

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of)	
Ohio Power Company to Update Its)	Case No. 19-133-EL-RDR
Basic Transmission Cost Rider)	

APPLICATION

Ohio Power Company d/b/a AEP Ohio (“AEP Ohio” or the “Company”) submits this application to update its Basic Transmission Cost Rider (“BTCR”). In support of its application, AEP Ohio states the following:

1. AEP Ohio is an electric utility as that term is defined in §4928.01(A)(11), Ohio Rev. Code.
2. AEP Ohio is an electric utility operating company subsidiary of American Electric Power Company, Inc.
3. By Finding and Order issued May 26, 2006 in Case No. 06-273-EL-UNC, the Commission approved the Company’s application in that docket to combine the transmission component of the Company’s Standard Service Tariff with its Transmission Cost Recovery Rider (“TCRR”). The TCRR was also approved by the Commission in its ESP I (Case Nos. 08-917-EL-SSO et al.) and ESP II (Case Nos. 11-346-EL-SSO et al.) decisions.
4. As part of the Commission’s approval of that application the Company is to file an annual update to its TCRR. The update would incorporate any over- or under- recovery deferral balance into the surcharge for the next calendar year. In addition to this true-up mechanism, the update also

could adjust the ongoing level of the TCRR, if necessary, to minimize the anticipated level of over- or under- recoveries in the next calendar year.

5. The recovery of costs is to be pursuant to an application filed by the electric utility on an annual basis pursuant to a schedule set by Commission order. (§4901:1-36-03 (A) and (B), Ohio Admin. Code).
6. In the Commission's February 22, 2015, Opinion and Order in Case No. 13-2385-EL-SSO (ESP III), the Basic Cost Transmission Rider ("BTCR") was approved and operates in much the same manner as the TCRR did. The BTCR filing date and included schedules remain the same.
7. The Company's most recent BTCR update proceeding was in Case No. 18-96-EL-RDR. The Company's current BTCR rates were approved by the Commission in its May 23, 2018 entry in that case. Those rates reflected the updated Open Access Transmission Tariff (OATT) for tax savings. The ESP III Extension Cases, Case No. 16-1852-EL-SSO approved a pilot 1 CP rate for the BTCR. The pilot has commenced and is reflected in these schedules.
8. Accordingly, the following information is provided with this application, which reflects the current update to the BTCR:

Schedule A-1	Copy of proposed tariff schedules
Schedule A-2	Copy of redlined current tariff schedules
Schedule B-1	Summary of Total Projected Transmission Costs/Revenues
Schedule B-2	Summary of Current versus Proposed Transmission Revenues

Schedule B-3	Summary of Current and Proposed Rates
Schedule B-4	Typical Bill Comparisons
Schedule C-1	Projected Transmission Cost Recovery Rider Cost/Revenues
Schedule C-2	Monthly Projected Cost for Each Rate Schedule
Schedule C-3	Projected Transmission Cost Recovery Rider Rate Calculations
Schedule D-1	Reconciliation Adjustment
Schedule D-2	Monthly Revenues Collected From Each Rate Schedule
Schedule D-3	Monthly Over and Under Recovery
Schedule D-3a	Carrying Cost Calculation
Schedule D-3b	Reconciliation of Throughput to Company Financial Records
Schedule D-3c	Reconciliation of One Month's Bill from RTO to Financial Records of the Company

9. As reflected in Schedules B-1 and B-2, the Company's proposed BTCR revenues for the 12-month period beginning with the April 2019 billing month are \$103,042,903 lower than what the BTCR revenues for that period would be under the current BTCR rates.¹ This represents an average decrease in the BTCR of approximately 16.55%. The decrease reflects \$101,129,325 of over-recovery, including carrying charges.

¹ The slight difference between the forecast of Total Transmission Costs net of true-up on Schedule B-1 and the forecast for total BTCR revenues under the proposed BTCR on Schedule B-2 is attributable to rounding.

10. The carrying charges identified in the prior paragraph were calculated in a manner consistent with the carrying charge calculation ordered by the Commission in Case No. 08-1202-EL-UNC, Finding and Order, December 17, 2008, and approved in Case No. 10-477-EL-RDR, modified to include a forecast period through March which is consistent with the forecast period that better aligns the new filing date of January 15th each year as ordered by the Commission in Case No. 17-1461-EL-RDR.
11. The Company's proposed BPCR, as reflected in Schedule A-1 and supported by Schedules B-1, B-2 and C-3 and their related work papers, is reasonable and should be approved.
12. The Company requests that its proposed updated BPCR rates be made effective on a bills rendered basis beginning on March 29, 2019 - the first day of the April 2019 billing cycle. This "bills rendered" effective date is consistent with the Finding and Order in Case Nos. 06-273-EL-UNC and 07-1156-EL-UNC, 08-1202-EL-UNC and 10-477-EL-RDR.
13. The current Schedules do not include costs allocated to AEP Ohio from PJM for the GreenHat Energy's default. It is the Company's understanding that these fees were allocated based on account activity. As such, AEP Ohio was allocated default fees based on the transmission activity and as such recovery of those costs should be included in the BPCR. The Company is currently awaiting clarification from PJM on the allocation method in order to determine whether or not all costs allocated for this default are related to transmission account activity or if a portion

of the costs were related to other activity which would be recovered elsewhere. The Company is currently deferring these costs and will file an update in this proceeding once the allocation can be verified.

Based on the reasons stated above and the exhibits and work papers submitted with this filing, the Commission should approve the Company's application.

Respectfully submitted,

/s/ Steven T. Nourse

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Counsel for Ohio Power Company

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 2019, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	1.66084	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	1.23547	
Demand Metered Secondary GS-2 GS-3	0.03909	3.84
Demand Metered Primary GS-2 GS-3 GS-4	0.03773	4.50
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.03698	4.10
Lighting AL SL	0.71377	
County Fair Transmission Supplement Secondary	1.23547	
County Fair Transmission Supplement Primary	0.00055	
Interim Pilot 1CP Secondary	0.03909	6.31
Interim Pilot 1CP Primary	0.03773	6.09
Interim Pilot 1CP Subtransmission/Transmission	0.03698	5.97

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the

Filed pursuant to Order dated XXXXX XX, XXXX in Case No. XX-XXXX-EL-RDR.

Issued: XXXXX XX, XXXX

Issued by
Raja Sundararajan, President
AEP Ohio

Effective: Cycle 1 April 2019

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated XXXXX XX, XXXX in Case No. XX-XXXX-EL-RDR.

Issued: XXXXX XX, XXXX

Issued by
Raja Sundararajan, President
AEP Ohio

Effective: Cycle 1 April 2019

P.U.C.O. NO. 20

OAD - BASIC TRANSMISSION COST RIDER
(Open Access Distribution – Basic Transmission Cost Rider)

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Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	1.66084	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	1.23547	
Demand Metered Secondary GS-2 GS-3	0.03909	3.84
Demand Metered Primary GS-2 GS-3 GS-4	0.03773	4.50
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Effective: Cycle 1 April 2019

OHIO POWER COMPANY

Schedule A-1
Page 4 of 4
7th Revised Sheet No. 474-2D
Cancels 6th Revised Sheet No. 474-2D

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Effective: Cycle 1 April 2019

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 ~~June~~April 2018~~2019~~, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	2.0045 <u>1.66084</u>	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	1.47976 <u>1.23547</u>	
Demand Metered Secondary GS-2 GS-3	0.049030 <u>0.03909</u>	5.043 <u>84</u>
Demand Metered Primary GS-2 GS-3 GS-4	0.047320 <u>0.03773</u>	5.324 <u>50</u>
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.046380 <u>0.03698</u>	5.034 <u>10</u>
Lighting AL SL	0.049030 <u>0.71377</u>	
County Fair Transmission Supplement Secondary	1.47976 <u>1.23547</u>	
County Fair Transmission Supplement Primary	1.353770 <u>0.00055</u>	
Interim Pilot 1CP Secondary	0.049030 <u>0.03909</u>	6.896 <u>31</u>
Interim Pilot 1CP Primary	0.047320 <u>0.03773</u>	6.656 <u>09</u>
Interim Pilot 1CP Subtransmission/Transmission	0.046380 <u>0.03698</u>	6.525 <u>97</u>

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

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Filed pursuant to Order dated ~~MayXXXXX 23XX~~, ~~2018XXXX~~ in Case No. ~~48XX-0096XXXX~~-EL-RDR.

Issued: ~~MayXXXXX 29XX~~, ~~2018XXXX~~

Effective: Cycle 1 ~~June~~April 2018~~2019~~

Issued by
~~Julia Sloat~~Raja Sundararajan, President
AEP Ohio

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated ~~MayXXXXX 23XX, 2018XXXX~~ in Case No. ~~18XX-0096XXXX~~-EL-RDR.

Issued: ~~MayXXXXX 29XX, 2018XXXX~~

Effective: Cycle 1 ~~JuneApril 20182019~~

Issued by
~~Julia Sloat~~ Raja Sundararajan, President
AEP Ohio

P.U.C.O. NO. 20

OAD - BASIC TRANSMISSION COST RIDER
 (Open Access Distribution – Basic Transmission Cost Rider)

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Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	2.0045 ^{1.66084}	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	1.47976 ^{1.23547}	
Demand Metered Secondary GS-2 GS-3	0.049030 ^{0.03909}	5.043 ⁸⁴
Demand Metered Primary GS-2 GS-3 GS-4	0.047320 ^{0.03773}	5.324 ⁵⁰
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.046380 ^{0.03698}	5.034 ¹⁰
Lighting AL SL	0.049030 ^{0.71377}	
County Fair Transmission Supplement Secondary	1.47976 ^{1.23547}	
County Fair Transmission Supplement Primary	1.353770 ^{0.00055}	
Interim Pilot 1CP Secondary	0.049030 ^{0.03909}	6.896 ³¹
Interim Pilot 1CP Primary	0.047320 ^{0.03773}	6.656 ⁰⁹
Interim Pilot 1CP Subtransmission/Transmission	0.046380 ^{0.03698}	6.525 ⁹⁷

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

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Issued: ~~May~~^{XXXXX} ~~29~~^{XX}, ~~2018~~^{XXXX}

Effective: Cycle 1 ~~June~~^{April} ~~2018~~²⁰¹⁹

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Issued by
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AEP Ohio

Summary of Total Projected Transmission Costs / Revenues

Ohio Power Company

	<u>(\$)</u>	
NITS	\$ 559,487,771	D
Transmission Enhancement Charges	\$ 43,682,967	D
Scheduling	\$ 2,855,021	E
Point to Point Revenues	\$ (2,945,770)	D
Reactive Supply Charges	\$ 17,025,399	E
Generation Deactivation Charges	\$ 258,965	E
Total Transmission Costs	<u>\$ 620,364,354</u>	
(Over)/Under Collection	\$ (97,849,674)	O
Forecast Carrying Costs	<u>\$ (3,279,651)</u>	O
Rider Revenue Requirement	<u><u>\$ 519,235,029</u></u>	
D = Demand, E = Energy, O = Other	\$ 519,235,029	

Summary of Current versus Proposed Transmission Revenues

Ohio Power Company

Forecast for April 2019 - March 2020

	Metered kWh	Billed kW	Current BTCR	Proposed BTCR	Difference	% Difference
Residential	13,914,977,699	0	\$278,927,119	\$231,105,516	(47,821,604)	-17.14%
GS Non Demand Secondary	811,365,319	0	\$12,006,259	\$10,024,175	(1,982,084)	-16.51%
GS Non Demand Primary	7,220,561	0	\$97,750	\$40	(97,710)	-99.96%
GS Secondary	11,713,408,042	34,080,047	\$176,484,121	\$135,446,153	(41,037,968)	-23.25%
GS Primary	6,148,259,875	12,275,052	\$68,212,633	\$57,557,472	(10,655,161)	-15.62%
GS Sub/Tran	11,127,985,897	16,220,913	\$86,752,353	\$70,620,873	(16,131,480)	-18.59%
Lighting	212,226,812	0	\$104,055	\$1,514,811	1,410,757	1355.78%
Pilot Secondary				\$64,692		
Pilot Primary				\$2,257,271		
Pilot Sub/Tran				\$10,950,384		
Total	43,935,444,206	62,576,012	\$622,584,290	\$519,541,387	(103,042,903)	-16.55%

