 132,282.11	\$ 193,202.28	\$ 235,201.95	\$ 194,909.64	\$ 194,909.64	\$ 207,909.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,158,414.93	\$ 6,712,893.35
153	Accumulated Rider AMI O&M Costs	L152 + Prev L153	\$ 5,554,478.42	5,686,760.53	5,879,962.81	6,115,164.76	6,310,074.40	6,504,984.04	6,712,893.35	6,712,893.35	6,712,893.35	6,712,893.35	6,712,893.35	6,712,893.35	6,712,893.35		
	Revenue Requirement - Based on Spend																
154	Accumulative Return on Rate Base	L89 + Prev L154	\$ 10,912,940.24	\$ 11,017,281.78	\$ 11,117,765.41	\$ 11,214,412.42	\$ 11,307,163.26	\$ 11,395,929.25	\$ 11,480,777.98	\$ 11,561,557.11	\$ 11,638,376.11	\$ 11,711,234.96	\$ 11,780,133.68	\$ 11,845,072.25	\$ 11,906,050.69		
155	Reserve for Accumulated Depreciation	L90	\$ 16,641,158.48	16,923,333.57	17,205,485.37	17,487,690.54	17,769,946.61	18,052,235.94	18,334,547.18	18,616,869.38	18,899,191.58	19,181,513.78	19,463,835.98	19,746,158.18	20,028,480.38		
156	Accumulative Property Tax Liability	L151	\$ 15,238,571.35	15,445,466.83	15,654,016.38	15,862,652.62	16,071,145.94	16,279,381.66	16,487,617.41	16,695,604.38	16,903,591.35	17,111,578.32	17,319,565.29	17,527,552.26	17,735,539.23		
157	Accumulated Recoverable O&M Costs	L153	5,554,478.42	5,686,760.53	5,879,962.81	6,115,164.76	6,310,074.40	6,504,984.04	6,712,893.35	6,712,893.35	6,712,893.35	6,712,893.35	6,712,893.35	6,712,893.35	6,712,893.35		
158	Total Recoverable Costs without CAT	Sum (L154 - L157)	\$ 48,347,148.49	\$ 49,072,842.71	\$ 49,857,229.97	\$ 50,679,920.34	\$ 51,458,330.21	\$ 52,232,530.89	\$ 53,015,835.92	\$ 53,586,924.22	\$ 54,154,052.39	\$ 54,717,220.41	\$ 55,276,428.30	\$ 55,831,676.04	\$ 56,382,963.65		
159	CAT Rate	Tax		0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%		
160	CAT Tax Amount	L158 / (1 - L159) - L158	126,030.26	127,921.99	129,966.71	132,111.28	134,140.42	136,158.59	138,200.49	139,689.19	141,167.57	142,635.63	144,093.36	145,540.76	146,977.85		
161	Total Revenue Requirement Excluding Rider AMI Revenues	L158 + L160	\$ 48,473,178.75	\$ 49,200,764.70	\$ 49,987,196.68	\$ 50,812,031.62	\$ 51,592,470.63	\$ 52,368,689.48	\$ 53,154,036.41	\$ 53,726,613.41	\$ 54,295,219.96	\$ 54,859,856.04	\$ 55,420,521.66	\$ 55,977,216.80	\$ 56,529,941.50		
162	Less Accumulated Rider AMI Revenues	Costs 2017 L5 + Costs 2017 L9 Previous L162	\$ 48,824,254.76	\$ 49,517,621.40	\$ 50,267,119.77	\$ 51,016,618.14	\$ 51,016,618.14	\$ 51,016,618.14	\$ 51,016,618.14	\$ 51,016,618.14	\$ 51,016,618.14	\$ 51,016,618.14	\$ 51,016,618.14	\$ 51,016,618.14	\$ 51,016,618.14		
163	Revenue Requirement Adjusted for Rider AMI Revenues	L161 - L162	\$ (351,076.01)	\$ (316,856.70)	\$ (279,923.09)	\$ (204,586.52)	\$ 575,852.49	\$ 1,352,071.34	\$ 2,137,418.27	\$ 2,709,995.27	\$ 3,278,601.82	\$ 3,843,237.90	\$ 4,403,903.52	\$ 4,960,598.66	\$ 5,513,323.36		

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THE CLEVELAND ELECTRIC ILLUMINATING COMPANY																			
Advanced Metering Infrastructure Rider (Rider AMI) - Revenue Requirement Worksheet - Recovery over 10 Years Based on Spend																			
For the Year Ended December 31, 2017																			
Line No.	Description	Source	Prior Year Balances	Jan 2017 Actual	Feb 2017 Actual	Mar 2017 Actual	Apr 2017 Actual	May 2017 Actual	Jun 2017 Actual	Jul 2017 Actual	Aug 2017 Actual	Sep 2017 Actual	Oct 2017 Actual	Nov 2017 Actual	Dec 2017 Actual	YTD 2017 Actual	Cumulative Balance Actual		
