### BEFORE

### THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of	)	
Duke Energy Ohio, Inc., for Approval	)	Case No. 11-5905-EL-RDR
to Adjust Rider DDR.	)	

### DUKE ENERGY OHIO, INC.'S APPLICATION TO ADJUST AND SET RIDER DDR

Pursuant to R.C. 4909.18, Duke Energy Ohio, Inc., (Duke Energy Ohio) requests approval to adjust the rate for its pilot distribution decoupling rider, Rider DDR.

Duke Energy Ohio is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and generation service to customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R. C. 4905.02 and 4905.03. Duke Energy Ohio serves incorporated communities and unincorporated territory within its entire service area, which includes all or parts of Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Ohio.

In support of its Application, Duke Energy Ohio states as follows:

1. This Application is made pursuant to the Finding and Order issued by the Public Utilities Commission of Ohio (Commission) on November 22, 2011, in Case Nos. 11-3549-EL-SSO, wherein the Commission adopted and approved the Stipulation filed by the Parties that included an agreement the Duke Energy Ohio would subsequently file for approval of a distribution decoupling mechanism to adjust rates between rate cases. Subsequent to the Commission's approval of the Stipulation in that proceeding, Duke Energy Ohio did file an application for approval of a pilot decoupling

- mechanism. That application was approved by the Commission in a Finding and Order on May 30, 2012 in Case No. 11-5905-EL-RDR.
- 2. In its Finding and Order in Case No. 11-5905-EL-RDR, the Commission approved the proposed decoupling mechanism and directed the Company to accrue positive or negative differences in a balancing account specific to each rate class and to submit an application to adjust Rider DDR by March 1 of each year.
- 3. At the conclusion of the pilot, Duke Energy Ohio was to provide a report to the Commission discussing the results of the pilot and justification for extending or terminating the program. Duke Energy Ohio filed a report on August 28, 2015.
- 4. Attachment 1 to this Application shows the calculation of the proposed rider rates. The proposed rider rates are \$0.001741 per kWh for all residential rates, \$0.000862 per kWh for Rate EH, and \$0.002097 per kWh for Rate DM. The current rider rates are \$0.000117 per kWh for all residential rates, \$0.000775 per kWh for Rate EH, and (\$0.000203) per kWh for Rate DM.
- 5. Page 1 of Attachment 1 shows the Rider DDR rate calculations. The revenue requirement has two main components: revenues required to true-up calendar year 2018 base distribution revenues against the approved base distribution revenues, and a reconciliation of prior years' allowed revenues to be collected during July 2013 through December 2018 against actual Rider DDR revenues collected during that same period.
- 6. Pages 3 through 14 of Attachment 1 show the detailed decoupling revenue calculations for 2018 by month. Page 2 summarizes the numbers contained on pages 3 through 14.

- 7. Page 15 of Attachment 1 shows the customer counts by rate and month for the period January through December 2018.
- 8. Page 16 of Attachment 1 shows the weather normalized actual kWh by rate and month for the period January through December 2018.
- 9. Page 17 of Attachment 1 shows the base distribution rates that are included in the calculations on pages 3 through 14.
- 10. Page 18 of Attachment 1 shows the calculation of the base distribution revenue per customer, excluding customer charges, as approved in Case No. 12-1682-EL-AIR. These reference numbers are used in the 2018 decoupling calculations. Base distribution rates that were approved in Case No. 12-1682-EL-AIR were effective May 6, 2013.
- 11. Page 19 of Attachment 1 shows the actual Rider DDR revenues for the period July 2013 through December 2018.
- 12. Page 20 of Attachment 1 shows the calculation of the three percent cap on rates for Rider DDR. The cap is applied to Rate EH on page 1.
- 13. Page 21 of Attachment 1 shows the kWh forecast for January 2019 through December 2020. Numbers from this page appear on page 1 in the calculation of the proposed Rider DDR rates to be effective beginning July 1, 2019.
- 14. These rates for Duke Energy Ohio customers subject to Rider DDR are just and reasonable and should be approved. A copy of the proposed tariff sheet is included as Attachment 2 to this Application.

WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve the new decoupling distribution rider rate for Rider DDR as proposed in this Application.

Respectfully submitted,
Duke Energy Ohio, Inc.

/s/ Elizabeth H. Watts
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DUKE ENERGY OHO CALCULATION OF RIDER DDR (DISTRIBUTION DECOUPLING) RATES EFFECTIVE JULY 1, 2019 - JUNE 39, 2020

	it KWh Rider DDR Rates	Effective	\$12,597,154 7,234,305,622 \$0.001741	Applied <sup>6</sup> 56,222,947 \$0.000862	\$1,212,614 \$78,173,953 \$0.002097	\$13,866,845 7,878,702,522
	ng Total Requirement	Decoupling Revenues To Be Recovered July 2018 - June 2019 I = A + B + C + D + E + F - G + H		3% Cap		
	٥ ا	ues DDR Revenues c 2018 Allowed <sup>7</sup>	\$7,976,996 \$4,718,185	\$264,321 -\$157,351	-\$2,342,375 \$140,320	\$5,898,941 \$4,701,154
	20	DDR Revenues DDR Revenues Aul 2013 - Dec 2018 Allowed Actual F G	\$5,313,253	-\$70,923 \$2	\$560,825 -\$2,3	\$5,803,155
	CY2016 Decoupling Feb 2017 Filing	DDR Revenues Allowed <sup>5</sup> E	\$3,580,531	-\$61,469	\$349,113	\$3,868,175
Previous Filing Reconciliation	CY2015 Decoupling Feb 2016 Filing	DDR Revenues Allowed <sup>4</sup> D	\$971,709	-\$123,296	-\$138,466	\$709,947
P. Contraction of the Contractio	99	DDR Revenues Allowed <sup>3</sup> C	-\$536,423	-\$172,956	-\$154,822	-\$864,201
	δ	DDR Revenues Allowed 2 8	\$1,168,781	\$241,128	-\$673,197	\$736,712
The state of the s	CY2012 Decoupling Feb 2013 Filing	DDR Revenues Allowed <sup>1</sup> A	1 \$5,358,114 RSU,	\$719,318	-\$1,213,534	\$4,863,898
			Residential (RS, RS3P, RSLI, ORH, TD)	£	DM	Total

Application dated February 26, 2013. Attachment 1 page 1.
Application dated February 26, 2014. Attachment 1 page 2.
Application dated February 25, 2015. Attachment 1 page 2.
Application dated February 29, 2016. Attachment 1 page 2.
Application dated February 29, 2016. Attachment 1 page 2.
Application dated February 10, 2017. Partial year allowed revenues calculated on page 2 of this work paper.
Three percent cap in effect for faste EH. Cap calculated on page 21.

	KWh	NON-RESIDENTIAL	ENTIAL			RESIDENTIAL	RESIDENTIAL	ITIAL			
		DM	Æ	ORH	ORHP RS		CUR	S3P	RSLI	RSPP TD	
4		572,799,994	67,672,977	6,297,924	62,799	6,969,410,191	86,424,870	6,056,368	3,895,371	248,516,101	289,722
					Janus	January 2017 Actual (from page 2)	from page 2)				
	No. Bills	NON-RESIDENTIAL	m				RESIDENTIAL	ITIAL	200		
		DM E	EH	ORH	ORHP RS		CUR	RS3P	RSLI	RSPP TD	
8		498,676	5,834	2,317	29	7,388,257	170,893	2,237	61,093	224,609	204
									T A		
		NON-RESIDENTIAL	ENTIAL				RESIDENTIAL	TIAL			
U		100									Note 1
D=A*C	2017 Distribution Revenue	\$16,916,172	\$1,115,115	\$126,457	\$1,339	\$176,618,793	\$2,190,179	\$153,480	\$1,239,106	\$6,297,895	\$5,291
E=D/B	2017 Revenue Per Customer	\$33.92	\$191.14	\$54.58	\$46.19	\$23.91	\$12.82	542 \$68.61	\$20.28	\$28.04	\$25.94
E1 = D / B	2017 Residential Rev per Customer						\$23.78				
		NON-RESIDENTIAL	ENTIAL				LALENSTRIAL	TIAL			
L.											
	2012 Authorized Revenue Adjusted	NON-RESIDENTIAL	ENTIAL				RESIDENTIA	TIAI			
	For 2017 Customer Count										
G = (F * B)		\$17,056,492	\$957,765	\$130,420.69	\$1,632.37	\$1,632.37 \$181,979,552.74 \$2,335,588.89 \$124,503.74 \$1,241,093.93 \$5,532,325.87 \$191.350.777	\$2,335,588.89 \$1	\$124,503.74	\$1,241,093.93	\$5,532,325.87	\$5,608.50
				\$56.29	\$56.29	\$24.63	\$13.67 \$24.38	\$55.66	\$20.31	\$24.63	\$27.49
		NON-RESIDENTIAL	ENTIAL				RESIDENTIAL	TIAL			
Q-9=H	Decoupling True-up Revenue	\$140,320	-\$157,351	\$3,964	\$293	\$5,360,760	\$145,410	-\$28,977	\$1,987	-\$765,569	\$317
				\$1.71	\$10.10	\$0.73	\$4,718,185 \$0.85 \$0.60	88	\$0.03	-\$3.41	\$1.55
	Decoupling True-up Revenue	\$4.701.155									