Ohio Power Company
Summary of Current and Proposed Rates

	Forecast for April 2019 - March 2020				Forecast for April 2019 - March 2020			
	Current BTCR Energy Rate	Proposed BTCR Energy Rate	Energy Difference	Energy % Difference	Current BTCR Demand Rate	Proposed BTCR Demand Rate	Demand Difference	Demand % Difference
Residential	\$0.0200451	\$0.0166084	-\$0.0034367	-17.14%				
GS Non Demand Secondary	\$0.0147976	\$0.0123547	-\$0.0024429	-16.51%				
GS Non Demand Primary	\$0.0135377	\$0.0000055	-\$0.0135322	-99.96%				
GS Secondary	\$0.0004903	\$0.0003909	-\$0.0000994	-20.27%	\$5.01	\$3.84	-\$1.17	-23.35%
GS Primary	\$0.0004732	\$0.0003773	-\$0.0000959	-20.27%	\$5.32	\$4.50	-\$0.82	-15.41%
GS Sub/Tran	\$0.0004638	\$0.0003698	-\$0.0000940	-20.27%	\$5.03	\$4.10	-\$0.93	-18.49%
Lighting	\$0.0004903	\$0.0071377	\$0.0066474	1355.78%				
Pilot Secondary					\$6.89	\$6.31	-\$0.58	-8.42%
Pilot Primary					\$6.65	\$6.09	-\$0.56	-8.42%
Pilot Sub/Tran					\$6.52	\$5.97	-\$0.55	-8.44%

**Ohio Power Company
Typical Bill Comparison
Ohio Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
Residential	100		\$23.95	\$23.61	-\$0.34	-1.4%
	250		\$41.30	\$40.44	-\$0.86	-2.1%
	500		\$70.25	\$68.53	-\$1.72	-2.5%
	750		\$99.18	\$96.61	-\$2.57	-2.6%
	1,000		\$128.11	\$124.67	-\$3.44	-2.7%
	1,500		\$186.00	\$180.84	-\$5.16	-2.8%
	2,000		\$243.84	\$236.97	-\$6.87	-2.8%
GS-1 Secondary	375	3	\$56.79	\$55.87	-\$0.92	-1.6%
	1,000	3	\$107.37	\$104.92	-\$2.45	-2.3%
	750	6	\$87.13	\$85.30	-\$1.83	-2.1%
	2,000	6	\$188.26	\$183.37	-\$4.89	-2.6%
GS-2	1,500	12	\$285.86	\$271.67	-\$14.19	-5.0%
	4,000	12	\$460.90	\$446.46	-\$14.44	-3.1%
	6,000	30	\$815.62	\$779.93	-\$35.69	-4.4%
	10,000	30	\$1,095.35	\$1,059.26	-\$36.09	-3.3%
	10,000	40	\$1,214.71	\$1,166.92	-\$47.79	-3.9%
	14,000	40	\$1,494.47	\$1,446.28	-\$48.19	-3.2%
	12,500	50	\$1,508.91	\$1,449.17	-\$59.74	-4.0%
	18,000	50	\$1,891.89	\$1,831.60	-\$60.29	-3.2%
	15,000	75	\$1,982.16	\$1,892.92	-\$89.24	-4.5%
	30,000	100	\$3,321.16	\$3,201.18	-\$119.98	-3.6%
	36,000	100	\$3,737.42	\$3,616.84	-\$120.58	-3.2%
	30,000	150	\$3,917.95	\$3,739.47	-\$178.48	-4.6%
	60,000	300	\$7,789.57	\$7,432.60	-\$356.97	-4.6%
	90,000	300	\$9,870.86	\$9,510.91	-\$359.95	-3.7%
	100,000	500	\$12,951.73	\$12,356.79	-\$594.94	-4.6%
	150,000	500	\$16,420.53	\$15,820.62	-\$599.91	-3.7%
	180,000	500	\$18,501.79	\$17,898.90	-\$602.89	-3.3%

**Ohio Power Company
Typical Bill Comparison
Ohio Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
GS-3	18,000	50	\$1,891.89	\$1,831.60	-\$60.29	-3.2%
Secondary	30,000	75	\$3,022.78	\$2,932.05	-\$90.73	-3.0%
	50,000	75	\$4,410.31	\$4,317.59	-\$92.72	-2.1%
	36,000	100	\$3,737.42	\$3,616.84	-\$120.58	-3.2%
	30,000	150	\$3,917.95	\$3,739.47	-\$178.48	-4.6%
	60,000	150	\$5,999.23	\$5,817.76	-\$181.47	-3.0%
	100,000	150	\$8,774.27	\$8,588.83	-\$185.44	-2.1%
	120,000	300	\$11,952.13	\$11,589.20	-\$362.93	-3.0%
	150,000	300	\$14,033.41	\$13,667.50	-\$365.91	-2.6%
	200,000	300	\$17,502.20	\$17,131.32	-\$370.88	-2.1%
	180,000	500	\$18,501.79	\$17,898.90	-\$602.89	-3.3%
	200,000	500	\$19,889.32	\$19,284.44	-\$604.88	-3.0%
	325,000	500	\$28,561.32	\$27,944.01	-\$617.31	-2.2%
GS-2	200,000	1,000	\$25,131.30	\$24,292.12	-\$839.18	-3.3%
Primary	300,000	1,000	\$31,788.43	\$30,939.66	-\$848.77	-2.7%
GS-3	360,000	1,000	\$35,782.70	\$34,928.18	-\$854.52	-2.4%
Primary	400,000	1,000	\$38,445.56	\$37,587.20	-\$858.36	-2.2%
	650,000	1,000	\$55,088.39	\$54,206.06	-\$882.33	-1.6%
GS-2						
Subtransmission	1,500,000	5,000	\$130,113.18	\$125,322.18	-\$4,791.00	-3.7%
GS-3	2,500,000	5,000	\$191,746.18	\$186,861.18	-\$4,885.00	-2.6%
Subtransmission	3,250,000	5,000	\$237,970.93	\$233,015.43	-\$4,955.50	-2.1%
GS-4	3,000,000	10,000	\$252,162.68	\$242,580.68	-\$9,582.00	-3.8%
Subtransmission	5,000,000	10,000	\$375,428.68	\$365,658.68	-\$9,770.00	-2.6%
	6,500,000	10,000	\$467,878.18	\$457,967.18	-\$9,911.00	-2.1%
	10,000,000	20,000	\$742,793.68	\$723,253.68	-\$19,540.00	-2.6%
	13,000,000	20,000	\$927,692.68	\$907,870.68	-\$19,822.00	-2.1%
GS-4	25,000,000	50,000	\$1,844,888.68	\$1,796,038.68	-\$48,850.00	-2.7%
Transmission	32,500,000	50,000	\$2,307,136.18	\$2,257,581.18	-\$49,555.00	-2.2%

* Typical bills assume 100% Power Factor

**Ohio Power Company
Typical Bill Comparison
Columbus Southern Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
Residential						
RR1 Annual	100		\$23.39	\$23.05	-\$0.34	-1.5%
	250		\$39.91	\$39.05	-\$0.86	-2.2%
	500		\$67.48	\$65.76	-\$1.72	-2.6%
RR Annual	750		\$95.02	\$92.45	-\$2.57	-2.7%
	1,000		\$122.56	\$119.12	-\$3.44	-2.8%
	1,500		\$177.67	\$172.51	-\$5.16	-2.9%
	2,000		\$232.75	\$225.88	-\$6.87	-3.0%
GS-1						
	375	3	52.61	51.69	-\$0.92	-1.8%
	1,000	3	111.17	108.72	-\$2.45	-2.2%
	750	6	87.75	85.92	-\$1.83	-2.1%
	2,000	6	204.87	199.98	-\$4.89	-2.4%
GS-2 Secondary						
	1,500	12	\$255.37	\$241.18	-\$14.19	-5.6%
	4,000	12	\$416.54	\$402.10	-\$14.44	-3.5%
	6,000	30	\$756.84	\$721.15	-\$35.69	-4.7%
	10,000	30	\$1,014.37	\$978.28	-\$36.09	-3.6%
	10,000	40	\$1,131.87	\$1,084.08	-\$47.79	-4.2%
	14,000	40	\$1,389.43	\$1,341.24	-\$48.19	-3.5%
	12,500	50	\$1,410.36	\$1,350.62	-\$59.74	-4.2%
	18,000	50	\$1,762.81	\$1,702.52	-\$60.29	-3.4%
	15,000	75	\$1,865.12	\$1,775.88	-\$89.24	-4.8%
	30,000	150	\$3,703.82	\$3,525.34	-\$178.48	-4.8%
	60,000	300	\$7,381.27	\$7,024.30	-\$356.97	-4.8%
	100,000	500	\$12,284.55	\$11,689.61	-\$594.94	-4.8%
GS-2 Primary						
	100,000	1,000	\$17,136.88	\$16,307.29	-\$829.59	-4.8%
GS-3 Secondary						
	30,000	75	\$2,822.48	\$2,731.75	-\$90.73	-3.2%
	50,000	75	\$4,098.99	\$4,006.27	-\$92.72	-2.3%
	30,000	100	\$3,116.26	\$2,996.28	-\$119.98	-3.9%
	36,000	100	\$3,499.21	\$3,378.63	-\$120.58	-3.5%

**Ohio Power Company
Typical Bill Comparison
Columbus Southern Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
	60,000	150	\$5,618.57	\$5,437.10	-\$181.47	-3.2%
	100,000	150	\$8,171.57	\$7,986.13	-\$185.44	-2.3%
	90,000	300	\$9,296.03	\$8,936.08	-\$359.95	-3.9%
	120,000	300	\$11,210.77	\$10,847.84	-\$362.93	-3.2%
	150,000	300	\$13,125.53	\$12,759.62	-\$365.91	-2.8%
	200,000	300	\$16,316.76	\$15,945.88	-\$370.88	-2.3%
	150,000	500	\$15,475.80	\$14,875.89	-\$599.91	-3.9%
	180,000	500	\$17,390.54	\$16,787.65	-\$602.89	-3.5%
	200,000	500	\$18,667.04	\$18,062.16	-\$604.88	-3.2%
	325,000	500	\$26,645.16	\$26,027.85	-\$617.31	-2.3%
 GS-3						
Primary	300,000	1,000	\$29,393.34	\$28,544.57	-\$848.77	-2.9%
	360,000	1,000	\$33,070.26	\$32,215.74	-\$854.52	-2.6%
	400,000	1,000	\$35,521.57	\$34,663.21	-\$858.36	-2.4%
	650,000	1,000	\$50,842.15	\$49,959.82	-\$882.33	-1.7%
 GS-4						
	1,500,000	5,000	\$123,192.27	\$118,401.27	-\$4,791.00	-3.9%
	2,500,000	5,000	\$179,681.27	\$174,796.27	-\$4,885.00	-2.7%
	3,250,000	5,000	\$222,048.02	\$217,092.52	-\$4,955.50	-2.2%
	3,000,000	10,000	\$237,525.77	\$227,943.77	-\$9,582.00	-4.0%
	5,000,000	10,000	\$350,503.77	\$340,733.77	-\$9,770.00	-2.8%
	6,500,000	10,000	\$435,237.27	\$425,326.27	-\$9,911.00	-2.3%
	6,000,000	20,000	\$466,188.82	\$447,024.82	-\$19,164.00	-4.1%
	10,000,000	20,000	\$692,144.82	\$672,604.82	-\$19,540.00	-2.8%
	13,000,000	20,000	\$861,615.77	\$841,793.77	-\$19,822.00	-2.3%
	15,000,000	50,000	\$1,152,193.77	\$1,104,283.77	-\$47,910.00	-4.2%
	25,000,000	50,000	\$1,717,083.77	\$1,668,233.77	-\$48,850.00	-2.8%
	32,500,000	50,000	\$2,140,751.27	\$2,091,196.27	-\$49,555.00	-2.3%