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q = Sum (E-P)	R = D + Q		
55	Year Five Tax Rate	Tax		9.22%	9.22%	9.22%	9.22%	9.22%	9.22%	9.22%	9.22%	9.22%	9.22%	9.22%	9.22%	9.22%			
56	YTD Year Five Tax Rate	155/12 x (Month #)		0.77%	1.54%	2.31%	3.07%	3.84%	4.61%	5.38%	6.15%	6.92%	7.68%	8.45%	9.22%	9.22%			
57	2013 YTD Tax Depreciation - 10 Year Property Half-Year Convention	L54 x L56	\$ 2,081,210.98	29,656.23	59,312.45	88,968.68	118,624.91	148,281.14	177,937.36	207,593.59	237,249.82	266,906.04	296,562.27	326,218.50	355,874.73				
58	Total Accumulated Tax Depreciation - 2013 (Includes Bonus)	L53 + L57	\$ 5,341,023.62	5,970,679.85	6,000,336.07	6,029,992.30	6,059,648.53	6,089,304.76	6,118,960.98	6,148,617.21	6,178,273.44	6,207,929.66	6,237,585.89	6,267,242.12	6,296,898.35				
59	YTD Spend - 2012	AMI Spend 2012 L13	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88				
60	Year Six Tax Rate (50% Bonus)	Tax		50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%				
61	YTD Year Six Tax Rate (50% Bonus)	L60		50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%				
62	Total Accumulated Tax Depreciation - 2012 Bonus Only	L59 x L61	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94				
	Tax Depreciation - 10 Year Property Half-Year Convention																		
63	YTD Spend - 2012 (10 Year Property Half-Year Convention)	AMI Spend 2012 L17	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94				
64	Year Six Tax Rate	Tax		7.37%	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%				
65	YTD Year Six Tax Rate	L64/12 x (Month #)		0.61%	1.23%	1.84%	2.46%	3.07%	3.69%	4.30%	4.91%	5.53%	6.14%	6.76%	7.37%				
66	2012 YTD Tax Depreciation - 10 Year Property Half-Year Convention	L63 x L65	\$ 2,441,892.75	23,752.44	47,504.88	71,257.32	95,009.76	118,762.20	142,514.65	166,267.09	190,019.53	213,771.97	237,524.41	261,276.85	285,029.29				
67	Total Accumulated Tax Depreciation - 2012 (Includes Bonus)	L62 + L66	\$ 6,309,318.68	6,333,071.12	6,356,823.56	6,380,576.00	6,404,328.44	6,428,080.88	6,451,833.33	6,475,585.77	6,499,338.21	6,523,090.65	6,546,843.09	6,570,595.53	6,594,347.97				
68	YTD Spend - 2011 (100% Bonus)	AMI Spend 2011 L13	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33				
69	Year Seven Tax Rate (100% Bonus)	Tax		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%				
70	YTD Year Seven Tax Rate			100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
71	Total Accumulated Tax Depreciation - 2011	L68 x L70	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33				
72	YTD Spend - 2010	AMI SPEND 2011 L16	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49				
73	Year Eight Tax Rate	Tax		6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%				
74	YTD Year Eight Tax Rate	L73/12 x (Month #)		0.55%	1.09%	1.64%	2.18%	2.73%	3.28%	3.82%	4.37%	4.91%	5.46%	6.00%	6.55%				
75	Total Accumulated Tax Depreciation - 2010 (Includes Bonus)	L72 x L74 + Prev L75	\$ 1,366,950.52	\$ 1,367,949.45	\$ 1,368,948.37	\$ 1,369,947.30	\$ 1,370,946.23	\$ 1,371,945.15	\$ 1,372,944.08	\$ 1,373,943.01	\$ 1,374,941.93	\$ 1,375,940.86	\$ 1,376,939.79	\$ 1,377,938.71	\$ 1,378,937.64				
76	Grand Total Accumulated Tax Depreciation (Includes Bonus)	Sum Yrs 1 thru 8	\$ 27,335,158.75	\$ 27,439,355.72	\$ 27,555,729.41	\$ 27,727,133.89	\$ 27,885,342.58	\$ 28,035,088.53	\$ 28,150,266.94	\$ 28,264,740.15	\$ 28,452,369.46	\$ 28,560,051.31	\$ 28,667,333.12	\$ 28,769,810.64	\$ 28,871,752.96				