DIM NON-RESIDENTIAL   ORH   RS   CUR   RESIDENTIAL   ORH   RS   CUR   RESIDENTIAL   ORH   RS   CUR   RESIDENTIAL   Sec. 20		13.88					January 2018 Ac	tual, Weather N	January 2018 Actual, Weather Normalized (from page 3)	page 3)			
NON-RESIDENTIAL   See 275   17,734.27   1001.720   156.12   156.13   156.		KWWII		NON-KESIDE	I M.				RESIDEN	TIAL			
NON-RESIDENTIAL   NON-RESIDE			DM									RSPP T	E.
NON-RESIDENTIAL   NON-RESIDENTIAL   NON-RESIDENTIAL   NON-RESIDENTIAL   NON-RESIDENTIAL   NON-RESIDENTIAL   SECURITY				54,649,275	12,734,247	1,021,720	15,616	753,725,583	9,346,265	638,303		193,742	30,233
NON-RESIDENTIAL   DIM							Janu	ary 2018 Actual (	(from page 2)				
Distribution Rate   Per NAVI)   Stotled 19   19   19   19   19   19   19   19		No. Bills		NON-RESIDE	ITIAL			80	RESIDEN	TIAL			
MON-RESIDENTIAL   State   St			DM	H								RSPP T	9
Distribution Rate (5 per kWh)   \$0.018012   \$0.018012   \$0.02394				41,377	732	193		614,844	14,212	187	5,407	19,283	17
State   Stat											***		
Distribution Rate (§ per KWN)  2018 Distribution Rate (§ per KWN)  2018 Distribution Revenue  2018 Distribution Revenue  51,423,794  510,831794  510,831794  510,831794  510,831794  510,831794  510,831794  510,176  510,176  510,176  510,176  510,176  510,177  510,1				NON-RESIDE	ITIAL				RESIDEN	TIAL			
2012 Authorized Revenue Per Customer  34.20 164.17 56.29 56.29 24.63 13.67 55.66  2012 Authorized Revenue Adjusted  NON-RESIDENTIAL  FOR 2018 Residential Rev per Customer  34.20 164.17 56.29 56.29 24.63 13.67 55.66  2012 Authorized Revenue Adjusted  NON-RESIDENTIAL  FOR 2018 Residential Rev per Customer  530.037,134 55.66  530.07 53.07 53.67 56.50  530.07 55.66  2012 Authorized Revenue Adjusted  NON-RESIDENTIAL  FOR 2018 Customer  S14.17 56.29 556.29 524.63 513.67 513.67  S13.67 55.66  S24.23.13 57.67  S20.23.13.67 55.66  S24.23.13 57.68  S24.23.16 57.68  S2		Distribution Rate (\$ per kWh)		\$0.026053	\$0.016478	₩	\$0.018012	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	Note 1 \$0.016630
2012 Authorized Revenue Per Customer         \$34.41         \$286.66         \$99.35         \$93.76         \$31.07         \$36.67         \$86.50           2012 Authorized Revenue Per Customer         34.20         164.17         \$6.29         \$6.29         24.63         13.67         \$55.66           2012 Authorized Revenue Adjusted For 2018 Customer Count         NON-RESIDENTIAL         RESIDENTIAL         RESIDENTIAL         RESIDENTIAL           For 2018 Customer Count         \$1.415,240         \$120,172         \$10,863.70         \$168.87         \$15,144,172.18         \$13.67         \$55.66           Decoupling True-up Revenue         \$40,863         \$56.29         \$56.29         \$24.63         \$13.67         \$55.66           Secoupling True-up Revenue         \$6.29         \$56.29         \$56.29         \$24.63         \$13.67         \$55.68           Decoupling True-up Revenue         \$6.29         \$56.29         \$56.29         \$54.63         \$13.67         \$53.85           Secoupling True-up Revenue         \$6.44         \$30.00         \$30.85         \$5.788         \$5.788           Secoupling True-up Revenue         \$6.44         \$5.90         \$30.85         \$5.65         \$5.65         \$5.65         \$5.65         \$5.65         \$5.788         \$5.788         \$5.788	U	2018 Distribution Revenue		\$1,423,794	\$209,835	\$18,404	\$281	\$19,100,914	\$236,853		\$149,518	\$714,486	\$503
2012 Authorized Revenue Per Customer  2012 Authorized Revenue Adjusted  2012 Authorized Revenue Adjusted  ResiDENTIAL  For 2018 Customer Count  \$1,415,240 \$120,172 \$56.29 \$56.29 \$24.63 \$13.67 \$5.66  \$15,144,172.18 \$194,234.93 \$10,407.78 \$15,944,172.18 \$194,234.93 \$10,407.78 \$15,944,172.18 \$13.67 \$5.66  \$24.38 \$15.94,172.18 \$13.67 \$5.66  \$24.38 \$15.94,172.18 \$13.67 \$5.66  \$24.38 \$15.94,172.18 \$13.67 \$5.66  \$24.38 \$15.94,172.18 \$13.67 \$5.66  \$24.38 \$15.94,172.18 \$13.67 \$5.66  \$24.38 \$13.67 \$10.86 \$10.78 \$10.86 \$10.78 \$10.86 \$10.78 \$10.87	B /B	2018 Residential Rev per Customer		\$34.41	\$286.66		\$93.76	\$31.07	\$16.67 \$30.94		\$27.65	\$37.05	\$29.57
2012 Authorized Revenue Per Customer  2012 Authorized Revenue Adjusted  For 2018 Customer Count  S1,415,240  S120,172  S16.29  S6.29  S6.29  S4.63  13.67  S5.66  S10,863.70  S16.87  S116.87  S15.144,172.18  S194,234.93  S10,407.78  S15.94  S13.67  S55.69  S24.63  S13.67  S13.67  S13.67  S13.68  S13.67  S13.67  S13.68  S13.67  S13.69  S13.67  S13.69  S13.69  S13.60			L	and MON									
2012 Authorized Revenue Adjusted  2012 Authorized Revenue Adjusted  Por 2018 Customer Count  \$1,415,240 \$120,172 \$10,863.70 \$168.87 \$15,144,172.18 \$194,234.93 \$10,407.78 \$15,945,115 \$15,			J	NON-KESIDE	IME				KESIDEN	IM			
2012 Authorized Revenue Adjusted For 2018 Customer Count S1,415,240 \$120,172 \$10,863.70 \$168.87 \$15,144,172.18 \$194,234.93 \$10,407.78 \$15,945,115 \$15,		2012 Authorized Revenue Per Customer		34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
2012 Authorized Revenue Adjusted NON-RESIDENTIAL For 2018 Customer Count \$1,415,240 \$120,172 \$10,863.70 \$168.87 \$15,144,172.18 \$194,234.93 \$10,407.78 \$15,945,115 \$13,67 \$				- Ü									
For 2018 Customer Count \$1,415,240 \$120,172 \$10,863.70 \$168.87 \$15,144,172.18 \$194,234.93 \$10,407.78 \$15,0407.78 \$		2012 Authorized Revenue Adjusted		NON-RESIDE	ITIAL				RESIDEN	TIAL			
NON-RESIDENTIAL   \$56.29 \$56.29 \$24.63 \$13.67 \$55.66 \$24.63 \$13.67 \$55.66 \$24.63 \$13.67 \$55.66 \$24.63 \$13.67 \$55.66 \$24.38 \$24	6	For 2018 Customer Count		\$1,415,240	\$120,172	\$10,863.70	\$168.87	\$15,144,172.18	\$194,234.93	\$10,407.78	\$109,842.29	\$474,957.99	\$467.38
Decoupling True-up Revenue -\$8,554 -\$89,663 -\$7,540 -\$112 -\$3,956,742 -\$42,618 -\$5,768 -\$39,05 -\$30,00 -\$30,00 -\$30,00 -\$30,00 -\$30,00 -\$50,019						\$56.29	\$56.29	\$24.63	\$13.67		\$20.31	\$24.63	\$27.49
Decoupling True-up Revenue -\$8,554 -\$89,663 -\$7,540 -\$112 -\$3,956,742 -\$42,618 -\$5,768 -\$39.07 -\$37,47 -\$6,44 -\$3.00 -\$30.85 -\$6,56													ł
Decoupling True-up Revenue -\$8,554 \$89,663 \$7,540 \$112 \$3,956,742 \$542,618 \$5,768 \$ \$7,768 \$ \$4,292,019 \$ \$30.85 \$ \$30.85 \$ \$5.768 \$ \$30.85 \$ \$30.8			Ц	NON-RESIDEN	TIAL				RESIDEN	TAL			
\$4,292,019 \$39.07 -\$37.47 -\$6.44 -\$3.00 -\$30.85 -\$6.56	۵	Decoupling True-up Revenue		-\$8,554	-\$89,663	-\$7,540	-\$112	-\$3,956,742	-\$42,618	-\$5,768	-\$39,676	-\$239,528	-\$35
						-\$39.07	-\$37.47	-\$6.44	-\$4,292,0 -\$3.00 -\$6.56		-\$7.34	-\$12.42	-\$2.08
		Decoupling True-up Revenue		\$4.390.736								in the second	

	kWh		NON-RESIDENTIAL	NTIAL				RESIDENTIAL	TIAL	197		
		DM	EH		ORH	ORHP	RS	CUR R	RS3P F	RSLIR	RSPP TD	
			49,703,229	10,453,920	763,639	9,529	674,801,245	9,502,116	611,313	5,304,789	26,566,805	34,696
						Febru	February 2018 Actual (from page 2)	(from page 2)				
	No. Bills		NON-RESIDENTIAL	YTIAL				RESIDENTIAL	TIAL			l
		DM	H		ORH	ORHP	RS	CUR	91	RSLI	RSPP TD	
			41,387	731	194	2	615,804	14,235	189	5,371	19,193	
			NON-RESIDENTIAL	NTIAL				RESIDENTIAL	TIAL			l
	Distribution Rate (\$ per kWh)		\$0.026053	\$0.016478	\$0.018012	\$0.018012	\$0.025342	\$0.025347	\$0.025342	\$0.025347	\$0.025347	Note 1
D=A*C	2018 Distribution Revenue		\$1,294,934	\$172,260	\$13,755	\$172	\$17,100,813	\$240,803	\$15,492	\$134,434	\$673,256	\$577
D1 E=D/B E1=D/B	2018 Residential Distribution Revenue 2018 Revenue Per Customer 2018 Residential Rev per Customer		\$31.29	\$235.65	\$70.90	\$85.82	\$27.77	\$18,179,301 \$16.92 \$27.75	\$81.97	\$25.03	\$35.08	\$33.94
			NON-RESIDENTIAL	TIAL				RESIDENTIAL	TIAL			
	2012 Authorized Revenue Per Customer		34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
	2012 Authorized Revenue Adjusted		NON-RESIDENTIAL	TIME		W 35		RESIDENTIAL	TIAL		U	Ī
G = (F * B)	For 2018 Customer Count		\$1,415,582	\$120,008	\$10,919.99	\$112.58	\$112.58 \$15,167,817.86	\$194,549.27	\$10,519.09	\$109,110.95	\$472,741.21	\$467.38
					\$56.29	\$56.29	\$24.63	\$13,566,238 \$13.67 \$24.38	\$55.66	\$20.31	\$24.63	\$27.49
		Ц	NON-RESIDENTIAL	MAL				RESIDENTIAL	FIAL			
H=G-D	Decoupling True-up Revenue		\$120,649	-\$52,252	-\$2,835	-\$59	-\$1,932,995	-\$46,253	-\$4,973	-\$25,323	-\$200,515	-\$110
					-\$14.61	-\$29.53	-\$3.14	-\$2,213,063 -\$3.25 -\$3.38	63 -\$26.31	-\$4.71	-\$10.45	-\$6.45

Decoupling True-up Revenue

						March 2018 Act	tual, Weather N	March 2018 Actual, Weather Normalized (from page 3)	page 3)			
	kWh	NOI	NON-RESIDENTIAL	IAL				RESIDENTIAL	ITIAL			
		DM	H		ORH O	ORHP R	RS	CUR	RS3P R	RSLI	RSPP TD	
4		1	44,452,180	8,457,771	613,554	6,137	583,005,523	8,780,137	525,488	4,518,028	909,768	25,562
						X						
	No. Bitls	ON	NON-RESIDENTIAL	M		Mar	March 2018 Actual (from page 2)	from page 2) RESIDENTIAL	ITIAL			
		DM	击		ORH O	ORHP R	RS	CUR		RSLI	RSPP TD	
80	Shipping.		41,394	736	193	2	615,503	14,233	187	5.295	19.180	17
		ON	NON-RESIDENTIAL	JAL				RESIDENTIAL	ITIAL			
v	Distribution Rate (\$ per kWh)	\$0.0	\$0.026053	\$0.016478	\$0.018012	\$0.018012	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025347	Note 1
D=A*C	2018 Distribution Revenue	\$1,12	\$1,158,126	\$139,367	\$11,052	\$111	\$14,774,526	\$222,506	\$13,317	\$114,496	\$580,579	\$425
E=D/B E1=D/B	2018 Revenue Per Customer 2018 Revenue Per Customer 2018 Residential Rev per Customer		\$27.98	\$189.36	\$57.26	\$55.27	\$24.00	\$15,717,011 \$15.63 \$24.01	,011 \$71.21 1	\$21.62	\$30.27	\$25.01
		ON	NON-RESIDENTIAL	.M.				RESIDENTIAL	ITIAL	4		
L.	2012 Authorized Revenue Per Customer		34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
												×
	2012 Authorized Revenue Adjusted	ON	NON-RESIDENTIAL	M				RESIDENTIAL	ITIAL			
G = (F * B)	For 2018 Customer Count	\$1,41	\$1,415,822	\$120,829	\$10,863.70	\$112.58 \$	\$112.58 \$15,160,403.96	\$194,521.93	\$10,407.78	\$107,567.03	\$472,421.01	\$467.38
					\$56.29	\$56.29	\$24.63	\$15, <b>95</b> 6,765 \$13.67	,765 \$55.66	\$20.31	\$24.63	\$27.49
								\$24.38	8			
		NON	NON-RESIDENTIAL	M				RESIDENTIAL	TIAL			
H=G-D	Decoupling True-up Revenue	\$25	\$257,696	-\$18,538	-\$188	\$2	\$385,878	-\$27,984	-\$2,909	-\$6,929	-\$108,158	\$42
					-\$0.97	\$1.02	\$0.63	\$239,754 -\$1.97 \$0.37	54 -\$15.56 ,	-\$1.31	-\$5.64	\$2.49
	Decoupling True-up Revenue	745-	-\$478,911					0.1				