* Typical bills assume 100% Power Factor

Ohio Power Company
 Projected Basic Transmission Cost Rider Cost / Revenues
 April 2019 - March 2020
 (Revenue) Expense In \$

		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
		Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Forecast BTCR Apr '19 - Mar '20
#9 NTS	\$8,483.82 per MW*Mo.	45,354,067	45,354,067	45,354,067	45,354,067	45,354,067	45,354,067	45,354,067	45,354,067	45,354,067	50,433,723	50,433,723	50,433,723	599,487,771
Transmission Enhancement Charges		289,822	289,822	302,970	4,622,447	4,622,447	4,622,447	4,622,447	4,622,447	4,622,447	5,021,892	5,021,892	5,021,892	43,682,967
Scheduling		212,182	220,004	240,470	263,626	260,546	225,907	218,648	220,095	249,062	265,196	240,696	238,687	2,855,021
Point to Point Revenues		(184,028)	(118,264)	(236,293)	(334,627)	(306,487)	(181,209)	(225,835)	(195,576)	(237,816)	(402,806)	(276,611)	(248,216)	(2,945,770)
Reactive Supply Charges		1,419,848	1,419,848	1,419,848	1,419,848	1,419,848	1,419,848	1,419,848	1,419,848	1,419,848	1,415,589	1,415,589	1,415,589	17,025,399
Generation Deactivation Charges		21,597	21,597	21,597	21,597	21,597	21,597	21,597	21,597	21,597	21,532	21,532	21,532	258,965
Total Net RTO Costs		47,113,467	47,189,074	47,102,658	51,346,937	51,372,617	51,482,356	51,410,772	51,443,477	51,429,268	56,788,124	56,856,611	56,883,395	620,364,354
2019 - 2020 Forecasted Load (KWh)		Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr '19 - Mar '20
Residential		1,024,760,894	885,614,198	1,006,547,214	1,271,704,291	1,316,131,358	1,216,938,193	928,150,385	928,574,920	1,248,285,211	1,530,379,533	1,367,998,753	1,208,757,583	13,935,842,630
Commercial		1,114,117,105	1,127,208,234	1,240,214,651	1,398,281,285	1,340,933,379	1,332,861,225	1,183,800,009	1,103,282,561	1,212,539,642	1,278,846,267	1,172,420,268	1,141,016,408	14,583,521,045
Industrial		1,265,377,593	1,268,470,091	1,279,364,637	1,279,515,136	1,288,141,208	1,281,677,019	1,283,929,739	1,289,882,165	1,277,209,645	1,269,816,835	1,264,935,538	1,261,038,524	15,287,358,128
Other		9,643,174	9,263,476	9,050,615	8,457,570	8,061,492	9,583,646	10,524,805	11,084,142	11,456,585	11,813,649	10,691,022	10,468,446	120,678,473
Municipals		613,620	622,780	654,620	705,900	721,740	642,880	572,840	542,100	739,320	688,080	714,680	625,080	7,843,980
Total		3,414,532,395	3,291,078,778	3,537,731,947	3,896,684,789	3,952,769,176	3,841,702,744	3,406,977,378	3,313,345,668	3,750,210,402	4,091,744,344	3,816,760,241	3,621,805,142	43,935,444,205
AEP East NSPL (01/03/2018 0800 EPT)		19,458.1 MW												
AEP Ohio 12 CP Allocation		0.42446	0.42446	0.42446	0.42446	0.42446	0.42446	0.42446	0.42446	0.42446	0.42446	0.42446	0.42446	

Ohio Power Company
Monthly Projected Cost for Each Rate Schedule

	Forecast Apr-19	Forecast May-19	Forecast Jun-19	Forecast Jul-19	Forecast Aug-19	Forecast Sep-19	Forecast Oct-19	Forecast Nov-19	Forecast Dec-19	Forecast Jan-20	Forecast Feb-20	Forecast Mar-20	Forecast 2017/2018		
													Proposed Rates		Total
													kWh	Demand	
METERED kWh:															
Residential	1,023,203,488	694,043,960	1,007,208,464	1,270,239,985	1,314,429,540	1,215,287,880	876,431,126	928,700,051	1,248,150,079	1,528,400,853	1,308,088,748	1,206,719,840			13,914,977,890
GS Non Demand Secondary	87,461,803	56,147,782	62,139,890	72,132,864	84,576,888	86,178,973	59,080,581	60,832,359	1,202,107,141	1,203,284,882	740,611,037	680,005,195			1,281,286,519
GS Non Demand Primary	1,464,967	441,883	435,450	526,261	545,730	1,220,457	926,705	912,548	912,548	452,888	481,311	417,280			1,111,365,319
GS Demand	927,156,250	595,456,694	885,492,584	1,055,824,317	1,058,824,317	1,058,824,317	817,424,317	862,824,317	974,655,025	1,044,941,000	944,941,000	800,869,825			11,715,416,250
GS Primary	498,371,801	403,737,623	511,891,582	561,575,801	526,691,801	41,766,539	498,028,244	491,884,402	521,835,552	591,307,726	483,738,045	405,326,890			1,146,258,875
GS Sub/Tran	862,845,670	936,373,523	846,851,452	809,340,452	810,940,852	81,981,587	886,045,875	836,490,084	1,006,718,422	908,876,844	1,060,259,800	834,114,430			11,127,883,887
Lighting	18,543,378	16,588,082	16,712,813	18,254,103	18,192,785	18,254,103	15,395,815	16,213,485	20,267,622	20,072,851	18,954,497	18,839,414			212,279,812
Total	3,414,532,345	3,291,078,778	3,537,751,847	3,852,594,055	3,828,953,340	3,176,873,013	3,338,960,500	3,327,760,160	3,973,240,038	4,200,882,369	3,928,061,234	3,821,968,142			43,496,444,206
DEMAND:															
GS Secondary	2,981,817	2,847,629	2,892,508	3,075,022	3,050,248	3,020,512	2,937,878	2,789,348	2,977,827	2,898,729	2,894,443	2,703,008			34,080,047
GS Primary	950,059	1,021,281	1,086,621	1,040,090	1,008,411	1,012,508	1,001,873	1,086,125	888,831	1,081,347	937,843	891,075			12,273,052
GS Sub/Tran	1,358,101	1,484,401	1,388,330	1,427,884	1,248,363	1,228,641	1,323,017	1,137,409	1,398,865	1,484,890	1,338,054	1,415,890			16,322,831
Total	5,007,977	5,333,291	5,367,458	5,542,993	5,306,043	5,259,661	5,262,768	5,003,521	5,012,682	5,033,521	4,916,570	5,130,915			62,676,940
REVENUES:															
GS Non Demand Secondary	18,960,723	14,882,558	18,728,138	21,090,854	21,830,572	20,163,907	15,366,538	15,361,015	20,886,642	25,356,291	22,888,714	20,041,688	0108084		231,105,516
GS Non Demand Primary	730,735	489,787	489,787	589,735	638,216	1,489,685	921,702	921,702	1,003,248	921,702	815,488	680,000			10,024,175
GS Non Demand Tertiary	3	2	2	3	3	7	5	2	3	3	2	0.000005			0.000005
GS Secondary	10,889,003	11,286,253	11,492,461	12,291,723	12,126,739	12,012,498	11,848,159	11,959,952	10,803,789	10,774,258	10,715,860	10,736,453	0003908	3.84	135,446,133
GS Demand	4,484,778	4,718,105	5,114,962	5,168,432	4,780,848	4,688,873	4,803,179	4,848,864	4,987,843	4,987,843	4,365,261	4,043,340	0000773	4.50	37,587,472
GS Primary	5,986,425	6,335,054	6,882,891	6,881,885	5,430,077	5,708,486	5,708,486	5,708,486	5,987,517	6,078,228	6,078,228	5,987,517	0000866	4.10	70,620,873
GS Sub/Tran	5,986,425	6,335,054	6,882,891	6,881,885	5,430,077	5,708,486	5,708,486	5,708,486	5,987,517	6,078,228	6,078,228	5,987,517	0000773	4.50	37,587,472
Lighting	127,172	114,773	105,014	117,995	115,879	120,837	121,233	127,140	148,734	142,844	135,281	132,876			1,514,811
Total	36,040,318	37,850,088	40,307,582	42,588,726	45,491,005	43,252,570	36,349,220	37,412,035	43,042,076	48,781,367	44,735,140	42,518,533			506,280,040
													Pha Pilot Demand		12,737,334,556
															\$19,026,374,411
															1,089,011,211

Ohio Power Company
Projected Transmission Cost Recovery Rider Rate Calculations
April 2019 - March 2020

	<u>Demand</u>	<u>Demand Cost</u>	<u>Loss Adjusted kWh Energy</u>	<u>Energy Cost</u>	<u>Total Cost</u>
Forecast					
Residential	3,257.7	\$ 269,617,332	13,914,977,699	\$ 6,499,031.42	\$ 276,116,364
GS Non Demand Secondary	140.1	\$ 11,597,616	811,365,319	378,951	\$ 11,976,566
GS Non Demand Primary	0.9	\$ 73,908	7,220,561	3,372	\$ 77,280
GS Secondary	1,891.2	\$ 156,526,210	11,713,408,042	5,470,782	\$ 161,996,991
GS Primary	798.0	\$ 66,045,711	5,934,544,292	2,771,746	\$ 68,817,458
GS Sub/Tran	959.1	\$ 79,375,589	10,526,390,612	4,916,382	\$ 84,291,970
Lighting	20.7	\$ 1,710,731	212,226,812	99,121	\$ 1,809,852
Pilot Secondary	0.9	\$ 70,710			\$ 70,710
Pilot Primary	30.9	\$ 2,556,397			\$ 2,556,397
Pilot Sub/Tran	152.9	\$ 12,650,765			\$ 12,650,765
Total	7,252.2	\$ 600,224,668	43,120,133,337	\$ 20,139,386	\$ 620,364,354
Reconciliation					
Residential		\$ (43,951,943)		\$ (1,059,446)	\$ (45,011,389)
GS Non Demand Secondary		\$ (1,690,597)		\$ (61,775)	\$ (1,952,372)
GS Non Demand Primary		\$ (12,048)		\$ (550)	\$ (12,598)
GS Secondary		\$ (25,516,279)		\$ (891,825)	\$ (26,408,104)
GS Primary		\$ (10,766,509)		\$ (451,839)	\$ (11,218,348)
GS Sub/Tran		\$ (12,939,492)		\$ (801,449)	\$ (13,740,941)
Lighting		\$ (278,876)		\$ (16,158)	\$ (295,035)
Pilot Secondary		\$ (11,527)			\$ (11,527)
Pilot Primary		\$ (416,734)			\$ (416,734)
Pilot Sub/Tran		\$ (2,062,277)			\$ (2,062,277)
Total		\$ (97,846,282)		\$ (3,283,042)	\$ (101,129,325)
Total					
Residential		\$ 225,665,389		\$ 5,439,585	\$ 231,104,974
GS Non Demand Secondary		\$ 9,707,019		\$ 317,176	\$ 10,024,194
GS Non Demand Primary		\$ 61,860		\$ 2,823	\$ 64,682
GS Secondary		\$ 131,009,931		\$ 4,578,957	\$ 135,588,887
GS Primary		\$ 55,279,203		\$ 2,319,907	\$ 57,599,110
GS Sub/Tran		\$ 66,436,096		\$ 4,114,933	\$ 70,551,029
Lighting		\$ 1,431,854		\$ 82,963	\$ 1,514,817
Pilot Secondary		\$ 59,183			\$ 59,183
Pilot Primary		\$ 2,139,663			\$ 2,139,663
Pilot Sub/Tran		\$ 10,588,488			\$ 10,588,488
Total		\$ 502,378,686		\$ 16,656,343	\$ 519,235,029