77	Variance Tax vs Book Depreciation	L76 - L13		\$ 13,882,400.13	\$ 13,721,702.59	\$ 13,615,296.56	\$ 13,494,626.42	\$ 13,364,616.51	\$ 13,199,518.06	\$ 13,033,481.56	\$ 12,939,805.98	\$ 12,765,448.32	\$ 12,590,590.21	\$ 12,410,868.69	\$ 12,230,594.48				
78	Composite Income Tax Rate	D Rate Case		37.01%	37.01%	37.01%	37.01%	37.01%	37.01%	37.01%	37.01%	37.01%	37.01%	37.01%	37.01%				
79	Accumulated Deferred Income Tax (ADIT)	L77 x L78	\$ 5,201,784.79	\$ 5,137,876.29	\$ 5,078,402.13	\$ 5,039,021.26	\$ 4,994,361.24	\$ 4,946,244.57	\$ 4,885,141.63	\$ 4,823,691.52	\$ 4,789,022.19	\$ 4,724,492.42	\$ 4,659,777.44	\$ 4,593,262.50	\$ 4,526,543.02				
80	Rate Base Balance	L12 - L79	\$ 14,737,480.38	\$ 14,536,059.78	\$ 14,353,774.53	\$ 14,257,459.67	\$ 14,137,523.25	\$ 14,002,089.46	\$ 13,811,750.87	\$ 13,619,739.94	\$ 13,536,898.07	\$ 13,331,903.11	\$ 13,126,061.87	\$ 12,912,982.89	\$ 12,699,078.39				
	Overall Rate Of Return (ROR)																		
81	Overall Pre-Tax ROR Based on Annual 11.50%	D Rate Case		0.96%	1.92%	2.88%	3.83%	4.79%	5.75%	6.71%	7.67%	8.63%	9.58%	10.54%	11.50%				
82	Return on Rate Base	L80 x L81	\$ 1,694,810.24	\$ 139,303.91	\$ 275,114.01	\$ 409,901.97	\$ 541,938.39	\$ 670,933.45	\$ 794,175.68	\$ 913,657.55	\$ 1,037,828.85	\$ 1,149,876.64	\$ 1,257,914.26	\$ 1,361,243.61	\$ 1,460,394.01				
	Reasonably Incurred Operating Expenses																		
83	Reserve for Accumulated Depreciation	L11	13,280,079.60	\$ 13,556,955.59	\$ 13,834,026.82	\$ 14,111,837.33	\$ 14,390,716.16	\$ 14,670,472.02	\$ 14,950,748.88	\$ 15,231,258.59	\$ 15,512,563.48	\$ 15,794,602.99	\$ 16,076,742.91	\$ 16,358,941.95	\$ 16,641,158.48				

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TOTAL OHIO COMPANIES (OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY & THE TOLEDO EDISON COMPANY)
Advanced Metering Infrastructure Rider (Rider AMI) - Rate Design
Rates to Begin on July 1, 2018 Using September 2018 Revenue Requirement

Line No.	Description	Source	RS Residential	GS Secondary	GP Primary	GSU Subtransmission	ESIP & STL Street Lighting	TRF Traffic Lighting	POL Private Outdoor Lighting	Total
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3	Total Revenue Requirement per Rate Schedule (Excluding GT)	KL1 x L2	\$ 1,257,483	\$ 759,741	\$ 79,610	\$ 37,526	\$ 58,632	\$ 1,048	\$ 24,262	\$ 2,218,302
Total OH Companies' Actual # Customers Except ESIP/STL Used # Fixtures as of May 2018										
4	July 2018	RODS	1,919,613	222,204	1,793	711	391,097	1,916	25,512	
5	Aug 2018	RODS	1,919,613	222,204	1,793	711	391,097	1,916	25,512	
6	Sept 2018	RODS	1,919,613	222,204	1,793	711	391,097	1,916	25,512	
7	Total # Customers	Sum (L4 - L6)	5,758,839	666,612	5,379	2,133	1,173,291	5,748	76,536	
Total OH Companies' Monthly Customer/Fixture Charge										
8	OH Companies' Monthly Customer Charge	(L3/L7)	\$ 0.218	\$ 1.140	\$ 14.800	\$ 17.593	\$ 0.050	\$ 0.182	\$ 0.317	
9	OH Companies' Monthly Customer Charge - Apr 2018	Tariff Sheets	\$ 0.210	\$ 1.051	\$ 13.995	\$ 16.510	\$ 0.048	\$ 0.173	\$ 0.300	
10	OH Monthly Customer Charge - July 2018 vs Apr 2018	L8 - L9	\$ 0.008	\$ 0.089	\$ 0.805	\$ 1.083	\$ 0.002	\$ 0.009	\$ 0.017	

Case No. 17-2276-EL-RDR																		
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY																		
Advanced Metering Infrastructure Rider (Rider AMI) - Revenue Requirement Worksheet - Recovery over 10 Years Based on Spend																		