RSL    3.76		KWh	NON-RE	NON-RESIDENTIAL		אלונון למדס שכנו	udi, wediner no	April 2010 Actual, weather normalized (from page 3)	age 3) TIAL			
NO. Bills			WO	표							RSPP TD	
NON-RESIDENTIAL   NON-RESIDENTIAL   NON-RESIDENTIAL   NON-RESIDENTIAL   NON-RESIDENTIAL   NON-RESIDENTIAL   SG 0.18012   SG 0.025342   SG 0.			44,405,79		514,259	5,776	490,373,312	7,504,894	429,194	3,769,042	459,933	23,164
NON-RESIDENTIAL   ORH   RS   CUR   RS						Apr	il 2018 Actual (fi	om page 2)				
DIM	**	No. Bills	NON-RE	SIDENTIAL		XI XI	3	RESIDEN	TIAL			
NON-RESIDENTIAL   RESIDENT			DM	EH						10	RSPP TD	
NON-RESIDENTIAL   SO 016478			41,42			2	614,322	14,207	188	5,225	18,971	17
NON-RESIDENTIAL   SECURITY   SE												
Distribution Rate (\$ per WMh)   \$0.026033 \$0.016478   \$0.016012 \$0.002342 \$0.002342 \$0.002342 \$0.018012 \$0.018012 \$0.002342 \$0.002342 \$0.018012 \$0.018 tribution Revenue   \$1,156,918 \$131,151 \$139 \$130,189 \$104 \$112,427,040 \$130,189 \$131,285 \$131,285 \$13.018 \$13.018 tribution Revenue Per Customer   \$1,26,918 \$131,151 \$10,818 \$13,17 \$10,919 \$119,187 \$10,919 \$112,18 \$11,28 \$11,213,14,44 \$134,184 \$134,186 \$9.018 Customer Count   \$1,417,019 \$119,187 \$10,919 \$9 \$112,58 \$15,131,314,44 \$134,186 \$9.018,018 Customer Count   \$1,417,019 \$119,187 \$10,919 \$9 \$112,58 \$15,131,314,44 \$134,186 \$9.018,018 Customer Count   \$1,417,019 \$119,187 \$10,919 \$9 \$112,58 \$15,131,314,44 \$134,186 \$9.018,018 Customer Count   \$1,417,019 \$119,187 \$10,919 \$9 \$112,58 \$15,131,314,44 \$134,186 \$13,679 \$10,789			NON-RE	SIDENTIAL			TO THE	RESIDEN	TIAL			
2012 Authorized Revenue Per Customer         \$27.93         \$180.65         \$47.75         \$52.02         \$20.23         \$13.36.55           2012 Authorized Revenue Per Customer         34.20         164.17         56.29         56.29         24.63         13.67           2012 Authorized Revenue Per Customer         34.20         164.17         56.29         56.29         24.63         13.67           2012 Authorized Revenue Adjusted         NON-RESIDENTIAL         RESIDENTIAL         RESIDENTIAL         RESIDENTIAL         \$119,187         \$10,919.99         \$112.58         \$15,131,314.84         \$136,790.88           Decoupling True-up Revenue         \$260,101         \$119,187         \$1657         \$9         \$24.63         \$13,67           Decoupling True-up Revenue         \$260,101         \$119,64         \$1,657         \$9         \$24.63         \$13,67           Secondaria Procession of the contract of the	A * C	Distribution Rate (\$ per kWh) 2018 Distribution Revenue	\$0.02605		\$0.	\$0.018012	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	Note 1 \$0.016630
MON-RESIDENTIAL   SE.29   \$52.02   \$20.23   \$13.39		2018 Residential Distribution Revenue	100000			tore.	040'/74'7T¢	\$13,226,		CTC'C&¢	5493,134	4384
2012 Authorized Revenue Per Customer  2012 Authorized Revenue Adjusted For 2018 Customer Count  2012 Authorized Revenue Adjusted For 2018 Customer Count  51,417,019  5119,187  Decoupling True-up Revenue  5260,101  511,567  510,919  510,919  510,919  510,919  5112,58  5112,58  5112,18  514,165  526,29  526,29  524,63  516,93  524,63	D/B =D/B	2018 Revenue Per Customer 2018 Residential Rev per Customer	\$27.9			\$52.02	\$20.23	\$13.39		\$18.28	\$26.00	\$22.66
2012 Authorized Revenue Per Customer  2012 Authorized Revenue Adjusted  2012 Authorized Revenue Adjusted  For 2018 Customer Count  \$1,417,019 \$119,187 \$10,919.99 \$112.58 \$15,131,314.84 \$194,166.59 \$15,920,88 \$15,931.87 \$13,67 \$13,67 \$13,67 \$13,67 \$13,978 \$13,67 \$13,978 \$13,67 \$13,978 \$13,67 \$13,978 \$13,978 \$13,978 \$11,964 \$1,567 \$11,964 \$1,513,704,274 \$13,978 \$11,954 \$1,513,704,274 \$1,513,704,			NON-RE	SIDENTIAL				RESIDEN	TIAL			
2012 Authorized Revenue Adjusted For 2018 Customer Count  \$1,417,019 \$119,187 \$10,919.99 \$112.58 \$15,131,314.84 \$194,166.59 \$15,336.29 \$24.63 \$13.67 \$24.38    NON-RESIDENTIAL   RESIDENTIAL   RESIDENTIAL   S4.27 \$4.40 \$0.28 \$4.13 \$4.13 \$56.13 \$56.29 \$56.29 \$56.29 \$56.29 \$56.29 \$56.29 \$56.3		2012 Authorized Revenue Per Customer	34.20			56.29	24.63	13.67	55.66	20.31	24.63	27.49
2012 Authorized Revenue Adjusted NON-RESIDENTIAL \$119,187 \$10,919.99 \$112.58 \$15,131,314.84 \$194,166.59 \$15,90,88 \$13,67 \$13,00,818.00 \$13,67												
For 2018 Customer Count \$1,417,019 \$119,187 \$10,919.99 \$112.58 \$15,131,314.84 \$194,166.59 \$15,920,88 \$15,131,314.84 \$194,166.59 \$15,00.89 \$124.63 \$15,920,88 \$13,920,88 \$15,920,88 \$15,920,88 \$15,920,88 \$15,920,88 \$15,920,88 \$13,920,88 \$15,920,		2012 Authorized Revenue Adjusted	NON-RE	SIDENTIAL				RESIDEN	TIAL			
NON-RESIDENTIAL   SS6.29 \$56.29 \$24.63 \$13.57 \$55.66 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(F * B)	For 2018 Customer Count	\$1,417,01			\$112.58	515,131,314.84	\$194,166.59	\$10,463.43	\$106,144.99	\$467,273.15	\$467.38
Decoupling True-up Revenue \$260,101 -\$11,964 \$1,657 \$9 \$2,704,274 \$3,978 -\$413 \$1,500 \$1,000					\$56.29	\$56.29	\$24.63	\$13.67 \$13.67 \$24.38		\$20.31	\$24.63	\$27.49
Decoupling True-up Revenue \$260,101 -\$11,964 \$1,657 \$9 \$2,704,274 \$3,978 -\$413 \$1 \$1,954 \$4.27 \$4.40 \$0.28 -\$2.20 \$4.13												
Decoupling True-up Revenue \$260,101 -\$11,964 \$1,657 \$9 \$2,704,274 \$3,978 -\$413 \$1 \$2,694,336 \$2,694,336 \$2,20 \$4.27 \$4.40 \$0.28 -\$2.20			NON-RE	SIDENTIAL				RESIDEN	TIAL			
\$2,694,336 \$4.27 \$4.40 \$0.28 -\$2.20 \$4.13	G-9:	Decoupling True-up Revenue	\$260,10			6\$	\$2,704,274	\$3,978	-\$413	\$10,630	-\$25,880	\$85
					\$8.54	\$4.27	\$4.40	\$2,694,3 \$0.28 \$4.13		\$2.03	-\$1.36	\$4.83

KWh	NON-RESIDENTIAL	RESIDENTIAL
	39,274,054 6,047,081	301,169
		May 2018 Actual (from page 2)
No. Bills	NON-RESIDENTIAL	RESIDENTIAL
	DM EH	CUR
	41,411 732	71   188   14,217   188   5,171   18,971   17
	NON-RESIDENTIAL	RESIDENTIAL
Distribution Rate (\$ per kWh)	₩.	
2018 Distribution Revenue 2018 Residential Distribution Revenue 2018 Revenue Per Customer	\$1,023,219 \$99,644 \$24.71 \$136.13	\$8,803 \$66,455 \$344,741 28 \$46.83 \$12.85 \$18.17
2018 Residential Rev per Customer		\$15.55
	NON-RESIDENTIAL	RESIDENTIAL
2012 Authorized Revenue Per Customer	34.20 164.17	56.29 56.29 24.63 13.67 55.66 20.31 24.63 27.49
2012 Authorized Revenue Adjusted	NON-RESIDENTIAL	RESIDENTIAL
	\$1,416,403 \$120,172	\$10,807.41 \$11258 \$15,159,862.08 \$194,303.26 \$10,463.43 \$105,047.99 \$467,273.15 \$467.38
		\$56.29 \$56.29 \$24.63 \$13,749,337 \$55.66 \$20.31 \$24.63 \$27.49 \$24.38
	NON-RESIDENTIAL	RESIDENTIAL
Decoupling True-up Revenue	\$393,184 \$20,528	\$5,383 \$5,551,804 \$52,476 \$1,660 \$38,593 \$122,532 \$207
		\$5,772,709 \$28.03 \$27.66 \$9.02 \$3.69 \$8.83 \$7.46 \$1.21.5 \$8.82
Decoupling True-up Revenue -Jan Decoupling True-up Revenue -Fab Decoupling True-up Revenue -May	\$4,390,236 \$2,144,666 \$478 911	
Decoupling True-up Revenue -Apr Decoupling True-up Revenue -May Decoupling True-up Revenue - Jun	-\$2,942,473 -\$6,186,422 -\$745,464	
Decoupling True-up Revenue - Jul Decoupling True-up Revenue - Aug Decoupling True-up Revenue - Sept	\$2,369,441 \$2,633,836 \$1,498,858	
Decoupling True-up Revenue - Oct Decoupling True-up Revenue - Nov Decoupling True-up Revenue - Dec	-\$3,526,978 -\$4,551,664 \$693,720	