Ohio Power Company
Basic Transmission Cost Rider
Recorded Transmission Rider Revenues & Transmission Costs
Jan 18 - Dec 18
«Revenue» Expense In \$

	Dec-17	Jan-18	Feb-18 (a)	Feb-18	Mar-18	1st Qtr 2018	Apr-18	May-18	Jun-18	2nd Qtr 2018	Jul-18	Aug-18	Sep-18	3rd Qtr 2018	Oct-18	Nov-18	Dec-18	4th Qtr 2018
Total Transm. BTR Revenue-OPCO	(53,348,886)	-	(46,446,040)	(51,638,217)	(51,638,217)	(151,355,813)	(59,749,120)	(66,022,800)	(50,374,334)	(175,157,402)	(69,788,321)	(59,749,877)	(62,479,237)	(173,065,136)	(64,497,065)	(51,868,128)	(57,044,892)	(168,411,484)
Transmission Costs:																		
1 NBTS	45,030,980		41,587,841	46,036,980	133,668,870	242,810	30,394,449	37,883,122	77,880,182	30,248,117	30,248,170	37,883,096	116,481,368	30,248,170	37,883,088	30,248,851	116,481,080	
2 Transmission Efficiency Credits Charges	7,032,187	(2,320)	7,063,326	7,047,228	21,146,439	7,125,672	4,368,270	6,407,761	17,919,873	5,857,429	(6,317,311)	(508,965)	(1,169,847)	1,331,922	(1,844,300)	(232,619)	(748,947)	
3 Scheduling	401,266		324,333	350,375	1,080,974	316,746	361,205	387,859	1,082,810	307,832	366,709	354,181	1,148,822	424,310	251,388	361,741	1,927,418	
4 Point to Point Revenues	(402,800)		(276,811)	(248,218)	(827,634)	(184,026)	(116,264)	(236,292)	(636,666)	(334,627)	(306,487)	(309,079)	(866,191)	(384,327)	(287,186)	(381,808)	(1,843,318)	
5 Reactive Supply Charges	1,322,323		1,826,387	1,298,230	4,344,960	1,325,536	1,314,883	1,563,686	4,204,316	1,432,884	1,461,105	1,345,560	4,239,838	1,369,086	1,425,788	1,427,157	4,221,042	
6 Generation Despatch Charges	24,647		25,460	10,803	80,919	20,917	23,158	22,411	66,487	16,143	22,411	22,418	66,870	23,158	22,411	23,158	66,728	
Total Net RTO Costs - DPCO	84,468,268		80,380,844	84,484,458	166,281,817	8,849,832	46,923,661	46,103,777	100,378,861	46,419,687	34,496,597	38,887,154	119,807,447	43,623,329	37,861,096	40,439,469	120,018,813	
Monthly OPCo - Net «Over»/Under Recovery	1,096,811		8,919,894	3,896,191	7,950,806	(60,918,676)	(18,700,229)	(4,770,617)	(74,880,921)	(13,248,624)	(26,260,080)	(14,653,064)	(64,181,086)	(12,488,538)	(14,518,620)	(11,908,208)	(30,291,872)	
7 Carrying Charge	448,895		456,209	478,248	1,387,081	486,587	241,340	131,634		112,457	51,130	(70,250)		(138,153)	(198,549)	(263,800)		
OPCO - Cumul. Net «Over»/Under Recovery	85,879,553	80,497,798	94,899,781	98,283,218	99,293,218	47,669,104	28,410,218	34,271,225	34,271,225	11,626,166	(15,163,794)	(79,817,120)	(29,617,120)	(42,420,617)	(58,926,184)	(69,897,202)	(88,907,202)	

Workpaper Schedule D-1

**Reconciliation of Cumulative (Over)/Under Recovery on Schedule D1
to Prior Year (Over)/Under Recovery on Schedule B-1**

	Ohio Power Company
Cumulative (Over)/Under Recovery on Schedule D-1	<u>(97,849,674)</u>
Cumulative Carrying Charges on Schedule D-3a	(3,279,651)
Prior Year (Over)/Under Recovery on Schedule B-1	<u><u>(101,129,325)</u></u>

Monthly Revenues Collected From Each Rate Schedule
January 2018 - December 2018

Ohio Power Company

	Beginning Balance	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
Billed													
Residential		(29,522,615)	(24,009,235)	(19,733,944)	(27,064,101)	(22,211,109)	(23,451,366)	(26,075,230)	(26,699,733)	(26,948,886)	(21,345,787)	(20,410,976)	(26,985,915)
GS Non-Demand Secondary		(1,187,197)	(1,024,343)	(900,013)	(1,137,190)	(1,003,678)	(961,484)	(1,067,012)	(1,013,368)	(1,037,274)	(916,219)	(891,324)	(1,078,248)
GS Non-Demand Primary		-	-	-	-	-	(1,064)	(10,729)	(12,925)	(17,028)	(13,181)	(5,355)	(5,721)
GS Sec		(14,087,501)	(13,559,142)	(13,413,259)	(15,374,201)	(16,817,625)	(15,532,114)	(15,729,521)	(15,810,714)	(15,800,620)	(15,753,887)	(14,214,730)	(13,493,277)
GS Pri		(5,591,419)	(5,217,383)	(5,356,879)	(6,261,583)	(7,036,411)	(6,421,033)	(6,345,707)	(6,300,836)	(6,308,092)	(6,260,893)	(5,918,850)	(5,623,654)
GS Sub/Tran		(6,493,305)	(7,607,274)	(7,453,487)	(7,984,347)	(9,728,401)	(8,724,166)	(7,514,402)	(7,801,244)	(7,872,328)	(8,216,748)	(7,198,491)	(7,893,209)
Lighting		(9,779)	(8,895)	(8,842)	(8,571)	(8,099)	(7,229)	(7,572)	(6,089)	(8,487)	(9,119)	(8,591)	(10,029)
Pilot Secondary		-	-	-	-	-	-	(369)	(362)	(364)	(450)	(534)	(533)
Pilot Primary		-	-	-	-	-	-	(28,547)	(37,282)	(33,626)	(33,429)	(33,645)	(32,826)
Pilot Sub/Tran		-	-	-	-	-	-	(213,153)	(688,269)	(856,431)	(818,105)	(905,827)	(1,445,407)
		(56,091,815)	(51,425,271)	(46,899,224)	(57,829,993)	(56,604,724)	(55,068,510)	(58,382,264)	(58,382,862)	(58,872,940)	(53,387,816)	(49,487,923)	(56,343,817)
TCRR (cancel/rebill adjustments)		19	(24)	45	5	(292)	(1)	(59)	12	3	1	480	(9)
Estimated and Unbilled													
Estimated Billed Revenue (proration)		(1,326,505)	(1,552,453)	(1,501,130)	(2,228,596)	(2,062,614)	(1,896,535)	(2,051,360)	(1,720,195)	(2,098,204)	(1,837,190)	(1,774,803)	(1,392,588)
Prior Month Estimated Billed Revenue		1,395,309	1,326,505	1,552,453	1,501,130	2,228,596	2,062,614	1,896,535	2,051,360	1,720,195	2,098,204	1,837,190	1,774,803
Unbilled Revenue		(20,650,554)	(15,445,353)	(20,185,713)	(21,377,368)	(20,932,235)	(25,404,196)	(26,025,289)	(28,739,256)	(22,987,551)	(24,349,415)	(26,793,498)	(22,876,578)
Prior Month Unbilled Revenue		24,158,883	20,650,554	15,445,353	20,185,713	21,377,368	20,932,235	25,404,196	26,025,289	28,739,256	22,987,551	24,349,415	26,793,498
		3,545,142	4,919,254	(4,869,038)	(1,939,140)	(8,418,864)	4,724,117	(775,866)	(2,382,628)	5,402,700	(1,129,850)	(2,381,684)	4,259,125
Total Revenue		(53,346,655)	(46,446,040)	(51,538,217)	(59,769,128)	(65,023,880)	(50,374,394)	(59,788,221)	(60,745,677)	(53,470,237)	(54,497,695)	(51,899,128)	(52,044,692)
Transmission Costs:													
PJM Reactive Charge		1,322,323	1,626,367	1,298,250	1,325,536	1,314,883	1,963,896	1,433,984	1,451,105	1,345,590	1,398,095	1,425,788	1,427,157
PJM Point to Point Trans Svc		(402,805)	(276,811)	(248,216)	(184,026)	(118,264)	(236,233)	(334,627)	(306,487)	(300,076)	(364,327)	(287,195)	(391,808)
PJM Transmission Enhancement Charges		2,503,812	2,537,271	2,521,173	4,487,737	332,195	2,353,757	1,292,037	(10,620,041)	(4,837,019)	(3,033,470)	(8,209,742)	(4,988,011)
AFN PJM Transmission Enhancement Expense		3,869,536	3,869,536	3,869,536	2,380,364	3,498,156	3,498,413	3,742,717	3,737,118	3,748,317	3,742,717	3,742,717	3,742,717
AFN PJM Transmission Enhancement Cost		656,517	656,517	656,517	257,540	566,898	566,812	622,675	566,612	678,736	622,675	622,675	622,675
PJM NITS Expense - Affiliated		24,227,333	21,869,408	24,129,161	(880,554)	20,927,531	20,126,730	20,801,258	20,801,258	20,126,730	20,801,258	20,126,730	20,801,258
PJM TO Adm. Serv Exp. - Aff		401,266	324,333	355,375	314,082	336,422	343,334	395,830	378,521	340,002	364,166	304,012	361,742
Internal Affl. NITS charges		21,803,635	19,869,551	21,791,003	634,731	18,317,114	17,736,587	18,328,108	18,328,108	17,736,533	18,328,108	17,736,533	18,327,789
Internal Affl. TO Sched. Charges		-	-	-	4,854	14,782	19,526	12,022	18,188	14,100	60,144	(52,645)	(9)
Generation Deactivation Charge		24,647	25,489	10,803	20,917	23,158	22,411	18,143	22,411	22,416	23,158	22,411	23,158
Generation Deactivation Expense		-	-	-	-	-	-	-	-	-	-	-	-
PJM NITS Expense - Nonaffiliated		-	280,982	118,805	98,432	119,805	119,805	119,751	119,805	119,805	119,805	119,805	119,805
TOTAL Transmission Costs		54,405,265	50,350,644	54,484,408	6,849,452	45,323,951	46,103,777	46,419,697	34,465,597	38,897,154	42,032,329	37,551,089	40,430,483
(Over)/Under	12/31/2017	\$ 86,979,552	1,059,611	3,914,804	2,958,191	(50,919,878)	(19,700,229)	(4,270,617)	(13,348,524)	(26,250,060)	(14,583,064)	(12,465,336)	(14,318,028)
Carrying Cost	0.005041887	448,605	458,209	478,246	495,562	241,340	131,834	112,457	51,130	(70,256)	(138,153)	(198,540)	(283,800)
Accumulated Balance	0.004833333	80,487,768	94,858,781	98,293,218	47,889,104	26,410,215	24,271,233	11,035,185	(15,183,786)	(29,817,128)	(42,420,617)	(56,935,194)	(68,807,202)