Rates to Begin on July 1, 2018 Using September 2018 Revenue Requirement																		

Case No. 17-2276-EL-RDR
TOTAL OHIO COMPANIES (OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY & THE TOLEDO EDISON COMPANY)
Advanced Metering Infrastructure Rider (Rider AMI) - Rate Design
Rates to Begin on October 1, 2018 Using December 2018 Revenue Requirement

Line No.	Description	Source	RS Residential	GS Secondary	GP Primary	GSU Subtransmission	ESIP & STL Street Lighting	TRF Traffic Lighting	POL Private Outdoor Lighting	Total
A	B	C	D	E	F	G	H	I	J	K
OH Companies' Revenue Allocation by Rate Schedule (Excluding GT) Based on Distribution Rate Case (07-551-EL-AIR)										
1	Accumulated Revenue Requirement Adjusted for Rider AMI Revenues - Based on Spend as of December 2018	AMI Spend 2018 L163								\$ 2,322,592
2	Revenue Requirement Allocation % per Schedule A (Excluding GT) from D Rate Case	Stip & Recommendation dated 2/11/08	56.69%	34.25%	3.59%	1.69%	2.64%	0.05%	1.09%	100.00%
3	Total Revenue Requirement per Rate Schedule (Excluding GT)	KL1 x L2	\$ 1,316,602	\$ 795,459	\$ 83,353	\$ 39,290	\$ 61,389	\$ 1,098	\$ 25,402	\$ 2,322,592
Total OH Companies' Actual # Customers Except ESIP/STL Used # Fixtures as of Aug 2017										
4	Oct 2018	RODS	1,920,263	223,432	1,813	726	391,117	1,955	25,326	
5	Nov 2018	RODS	1,920,263	223,432	1,813	726	391,117	1,955	25,326	
6	Dec 2018	RODS	1,920,263	223,432	1,813	726	391,117	1,955	25,326	
7	Total # Customers	Sum (L4 - L6)	5,760,789	670,296	5,439	2,178	1,173,351	5,865	75,978	
Total OH Companies' Monthly Customer/Fixture Charge										
8	OH Companies' Monthly Customer Charge	(L3/L7)	\$ 0.229	\$ 1.187	\$ 15.325	\$ 18.039	\$ 0.052	\$ 0.187	\$ 0.334	
9	OH Companies' Monthly Customer Charge - July 2018	Tariff Sheets	\$ 0.218	\$ 1.140	\$ 14.800	\$ 17.593	\$ 0.050	\$ 0.182	\$ 0.317	
10	OH Monthly Customer Charge - Oct 2018 vs July 2018	L8 - L9	\$ 0.011	\$ 0.047	\$ 0.525	\$ 0.446	\$ 0.002	\$ 0.005	\$ 0.017	

Case No. 17-2276-EL-RDR																			
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY																			
Advanced Metering Infrastructure Rider (Rider AMI) - Revenue Requirement Worksheet - Recovery over 10 Years Based on Spend																			
Rates to Begin on October 1, 2018 Using December 2018 Revenue Requirement																			
Line No.	Description	Source	Prior Year Balances	Jan 2018 Actual	Feb 2018 Actual	Mar 2018 Actual	Apr 2018 Actual	May 2018 Actual	Jun 2018 Actual	Jul 2018 Actual	Aug 2018 Estimate	Sep 2018 Estimate	Oct 2018 Estimate	Nov 2018 Estimate	Dec 2018 Estimate	YTD 2018 Estimate	Cumulative Balance		
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q = Sum (E-P)	R = D + Q		
56	Total Accumulated Tax Depreciation - 2014 (Includes Bonus)	L51 + L55	\$ 4,886,084.72	4,910,474.93	4,934,865.15	4,959,255.36	4,983,645.58	5,008,035.79	5,032,426.00	5,056,816.22	5,081,206.43	5,105,596.65	5,129,986.86	5,154,377.08	5,178,767.29				
57	YTD Spend - 2013	AMI Spend 2013 L14	\$ 7,719,625.28	\$ 7,719,625.28	\$ 7,719,625.28	\$ 7,719,625.28	\$ 7,719,625.28	\$ 7,719,625.28	\$ 7,719,625.28	\$ 7,719,625.28	\$ 7,719,625.28	\$ 7,719,625.28	\$ 7,719,625.28	\$ 7,719,625.28	\$ 7,719,625.28				
58	Year Six Tax Rate (50% Bonus)	Tax	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%				
59	YTD Year Six Tax Rate (50% Bonus)	L59	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%				