CUR From pa 5.0 \$5.0 \$5.0 \$5.0 \$5.0 \$5.0 \$5.0 \$5.0		
NON-RESIDENTIAL   SI33.065   2,453   559.207,428   5,513.040   5,133.4   5	CUR RS3P RSLI	RSPP TD
NON-RESIDENTIAL   NON-RESIDENTIAL   SG 025342   SG 0	5,857,284 444,565	3,639,413 18,079,325
NON-RESIDENTIAL   DRH   DRH   RS   CUR	ual (from page 2)	
DISTRIBUTION Rate (5 per kWh)   \$0.035423   \$0.016478   \$0.025342   \$0.02534	RESIDENTIAL	
NON-RESIDENTIAL   St. 035442   St. 025342	CUR RS3P RSLI	RSPP TD
Distribution Rate (\$ per kWh)  2018 Distribution Rate (\$ per kWh)  2018 Distribution Revenue  2018 Residential Distribution Revenue  2018 Residential Distribution Revenue  2018 Residential Rev per Customer  2018 Residential Rev per Customer  2012 Authorized Revenue Per Customer  2012 Authorized Revenue Adjusted  Roon-RESIDENTIAL  2012 Authorized Revenue Adjusted  Roon-RESIDENTIAL  2012 Authorized Revenue Adjusted  Roon-RESIDENTIAL  2012 Authorized Revenue  \$1,426,596  \$1,478  \$1,972  \$56,29  \$54,63  \$24,63  \$24,63  \$56,29  \$54,63  \$54,6	14,239 175	5,108 18,716
Distribution Rate (5 per kWh)   \$0.035453   \$0.016478   \$0.025342   \$0.02534		
Distribution Rate (5 per kWh) 2018 Distribution Rate (5 per kWh) 2018 Residential Distribution Revenue 2018 Residential Distribution Revenue 2018 Residential Distribution Revenue 2018 Residential Rev per Customer 2018 Residential Rev per Customer 2012 Authorized Revenue Per Customer 34.20 164.17 56.29 56.29 24.63  2012 Authorized Revenue Adjusted For 2012 Authorized Revenue Adjusted For 2018 Customer Count 51,426,596 \$1,478 \$10,919.99 \$112.58 \$15,110,452.45 \$194  Decoupling True-up Revenue -\$525,957 \$1,291 \$51,291 \$51,291 \$112.88 \$15,110,452.45 \$194	RESIDENTIAL	BAR THE STREET
2018 Poistribution Revenue \$1,682,553 \$187 \$8,948 \$6.2 \$14,171,435 \$ \$ 2018 Residential Distribution Revenue \$40.34 \$20.73 \$46.12 \$31.08 \$23.10 \$ 2018 Residential Revenue Per Customer \$40.34 \$20.73 \$46.12 \$31.08 \$23.10 \$ 2012 Authorized Revenue Per Customer	\$0.025342 \$0.025342	Note 1 \$0.025342 \$0.025342 \$0.021091
2018 Revenue Per Customer  2018 Revenue Per Customer  2012 Authorized Revenue Per Customer  2012 Authorized Revenue Adjusted  For 2018 Customer Count  2012 Authorized Revenue Adjusted  For 2018 Customer Count  2012 Authorized Revenue Adjusted  For 2018 Customer Count  34.20  164.17  56.29  56.29  24.63  2012 Authorized Revenue Adjusted  For 2018 Customer Count  \$1,426,596  \$1,478  \$10,919.99  \$112.58  \$15,110,452.45  \$190.918  \$11,590  \$11,500  \$11,	\$148,435 \$11,266	\$458,166
2012 Authorized Revenue Per Customer  2012 Authorized Revenue Adjusted  For 2018 Customer Count  S1,426,596  S1,478  S10,919.99  S112.58  S110,452.45  S24.63  Decoupling True-up Revenue  -\$255,957  S1,291  S4,20  S6,29  S4,63  S4,63  S1,426,596  S1,478  S10,919.99  S112.58  S1,10,452.45  S24,63  S4,63	\$14,890,927 3.10 \$10.42 \$64.38 \$22.84	\$18.06 \$24.48 \$22.60
2012 Authorized Revenue Per Customer  2012 Authorized Revenue Adjusted  For 2018 Customer Count  \$1,426,596 \$1,478 \$10,919.99 \$112.58 \$15,110,452.45 \$194  \$56.29 \$56.29 \$24.63    NON-RESIDENTIAL   \$1,972 \$56.29 \$5039,018 \$100,919.99 \$112.58 \$15,110,452.45 \$194	RESIDENTIAL	
2012 Authorized Revenue Adjusted For 2018 Customer Count \$1,426,596 \$1,478 \$10,919.99 \$112.58 \$15,110,452.45 \$194 \$56.29 \$56.29 \$24.63  Decoupling True-up Revenue -\$255,957 \$1,291 \$1,292 \$56.29 \$939,018 \$1,618.29		20.31 24.63 27.49
2012 Authorized Revenue Adjusted  For 2018 Customer Count  \$1,426,596 \$1,478 \$10,919.99 \$112.58 \$15,110,452,45 \$194  \$56,29 \$56,29 \$24.63  NON-RESIDENTIAL  Decoupling True-up Revenue  \$2255,957 \$1,291 \$1,972 \$50 \$939,018 \$1,932		
For 2018 Customer Count \$1,426,596 \$1,478 \$10,919.99 \$112.58 \$15,110,452.45 \$194 \$194 \$1.478 \$10,919.99 \$112.58 \$15,110,452.45 \$194 \$1.478 \$1.	RESIDENTIAL	
Decoupling True-up Revenue \$255,957 \$1,291 \$1,292 \$56.29 \$24.63	\$194,603.93 \$9,739.90	\$103,768.15 \$460,992.26 \$467.38
Decoupling True-up Revenue -\$255,957 \$1,291 \$1,972 \$50 \$939,018 \$		\$20.31 \$24.63 \$27.49
Decoupling True-up Revenue -\$255,957 \$1,291 \$1,972 \$50 \$939,018 \$1,291 \$1,291 \$1,592 \$1,593 \$1,593		
Decoupling True-up Revenue -\$255,957 \$1,291 \$1,972 \$50 \$939,018 \$4	RESIDENTIAL	
t)5 yr (153	,018 \$46,169 -\$1,526	\$11,538 \$2,826
,	\$1.53 \$3.24 -\$8.72 \$1.53 \$1.53	\$2.26 \$0.15 \$4.89

PAGE 9

kWh			NON-RESIDENTIAL	NTIAL		RESIDENTIAL		RESIDENTIAL	TIAL			
		DM	出		ORH	ORHP	RS	CUR	RS3P R	RSLI	RSPP TD	
			54,397,930	10,008	405,290	2,618	668,482,863	3,208,427	492,522	1349,544	447,208	27,620
									and the second			
						ą	July 2018 Actual (from page 2)	om page 2)				
No. Bills		9	NON-RESIDENTIAL	NTIAL			11	RESIDENTIAL	FIAL.			
		DM	H3		ORH	ORHP	RS	CUR	1	RSLI	RSPP TD	
			41,772		196	2	614,282	14,220	184	5,050	18,498	
									5, 127			
		L	NON-RESIDENTIAL	VTIAL				RESIDENTIAL	TAIL			l
												Note 1
C Distribution Rate (5 per kWh)  D = A * C 2018 Distribution Revenue	(h)		\$0.035453	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.021091
	on Revenue		200000000000000000000000000000000000000	7010		900	560,046,016	\$17,775,169		977/0114	\$243,515	ሉ
E = D / B 2018 Residential Rev per Customer	er ustomer		\$46.17	\$27.49	\$52.40	\$33.17	\$27.58	\$11.06	\$67.83	\$21.83	\$29.38	\$34.27
		L	NON-RESIDENTIAL	ITIAL				RESIDENTIAL	TIAL			
2012 Authorized Revenue Per Customer	Per Customer		34,20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
2012 Authorized Revenue Adjusted	Adiusted	L	NON-RESIDENTIAL	TIAI				PESIDENTIAL	IAI			ı
For 2018 Customer Count		J						AESIDEN	3			
G = (F * B)			\$1,428,751	\$985	\$11,032.57	\$112.58	\$112.58 \$15,130,329.61	\$194,344.26	\$10,240.81	\$102,589.89	\$455,622.72	\$467.38
					\$56.29	\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63	\$27.49
								\$24.38				
			NON-RESIDENTIAL	ITIAL				RESIDENTIAL	IAL			
H = G - D Decoupling True-up Revenue	en		-\$499,832	\$820	\$762	\$46	-\$1,810,363	\$37,010	-\$2,241	-\$7,636	-\$87,892	-\$115
					\$3.89	\$23.12	-\$2.95	-\$1,870,429 \$2.60 -\$2.87	29 -\$12.18	-\$1.51	-\$4.75	-\$6.77

Decoupling True-up Revenue

	KWh	NON	NON-RESIDENTIAL	4			RESIDENTIAL	RE	RESIDENTIAL				
		DM	Ħ		ORH O	ORHP	RS	CLIR	RS3P	BSI		ESPP TT	
		1 1	52,960,918	-201	412,015	4,697	679,233,501		1,848	527,447	4,433,187	283,640	26,812
						Au	August 2018 Actual (from page 2)	l (from page	.2)				
	No. Bills	NON	NON-RESIDENTIAL	₽ F			HAN	R	RESIDENTIAL				
		DM	盂		ORH O	ORHP	RS	CUR	RS3P	RSLI		RSPP TD	
		4	41,758	0	193	cn.	614,107	Î	14,211	185	4,996	18,485	
		NON	NON-RESIDENTIAL	Į.				æ	RESIDENTIAL	E Marie			STEEL ST
	Distribution Rate (\$ per kWh)	\$0.0		\$0.016478	\$0.025342	\$0.025342	\$0.025342	2 \$0.025342		\$0.025342	\$0.025342	\$0.025342	Note 1 \$0.021091
D=A * C	2018 Distribution Revenue	\$1,87	\$1,877,636	-\$3	\$10,441	\$119	\$17,213,135	\$1		\$13,367	\$112,346	\$564,712	\$565
D1 E=D/B E1=D/B	2018 Residential Distribution Revenue 2018 Revenue Per Customer 2018 Residential Rev per Customer	6	\$44.96 #[	#DIV/0I	\$54.10	\$39.68	\$28.03		\$18,083,307 \$11.87 \$27.73	\$72.25	\$22.49	\$30.55	\$33.26
		NON	NON-RESIDENTIAL	7				RE	RESIDENTIAL				
	2012 Authorized Revenue Per Customer		34.20	164.17	56.29	56.29	24.63		13.67	55.66	20.31	24,63	27.49
	2012 Authorized Revenue Adjusted	NON	NON-RESIDENTIAL	\ 				RE	RESIDENTIAL				
G = (F * B)	For 2018 Customer Count	\$1,42	\$1,428,272	\$0	\$10,863.70	\$168.87	\$168.87 \$15,126,019.19	\$194,		\$10,296.46	\$101,492.89	\$455,302.52	\$467.38
					\$56.29	\$56.29	\$24.63		\$13.67 \$24.38	\$55.66	\$20.31	\$24.63	\$27.49
		THE SAME											
		NON	NON-RESIDENTIAL	7				RE	RESIDENTIAL				
H=6.D	Decoupling True-up Revenue	\$44	-\$449,364	\$3	\$422	\$50	-\$2,087,116		\$25,599	-\$3,070	-\$10,853	-\$109,409	86\$-
					\$2.19	\$16.61	-\$3.40	ATT	-\$2,184,475 \$1.80 -\$3.35	-\$16.60	-\$2.17	-\$5.92	-\$5.77

		× 7.			×	ptember 2018	Actual, Weathe	September 2018 Actual, Weather Normalized (from page 3)	om page 3)			
	kWh		NON-RESIDENTIAL					RESIDENTIAL	NTIAL			
		DM	H	100	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP TD	
		53,18	53,180,790	4,036	381,550	4,396	637,764,810	6,353,181	502,913	4,026,982	162,975	25,212
						Septe	mber 2018 Actu	September 2018 Actual (from page 2)				
	No. Bills	NON	NON-RESIDENTIAL	M				RESIDENTIAL	NTIAL			
		DM	盂		ORH C	ORHP	RS	CUR		RSLI	RSPP TD	
		4	41,752	0	192	8	615,121	14,262	182	4,936	18,275	17
		NON	NON-RESIDENTIAL	IAL				RESIDENTIAL	NTIAL			
C D=A*C	Distribution Rate (5 per kWh) 2018 Distribution Revenue	\$0.03	\$0.035453 \$1,885,431	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.0	\$0.025342	\$0.025342	\$0.025342 \$510,970	Note 1 \$0.021091 \$532
D1 E=D/B E1=D/B	2018 Residential Distribution Revenue 2018 Revenue Per Customer 2018 Residential Rev per Customer	S	\$45.16 #	#DIV/0I	\$50.36	\$37.13	\$26.27	\$16,959,317 \$11.29 \$25.97	3,317 \$70.03 97	\$20.67	\$27.96	\$31.28
		NON	NON-RESIDENTIAL	ML				RESIDENTIAL	NTIAL			
	2012 Authorized Revenue Per Customer		34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
	2012 Authorized Revenue Adjusted	NON	NON-RESIDENTIAL	M				RESIDENTIAL	VTIAL			
G = (F * B)	For 2018 Customer Count	\$1,42	\$1,428,067	So	\$10,807.41	\$168.87	\$168.87 \$15,150,994.95	\$194,918.28 \$:	\$10,129.49	\$100,274.00	\$450,130.03	\$467.38
					\$56.29	\$56.29	\$24.63		\$55.66	\$20.31	\$24.63	\$27.49
					in a							in in
		NON	NON-RESIDENTIAL	IAI.	S			RESIDENTIAL	NTIAL		8	
Q-9=H	Decoupling True-up Revenue	-\$45	-\$457,365	-\$67	\$1,138	<i>LS\$</i>	-\$1,011,241	\$33,916	-\$2,615	-\$1,778	-\$60,840	-\$64
					\$5.93	\$19.15	-\$1.64	-\$1,041,427 \$2.38 -\$1.59	,427 -\$14.37 9	-\$0.36	-\$3.33	-\$3.79
	Decoupling True-up Revenue	\$1,49	\$1,498,858									