Ohio Power Company
January 2018 - December 2018
Basic Transmission Cost Rider - Carrying Cost Input

Line	Description Recorded In	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
1	Monthly (Over)/Under Recovery (1823382 / 2540202 / 5660005)	1,057,290.32	3,914,803.88	2,956,190.88	(50,919,878.05)	(19,700,228.65)	(4,270,816.57)	(12,348,524.48)	(26,250,060.19)	(14,583,083.52)	(12,485,335.74)	(14,318,028.15)	(11,808,208.26)
2	Cumulative (Over)/Under Recovery	86,977,246.10	90,588,729.35	93,545,820.23	42,826,244.15	22,926,015.53	18,855,389.96	5,306,874.50	(20,943,205.69)	(35,526,289.21)	(47,991,824.95)	(62,308,853.10)	(73,917,061.36)
3	Carrying Charges												
3	Cumulative (Over)/Under Recovery	86,615,214.98	88,874,925.68	90,589,729.35	93,545,820.23	42,826,244.15	22,926,015.53	18,855,389.96	5,306,874.50	(20,943,205.69)	(45,820,147.99)	(47,991,824.95)	(62,308,853.10)
4	Cumulative Carrying Charges	1,364,737.12	1,612,562.28	4,209,091.92	4,747,297.88	5,742,859.32	5,484,199.58	5,615,833.58	5,728,290.29	5,729,419.80	5,571,008.32	5,571,008.32	5,214,459.48
5	Total Regulatory Asset Balance Eligible for Carrying Charge	88,979,552.08	90,487,788.05	94,858,780.67	98,293,219.11	47,869,103.70	28,410,215.11	24,271,232.54	11,035,164.78	(15,163,785.81)	(40,240,138.08)	(42,420,816.64)	(56,936,193.66)
6	Debt Rate (Updated June 2018 with ESP IV Order)	8.050%	8.050%	8.050%	8.050%	8.050%	5.580%	5.580%	5.580%	5.580%	5.580%	5.580%	5.580%
7	Current Month Carrying Charge (1823382 / 2540202 / 5660005)	448,805.24	458,209.18	478,248.35	485,581.84	241,340.08	131,834.00	112,456.71	51,129.80	(70,258.97)	(138,152.89)	(198,548.88)	(263,798.73)
8	Cumulative Carrying Charges	3,812,842.38	4,269,051.52	4,747,297.88	5,242,859.32	5,484,199.58	5,915,833.58	5,728,290.29	5,729,419.80	5,709,161.01	5,571,008.32	5,374,459.48	5,110,899.73
	ENTRY:												
	1823382 or 2540202	1,057,290.32	3,914,803.88	2,956,190.88	(50,919,878.05)	(19,700,228.65)	(4,270,816.57)	(12,348,524.48)	(26,250,060.19)	(14,583,083.52)	(12,485,335.74)	(14,318,028.15)	(11,808,208.26)
	5660005	(1,057,290.32)	(3,914,803.88)	(2,956,190.88)	50,919,878.05	19,700,228.65	4,270,816.57	12,348,524.48	26,250,060.19	14,583,083.52	12,485,335.74	14,318,028.15	11,808,208.26
	1823382 or 2540202	-	-	-	-	-	-	-	(15,214,915.40)	(14,583,083.51)	(12,485,335.74)	(14,318,028.15)	(11,808,208.26)
	5660005	-	-	-	-	-	-	-	15,214,915.40	14,583,083.51	12,485,335.74	14,318,028.15	11,808,208.26
CC	1823382 or 2540202	448,805.24	458,209.18	478,248.35	485,581.84	241,340.08	131,834.00	112,456.71	51,129.80	(70,258.97)	(138,152.89)	(198,548.88)	(263,798.73)
	5660005	(448,805.24)	(458,209.18)	(478,248.35)	(485,581.84)	(241,340.08)	(131,834.00)	(112,456.71)	(51,129.80)	70,258.97	138,152.89	198,548.88	263,798.73

1/11/2019

**Merged Ohio Companies
Total Transmission Rider Revenues
January 2018**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "T" Revenue	56,891,815.42	n/a	56,891,815.42
(2) Estimated "T" Revenue	1,326,505.67	(1,365,308.60)	(38,802.93)
(3) Unbilled "T" Revenue	20,650,554.06	(24,156,893.42)	(3,506,339.36)
Total Amount of Transmission Revenues			53,346,673.13
			<u>Diff Between</u> <u>Est & Act UNB</u>
(5) Unbilled "T" Revenue	20,650,554.06		0.00
(6) Billing Adj - Negotiated Settlement	-		0.00
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			53,346,673.13
General Ledger Activity a/c 4560043 (BU 160)		53,346,673.13	
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>53,346,673.13</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION January 2018 9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS			CENTS PER KWH	
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	THIS YR	2018	2017
4400 002 4400 001	RESIDENTIAL											
	WITHOUT SPACE HEATING	18,164,099.32	12,373,345.31	46.80	1,056,472,734	962,537,803	9.76	1,021,059	1,008,734	1,021,059	1.72	1.29
	WITH SPACE HEATING	11,359,382.90	7,036,710.23	61.43	660,163,991	547,051,869	20.68	277,231	274,225	277,231	1.72	1.29
	TOTAL RESIDENTIAL	29,523,482.22	19,410,055.54	52.10	1,716,636,725	1,509,589,672	13.72	1,298,290	1,283,959	1,298,290	1.72	1.29
				0.00							0.00	0.00
4420 001 4420 006 4420 007	COMMERCIAL											
	OTHER THAN PUBLIC AUTHORITIES	13,665,877.30	8,864,594.34	54.16	1,125,807,006	1,020,498,498	10.32	167,202	164,204	167,202	1.21	0.87
	PUBLIC AUTHS - SCHOOLS	1,460,458.13	1,073,208.26	36.08	126,081,398	123,432,265	2.15	2,574	2,547	2,574	1.16	0.87
	PUBLIC AUTHS-OTHER THAN SCHOOL	1,363,738.95	944,982.21	44.31	122,495,765	117,508,554	4.24	10,167	10,031	10,167	1.11	0.80
	TOTAL COMMERCIAL	16,490,074.38	10,882,754.81	51.52	1,374,394,170	1,261,427,317	8.96	179,943	176,782	179,943	1.20	0.86
				0.00							0.00	0.00
4420 002 4420 004 4420 005	INDUSTRIAL											
	EXCLUDING MINE POWER	10,724,277.09	7,886,100.84	35.99	1,101,708,225	1,031,817,485	6.78	9,813	9,632	9,813	0.97	0.76
	MINE POWER	82,021.12	70,270.86	16.72	3,918,510	3,998,249	1.97-	49	46	49	2.09	1.76
	ASSOCIATED COMPANIES	37,569.53	28,955.53	29.75	3,998,427	3,521,628	13.54	30	43	30	0.94	0.82
	TOTAL INDUSTRIAL	10,843,867.74	7,985,327.23	35.80	1,109,626,162	1,039,437,362	6.75	9,892	9,721	9,892	0.98	0.77
	COMMERCIAL AND INDUSTRIAL	27,333,942.12	18,868,082.04	44.87	2,484,020,332	2,300,864,879	7.96	188,835	186,503	188,835	1.10	0.82
4440 000	PUBLIC STREET & HIGHWAY LIGHT											
	PUBLIC STREET & HIGHWAY LIGHT	24,733.74	48,888.48	49.41-	11,279,272	11,831,244	3.03-	2,858	2,898	2,858	0.22	0.42
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	24,733.74	48,888.48	49.41-	11,279,272	11,831,244	3.03-	2,858	2,898	2,858	0.22	0.42
				0.00							0.00	0.00
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS											
	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
	OTHER THAN PUBLIC SCHOOLS	1,061.97	611.81	73.58	77,353	63,180	22.43	25	19	25	1.37	0.97
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,061.97	611.81	73.58	77,353	63,180	22.43	25	19	25	1.37	0.97
4470 XXX	ULTIMATE CUSTOMERS	56,983,220.05	38,327,637.87	48.41	4,212,013,882	3,822,148,775	10.20	1,490,808	1,473,177	1,490,808	1.35	1.00
	SALES FOR RESALE											
	OTHER ELEC UTILS	8,595.37	5,856.86	46.76	976,440	888,060	9.95	3	3	3	0.88	0.66
	TOTAL SALES FOR RESALE	8,595.37	5,856.86	46.76	976,440	888,060	9.95	3	3	3	0.88	0.66
				0.00							0.00	0.00
	TOTAL SALES OF ELECTRICITY	56,991,815.42	38,333,494.73	48.41	4,212,990,122	3,823,036,835	10.20	1,490,811	1,473,180	1,490,811	1.35	1.00
4481	PROVISION FOR REFUND											
	PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
				0.00							0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
4500 4510 4530 4540 4560	OTHER OPERATING REVENUES											
	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
				0.00							0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	56,991,815.42	38,333,494.73	48.41	4,212,990,122	3,823,036,835	10.20	1,490,811	1,473,180	1,490,811	1.35	1.00

January 2018

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Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	4	153,839	20.0	513.00	1,737.32
211 T	OH	4	153,839	20.0	0.00	1,392.59
211 D	OH	4	153,839	20.0	0.00	4,976.09
Total : 211						
		4	153,839	20.0	513.00	8,106.00
213 G	OH	1	56,154	5.0	0.00	432.94
213 T	OH	1	56,154	5.0	0.00	625.90
213 D	OH	1	56,154	5.0	0.00	2,184.16
Total : 213						
		1	56,154	5.0	0.00	3,243.00
221 G	OH	18	297,434,367	90.0	45,779.00	1,301,580.73
221 T	OH	18	297,434,367	90.0	0.00	1,083,574.04
221 D	OH	18	297,434,367	90.0	0.00	377,600.23
Total : 221						
		18	297,434,367	90.0	45,779.00	2,762,755.00
211 G	OH	14	7,676,254	70.0	7,341.00	36,920.05
211 T	OH	14	7,676,254	70.0	0.00	49,965.20
211 D	OH	14	7,676,254	70.0	0.00	82,586.75
Total : 211						
		14	7,676,254	70.0	7,341.00	169,472.00
212 G	OH	4	344,016	20.0	9,683.00	12,176.45
212 T	OH	4	344,016	20.0	0.00	1,802.49
212 D	OH	4	344,016	20.0	0.00	6,258.06
Total : 212						
		4	344,016	20.0	9,683.00	20,237.00
213 G	OH	5	34,890,190	25.0	0.00	90,989.83
213 T	OH	5	34,890,190	25.0	0.00	146,851.38
213 D	OH	5	34,890,190	25.0	0.00	94,536.79
Total : 213						
		5	34,890,190	25.0	0.00	332,378.00
216 G	OH	1	1,164,800	5.0	0.00	4,377.18
216 T	OH	1	1,164,800	5.0	0.00	11,708.54



January 2018

Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
216 D	OH	1	1,164,800	5.0	0.00	38,020.28
Total : 216		1	1,164,800	5.0	0.00	54,106.00
221 G	OH	5	6,163,946	25.0	0.00	17,071.10
221 T	OH	5	6,163,946	25.0	0.00	30,585.53
221 D	OH	5	6,163,946	25.0	0.00	20,317.37
Total : 221		5	6,163,946	25.0	0.00	67,974.00
Total G:		52	347,883,566	260.0	63,316.00	1,465,285.60
Total T:		52	347,883,566	260.0	0.00	1,326,505.67
Total D:		52	347,883,566	260.0	0.00	626,479.73
Grand Total :		52	347,883,566	260.0	63,316.00	3,418,271.00