60	Total Accumulated Tax Depreciation - 2013 Bonus Only	L57 x L59	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64				
	Tax Depreciation - 10 Year Property Half-Year Convention:																		
61	YTD Spend - 2013 (10 Year Property Half-Year Convention)	AMI Spend 2013 L18	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64	\$ 3,859,812.64				
62	Year Six Tax Rate	Tax	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%	7.37%				
63	YTD Year Six Tax Rate	L62/12 x (Month #)	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%	0.61%				
64	2013 YTD Tax Depreciation - 10 Year Property Half-Year Convention	L61 x L63	\$ 2,437,085.71	\$ 23,705.68	\$ 47,411.37	\$ 71,117.05	\$ 94,822.73	\$ 118,528.41	\$ 142,234.10	\$ 165,939.78	\$ 189,645.46	\$ 213,351.14	\$ 237,056.83	\$ 260,762.51	\$ 284,468.19				
65	Total Accumulated Tax Depreciation - 2013 (Includes Bonus)	L60 + L64	\$ 6,296,898.35	6,320,604.03	6,344,309.72	6,368,015.40	6,391,721.08	6,415,426.76	6,439,132.45	6,462,838.13	6,486,543.81	6,510,249.49	6,533,955.18	6,557,660.86	6,581,366.54				
66	YTD Spend - 2012	AMI Spend 2012 L13	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88	\$ 7,734,851.88				
67	Year Seven Tax Rate (50% Bonus)	Tax	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%				
68	YTD Year Seven Tax Rate (50% Bonus)	L67	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%				
69	Total Accumulated Tax Depreciation - 2012 Bonus Only	L66 x L68	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94				
	Tax Depreciation - 10 Year Property Half-Year Convention:																		
70	YTD Spend - 2012 (10 Year Property Half-Year Convention)	AMI Spend 2012 L17	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94	\$ 3,867,425.94				
71	Year Seven Tax Rate	Tax	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%				
72	YTD Year Seven Tax Rate	L71/12 x (Month #)	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%				
73	2012 YTD Tax Depreciation - 10 Year Property Half-Year Convention	L70 x L72	\$ 2,726,922.04	\$ 21,109.70	\$ 42,219.40	\$ 63,329.10	\$ 84,438.80	\$ 105,548.50	\$ 126,658.20	\$ 147,767.90	\$ 168,877.60	\$ 189,987.30	\$ 211,097.00	\$ 232,206.70	\$ 253,316.40				
74	Total Accumulated Tax Depreciation - 2012 (Includes Bonus)	L69 + L73	\$ 6,594,347.97	\$ 6,615,457.67	\$ 6,636,567.37	\$ 6,657,677.07	\$ 6,678,786.77	\$ 6,699,896.47	\$ 6,721,006.17	\$ 6,742,115.87	\$ 6,763,225.57	\$ 6,784,335.27	\$ 6,805,444.97	\$ 6,826,554.67	\$ 6,847,664.37				
75	YTD Spend - 2011 (100% Bonus)	AMI Spend 2011 L13	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33				
76	Year Eight Tax Rate (100% Bonus)	Tax	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%				
77	YTD Year Eight Tax Rate		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
78	Total Accumulated Tax Depreciation - 2011	L75 x L77	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33	\$ 7,915,375.33				
79	YTD Spend - 2010	AMI SPEND 2011 L16	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49	\$ 183,009.49				
80	Year Nine Tax Rate	Tax	6.56%	6.56%	6.56%	6.56%	6.56%	6.56%	6.56%	6.56%	6.56%	6.56%	6.56%	6.56%	6.56%				
81	YTD Year Nine Tax Rate	L80/12 x (Month #)	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%				
82	Total Accumulated Tax Depreciation - 2010 (Includes Bonus)	L79 x L81 + Prev L82	\$ 1,378,937.64	\$ 1,379,938.09	\$ 1,380,938.54	\$ 1,381,939.00	\$ 1,382,939.45	\$ 1,383,939.90	\$ 1,384,940.35	\$ 1,385,940.80	\$ 1,386,941.26	\$ 1,387,941.71	\$ 1,388,942.16	\$ 1,389,942.61	\$ 1,390,943.06				