B C C P = A*C 20 D1 20 E = D/B 20 E1 = D/B 20	No. Bills  Distribution Rate (\$ per kWh)  2018 Distribution Revenue  2018 Residential Distribution Revenue	DM	818,935	ORH 318,673	ORHP R 3,031			RS3P	2 022 174	RSPP TD	
A*C D/8	io. Bills istribution Rate (5 per KWh) 018 Distribution Revenue 018 Residential Distribution Revenue		5,818,935	4	3,031	170 000 071					
A*C D/8	io. Bills istribution Rate (\$ per kWh) 018 Distribution Revenue 018 Residential Distribution Revenue					4/8/833/5/1	5,761,957	443,786		15,865,328	18,809
A*C D/B	io. Bills istribution Rate (5 per KWh) 018 Distribution Revenue 018 Residential Distribution Revenue				r ii						
A*C D/B	io. Bills istribution Rate (\$ per KWh) 018 Distribution Revenue 018 Residential Distribution Revenue				Octob	October 2018 Actual (from page 2)	(from page 2)				
A*C D/B	istribution Rate (\$ per KWh) 018 Distribution Revenue 018 Residential Distribution Revenue		TIAL	A	110		RESIDENTIAL	ITIAL	W. INH		
A*C D/B	istribution Rate (\$ per kWh) 018 Distribution Revenue 018 Residential Distribution Revenue	41,513 NON-RESIDER 50.075338	8 2 2 2 2 2	ORH O	ORHP R	RS	CUR	RS3P	RSLI	RSPP TD	
A*C >/B	istribution Rate (\$ per KWh) 018 Distribution Revenue 018 Residential Distribution Revenue	NON-RESIDEN	718	192	3	617,996	14,259	191	4,884	18,306	17
A*C )/B D/B	istribution Rate (\$ per kWh) 018 Distribution Revenue 018 Residential Distribution Revenue	NON-RESIDEN									
A*C D/B D/B	istribution Rate (\$ per KWh) 018 Distribution Revenue 018 Residential Distribution Revenue	\$0.026338	TIAL				RESIDENTIAL	ITIME			ſ
A*C D/B D/B	018 Distribution Revenue 018 Residential Distribution Revenue		\$0.016478	\$0.019084	\$0.019084	\$0.025342	\$0.005347	\$0.025342	\$0.005347	\$0.005347	Note 1
D/8	018 Residential Distribution Revenue	\$1,126,545	\$95,884		\$58	\$12,134,600	\$146,020	\$11,246		\$402,059	\$324
	2018 Revenue Per Customer 2018 Residential Rev per Customer	\$27.14	\$133.54	\$31.67	\$19.28	\$19.64	\$12,777,230 \$10.24 \$19.48	,230 \$58.88 8	\$15.73	\$21.96	\$19.05
		NON-RESIDENTIAL	ITIAL				RESIDENTIAL	TIME	A III S		0.10
F 20	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24,63	13.67	55.66	20.31	24.63	27.49
20	2012 Authorized Revenue Adjusted	NON-RESIDENTIAL	ITIAL				RESIDENTIAL	ITIAL			× 11
6 = (F * B)	For 2018 Customer Count	\$1,419,892	\$117,874	\$10,807.41	\$168.87 \$	\$168.87 \$15,221,808.83	\$194,877.27	\$10,630.40	\$99,217.63	\$450,893.59	\$467.38
				\$56.29	\$56.29	\$24.63	\$13,988,871 \$13.67 \$24.38	\$55.66	\$20.31	\$24.63	\$27.49
		NON-RESIDENTIAL	TIAL				RESIDENTIAL	TIAL			
H=G-D De	Decoupling True-up Revenue	\$293,347	\$21,989	\$4,726	\$111	\$3,087,208	\$48,858	-\$616	\$22,376	\$48,834	\$144
				\$24.61	\$37.01	\$5.00	\$3,211,641 \$3.43 \$4.90	641 -\$3.23 ),	\$4.58	\$2.67	\$8.44
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NON-RESIDENTIAL   NON-RESIDE			ı	DIDEIN IN	1				1	ENIM			
MON-RESIDENTIAL   Sec. 29   Sec. 29   Sec. 20   Sec. 2													
NON-RESIDENTIAL   NON-RESIDE			П	5					ᆱ	RS3P	묎	œ۱	힏
No Bills			40,957,59		20,721	463,113	4,420	439,458,172	-1	93			16,904
No. bilis   No.													
No Bilis							Noven	ber 2018 Actua	d (from page 2,				
Distribution Rate (5 per VWh)   SO 002638   SO 002638   SO 002634   SO 00264   SO 00	No. Bills		NON-RE	SIDENTIAL					RESIDI	ENTIAL	100	9	
MON-RESIDENTIAL   NON-RESIDENTIAL   State   192   3   618,906   14,308   190   4,849				ЕН	OR		Ų.		CUR	RS3P	RSLI	RSPP	1
Distribution Rate (\$ per kWh)  So 026338  So 016478  So 019684  So			41,52	4	724	192	3	618,906	14,303				36
Distribution Rate (\$ per kWh)   \$0.026338   \$0.016478   \$0.019084   \$0.019084   \$0.01342   \$0.023													
Distribution Revenue			NON-RE	SIDENTIAL					RESIDI	ENTIAL			
2018 Residential Revenue 2,1,078,741 5106,996 58,838 584 511,136,749 516,594 510,965 576,885 540 2018 Residential Rev per Customer 51,078,741 5106 546,03 528,12 517,99 511,13485 517,71 515.86 2018 Residential Rev per Customer 2012 Authorized Revenue Per Customer 34.20 164.17 56.29 56.29 24.63 13.67 55.66 20.31 510.00 2012 Authorized Revenue Adjusted Per Customer Count 51,420,268 5118,859 510,807.41 516.887 515,244,222.97 5195,478.2 510,574.75 598,506.61 5451, 510.00 2018 Customer Count 51,420,268 5118,859 510,807.41 516.887 515,244,222.97 5195,478.2 510,574.75 598,506.61 5451, 510.00 2018 Customer Count 51,420,268 5118,859 510,807.47 534,885 510,01,899 52.46 520.31 524.88 510,07474 534,885 510,07474 534,8	Distribution Rate (\$ per kWh)		\$0.026334		16478	\$0.019084	\$0.019084	\$0.025342	\$0.025342				Note 1
2012 Authorized Revenue Per Customer  2012 Authorized Revenue Per Customer  2012 Authorized Revenue  2013 Authorized Revenue  2014 63 13 67 15 66 20 31 67 67 67 67 67 67 67 67 67 67 67 67 67	2018 Distribution Revenue		\$1,078,74		960'6	\$8,838	\$84	\$11,136,749	\$160,594				
NON-RESIDENTIAL   S.6.29	2018 Revenue Per Customer 2018 Revenue Per Customer 2018 Residential Rev ner Custom	ivenue	\$25.90		69.05	\$46.03	\$28,12	\$17.99	\$11,8; \$11.23	1,485			5 \$17.12
NON-RESIDENTIAL   S6.29					J				716	96			
Sec. 29   Sec. 29   Sec. 29   Sec. 29   Sec. 29   Sec. 29   Sec. 20   Sec.			NON-RE	SIDENTIAL					RESIDE	INTIAL			
NON-RESIDENTIAL   \$168.87 \$15,244,222.97 \$195,478.62 \$10,574.75 \$98,506.61 \$451, \$10,874.122.97 \$195,478.62 \$10,574.75 \$98,506.61 \$451, \$10,874.1 \$168.87 \$15,244,222.97 \$195,478.62 \$10,574.75 \$98,506.61 \$451, \$16,26 \$20.31 \$1,677.47 \$13.67 \$13.67 \$13.67 \$13.67 \$13.67 \$13.67 \$13.67 \$13.67 \$13.67 \$13.67 \$13.67 \$13.67 \$13.67 \$13.67 \$13.67 \$13.67 \$10,26 \$28.17 \$6.64 \$24,200,374 \$10,26 \$28.17 \$6.64 \$24.00,374 \$10,26 \$28.17 \$10,26 \$28.1	2012 Authorized Revenue Per C	ustomer	34.20		54.17	56.29	56.29	24.63	13.67				3 27.49
S1,420,268													
Por 2018 Customer Count  \$1,420,268 \$118,859 \$10,807.41 \$168.87 \$15,244,222.97 \$195,478.62 \$10,574.75 \$98,506.61 \$451,  \$16,011,859 \$10,874.72 \$1,959 \$24.63 \$13,67 \$13,959 \$20.31  \$16,011,859 \$10,574.75 \$98,506.61 \$451,  \$16,011,859 \$10,574.75 \$98,506.61 \$451,  \$16,011,859 \$10,574.75 \$	2012 Authorized Revenue Adju	ted	NON-RES	SIDENTIAL	H				RESIDE	ENTIAL		0 1	
\$56.29 \$56.29 \$24.63 \$10,000.00 \$10.26 \$20.31  **NON-RESIDENTIAL**  \$341,527 \$9,762 \$1,969 \$85 \$4,107,474 \$34,885 \$51,622 \$51,622 \$510.26 \$28.17 \$6.64 \$2.05 \$4,46			\$1,420,264			\$10,807.41	\$168.87	15,244,222.97	\$195,478.62	0			1 \$467.38
\$341,527 \$9,762 \$1,969 \$85 \$4,107,474 \$34,885 -\$390 \$21,622 \$3 \$4,200,374 \$34,885 \$4.46						\$56.29	\$56.29	\$24.63	\$13.67	600			3 \$27.49
\$341,527 \$9,762 \$1,969 \$85 \$4,107,474 \$34,885 -\$390 \$21,622 \$3 \$4,107,474 \$34,885 -\$390 \$21,622 \$3 \$4,200,374 \$4,200,374 \$5,64 \$2,05 \$4,46					J				97¢	90			
\$341,527 \$9,762 \$1,969 \$85 \$4,107,474 \$34,885 -\$390 \$21,622 \$3 \$4,200,374 \$2.46 \$10.26 \$28.17 \$6.64 \$2.46 \$2.05 \$4.46			NON-RES	SIDENTIAL	H				RESIDE	NTIAL			
\$4,200,374 \$28.17 \$6.64 \$2.44 -\$2.05 \$4.46 \$6.40	Decoupling True-up Revenue		\$341,527		29,762	\$1,969	\$8\$	\$4,107,474	\$34,885				4 \$176
					8	\$10.26	\$28.17	\$6.64	\$4,20 \$2.44 \$6.	,374			8 \$10.37