1/11/2019

**Merged Ohio Companies
Total Transmission Rider Revenues
February 2018**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "T" Revenue	51,425,270.70	n/a	51,425,270.70
(2) Estimated "T" Revenue	1,552,452.71	(1,326,505.67)	225,947.04
(3) Unbilled "T" Revenue	15,445,352.58	(20,650,554.06)	(5,205,201.48)
Total Amount of Transmission Revenues			46,446,016.26
			<u>Diff Between</u> <u>Est & Act UNB</u>
(5) Unbilled "T" Revenue	15,445,352.58		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
			<u>0.00</u>
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			46,446,016.26
General Ledger Activity a/c 4560043 (BU 160)		46,446,016.26	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>46,446,016.26</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

9-1T

February 2018

State : OH Line of Business: TRANSMISSION

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS			CENTS PER KWH	
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	THIS YR	2018	2017
4400 002 4400 001	RESIDENTIAL											
	WITHOUT SPACE HEATING	14,988,482.31	11,077,720.28	35.10	870,643,305	779,808,965	11.65	1,015,854	1,004,955	1,015,854	1.72	1.42
	WITH SPACE HEATING	9,042,600.93	6,149,403.77	47.05	525,559,770	432,686,510	21.46	275,880	274,172	275,880	1.72	1.42
	TOTAL RESIDENTIAL	24,031,083.24	17,227,124.05	39.37	1,396,203,075	1,212,495,475	15.15	1,291,734	1,279,127	1,291,734	1.72	1.42
				0.00							0.00	0.00
4420 001 4420 006 4420 007	COMMERCIAL											
	OTHER THAN PUBLIC AUTHORITIES	12,694,354.38	8,922,988.34	42.27	944,833,354	924,245,424	2.23	165,895	163,555	165,895	1.34	0.97
	PUBLIC AUTHS - SCHOOLS	1,460,123.08	1,038,583.67	40.59	118,384,884	109,262,128	8.36	2,538	2,538	2,538	1.23	0.95
	PUBLIC AUTHS-OTHER THAN SCHOOL	1,376,884.43	957,873.93	43.74	111,886,785	105,923,514	5.63	10,139	10,018	10,139	1.23	0.90
	TOTAL COMMERCIAL	15,531,361.90	10,919,425.94	42.24	1,175,117,033	1,139,431,066	3.13	178,572	176,109	178,572	1.32	0.96
				0.00							0.00	0.00
4420 002 4420 004 4420 005	INDUSTRIAL											
	EXCLUDING MINE POWER	11,738,415.54	10,322,789.08	13.69	1,271,545,392	1,346,686,814	5.58	9,542	9,662	9,542	0.92	0.77
	MINE POWER	82,688.57	77,280.08	7.00	3,460,748	3,930,402	11.95	47	52	47	2.39	1.97
	ASSOCIATED COMPANIES	37,967.38	24,140.43	57.28	3,325,670	3,019,216	10.15	30	39	30	1.14	0.80
	TOTAL INDUSTRIAL	11,857,051.59	10,424,189.57	13.75	1,278,331,810	1,353,636,232	5.56	9,619	9,753	9,619	0.93	0.77
		27,388,413.49	21,343,615.51	28.32	2,453,448,843	2,493,067,298	1.59	188,191	185,882	188,191	1.12	0.86
4440 000	PUBLIC STREET & HIGHWAY LIGHT											
	PUBLIC STREET & HIGHWAY LIGHT	18,768.94	16,449.45	14.10	9,766,499	10,735,780	9.03	2,851	2,677	2,851	0.19	0.15
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	18,768.94	16,449.45	14.10	9,766,499	10,735,780	9.03	2,851	2,677	2,851	0.19	0.15
				0.00							0.00	0.00
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS											
	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
	OTHER THAN PUBLIC SCHOOLS	1,298.25	895.70	44.94	94,564	92,088	2.69	25	24	25	1.37	0.97
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,298.25	895.70	44.94	94,564	92,088	2.69	25	24	25	1.37	0.97
4470 XXX	ULTIMATE CUSTOMERS	51,417,563.92	38,588,084.71	33.25	3,859,512,981	3,716,380,849	3.85	1,482,401	1,467,890	1,482,401	1.33	1.04
	SALES FOR RESALE											
	OTHER ELEC UTILS	7,706.78	5,856.20	36.25	765,000	714,960	7.04	3	3	3	1.01	0.79
	TOTAL SALES FOR RESALE	7,706.78	5,856.20	36.25	765,000	714,960	7.04	3	3	3	1.01	0.79
				0.00							0.00	0.00
4481	TOTAL SALES OF ELECTRICITY	51,425,270.70	38,593,740.91	33.25	3,860,277,981	3,717,105,309	3.85	1,482,404	1,467,893	1,482,404	1.33	1.04
	PROVISION FOR REFUND											
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
				0.00							0.00	0.00
4500 4510 4530 4540 4560	OTHER OPERATING REVENUES											
	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
	SALES FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
				0.00							0.00	0.00
TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES		0.00	0.00	100.00	0	0	100.00	0	0	0	0.00	0.00
		51,425,270.70	38,593,740.91	33.25	3,860,277,981	3,717,105,309	3.85	1,482,404	1,467,893	1,482,404	1.33	1.04

Schedule D-3b

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Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	13	1,355,710	65.0	2,234.00	14,355.41
211 T	OH	13	1,355,710	65.0	0.00	10,635.91
211 D	OH	13	1,355,710	65.0	0.00	40,057.68
Total : 211						65,049.00
212 G	OH	3	441,094	15.0	0.00	3,055.86
212 T	OH	3	441,094	15.0	0.00	2,634.18
212 D	OH	3	441,094	15.0	0.00	10,845.96
Total : 212						16,536.00
213 G	OH	3	435,974	15.0	0.00	2,971.29
213 T	OH	3	435,974	15.0	0.00	4,424.62
213 D	OH	3	435,974	15.0	0.00	15,691.09
Total : 213						23,087.00
216 G	OH	5	593,000	25.0	0.00	4,384.91
216 T	OH	5	593,000	25.0	0.00	4,482.77
216 D	OH	5	593,000	25.0	0.00	16,450.32
Total : 216						25,318.00
221 G	OH	22	193,240,266	110.0	18,539.00	1,431,311.52
221 T	OH	22	193,240,266	110.0	0.00	1,222,935.77
221 D	OH	22	193,240,266	110.0	0.00	577,104.71
Total : 221						3,231,352.00
Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	31	16,061,990	155.0	12,901.00	60,543.71
211 T	OH	31	16,061,990	155.0	0.00	82,746.35
211 D	OH	31	16,061,990	155.0	0.00	183,376.94
Total : 211						326,667.00
212 G	OH	10	2,678,847	50.0	11,501.00	20,758.68
212 T	OH	10	2,678,847	50.0	0.00	15,410.91



February 2018

Rev'n Cl	LOB	Cust	Mtd KWH	Demand	Fuel Clause	Revenue
212 D	OH	10	2,678,847	50.0	0.00	55,123.41
Total : 212		10	2,678,847	50.0	11,501.00	91,293.00
213 G	OH	5	31,954,609	25.0	0.00	102,814.89
213 T	OH	5	31,954,609	25.0	0.00	165,774.40
213 D	OH	5	31,954,609	25.0	0.00	105,463.71
Total : 213		5	31,954,609	25.0	0.00	374,053.00
216 G	OH	2	1,104,013	10.0	0.00	4,299.47
216 T	OH	2	1,104,013	10.0	0.00	11,427.25
216 D	OH	2	1,104,013	10.0	0.00	37,204.28
Total : 216		2	1,104,013	10.0	0.00	52,931.00
221 G	OH	5	5,039,180	25.0	0.00	18,303.57
221 T	OH	5	5,039,180	25.0	0.00	31,980.55
221 D	OH	5	5,039,180	25.0	0.00	59,517.88
Total : 221		5	5,039,180	25.0	0.00	109,802.00
Total G:		99	252,904,683	495.0	45,175.00	1,662,799.31
Total T:		99	252,904,683	495.0	0.00	1,552,452.71
Total D:		99	252,904,683	495.0	0.00	1,100,835.98
Grand Total :		99	252,904,683	495.0	45,175.00	4,316,088.00

1/11/2019

**Merged Ohio Companies
Total Transmission Rider Revenues
March 2018**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "T" Revenue	46,869,223.73	n/a	46,869,223.73
(2) Estimated "T" Revenue	1,501,129.93	(1,552,452.71)	(51,322.78)
(3) Unbilled "T" Revenue	20,165,713.43	(15,445,352.58)	4,720,360.85
Total Amount of Transmission Revenues			51,538,261.80
			<u>Diff Between</u> <u>Est & Act UNB</u>
(5) Unbilled "T" Revenue	20,165,713.43		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			51,538,261.80
General Ledger Activity a/c 4560043 (BU 160)	51,538,261.80		
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR	0.00		
CAD Unbundled Revenue Entries			51,538,261.80
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?	NO		0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION March 2018 9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES		KILOWATT - HOUR SALES		%CHNG		CUSTOMERS		CENTS PER KWH	
		THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR
4400 002 4400 001	RESIDENTIAL										
	WITHOUT SPACE HEATING	12,705,882.82	10,284,320.41	738,336,596	722,806,770	2.28		1,018,162	1,017,107	1.72	1.42
	WITH SPACE HEATING	7,028,933.52	5,456,452.01	408,620,186	383,680,457	6.44		276,073	275,445	1.72	1.42
	TOTAL RESIDENTIAL	19,734,786.34	15,720,772.42	1,147,956,782	1,106,487,227	3.73		1,294,235	1,292,552	1.72	1.42
						0.00				0.00	0.00
4420 001 4420 006 4420 007	COMMERCIAL										
	OTHER THAN PUBLIC AUTHORITIES	12,568,428.13	9,252,587.04	915,535,280	914,804,428	0.08		166,348	166,372	1.37	1.01
	PUBLIC AUTHS - SCHOOLS	1,501,991.79	1,209,581.52	114,789,150	123,567,542	7.12		2,551	2,583	1.31	0.98
	PUBLIC AUTHS-OTHER THAN SCHOOL	1,361,725.00	1,000,288.71	105,874,868	105,656,989	0.21		10,180	10,158	1.29	0.95
	TOTAL COMMERCIAL	15,432,142.92	11,462,418.27	1,136,179,278	1,144,028,970	0.69		178,079	178,111	1.36	1.00
						0.00				0.00	0.00
4420 002 4420 004 4420 005	INDUSTRIAL										
	EXCLUDING MINE POWER	11,592,408.70	9,373,181.36	1,216,018,228	1,208,170,816	0.65		9,571	9,758	0.95	0.78
	MINE POWER	46,477.25	71,280.43	3,068,911	3,414,814	10.13		48	50	1.51	2.09
	ASSOCIATED COMPANIES	32,156.35	23,711.09	2,803,841	2,788,621	0.55		18	40	1.15	0.85
	TOTAL INDUSTRIAL	11,671,040.30	9,468,152.88	1,221,890,980	1,214,374,251	0.62		9,637	9,848	0.98	0.78
	COMMERCIAL AND INDUSTRIAL	27,103,183.22	20,930,571.15	2,358,070,259	2,358,403,221	0.01		188,718	188,959	1.15	0.89
4440 000	PUBLIC STREET & HIGHWAY LIGHT										
	PUBLIC STREET & HIGHWAY LIGHT	22,325.28	16,592.90	9,915,428	10,008,709	0.91		2,844	2,891	0.23	0.17
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	22,325.28	16,592.90	9,915,428	10,008,709	0.91		2,844	2,891	0.23	0.17
						0.00				0.00	0.00
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS										
	PUBLIC SCHOOLS	0.00	0.00	0	0	100.00		0	0	0.00	0.00
	OTHER THAN PUBLIC SCHOOLS	2,379.58	520.87	173,325	53,484	224.07		24	27	1.37	0.97
	TOTAL OTHER SALES TO PUBLIC AUTHS	2,379.58	520.87	173,325	53,484	224.07		24	27	1.37	0.97
4470 XXX	ULTIMATE CUSTOMERS	46,862,684.42	36,668,457.34	3,516,115,784	3,475,160,641	1.18		1,485,619	1,484,228	1.33	1.06
	SALES FOR RESALE										
	OTHER ELEC UTILS	6,539.31	5,684.16	666,300	625,080	6.59		3	3	0.98	0.91
	TOTAL SALES FOR RESALE	6,539.31	5,684.16	666,300	625,080	6.59		3	3	0.98	0.91
4481	TOTAL SALES OF ELECTRICITY	46,869,223.73	36,674,121.50	3,516,782,084	3,475,785,721	1.18		1,485,622	1,484,232	1.33	1.06
	PROVISION FOR REFUND										
	PROVISION FOR REVENUE REFUND	0.00	0.00	0	0	100.00		0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	0	0	100.00		0	0	0.00	0.00
4500	TOTAL PROVISION FOR REFUND	0.00	0.00	0	0	100.00		0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	FORFEITED DISCOUNTS	0.00	0.00	0	0	100.00		0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	0	0	100.00		0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	0	0	100.00		0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	0	0	100.00		0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	0	0	100.00		0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	0	0	100.00		0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES	0.00	0.00	0	0	100.00		0	0	0.00	0.00
	TOTAL OPERATING REVENUES	46,869,223.73	36,674,121.50	3,516,782,084	3,475,785,721	1.18		1,485,622	1,484,232	1.33	1.06



Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	5	2,076,985	25.0	532.00	16,691.68
211 T	OH	5	2,076,985	25.0	0.00	13,701.39
211 D	OH	5	2,076,985	25.0	0.00	48,717.93
Total : 211						79,111.00
212 G	OH	2	262,675	10.0	0.00	2,216.32
212 T	OH	2	262,675	10.0	0.00	2,155.73
212 D	OH	2	262,675	10.0	0.00	8,558.95
Total : 212						12,931.00
216 G	OH	2	858,121	10.0	0.00	6,624.07
216 T	OH	2	858,121	10.0	0.00	5,620.71
216 D	OH	2	858,121	10.0	0.00	19,709.22
Total : 216						31,954.00
221 G	OH	16	191,320,441	80.0	17,172.00	1,460,128.27
221 T	OH	16	191,320,441	80.0	0.00	1,245,933.23
221 D	OH	16	191,320,441	80.0	0.00	457,922.50
Total : 221						3,163,984.00
Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	10	6,322,653	50.0	0.00	21,737.63
211 T	OH	10	6,322,653	50.0	0.00	41,291.03
211 D	OH	10	6,322,653	50.0	0.00	110,766.34
Total : 211						173,795.00
212 G	OH	2	247,499	10.0	6,270.00	9,159.75
212 T	OH	2	247,499	10.0	0.00	1,867.08
212 D	OH	2	247,499	10.0	0.00	6,441.17
Total : 212						17,468.00
213 G	OH	4	32,930,201	20.0	0.00	94,501.96
213 T	OH	4	32,930,201	20.0	0.00	152,188.36



March 2018

Revnt Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
213 D	OH	4	32,930,201	20.0	0.00	94,003.68
Total : 213		4	32,930,201	20.0	0.00	340,694.00
216 G	OH	3	1,644,421	15.0	0.00	6,590.88
216 T	OH	3	1,644,421	15.0	0.00	16,663.61
216 D	OH	3	1,644,421	15.0	0.00	54,142.51
Total : 216		3	1,644,421	15.0	0.00	77,397.00
221 G	OH	6	2,259,102	30.0	0.00	12,248.75
221 T	OH	6	2,259,102	30.0	0.00	21,708.79
221 D	OH	6	2,259,102	30.0	0.00	34,520.46
Total : 221		6	2,259,102	30.0	0.00	68,478.00
Total G:		50	237,922,098	250.0	23,974.00	1,629,899.31
Total T:		50	237,922,098	250.0	0.00	1,501,129.93
Total D:		50	237,922,098	250.0	0.00	834,782.76
Grand Total :		50	237,922,098	250.0	23,974.00	3,965,812.00

1/11/2019

**Merged Ohio Companies
Total Transmission Rider Revenues
April 2018**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "T" Revenue	57,829,993.38	n/a	57,829,993.38
(2) Estimated "T" Revenue	2,228,595.61	(1,501,129.93)	727,465.68
(3) Unbilled "T" Revenue	21,377,388.03	(20,165,713.43)	1,211,674.60
Total Amount of Transmission Revenues			59,769,133.66
			<u>Diff Between</u> <u>Est & Act UNB</u>
(5) Unbilled "T" Revenue	21,377,388.03		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
			<u>0.00</u>
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			59,769,133.66
General Ledger Activity a/c 4560043 (BU 160)		59,769,133.66	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>59,769,133.66</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION April 2018 9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			%CHNG			CUSTOMERS			CENTS PER KWH		
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG
4400 002 4400 001	RESIDENTIAL															
	WITHOUT SPACE HEATING	17,643,634.25	9,165,303.11	92.50	741,885,023	645,442,075	14.94	1,017,380	1,006,830	2.38	1,017,380	1,006,830	2.38	2.38	1.42	
	WITH SPACE HEATING	9,421,298.92	4,289,714.07	119.11	396,513,376	302,528,507	31.07	275,811	274,331	2.38	275,811	274,331	2.38	2.38	1.42	
	TOTAL RESIDENTIAL	27,064,933.17	13,455,017.18	101.00	1,138,398,399	947,971,582	20.09	1,293,191	1,281,161	2.38	1,293,191	1,281,161	2.38	2.38	1.42	
				0.00						0.00				0.00	0.00	
4420 001 4420 006 4420 007	COMMERCIAL															
	OTHER THAN PUBLIC AUTHORITIES	14,187,383.39	8,948,354.19	56.55	878,452,407	853,588,937	2.91	166,490	164,495	1.62	166,490	164,495	1.62	1.62	1.05	
	PUBLIC AUTHS - SCHOOLS	1,570,014.21	1,114,634.70	40.85	103,773,731	114,105,885	9.05	2,539	2,546	1.51	2,539	2,546	1.51	1.51	0.98	
	PUBLIC AUTHS-OTHER THAN SCHOOL	1,584,184.85	971,124.38	81.07	108,461,827	100,172,142	8.28	10,198	10,057	1.44	10,198	10,057	1.44	1.44	0.97	
	TOTAL COMMERCIAL	17,321,582.25	11,034,113.25	56.98	1,090,687,965	1,067,866,964	2.14	179,227	177,098	1.59	179,227	177,098	1.59	1.59	1.03	
				0.00						0.00				0.00	0.00	
4420 002 4420 004 4420 005	INDUSTRIAL															
	EXCLUDING MINE POWER	13,315,577.45	8,122,955.07	63.93	1,165,849,231	1,028,268,548	13.38	9,506	9,827	1.14	9,506	9,827	1.14	1.14	0.79	
	MINE POWER	56,347.14	70,222.17	18.78	2,936,452	2,764,232	6.23	49	48	1.92	49	48	1.92	1.92	2.54	
	ASSOCIATED COMPANIES	34,688.84	20,094.82	72.63	2,797,079	2,464,556	13.49	17	34	1.24	17	34	1.24	1.24	0.82	
	TOTAL INDUSTRIAL	13,406,613.43	8,213,272.06	63.23	1,171,582,762	1,033,497,336	13.36	9,572	9,709	1.14	9,572	9,709	1.14	1.14	0.79	
	COMMERCIAL AND INDUSTRIAL	30,728,175.68	19,247,385.31	59.65	2,262,270,727	2,101,364,000	7.66	188,798	186,807	1.36	188,798	186,807	1.36	1.36	0.92	
4440 000	PUBLIC STREET & HIGHWAY LIGHT															
	PUBLIC STREET & HIGHWAY LIGHT	27,662.18	16,208.70	70.65	9,232,954	9,394,601	1.72	2,630	2,678	0.30	2,630	2,678	0.30	0.30	0.17	
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	27,662.18	16,208.70	70.65	9,232,954	9,394,601	1.72	2,630	2,678	0.30	2,630	2,678	0.30	0.30	0.17	
				0.00						0.00				0.00	0.00	
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS															
	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0	0	0.00	0.00	0.00	
	OTHER THAN PUBLIC SCHOOLS	1,338.90	530.96	152.17	77,675	54,521	42.47	26	25	1.72	26	25	1.72	1.72	0.97	
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,338.90	530.96	152.17	77,675	54,521	42.47	26	25	1.72	26	25	1.72	1.72	0.97	
	ULTIMATE CUSTOMERS	57,822,109.93	32,726,143.15	76.67	3,409,959,755	3,058,784,704	11.48	1,484,649	1,473,671	1.70	1,484,649	1,473,671	1.70	1.70	1.07	
4470 XXX	SALES FOR RESALE															
	OTHER ELEC UTILS	7,883.45	5,112.25	54.21	675,900	613,620	10.15	3	3	1.17	3	3	1.17	1.17	0.83	
	TOTAL SALES FOR RESALE	7,883.45	5,112.25	54.21	675,900	613,620	10.15	3	3	1.17	3	3	1.17	1.17	0.83	
	TOTAL SALES OF ELECTRICITY	57,829,993.38	32,734,255.40	76.67	3,410,635,655	3,059,398,324	11.48	1,484,649	1,473,674	1.70	1,484,649	1,473,674	1.70	1.70	1.07	
4491	PROVISION FOR REFUND															
	PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0	0	0.00	0.00	0.00	
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0	0	0.00	0.00	0.00	
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0	0	0.00	0.00	0.00	
4500 4510 4530 4540 4560	OTHER OPERATING REVENUES															
	OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0	0	0.00	0.00	0.00	
	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0	0	0.00	0.00	0.00	
	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0	0	0.00	0.00	0.00	
	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0	0	0.00	0.00	0.00	
	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0	0	0.00	0.00	0.00	
	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0	0	0.00	0.00	0.00	
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0	0	0.00	0.00	0.00	
				0.00						0.00				0.00	0.00	
TOTAL OTHER OPERATING REVENUES																
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0	0	0.00	0.00	0.00	
	TOTAL OPERATING REVENUES	57,829,993.38	32,734,255.40	76.67	3,410,635,655	3,059,398,324	11.48	1,484,649	1,473,674	1.70	1,484,649	1,473,674	1.70	1.70	1.07	

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	29	8,211,466	145.0	3,006.00	65,028.88
211 T	OH	29	8,211,466	145.0	0.00	56,883.13
211 D	OH	29	8,211,466	145.0	0.00	206,587.99
Total : 211			8,211,466	145.0	3,006.00	328,500.00
212 G	OH	3	234,060	15.0	0.00	1,647.31
212 T	OH	3	234,060	15.0	0.00	1,576.09
212 D	OH	3	234,060	15.0	0.00	6,287.60
Total : 212			234,060	15.0	0.00	9,511.00
213 G	OH	15	1,533,099	75.0	0.00	11,205.88
213 T	OH	15	1,533,099	75.0	0.00	14,851.41
213 D	OH	15	1,533,099	75.0	0.00	53,895.71
Total : 213			1,533,099	75.0	0.00	79,953.00
216 G	OH	5	1,240,721	25.0	0.00	10,460.60
216 T	OH	5	1,240,721	25.0	0.00	8,978.64
216 D	OH	5	1,240,721	25.0	0.00	31,479.76
Total : 216			1,240,721	25.0	0.00	50,919.00
221 G	OH	46	235,675,262	230.0	16,999.00	1,892,962.05
221 T	OH	46	235,675,262	230.0	0.00	1,623,067.10
221 D	OH	46	235,675,262	230.0	0.00	741,058.85
Total : 221			235,675,262	230.0	16,999.00	4,257,088.00
222 G	OH	1	1,119,583	5.0	0.00	8,654.15
222 T	OH	1	1,119,583	5.0	0.00	7,343.30
222 D	OH	1	1,119,583	5.0	0.00	25,749.55
Total : 222			1,119,583	5.0	0.00	41,747.00
Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	15	25,828,056	75.0	0.00	73,043.28
211 T	OH	15	25,828,056	75.0	0.00	127,304.11