83	Grand Total Accumulated Tax Depreciation (Includes Bonus)	Sum Yrs 1 thru 9	\$ 28,871,752.96	\$ 28,957,513.23	\$ 29,043,238.74	\$ 29,130,057.32	\$ 29,216,613.96	\$ 29,303,140.90	\$ 29,404,215.64	\$ 29,498,741.27	\$ 29,591,556.44	\$ 29,685,564.73	\$ 29,781,216.36	\$ 29,878,641.46	\$ 29,975,221.62				
84	Variance Tax vs Book Depreciation	L83 - L11	\$ 12,230,594.48	\$ 12,034,179.66	\$ 11,837,786.85	\$ 11,642,316.52	\$ 11,446,348.07	\$ 11,250,261.86	\$ 11,067,459.18	\$ 10,876,461.30	\$ 10,683,137.14	\$ 10,490,579.21	\$ 10,299,179.17	\$ 10,108,996.70	\$ 9,917,464.60				
85	Composite Income Tax Rate	D Rate Case with 21% Federal Income Tax Rate		23.44%	23.44%	23.44%	23.44%	23.44%	23.44%	23.44%	23.44%	23.44%	23.44%	23.44%	23.44%				
86	Accumulated Deferred Income Tax (ADIT)	(L84 x L85) + (Dec. 2017 Balance AMI Spend 2017 L77 x L3.57%)	\$ 4,526,543.02	\$ 4,480,497.64	\$ 4,434,457.43	\$ 4,388,633.47	\$ 4,342,692.73	\$ 4,296,724.39	\$ 4,253,870.10	\$ 4,209,094.62	\$ 4,163,773.78	\$ 4,118,632.58	\$ 4,073,762.81	\$ 4,029,178.48	\$ 3,984,277.76				
87	Rate Base Balance	L10 - L86	\$ 12,699,078.39	\$ 12,451,411.18	\$ 12,213,245.86	\$ 12,019,808.37	\$ 11,796,879.52	\$ 11,567,715.40	\$ 11,622,635.49	\$ 11,481,004.95	\$ 11,288,867.47	\$ 11,101,213.79	\$ 10,921,769.19	\$ 10,749,423.25	\$ 10,556,660.25				
88	Overall Pre-Tax ROR	D Rate Case with 21% Federal Income Tax Rate		0.84%	1.68%	2.51%	3.35%	4.19%	5.03%	5.87%	6.70%	7.54%	8.38%	9.22%	10.06%				
89	Return on Rate Base	L87 x L88	\$ 1,460,394.01	\$ 1,04,341.54	\$ 204,691.48	\$ 302,174.26	\$ 395,426.53	\$ 484,681.30	\$ 584,378.91	\$ 673,467.45	\$ 756,796.34	\$ 837,243.22	\$ 915,232.97	\$ 990,869.62	\$ 1,061,564.67				
	Reasonably Incurred Operating Expenses																		
90	Reserve for Accumulated Depreciation	L9	16,641,158.48	\$ 16,923,333.57	\$ 17,205,451.89	\$ 17,487,740.80	\$ 17,770,265.89	\$ 18,052,879.04	\$ 18,336,756.46	\$ 18,622,279.97	\$ 18,908,419.30	\$ 19,194,985.52	\$ 19,482,037.19	\$ 19,769,644.76	\$ 20,057,757.02				

Case No. 17-2276-EL-RDR																			
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY																			
Ohio's Smart Grid Project Costs - Tracking Worksheet																			
Rates to Begin on October 1, 2018 Using December 2018 Revenue Requirement																			
Line No.	Description	Source	Prior Years Balance	Jan 2018 Actual	Feb 2018 Actual	Mar 2018 Actual	Apr 2018 Actual	May 2018 Actual	Jun 2018 Actual	Jul 2018 Actual	Aug 2018 Estimate	Sep 2018 Estimate	Oct 2018 Estimate	Nov 2018 Estimate	Dec 2018 Estimate	YTD 2018	Cumulative Balance		
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q = Sum (E-P)	R = D + Q		
	Revenues/Payments																		
1	Department of Energy (DOE) Stimulus Payment - CEI	ED	\$ 33,137,327.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,137,327.97		
	Monthly Advanced Metering Infrastructure (AMI) Rider Revenues:																		
2	OE	Sales Report	\$ 24,156,662.26	\$ 346,480.69	\$ 364,927.20	\$ 364,947.85	\$ 344,975.62	\$ 343,628.49	\$ 343,592.55	\$ 364,020.38	\$ 367,832.05	\$ 367,832.05	\$ -	\$ -	\$ -	\$ 3,208,236.88	\$ 27,364,899.14		
3	CEI	Sales Report	\$ 17,276,915.62	\$ 238,381.67	\$ 257,092.93	\$ 262,341.15	\$ 246,059.55	\$ 246,037.66	\$ 243,184.82	\$ 259,348.48	\$ 261,451.98	\$ 261,451.98	\$ -	\$ -	\$ -	\$ 2,275,350.21	\$ 19,552,265.83		