NO CASE   Company   Comp		KWh		NON-RESIDENTIAL	ENTIAL		000 X 310		RESIDENTIAL	ENTIAL				
NON-RESIDENTIAL   NON-RESIDE			DM			ORH	ORHP	RS	CUR		RSLI	RS		
NON-RESIDENTIAL   NON-RESIDE				48,587,232	9,555,961	749,857			Y				485,810	26,805
NON-RESIDENTIAL   December 2018 Actual from page 2    NON-RESIDENTIAL   December 2018 Actual from page 2    NON-RESIDENTIAL   RESIDENTIAL														1
NON-RESIDENTIAL   NON-RESIDE							Dec	ember 2018 Act	ual (from page 2)					
ONH   ORH   RSP   RSU		No. Bills	A. 188	NON-RESID	ENTIAL				RESIDE	ENTIAL				
MON-RESIDENTIAL   RESIDENTIAL   Stock of the statements of the state			DM	E		ORH	ORHP		CUR	RS3P	RSL	RS		
Distribution Rate (5 per WH)  2010 Statistical Revenue Per Customer  2011 Authorized Revenue Per Customer  2012 Authorized Revenue Per Customer  34 20 164.17 \$56.29 \$62.9 24.63 13.67 \$55.66 20.31  2012 Authorized Revenue Per Customer  2012 Authorized Revenue Per Customer  34 20 164.17 \$56.29 \$56.29 24.63 13.67 \$55.66 \$20.31  2012 Authorized Revenue Per Customer  34 20 164.17 \$56.29 \$56.29 \$4.63 13.67 \$55.66 \$20.31  2012 Authorized Revenue Per Customer  34 20 164.17 \$56.29 \$56.29 \$56.29 \$24.63 \$10.60 \$97.531.50 \$50.31  2012 Authorized Revenue Per Customer  34 20 164.17 \$56.29 \$56.29 \$24.63 \$10.60 \$97.531.50 \$50.31  2012 Authorized Revenue Per Customer  34 20 164.17 \$56.29 \$56.29 \$24.63 \$10.60 \$97.531.50 \$50.31  2012 Authorized Revenue Per Customer  34 20 164.17 \$56.29 \$56.29 \$56.29 \$56.29 \$56.29 \$50.31  2012 Authorized Revenue Per Customer  35 24.88 \$50.57 \$50.57 \$50.57 \$50.57 \$50.57 \$50.50 \$				41,650	720		2					4,801	18,395	
Description Rate (\$ per kWh)   \$0.02534   \$0.015042   \$0.015044   \$0.025342														
2018 Distribution Revenue   20016378   50 016478   50 016478   51 019084   50 015342   50 025342   5				NON-RESID	ENTIAL				RESIDE	NTIAL				
2018 Residential Revenue Per Customer   \$1,279,681   \$157,463   \$14,310   \$113   \$15,946,594   \$15,946   \$109,108   \$55,018   \$10,010   \$100,108   \$100,		Distribution Rate (\$ per kWh)		\$0.026338	\$0.016478		\$0.019084		15			25342	\$0.025342	Note 1 \$0.017216
Authorized Revenue Per Customer  2012 Authorized Revenue Per Customer  2012 Authorized Revenue Per Customer  3 20 7	) * C	2018 Distribution Revenue		\$1,279,691	\$157,463		\$113	40+	\$2			08,108	\$595,177	\$461
2012 Authorized Revenue Per Customer  2012 Authorized Revenue Adjusted For 2018 Customer Count  51,424,578  51,629  56,29  74,63  13,67  55,66  20,31  75,66  20,31  PRESIDENTIAL  FOR 2018 Customer Count  51,424,578  51,18,202  556,29  54,63  13,67  55,66  20,31  75,69  510,600,18  510,000,18	9/8 D/8	2018 Revenue Per Customer 2018 Revenue Per Customer 2018 Residential Rev per Customer		\$30.72	\$218.70		\$56.75			505'6		\$22.52	\$32.36	\$27.15
NON-RESIDENTIAL   S6.29												d		
2012 Authorized Revenue Per Customer  2012 Authorized Revenue Adjusted  NON-RESIDENTIAL For 2018 Customer Count  \$1,424,578 \$118,202 \$10,807,41 \$112.58 \$15,232,153.82 \$19,536.28 \$10,630.40 \$97,531.50 \$453 \$16,000.18 \$16,			¥	NON-RESID	ENTIAL				RESIDE	NTIAL				
2012 Authorized Revenue Adjusted For 2018 Customer Count  \$1,424,578 \$118,202 \$10,807.41 \$112.58 \$15,232,153.82 \$195,369.28 \$10,630.40 \$97,531.50 \$453  \$1,600,158 \$15,232,153.82 \$10,630.40 \$97,531.50 \$453  \$1,600,158 \$15,232,153.82 \$10,630.40 \$97,531.50 \$453  \$1,600,158 \$15,232,153.82 \$10,630.40 \$97,531.50 \$453  \$1,600,158 \$15,232,153.82 \$10,630.40 \$97,531.50 \$453  \$1,600,158 \$10,630.40 \$97,531.50 \$453  \$1,600,158 \$10,630.40 \$97,531.50 \$453  \$1,600,158 \$10,630.40 \$97,531.50 \$453  \$1,600,158 \$10,630.40 \$97,531.50 \$453  \$1,600,158 \$10,630.40 \$97,531.50 \$453  \$1,600,158 \$10,630.40 \$97,531.50 \$453  \$1,600,158 \$10,630.40 \$97,531.50 \$453  \$1,600,158 \$10,630.40 \$97,531.50 \$453  \$1,600,158 \$10,630.40 \$1		2012 Authorized Revenue Per Customer		34.20	164.17		56.29	24.63				20.31	24.63	27.49
2012 Authorized Revenue Adjusted For 2018 Customer Count  \$1,424,578 \$118,202 \$10,807.41 \$112.58 \$15,232,153.82 \$195,369.28 \$10,630.40 \$97,531.50 \$453  \$1,600,158 \$13,673,153.82 \$13,630.40 \$97,531.50 \$453  \$1,600,158 \$13,673,153.82 \$13,630.40 \$97,531.50 \$453  \$1,600,158 \$13,630.40 \$97,531.50 \$453  \$1,600,158 \$13,630.40 \$97,531.50 \$453  \$1,600,158 \$13,630.40 \$97,531.50 \$453  \$1,600,158 \$13,630.40 \$97,531.50 \$453  \$1,600,158 \$13,630.40 \$97,531.50 \$453  \$1,600,158 \$13,630.40 \$97,531.50 \$453  \$1,600,158 \$13,630.40 \$97,531.50 \$453  \$1,600,158 \$13,630.40 \$97,531.50 \$453  \$1,600,158 \$13,630.40 \$97,531.50 \$453  \$1,600,158 \$13,630.40 \$97,531.50 \$453  \$1,600,158 \$1,600,158 \$1,600,158 \$1,600,158  \$1,600,158 \$1,600,158 \$1,600,158 \$1,600,158 \$1,600,158  \$1,600,158 \$1,600,158 \$1,600,158 \$1,600,158 \$1,600,158 \$1,600,158 \$1,600,158 \$1,600,158 \$1,600,158 \$1,600,158 \$1,600,158 \$1,600,158 \$1,600,								,			U C			54
For 2018 Customer Count \$1,424,578 \$118,202 \$10,807.41 \$112.58 \$15,232,153.82 \$195,369.28 \$10,630.40 \$97,531.50 \$453 \$16,000,158 \$16,000,1		2012 Authorized Revenue Adjusted	7	NON-RESID	ENTIAL			T OTTO	RESIDE	NTIAL				
SSG-29 \$56.29 \$13.67 \$55.66 \$20.31     NON-RESIDENTIAL   RESIDENTIAL     Decoupling True-up Revenue   \$144,888 +\$39,261 +\$31,503 +\$10,677 +\$10,67	F * B)	For 2018 Customer Count		\$1,424,578	\$118,202		\$112.58	\$15,232,153.8;	\$195,			531.50 \$	3453,085.74	\$467.38
Decoupling True-up Revenue \$144,888 -\$39,261 +\$3,503 -\$1 -\$616,440 -\$20,625 -\$6,115 -\$10,577 -\$1 -\$18,24 -\$100 -\$1.00 -\$1.22 -\$1.22						\$56.29	\$56.29			38		\$20.31	\$24.63	\$27.49
Decoupling True-up Revenue \$144,888 -\$39,261 -\$3,503 -\$1 -\$616,440 -\$20,625 -\$6,115 -\$10,577 -\$1 -\$18,24 -\$10,000 -\$10,0														
Decoupling True-up Revenue \$144,888 -\$39,261				NON-RESID	ENTIAL				RESIDE	NTIAL				
-\$799,347 -\$0.46 -\$1.00 -\$1.44 -\$32.02 -\$2.20 -\$1.22	0-E	Decoupling True-up Revenue		\$144,888	-\$39,261		-\$1					775'01	-\$142,092	9\$
						-\$18.24	-\$0.46			347		-\$2.20	-\$7.72	\$0.35
											i.			

10171011001011110000000000000000000000	TUAL CUSTOME	USTORER COUNTS	(Decourtmen) PATES																		
Column   C	am of CUSTOMERS	SIRATECODE																			
4.777 731 846 444 44212 8477 84224 8477 84224 8477 84224 8477 84224 8477 84224 8477 84224 8477 84224 8477 84224 8477 84224 8477 8477	DWTH	DM	TH ORN	ORRIP	RB	RSO	8830	RSU	RSPP	10	1001	WW.	MANA	PWA	WANT	2004	80000				
4.38F         720         100         2         0.05,500         14,225         100         5,500         14,225         100         5,500         16,500         14,225         100         5,500         100 </td <td>Jan-18</td> <td>Ì</td> <td>257</td> <td>180</td> <td>3 8</td> <td></td> <td>1212</td> <td></td> <td></td> <td>121</td> <td>0</td> <td></td> <td>100</td> <td>-</td> <td>3</td> <td>9001</td> <td>181</td> <td>900</td> <td>1009</td> <td>5</td> <td>Pare P</td>	Jan-18	Ì	257	180	3 8		1212			121	0		100	-	3	9001	181	900	1009	5	Pare P
4.394 (4.72) (4.	Feb-1k	è	Ē	ğ	2 6					17			, ,	0 6	<b>3</b> C	3 6	0 (	5 6	0 0	0	
4.478 728 184 2 86.472 14.279 189 5.77 189 18.77	Mar-14		728	183	2 8								) C			3 6	5 6	5 6		0	
4 777 4 778 16 77 18 2 18 2 18 4 1 4 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Apr-18		252	2	2 8						0 0		0 0	o e	<b>3</b> C	3 6	0 0	0 0	0 (	0	
4.770 0 10 10 2 0 4.220 177 5.100 18,771 4.7	May-14		2	182	2 8										9 6	2 6	00	5 6	D (	0	
4.777 6 198 2 64.402 (4.21) 188 4.000 18.400	Jun-14		6	184	2 8										0 6	9 6	0 0		D (	D	
4.772 0 (10.00) (10.00	Jul-11	ĺ	9	198	2 6						0		5 6	0 6	0 0	9 6		D 6	D (	0 1	
4.572 0 112 3 673.29 14.22 4.84 4.85 4.85 4.85 4.85 4.85 4.85 4.85	Aug-18	ĺ	0	183	20										0 6	9 6	0 6	9 6		0	
4(513) 719 192 3 67,286 14,229 191 4,884 18,306 41,829 720 192 2 618,416 14,285 191 4,881 18,328	Sep-14	Ì	0	182	9										0 6	9 6	5 0	9 6	<b>5</b> 6	0 0	
41,524 724 162 3 618,906 14,303 190 4,849 10,336 4,849 10,336	004-11	Ì	716	192	3										0 0		5 (			0	
41,850 720 192 2 618,416 14,265 191 4,801	Nov-18		724	183	9								0 6		0 6	9 6	5 (	5 6	0 (	0	
	Dec-18	•	720	182	2 8									0 6	0 0	D (	5 (	9 1	0	0	

Source: Duka Energy Ohio Revenue Reports

DUKE ENERGY OHIO CALCULATION OF RIDER DDR (DECOUPLING) RATES ACTUAL USAGE WEATHER NORMALIZED - JANUARY - DECEMBER

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TD09										u i	202		
TD08													
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70QT													
90CL					8.5		å	•				*	1
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TD05													
3	٠				*	*				100		9	
TD04	*					,							,
<b>TD03</b>													
				4	9						*		
TD02													
TD01				35			5			4.	*	*	
2	30,233	34,696	25,562	23,164	15,687	18,218	27,620	26,812	25,212	18,809	16,904	508'92	22.68
P		,											2
	28,193,742	508,995,99	2,909,768	9,459,933	3,603,554	8,079,325	21,447,208	2,283,640	0,162,975	5,865,328	6,458,013	3,485,810	248.516.101
RSPP	003	789	028	042	343							973	
RSLI	5,900,003	5,304,789	4,518,	3,769,042	2,622,	3,639,413	4,349,	4,433,187	4,026,	3,032,	3,033,896	4,265,973	48.895.371
œ	538,303	511,313	525,488	129,194	347,378	144,565	192,522	527,447	502,913	143,786	132,675	660,784	056,368
RS3P													9
_	9,346,26	9,502,11	8,780,13	7,504,89	5,596,53	5,857,28	6,208,42	6,653,84	6,353,18	5,761,95	6,337,05	8,523,177	86,424,870
RS01	,583	,245	523	,312	,746	,428	,863	,501	1,810	175,1	271,	1,437	191
RS	753,725,583	674,803	583,00	490,373	379,13	559,20	668,48	679,233	637,764	478,833	439,456	625,388,437	6,969,410,191
	15,616	67256	6,137	5,776	3,179	2,453	2,618	4,697	4,396	3,031	4,420	5,947	67,78
ORHP	20	39	54	69	69	32	8	15	0.0	73	13	25	24
	1,021,720	763,6	613,5	514,2	301,10	353,00	405,2	412,0	381,55	318,6	463,13	749,857	6,297,924
Weather Normal ORH	Jan-18	-eb-18	Mar-18	Apr-18	day-18	Jun-18	Jul-18	Mg-18	Sep-18	Oct-18	dov-18	Jec-18	
	,	-		-	2	,		ď	S	_	~	_	

Weather Normal DM		Weather Normal EH
Jan-18	54,649,275	Jan-18
Feb-18	49,703,229	Feb-18
Mar-18	44,452,180	Mar-18
Apr-18	44,405,794	Apr-18
May-18	39,274,054	May-18
Jun-18	47,458,378	Jun-18
Jul-18	54,397,930	Jul-18
Aug-18	52,960,918	Aug-18
Sep-18	53,180,790	Sep-18
Oct-18	42,772,615	Oct-18
Nov-18	40,957,599	Nov-18
Dec-18	48.587.232	Dec-18

