



February 28, 2019

The Public Utilities Commission of Ohio  
Energy and Water Division  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case No. 12-2637-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed on November 27, 2012 in Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR credit of \$0.0611 per Mcf (six and eleven hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through June 30, 2019 of gas costs, refunds and shared Off-System Sales and Capacity Release (OSS/CR) revenues.

This CSRR adjustment will become effective April 1, 2019 and will remain in effect through the conclusion of the June 2019 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin  
Director  
Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER

Effective April 1, 2019

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER		
Actual Adjustment (AA)	\$/Mcf	(0.0222)
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0091)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.0281)
Customer Education Cost Recovery Allowance	\$/Mcf	(0.0017)
Total	\$/Mcf	(0.0611)

CHOICE/SCO Rider Effective Date: 1-Apr-19 to 30-Jun-19

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	0.2150
Previous Quarter Actual Adjustment	\$/Mcf	0.0416
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.3863)
Third Previous Quarter Actual Adjustment	\$/Mcf	0.1075
Actual Adjustment (AA)	\$/Mcf	(0.0222)

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0005)
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0086)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0091)

OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0080)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0048)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0045)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0108)
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.0281)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED JANUARY 9, 2013  
IN CASE NO. 12-2637-GA-EXM

Date Filed: February 28, 2019

By: Larry W. Martin  
Title: Director Regulatory Affairs

## COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER  
for Three Months Ended December 31, 2018

## Computation of Actual Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity \$</u>
19100100	Unrecovered Gas Costs	35,789,431
19100100	Remaining Balance - Actual Cost Adjustment	(517,413)
24220300-N013	Balance Adjustment	565,843
25402700	SCO Supplier Deposits	-
25407150-N031	Gas Transportation Service Supplemental Charges	-
25407150-N032	Gas Due to Line Breaks	(43,002)
25402600	Logo Fees	(14,506)
25407150-N015	Standby Sales Service Charges	(693,823)
25407150-N022	End User Balancing	(185,770)
Total		34,900,759
Total CHOICE/Sales Throughput TME December 31, 2018 (Mcf)		162,304,655
Current Quarter Actual Cost Adjustment (\$/Mcf)		0.2150

## COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER  
for Three Months Ended December 31, 2018

## Computation of Supplier Refund &amp; Reconciliation Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity</u> \$
24220300	Rate Refunds Suspended - Principal	\$ (78,753)
	Interest Factor	<u>1.0550</u>
Total, including Interest		\$ (83,084)
Total CHOICE/Sales Throughput TME December 31, 2018 (Mcf)		162,304,655
Current Quarter RA Cost Adjustment (\$/Mcf)		\$ (0.0005)

COLUMBIA GAS OF OHIO, INC.  
 CHOICE/SCO RECONCILIATION RIDER  
 for Three Months Ended December 31, 2018

Account No.	Description	Activity \$
25401450	OSS/CR CSRR	(1,295,726) (a)
Total		(1,295,726)
Total CHOICE/Sales Throughput TME December 31, 2018 (Mcf)		162,304,655
Current Quarter OSS/CR Cost Adjustment (\$/Mcf)		(0.0080)

**OSS/CR Detail:**

<u>Month</u>	<u>Customer Share</u>	<u>Columbia Share</u>
Oct-18	298,096.42	74,524.11
Nov-18	543,454.61	135,863.65
Dec-18	454,175.43	113,543.86
<b>Total</b>	<b>1,295,726.46</b>	<b>323,931.62</b>
<b>Current YTD</b>		
Apr-18 through Dec-18	2,744,314.36	686,078.59
<b>Stipulation Period to Date</b>		
Apr-13 through Dec-18	20,957,156.51	23,898,921.08

(a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**2/28/2019 9:39:01 AM**

**in**

**Case No(s). 12-2637-GA-EXM**

Summary: Report April 2019 Choice/SCO Reconciliation Rider (CSRR), effective April 1, 2019 electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.