4	TE	Sales Report	\$ 7,390,676.88	\$ 108,504.28	\$ 111,584.37	\$ 111,281.31	\$ 105,743.83	\$ 105,125.33	\$ 106,461.75	\$ 109,975.67	\$ 111,590.71	\$ 111,590.71	\$ -	\$ -	\$ -	\$ 981,857.96	\$ 8,372,534.84		
5	Total - Monthly Rider AMI Revenues	Sum (L2 - L4)	\$ 48,824,254.76	\$ 693,366.64	\$ 733,604.50	\$ 738,570.31	\$ 696,779.00	\$ 694,791.48	\$ 693,239.12	\$ 733,344.53	\$ 740,874.73	\$ 740,874.73	\$ -	\$ -	\$ -	\$ 6,465,445.05	\$ 55,289,699.81		
	5% of Monthly Revenues Received from AMI Fiber																		
6	OE	Business Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
7	CEI	Business Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
8	TE	Business Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
9	Total - Monthly Rider AMI Revenues	Sum (L6 - L8)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
	CEI's Eligible Incremental Costs (Eligible costs can start being tracked on date of DOE filing 8/6/2009)																		
	Monthly Smart Grid Costs:																		
10	CBS (Consumer Behavioral Study)	L11 + L12	\$ 21,771,617.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,771,617.35		
11	Labor	SGMI	3,478,985.35	-	-	-	-	-	-	-	-	-	-	-	-	-	3,478,985.35		
12	Non-Labor	SGMI	18,292,632.00	-	-	-	-	-	-	-	-	-	-	-	-	-	18,292,632.00		
13	Cyber Security	L14 + L15	\$ 17,310.72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,310.72		
14	Labor	SGMI	17,717.84	-	-	-	-	-	-	-	-	-	-	-	-	-	17,717.84		
15	Non-Labor	SGMI	(407.12)	-	-	-	-	-	-	-	-	-	-	-	-	-	(407.12)		
16	Data Collection	L17 + L18	\$ 2,887,480.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,887,480.85		
17	Labor	SGMI	104,400.62	-	-	-	-	-	-	-	-	-	-	-	-	-	104,400.62		
18	Non-Labor	SGMI	2,783,080.23	-	-	-	-	-	-	-	-	-	-	-	-	-	2,783,080.23		
19	DA/VC/PO (Dist Auto/Volt Var Controls/Power Quality)	L20 + L21	\$ 34,225,219.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,225,219.20		
20	Labor	SGMI	9,249,205.53	-	-	-	-	-	-	-	-	-	-	-	-	-	9,249,205.53		
21	Non-Labor	SGMI	24,976,013.67	-	-	-	-	-	-	-	-	-	-	-	-	-	24,976,013.67		
22	Planning	L23 + L24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
23	Labor	SGMI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
24	Non-Labor	SGMI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
25	Procurement	L26 + L27	\$ 23,625.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,625.51		
26	Labor	SGMI	23,579.82	-	-	-	-	-	-	-	-	-	-	-	-	-	23,579.82		
27	Non-Labor	SGMI	45.69	-	-	-	-	-	-	-	-	-	-	-	-	-	45.69		
28	Project Management	L29 + L30	\$ 7,107,420.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,107,420.79		
29	Labor	SGMI	3,863,498.66	-	-	-	-	-	-	-	-	-	-	-	-	-	3,863,498.66		
30	Non-Labor	SGMI	3,243,922.13	-	-	-	-	-	-	-	-	-	-	-	-	-	3,243,922.13		
31	OH DA/VC/PO Post-DOE O&M	L32 + L33	\$ 4,043,870.53	\$ 74,866.18	\$ 99,682.48	\$ 97,981.16	\$ 152,246.53	\$ 91,844.45	\$ 411,272.81	\$ 222,448.79	\$ 164,335.00	\$ 164,335.00	\$ 164,432.00	\$ 164,432.00	\$ 164,432.00	\$ 1,972,308.40	\$ 6,016,178.93		
32	Labor	SGMI	1,904,970.04	28,641.15	48,044.15	44,703.01	69,265.40	46,955.25	108,628.82	81,909.36	74,674.00	74,674.00	74,771.00	74,771.00	74,771.00	\$ 801,808.14	\$ 2,706,778.18		
33	Non-Labor	SGMI	2,138,900.49	46,225.03	51,638.33	53,278.15	82,981.13	44,889.20	302,643.99	140,539.43	89,661.00	89,661.00	89,661.00	89,661.00	89,661.00	\$ 1,170,500.26	\$ 3,309,400.75		
34	OH AMI Smt Mtr Post-DOE O&M	L35 + L36	\$ 2,689,899.14	\$ 45,878.43	\$ 120,584.07	\$ 45,756.63	\$ 48,274.22	\$ 91,239.60	\$ 51,134.57	\$ 43,371.38	\$ 61,290.00	\$ 61,290.00	\$ 70,256.00	\$ 78,196.00	\$ 94,337.00	\$ 811,607.90	\$ 3,501,507.04		