	12,734,247	10,453,920	8,457,771	7,959,174	6,047,081	11,324	10,008	(201)	4,036	5,818,935	6,620,721	9,555,961
Weather Normal En	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18

67,672,977

572,799,994

Total

	LO	2	2	~	~	7	2	2	2	~	01	2	~	2	~	01	6	01	
AGE 17	\$0.022126	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
	\$0.022126	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
	\$0.022126	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
	\$0.012843	\$0.020671	\$0.029541	\$0.020315	\$0.016714	\$0.021369	\$0.016558	\$0.019217	\$0.021361	\$0.016407	\$0.019140	\$0.023051	\$0.018237	\$0.017459	\$0.020953	\$0.017569	\$0.016630	\$0.021091	\$0.017216
11	\$0.022126	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
	\$0.022126	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
	\$0.022126	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
	\$0.022126	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
	\$0.022126	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
ORHP	\$0.015774	\$0.024191	\$0.025342	\$0.018822	\$0.017359	\$0.025342	\$0.019055	\$0.017620	\$0.025342	\$0.020723	\$0.018819	\$0.025342	\$0.020364	\$0.019237	\$0.025342	\$0.019437	\$0.018012	\$0.025342	\$0.019084
_	\$0.015774	\$0.024191	\$0.025342	\$0.018822	\$0.017359	\$0.025342	\$0.019055	\$0.017620	\$0.025342	\$0.020723	\$0.018819	\$0.025342	\$0.020364	\$0.019237	\$0.025342	\$0.019437	\$0.018012	\$0.025342	\$0.019084
	\$0.014329	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478
DM EH	\$0.024159	\$0.028440	\$0.034784	\$0.026117	\$0.025712	\$0.034738	\$0.026088	\$0.025715	\$0.035147	\$0.026277	\$0.026298	\$0.034316	\$0.026175	\$0.026343	\$0.032308	\$0.026585	\$0.026053	\$0.035453	\$0.026338
۵		-							į.										
Actual	Jan-Apr 2013	May-13	Jun-Sept 2013	Oct-Dec 2013	Jan-May 2014	Jun-Sept 2014	Oct-Dec 2014	Jan-May 2015	Jun-Sept 2015	Oct-Dec 2015	Jan-May 2016	Jun-Sept 2016	Oct-Dec 2016	Jan-May 2017	Jun-Sept 2017	Oct-Dec 2017	Jan-May 2018	Jun-Sept 2018	Oct-Dec 2018

Per Jim Riddle, these rates have a seasonal component whereas the summer months are higher than the winter months.

PAGE 18 SCHEDULE E-4 PAGE 1 OF 2 WITNESS J A RIDDLE

PROPOSED TOTAL REVENUE EXCL CUST CHO

1,140,157 15,900,172

.INE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KWH)	(cAVVH)	(5)	(%)	(\$)	(\$)
1	RS	RESIDENTIAL SERVICE RESIDENTIAL SERV	7.259.014	7 077 000 000					
2	ORH	OPTIONAL HEATING SERVICE	2.381	7,055,366,828	3 151505 2 347941	222,350,263	97 49	0	222,350,26
3		E OPTIONAL TIME OF DAY SERVICE	2,381	6,316,563	3.334883	148,309	0.07	0	148,3
4		OPTIONAL TIME OF DAY SERVICE	842	595,793		19,889	0.01	0	19,8
5	TD-2012 MAX		678	830,841	3.335072 3.33579	21,039	0.01	0	21,0
6	TD TD	OPTIONAL TIME OF DAY SERVICE	272	434,678 420,264		14,487	0.01	0	14,4
7	CUR	COMMON USE RESIDENTIAL SERVICE	164.581		2.782538	11,894	0.01	0	11,8
8	RS3P	RESIDENTIAL THREE-PHASE SERVICE	1.980	88,758,658 4,348,487	3.646753 2.921248	3,236,809	1.42	0	3,236,6
9	RSL	RESIDENTIAL SERVICE-LOW INCOME	95.698	76 712 480	2 921248	127,030	0.06	0	127,0
10	TOTAL RESI	PENTAL	7,526,140	7 233 584 492		2,135,440	0.94		2,135,4
11	IOIAL RESI		7,520,140	7,233,584,492	3 152862	228 064 940	55 15	0	228,064.9
12	DB	DISTRIBUTION VOLTAGE SERVICE							
3	DS RTP	SEC DISTRIBUTION SERV	242,331	6,366,286,633	1.867772	118,909,788	71.47	0	118,909,7
4	GSFL	SEC DISTRIBUTION SERV RTP	37	1,266,732	3.173759	40,203	0.02	0	40,2
		UNMTRED SMALL FIXED LOAD	4,199	30,132,228	2 151374	648,257	0.39	0	648,2
5	EH DM	ELEC SPACE HTG	6,946	89,191,199	1 993212	1,379,127	0.83	0	1,379,1
6		SEC DIST SERV-SMALL	464,669	534,641,413	3.885460	20,773,279	12.49	0	20,773,2
7	DP .	PRIM DIST VOLTAGE	4,630	2,318,198,651	1.052458	24,398,050	14.66	0	24,398,0
8	DP RTP	PRIM DIST VOLTAGE RTP	63	8,275,353	2.694036	222.941	0.13	0	222.9
9	SFL-ADPL	OFT LINMTRED SM FX LD ATTACH DIRECTLY PWR LINE	49	506,335	2.072148	10.492	0.01	0	10.4
10	TOTAL DISTR		723,123	9,328,608,442	1 783569	106,362,137	40.23	0	166,382,1
1		TRANSMISSION VOLTAGE SERVICE							
2	TS	TRANSMISSION SERV	831	3,116,139,371	0.003685	114,800	94.14	. 0	114,8
13	TS RTP	TRANSMISSION SERV RTP	22	22,668,541	0.031542	7,150	5.86	0	7.1
24	TOTAL TRAN		653	3,137,807,912	0.003886	121,950	0.03	0	121.9
5		LIGHTING SERVICE					1700		
16	SL.	STREET LIGHTING	627,707	29,007,820	16.638274	6,490,228	65.20	0	6,490.2
7	TL	TRAFFIC LIGHTING	424,188	10,100,000	1.019578	185,244	1 86	0	185.2
8	OL.	OUTDOOR LIGHTING	207,043	20,617,683	10.323560	2.118,148	21.28	0	2.118.1
9	NSU	NON STO STREET LIGHTING	22,147	1,029,883	11.590591	119,381	1.20	0	119.3
0	NSP	NON STD POL'S	28,411	1,338,768	23-971500	321,162	3.23	0	321.1
1	ac	B L - CUST OWNED	1,162	21,165,200	0.591398	125,112	1.26	0	125.1
2	\$E	S L - OVERHEAD EQUIV	80,663	4,867,426	9.948398	496,169	4.98	0	496.1
3	UOLS	UNMITTERED OUTDOOR LIGHTING	10,658	18,696,247	0.590540	98,639	0.99	0	98.5
4	TOTAL LIGHT	TING	1,299,944	122,892,816	8.099726	9,953,951	2.41	0	9.953.9
5	TOTAL	L RETAIL	9,549,860	19.622.893,663		404,523,008	97.82	0	404 523 D
6		OTHER MISCELLANEOUS REVENUE							
7	INTERDEPART		12	4.004.501	6.872192	275,197	3.05	0	
à	BAD CHECK C		0	4,004,301	0.072182	2/3,19/	0.00	0	275,1
9	LATE PAYMEN		ŏ	0		0	0.00	0	
0	RECONNECTO		0				0.00	0	
3	RENTS		0	, i		2 771 052	30.67	0	2.771.0
2	POLE CONTAC	CT RENTALS	0	0		1.563.439	17.30	0	1.563.4
3	INTERCOMPA		ŏ	0		1,393,439	0.00	0	1,003,4
4	SPECIAL CON		24	1,415,959	1.545878	21,889	0.24	0	21.8
5	OTHER MISC		0	.,413,238	1.040676	4,404,693	48.74	0	4,404.6
6	TOTAL MISC		36	5,420,460	166 706700	9,036,270	2.18		9.036.2
							2.10		P.030.81
17	TOTAL CO	DMPANY	9.549 898	19.828.314.123	2.085701	413,559,278	100.00	0	413,559,27

238,970 4,872,423 dif due to rounding

NOTE: DETAIL CONTAINED ON SCHEDULES E-4:1 PAGES 1 THROUGH 54.

(1) THE NUMBER OF UNITS IS USED FOR DESIGNING LIGHTING RATES (NOT THE NUMBER OF BILLS).

	Sum of DIST DECOUPL Row Labels	Column Labels DM	EH	OR	RS	CUR	TD	Grand Total
	1/1/2012	\$0	\$ \$6	\$0	\$0		\$0	\$0
	2/1/2012	\$0					\$0	\$0
	3/1/2012	\$C					\$0	
	4/1/2012	\$0					\$0	
	5/1/2012	\$0					\$0	
	6/1/2012	\$0					\$0	
	7/1/2012	\$0					\$0	
	8/1/2012	\$0					\$0	
	9/1/2012	\$0					\$0	
	10/1/2012	\$0					\$0	
	11/1/2012 12/1/2012	\$0 \$0					\$0	
	1/1/2013	\$0					\$0	
	2/1/2013	\$0		PO			\$0 \$0	
	3/1/2013	\$0					\$0	\$0
	4/1/2013	\$0			\$0		\$0	\$0
	5/1/2013	\$0			\$0		\$0	
	6/1/2013	-\$2					\$0	\$37
	7/1/2013	-\$116,358			\$504,291		\$480	
	8/1/2013	-\$109,549					\$501	\$358,965
	9/1/2013	-\$113,107			\$489,557		\$603	\$377,356
	10/1/2013	-\$94,470			\$340,841		\$341	\$251,175
	11/1/2013	-\$91,934			\$350,554		\$482	\$264,206
	12/1/2013	-\$107,501			\$496,877		\$663	\$397,480
	1/1/2014	-\$120,006		\$777	\$603,549		\$786	\$493,746
	2/1/2014	-\$117,003	\$9,079	\$788	\$587,830		\$726	\$481,420
	3/1/2014	-\$104,547	\$7,383	\$605	\$489,873		\$616	\$393,931
	4/1/2014	-\$95,614	\$5,127	\$362	\$367,985		\$481	\$278,341
	5/1/2014	-\$90,060	\$3,969	\$274	\$316,580		\$418	\$231,180
	6/1/2014	-\$104,120	\$350	\$293	\$413,471		\$544	\$310,538
	7/1/2014	-\$60,055		\$74	\$113,573		\$153	\$53,794
	8/1/2014	-\$56,193		\$66	\$101,440		\$128	\$45,447
	9/1/2014	-\$59,316		\$72	\$112,211		\$142	\$53,092
	10/1/2014	-\$46,693		\$54	\$73,700		\$93	\$31,189
	11/1/2014	-\$45,958		\$82	\$79,272		\$94	\$38,076
	12/1/2014	-\$57,986		\$141	\$117,129		\$127	\$66,799
	1/1/2015	-\$61,667	\$8,526	\$169	\$133,611		\$141	\$80,780
	2/1/2015	-\$58,855	\$8,441	\$173	\$123,696		\$116	\$73,570
	3/1/2015	-\$57,542		\$146	\$121,316		\$123	\$71,989
	4/1/2015 5/1/2015	-\$48,539 -\$47,857	\$4,721 \$4,188	\$76	\$82,285		\$90	\$38,633
	6/1/2015	-\$55,643	\$46	\$54 \$66	\$76,225 \$97,451		\$80 \$92	\$32,690 \$42,011
	7/1/2015	-\$12,275	\$55	-\$33	-\$56,560		-\$53	-\$68,868
	8/1/2015	-\$12,093	\$43	-\$33	-\$59,293		-\$55	-\$71,432
	9/1/2015 -	-\$11,992	\$46	-\$33	-\$54,939		-\$50	-\$66,969
	10/1/2015	-\$9,781	\$4,343	-\$26	-\$39,330		-\$35	-\$44,829
	11/1/2015	-\$9,202	\$4,399	-\$33	-\$36,942		-\$31	-\$41,808
	12/1/2015	-\$10,370	\$6,043	-\$48	-\$49,181		-\$39	-\$53,594
	1/1/2016	-\$11,519	\$7,555	-\$71	-\$61,091		-\$45	-\$65,171
	2/1/2016	-\$11,203	\$8,140	-\$71	-\$57,778		-\$40	-\$60,953
	3/1/2016	-\$10,096	\$6,072	-\$47	-\$47,227		-\$35	-\$51,333
	4/1/2016	-\$9,598	\$5,054	-\$36	-\$40,161		-\$31	-\$44,772
	5/1/2016	-\$8,577	\$4,162	-\$27	-\$35,463		-\$28	-\$39,933
	6/1/2016	-\$10,866	\$135	-\$33	-\$49,609		-\$2	-\$60,376
	7/1/2016	-\$12,438	-\$23	-\$37	-\$62,650		-\$3	-\$75,150
	8/1/2016	-\$13,160	-\$13	-\$39	-\$69,156		-\$3	-\$82,371
	9/1/2016	-\$11,491	-\$23	\$51	\$87,549		\$3	\$76,089
	10/1/2016	-\$8,872	\$4,790	\$38	\$61,361		\$2	\$57,319
	11/1/2016	-\$7,958	\$4,652	\$45	\$51,341		\$2	\$48,081
	12/1/2016	-\$9,609	\$7,231	\$83	\$74,621	** ***	\$3	\$72,329
	1/1/2017 2/1/2017	-\$10,699	\$8,667	\$101	\$89,126	\$1,149 \$965		\$88,349
	3/1/2017	-\$9,081 -\$8,652	\$6,983 \$6,131	\$71 \$64	\$68,268			\$67,210
	4/1/2017	-\$8,272	\$4,993	\$47	\$62,083 \$54,533	\$916 \$863		\$60,544
	5/1/2017	-\$8,072	\$4,444	\$39	\$51,655	\$766		\$52,165 \$48,833
	6/1/2017	-\$9,415	\$4	\$42	\$66,614	\$784		\$58,032
	7/1/2017	-\$10,563	\$0	\$52	\$82,519	\$802		\$72,813
	8/1/2017	-\$10,439	-\$7	\$48	\$80,525	\$769		\$70,900
	9/1/2017	-\$9,536	\$0	\$41	\$67,898	\$755		\$59,160
	10/1/2017	-\$8,769	\$4,736	\$37	\$59,175	\$722		\$55,902
	11/1/2017	-\$8,175	\$5,120	\$54	\$56,339	\$800		\$54,141
	12/1/2017	-\$9,336	\$6,952	\$88	\$73,675	\$987		\$72,368
	1/1/2018	-\$11,547	\$10,161	\$136	\$103,692	\$1,229	\$4	\$103,675
	2/1/2018	-\$10,005	\$8,039	\$87	\$79,300	\$1,065	\$4	\$78,489
	3/1/2018	-\$8,937	\$6,494	\$67	\$66,152	\$950		\$64,730
	4/1/2018	-\$9,128	\$6,228	\$66	\$65,488	\$956	\$3	\$63,614
1	5/1/2018	-\$8,390	\$4,922	\$43	\$55,941	\$790	\$2	\$53,309
-	5/1/2018	-\$10,482	\$10	\$48	\$78,437	\$784	\$3	\$68,798
	7/1/2018	-\$11,521	\$8	\$54	\$91,225	\$814	\$3	\$80,583
	8/1/2018	-\$10,770	\$0	\$48	\$82,141	\$773	\$3	\$72,195
	9/1/2018	-\$11,153	\$3	\$49	\$84,321	\$808	\$3	\$74,032
	10/1/2018	-\$9,355	\$4,836	\$43	\$65,972	\$763	\$3	\$62,261
	11/1/2018	-\$8,381	\$5,188	\$60	\$59,365	\$818	\$2	\$57,053
	12/1/2018	-\$10,017	\$7,483	\$92	\$79,729	\$1,039	\$3	\$78,329
ľ	Grand Total	-\$2,342,375	7204,321	71,352	≠1, <del>34</del> U,/3U	\$21,067	\$1,647	\$5,898,941

Note: Rate CUR revenues included in RS column until January 2017.

DUKE ENERGY OHIO CALCULATION OF RIDER DDR (DECOUPLING) RATES CALCULATION OF THREE PERCENT CAP BASED ON JANUARY 2018 THROUGH DECEMBER 2018 DISTRIBUTION REVENUES

								\$383,803,486 \$32,908,191 \$1,902,561	\$11,514,105 \$987,246 \$57,077
Sum of INFRA MOD	\$3,383,963	\$28,428	\$10,345	\$34,164,385	\$758,165	\$903	\$38,346,190		TO PAGE 1
	0	\$96,745	\$23,367	\$26,837,487	\$129,754	\$1,079	\$27,916,861		
Sum of DCI old DEMANESum of RIDER EE	\$3,075,417	\$183,338	\$20,765	\$33,393,717	\$463,139	\$1,206	\$37,137,582		
Sum of UNIV SERVICE Su	\$316,434	\$36,957	\$3,644	\$4,184,236	\$49,571	\$168	\$4,591,011		
	\$2,660,620	\$268,035	\$30,190	\$35,943,674	\$422,935	\$1,433	\$39,326,886		
Sum of DISTRIBUTION Sum of OHIO EXC TAX	\$22,643,327	\$1,289,058	\$150,537	\$243,830,827	\$3,373,136	\$8,823	\$271,295,707	(OR, RS, TD)	3% of Total Residential (OR, RS, TD) 3% of Total DM 3% of Total EH
o)	DM	Н	OR	RS	CUR	ይ	Grand Total	Total Residential (OR, RS, TD) Total DM Total EH	3% of Total Resid 3% of Total DM 3% of Total EH

Fall 2018					PAGE 21
	RES_B_Meter	COM_B_Meter	IND_B_Meter	OPA_B_Meter	SL_B_Meter
Jan-19	785,777,590	580,040,605	446,196,748	115,758,633	7,838,299
Feb-19	732,276,167	526,034,680	402,016,943	99,960,919	7,840,290
Mar-19	612,114,972	494,595,982	398,947,062	98,957,862	7,842,475
Apr-19	466,014,144	476,759,720	396,056,282	94,941,704	7,844,881
May-19	464,311,089	493,893,076	413,682,812	97,041,467	7,847,306
Jun-19	540,009,487	537,413,115	428,093,132	99,645,568	7,833,666
Jul-19	698,212,657	607,855,393	434,434,483	106,066,028	7,828,390
Aug-19	719,696,845	604,026,290	432,020,705	107,202,488	7,833,116
Sep-19	676,569,247	597,638,795	439,910,559	107,147,599	7,833,699
Oct-19	486,161,842	526,035,140	411,115,057	96,660,663	7,859,582
Nov-19	449,048,031	477,098,662	392,771,043	91,027,793	7,861,079
Dec-19	622,013,717	534,990,330	437,663,740	99,972,384	7,861,384
Jan-20	777,922,147	565,160,289	442,156,179	105,478,580	7,860,840
Feb-20	717,864,412	519,275,952	393,054,646	92,511,319	7,860,046
Mar-20	609,876,001	490,547,129	388,881,920	90,200,543	7,859,392
Apr-20	474,519,669	478,307,627	398,519,665	94,215,550	7,858,816
May-20	462,119,713	487,287,878	405,850,887	94,422,087	7,858,123
Jun-20	540,301,341	535,913,752	425,265,238	98,335,369	7,841,188
Jul-20	691,783,388	600,426,160	430,067,422	104,113,802	7,832,473
Aug-20	704,130,692	597,430,742	426,229,079	105,469,587	7,833,625
Sep-20	669,856,621	592,074,962	433,558,867	105,698,442	7,830,768
Oct-20	501,354,904	529,541,385	412,882,006	97,067,113	7,853,706
Nov-20	454,478,710	479,823,761	392,341,361	91,463,601	7,853,237
Dec-20	619,287,077	530,582,782	434,346,482	99,433,041	7,852,874
		DM	EH		
Jan-19		56,980,364	13,291,150		
Feb-19		51,446,258	10,416,849		
Mar-19		45,567,348	8,546,157		
Apr-19		43,465,089	7,722,193		
May-19		40,772,531	6,282,220		
Jun-19		46,748,580			
Jul-19		54,573,162			
Aug-19		53,584,553			
Sep-19		53,420,297			
Oct-19		45,033,470	6,055,240		
Nov-19		40,553,385	5,975,030		
Dec-19		49,686,056	9,654,593		
Jan-20		55,349,708	12,558,682		
Feb-20		50,620,066	9,989,606		
Mar-20		44,972,778	8,134,788		
Apr-20		43,582,398	7,705,152		
May-20		40,203,791	6,149,856		
Jun-20		46,594,289			
Jul-20		53,900,345			
Aug-20		52,991,117			
Sep-20		52,913,015	0.000.000		
Oct-20		45,322,411	6,086,623		
Nov-20		40,773,707	6,006,284		
Dec-20		49,290,063	9,588,335		

PUCO Case No. 11-5905-EL-RDR 2019-Attachment 2 Clean Page 1 of 1

P.U.C.O. Electric No. 19 Sheet No. 122.5 Cancels and Supersedes Sheet No. 122.4 Page 1 of 1

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202

### RIDER DDR

### **DISTRIBUTION DECOUPLING RIDER**

### **APPLICABILITY**

Applicable to all customers taking service under the Company's rate schedules listed below.

### **DECOUPLING RIDER RATES**

As a three-year pilot program or until the Company's next distribution rate case, applicable customers shall be assessed a monthly charge or credit which reflects an adjustment to rates that will effectively remove Duke Energy Ohio's distribution-related through-put incentive.

### **CHARGES/CREDITS**

Beginning August 30, 2016, the following Rider DDR rates apply:

<u>Tariff Sheet</u>	DDR Charge/Credit (Per kWh)
	(FEI KVVII)
Rates RS, RS3P, RSLI, Residential Service	
All kWh	\$0.001741
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.001741
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.001741
Rate CUR, Common Use Residential Service	
All kWh	\$0.001741
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.000862
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.002097

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the December 19, 2018, Opinion and Order in Case No. 17-1263-EL-SSO, et al.

Filed pursuant to an Order dated Commission of Ohio.	in Case No.	11-5905-EL-RDR I	before the Pul	blic Utilities
Issued:		Effec	ctive:	

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Electric No. 19 Sheet No. 122.5 Cancels and Supersedes Sheet No. 122.4 Page 1 of 1

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### RIDER DDR

### **DISTRIBUTION DECOUPLING RIDER**

### **APPLICABILITY**

Applicable to all customers taking service under the Company's rate schedules listed below.

### **DECOUPLING RIDER RATES**

As a three-year pilot program or until the Company's next distribution rate case, applicable customers shall be assessed a monthly charge or credit which reflects an adjustment to rates that will effectively remove Duke Energy Ohio's distribution-related through-put incentive.

### CHARGES/CREDITS

Beginning August 30, 2016, the following Rider DDR rates apply:

Tariff Sheet	DDR Charge/Credit (Per kWh)
Rates RS, RS3P, RSLI, Residential Service All kWh	<b>\$0.</b> 001741
Rate ORH, Optional Residential Service With Electric Space Heating All kWh Rate TD, Optional Time-of-Day Rate	<b>\$0</b> <u>001741</u>
All kWh	\$0 <u>,001741</u>
Rate CUR, Common Use Residential Service	
All kWh Rate EH, Optional Rate For Electric Space Heating	\$0 <u>,001741</u>
All kWh Rate DM, Secondary Distribution Service, Small	\$0 <u>,000862</u>
All kWh	\$0.002097

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the December 19, 2018, Opinion and Order in Case No. 17-1263-EL-SSO, et al.

Filed pursuant to an Order dated \_\_\_\_\_ in Case No. 11-5905-EL-RDR before the Public Utilities Commission of Ohio.

Issued: ,

Issued by Amy B. Spiller, President

Effective: ,

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Deleted: Rate TD-13, Optional Time-of-Day Rate For Residential Service With Advanced Metering

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Delebed: \$0.000117
Delebed: 000117
Delebed: 000775
Delebed: (\$0.00203)

Deleted: August 3, 2016

Deleted: January 22, 2019

Deleted: August 30, 2016

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

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in

Case No(s). 11-5905-EL-RDR

Summary: Application Duke Energy Ohio, Inc.'s Application to Adjust and Set Rider DDR electronically filed by Mrs. Debbie L Gates on behalf of Duke Energy Ohio Inc. and D'Ascenzo, Rocco O. Mr. and Watts, Elizabeth H