35	Labor	SGMI	597,894.23	7,208.54	14,416.48	5,848.70	10,009.57	15,777.17	11,347.51	7,755.97	21,090.00	21,090.00	30,056.00	37,996.00	17,767.00	\$ 200,362.64	\$ 798,256.87		
36	Non-Labor	SGMI	2,092,004.91	38,669.89	106,167.59	39,907.93	38,264.65	75,462.43	39,787.36	35,615.41	40,200.00	40,200.00	40,200.00	40,200.00	76,570.00	\$ 611,245.26	\$ 2,703,250.17		
37	Total - Monthly Smart Grid Costs	Sum Lines (10, 13, 16, 19, 22, 25, 28, 31, 34)	\$ 72,766,444.09	\$ 120,744.61	\$ 220,266.55	\$ 143,737.79	\$ 200,520.75	\$ 183,084.05	\$ 462,407.38	\$ 265,820.17	\$ 225,625.00	\$ 225,625.00	\$ 234,688.00	\$ 242,628.00	\$ 258,769.00	\$ 2,783,916.30	\$ 75,550,360.39		
	Monthly O&M Expenses:																		
38	Total - Monthly O&M Expenses	ED	\$ 5,839,673.96	\$ 132,282.11	\$ 222,353.76	\$ 100,710.33	\$ 186,865.25	\$ 175,603.36	\$ 166,464.16	\$ 166,702.68	\$ 176,943.99	\$ 171,853.66	\$ 171,950.70	\$ 171,950.70	\$ 208,320.46	\$ 2,052,001.16	\$ 7,891,675.12		
39	Monthly Grand Total of CEI's Smart Grid Costs	L37	\$ 72,766,444.09	\$ 120,744.61	\$ 220,266.55	\$ 143,737.79	\$ 200,520.75	\$ 183,084.05	\$ 462,407.38	\$ 265,820.17	\$ 225,625.00	\$ 225,625.00	\$ 234,688.00	\$ 242,628.00	\$ 258,769.00	\$ 2,783,916.30	\$ 75,550,360.39		
40	DOE's Portion of Monthly 50% of Costs	2015 Costs L43	\$ 32,997,542.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,997,542.76		
41	CEI's Monthly Smart Grid Capitalized Costs Recoverable thru Rider AMI	(L37 - L38)	\$ 34,214,422.91	\$ (11,537.50)	\$ (2,087.21)	\$ 43,027.46	\$ 13,655.50	\$ 7,480.69	\$ 295,943.22	\$ 99,117.49	\$ 48,681.01	\$ 53,771.34	\$ 62,737.30	\$ 70,677.30	\$ 50,448.54	\$ 731,915.14	\$ 34,946,338.05		
42	CEI's Monthly Smart Grid O&M Costs Recoverable thru Rider AMI	L38	\$ 5,554,478.42	\$ 132,282.11	\$ 222,353.76	\$ 100,710.33	\$ 186,865.25	\$ 175,603.36	\$ 166,464.16	\$ 166,702.68	\$ 176,943.99	\$ 171,853.66	\$ 171,950.70	\$ 171,950.70	\$ 208,320.46	\$ 2,052,001.16	\$ 7,606,479.58		
43	Total Monthly Rider AMI Costs	L41 + L42	\$ 39,768,901.33	\$ 120,744.61	\$ 220,266.55	\$ 143,737.79	\$ 200,520.75	\$ 183,084.05	\$ 462,407.38	\$ 265,820.17	\$ 225,625.00	\$ 225,625.00	\$ 234,688.00	\$ 242,628.00	\$ 258,769.00	\$ 2,783,916.30	\$ 42,552,817.63		
44	Lines (40 + 43) must tie to L 39 - If not, adjust Lines 40 or 41		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
45	Cumulative DOE's 50% of Costs/Labor	L40 + Prev L45	\$ 32,997,542.76	\$ 32,997,542.76	\$ 32,997,542.76	\$ 32,997,542.76	\$ 32,997,542.76	\$ 32,997,542.76	\$ 32,997,542.76	\$ 32,997,542.76	\$ 32,997,542.76	\$ 32,997,542.76	\$ 32,997,542.76	\$ 32,997,542.76	\$ 32,997,542.76	\$ 32,997,542.76	\$ 32,997,542.76		
46	Cumulative Rider AMI's 50% of Costs/Labor + O&M Costs	L43 + Prev L46	\$ 39,768,901.33	\$ 39,889,645.94	\$ 40,109,912.49	\$ 40,253,650.28	\$ 40,454,171.03	\$ 40,637,255.08	\$ 41,099,662.46	\$ 41,365,482.63	\$ 41,591,107.63	\$ 41,816,732.63	\$ 42,051,420.63	\$ 42,294,048.63	\$ 42,552,817.63				

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Case No(s). 17-2276-EL-RDR

Summary: Report in support of Staff's 2018 Annual Review of the Advanced Metering Infrastructure/Modern Grid Rider (Rider AMI) electronically filed by Karen A Sweeney on behalf of The Cleveland Electric Illuminating Company and Ohio Edison Company and The Toledo Edison Company and Fanelli, Santino L. Mr.