April 2018

Rev'n Cl	LOB	Cust	Mtd KWH	Demand	Fuel Clause	Revenue
211 D	OH	15	25,828,056	75.0	0.00	203,580.61
Total : 211						
		15	25,828,056	75.0	0.00	403,928.00
212 G	OH	3	349,520	15.0	8,361.00	11,865.75
212 T	OH	3	349,520	15.0	0.00	2,513.89
212 D	OH	3	349,520	15.0	0.00	8,724.36
Total : 212						
		3	349,520	15.0	8,361.00	23,104.00
213 G	OH	2	44,572,016	10.0	0.00	160,272.73
213 T	OH	2	44,572,016	10.0	0.00	257,175.21
213 D	OH	2	44,572,016	10.0	0.00	150,895.06
Total : 213						
		2	44,572,016	10.0	0.00	568,343.00
216 G	OH	1	44,961	5.0	0.00	131.18
216 T	OH	1	44,961	5.0	0.00	278.14
216 D	OH	1	44,961	5.0	0.00	999.68
Total : 216						
		1	44,961	5.0	0.00	1,409.00
221 G	OH	10	23,156,663	50.0	0.00	76,049.13
221 T	OH	10	23,156,663	50.0	0.00	128,624.59
221 D	OH	10	23,156,663	50.0	0.00	178,063.28
Total : 221						
		10	23,156,663	50.0	0.00	382,737.00
Total G:						
		130	341,965,407	650.0	28,366.00	2,311,320.94
Total T:						
		130	341,965,407	650.0	0.00	2,228,595.61
Total D:						
		130	341,965,407	650.0	0.00	1,607,322.45
Grand Total :						
		130	341,965,407	650.0	28,366.00	6,147,239.00

1/11/2019

**Merged Ohio Companies
Total Transmission Rider Revenues
May 2018**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "T" Revenue	56,604,723.75	n/a	56,604,723.75
(2) Estimated "T" Revenue	2,092,613.50	(2,228,595.61)	(135,982.11)
(3) Unbilled "T" Revenue	29,932,234.61	(21,377,388.03)	8,554,846.58
Total Amount of Transmission Revenues			65,023,588.22
			<u>Diff Between</u> <u>Est & Act UNB</u>
(5) Unbilled "T" Revenue	29,932,234.61		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			65,023,588.22
General Ledger Activity a/c 4560043 (BU 160)		65,023,588.22	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURR		0.00	
CAD Unbundled Revenue Entries			65,023,588.22
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

State : OH		Line of Business: TRANSMISSION										May 2018		9-1	
FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS		CENTS PER KWH					
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	2018	2017				
4400 002 4400 001	RESIDENTIAL														
	WITHOUT SPACE HEATING	15,901,576.58	8,719,651.20	82.36	688,594,625	613,975,196	9.06	1,014,842	1,010,287	2.37	1.42				
	WITH SPACE HEATING	6,310,393.25	3,156,943.28	99.89	265,643,398	222,156,047	19.58	274,969	274,421	2.38	1.42				
	TOTAL RESIDENTIAL	22,211,969.84	11,876,594.48	87.02	935,238,024	836,131,243	11.85	1,289,811	1,284,708	2.38	1.42				
4420 001 4420 006 4420 007	COMMERCIAL														
	OTHER THAN PUBLIC AUTHORITIES	15,423,517.22	9,258,948.78	86.58	890,013,699	871,860,984	2.08	186,375	186,535	1.73	1.06				
	PUBLIC AUTHS - SCHOOLS	2,019,073.12	1,267,778.89	59.26	118,009,711	123,688,793	4.59	2,551	2,558	1.71	1.02				
	PUBLIC AUTHS-OTHER THAN SCHOOL	1,675,172.85	1,018,350.64	64.50	103,168,203	102,016,788	1.13	10,151	10,112	1.62	1.00				
	TOTAL COMMERCIAL	19,117,763.19	11,545,078.31	65.59	1,111,192,613	1,087,568,545	1.24	179,077	179,205	1.72	1.05				
4420 002 4420 004 4420 005	INDUSTRIAL														
	EXCLUDING MINE POWER	15,163,394.62	8,793,044.59	72.45	1,298,828,786	1,167,913,160	11.04	9,552	9,675	1.17	0.75				
	MINE POWER	51,156.08	63,321.42	19.21	2,337,312	1,890,943	23.61	47	49	2.19	3.35				
	ASSOCIATED COMPANIES	31,378.31	17,842.48	75.86	2,397,246	2,231,374	7.43	17	30	1.31	0.80				
	TOTAL INDUSTRIAL	15,245,931.01	8,874,208.49	71.80	1,301,593,344	1,172,035,477	11.05	9,616	9,754	1.17	0.76				
4440 000	COMMERCIAL AND INDUSTRIAL	34,363,694.20	20,419,286.80	68.29	2,412,755,957	2,289,604,022	6.31	186,693	188,959	1.42	0.90				
	PUBLIC STREET & HIGHWAY LIGHT														
	PUBLIC STREET & HIGHWAY LIGHT	20,390.50	15,354.12	32.80	8,272,551	8,873,576	6.77	2,638	2,675	0.25	0.17				
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	20,390.50	15,354.12	32.80	8,272,551	8,873,576	6.77	2,638	2,675	0.25	0.17				
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS														
	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
	OTHER THAN PUBLIC SCHOOLS	1,108.22	382.96	182.27	64,350	40,350	59.48	25	25	1.72	0.97				
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,108.22	382.96	182.27	64,350	40,350	59.48	25	25	1.72	0.97				
4470 XXX	ULTIMATE CUSTOMERS	56,597,163.76	32,311,628.36	75.16	3,356,330,982	3,114,649,191	7.76	1,481,165	1,476,367	1.69	1.04				
	SALES FOR RESALE														
	OTHER ELEC UTILS	7,559.99	4,397.45	71.92	534,600	522,780	2.26	3	3	1.41	0.84				
	TOTAL SALES FOR RESALE	7,559.99	4,397.45	71.92	534,600	522,780	2.26	3	3	1.41	0.84				
	TOTAL SALES OF ELECTRICITY	56,604,723.75	32,316,025.81	75.16	3,356,865,482	3,115,171,971	7.76	1,481,168	1,476,370	1.69	1.04				
4491	PROVISION FOR REFUND														
	PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
4500 4510 4530 4540 4580	OTHER OPERATING REVENUES														
	OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
	TOTAL OPERATING REVENUES	56,604,723.75	32,316,025.81	75.16	3,356,865,482	3,115,171,971	7.76	1,481,168	1,476,370	1.69	1.04				



Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	5	1,521,596	25.0	2,695.00	17,126.00
211 T	OH	5	1,521,596	25.0	0.00	11,774.24
211 D	OH	5	1,521,596	25.0	0.00	42,085.76
Total : 211			1,521,596	25.0	2,695.00	70,986.00
212 G	OH	2	144,015	10.0	0.00	1,140.58
212 T	OH	2	144,015	10.0	0.00	983.20
212 D	OH	2	144,015	10.0	0.00	4,048.22
Total : 212			144,015	10.0	0.00	6,172.00
213 G	OH	2	252,351	10.0	0.00	1,758.05
213 T	OH	2	252,351	10.0	0.00	2,644.68
213 D	OH	2	252,351	10.0	0.00	9,429.27
Total : 213			252,351	10.0	0.00	13,832.00
216 G	OH	3	442,057	15.0	0.00	4,473.77
216 T	OH	3	442,057	15.0	0.00	3,956.82
216 D	OH	3	442,057	15.0	0.00	14,185.41
Total : 216			442,057	15.0	0.00	22,616.00
221 G	OH	19	196,619,091	95.0	15,558.00	1,684,681.92
221 T	OH	19	196,619,091	95.0	0.00	1,441,312.24
221 D	OH	19	196,619,091	95.0	0.00	496,812.84
Total : 221			196,619,091	95.0	15,558.00	3,622,807.00
230 G	OH	1	42,104	5.0	0.00	665.14
230 T	OH	1	42,104	5.0	0.00	962.78
230 D	OH	1	42,104	5.0	0.00	1,319.08
Total : 230			42,104	5.0	0.00	2,947.00
Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	22	27,689,277	110.0	1,781.00	105,936.02
211 T	OH	22	27,689,277	110.0	0.00	178,068.12

Rev'n Cl	LOB	Cust	Mtd KWH	Demand	Fuel Clause	Revenue
211 D	OH	22	27,689,277	110.0	0.00	262,518.86
Total : 211						
		22	27,689,277	110.0	1,781.00	546,523.00
212 G	OH	6	1,736,953	30.0	8,864.00	17,596.71
212 T	OH	6	1,736,953	30.0	0.00	12,924.94
212 D	OH	6	1,736,953	30.0	0.00	46,101.35
Total : 212						
		6	1,736,953	30.0	8,864.00	76,623.00
213 G	OH	5	53,876,429	25.0	0.00	203,834.79
213 T	OH	5	53,876,429	25.0	0.00	327,753.88
213 D	OH	5	53,876,429	25.0	0.00	198,386.33
Total : 213						
		5	53,876,429	25.0	0.00	729,975.00
216 G	OH	3	556,637	15.0	0.00	1,764.35
216 T	OH	3	556,637	15.0	0.00	3,481.84
216 D	OH	3	556,637	15.0	0.00	11,579.81
Total : 216						
		3	556,637	15.0	0.00	16,826.00
221 G	OH	11	11,824,736	55.0	13,016.00	74,284.14
221 T	OH	11	11,824,736	55.0	0.00	108,750.76
221 D	OH	11	11,824,736	55.0	0.00	140,058.10
Total : 221						
		11	11,824,736	55.0	13,016.00	323,093.00
Total G:						
		79	294,705,246	395.0	41,914.00	2,113,261.47
Total T:						
		79	294,705,246	395.0	0.00	2,092,613.50
Total D:						
		79	294,705,246	395.0	0.00	1,226,525.03
Grand Total :						
		79	294,705,246	395.0	41,914.00	5,432,400.00

1/11/2019

**Merged Ohio Companies
Total Transmission Rider Revenues
June 2018**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "T" Revenue	55,098,509.59	n/a	55,098,509.59
(2) Estimated "T" Revenue	1,896,535.40	(2,092,613.50)	(196,078.10)
(3) Unbilled "T" Revenue	25,404,196.19	(29,932,234.61)	(4,528,038.42)
Total Amount of Transmission Revenues			50,374,393.07
			<u>Diff Between</u> <u>Est & Act UNB</u>
(5) Unbilled "T" Revenue	25,404,196.19		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			50,374,393.07
General Ledger Activity a/c 4560043 (BU 160)		50,374,393.07	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURS		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>50,374,393.07</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION June 2018 9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS			CENTS PER KWH		
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR
4400 002 4400 001	RESIDENTIAL												
	WITHOUT SPACE HEATING	18,225,875.23	11,099,391.09	84.21	910,748,274	781,170,514	18.59	1,015,173	1,008,359	2.00	1.42		
	WITH SPACE HEATING	5,226,175.21	3,397,054.42	53.84	261,163,206	238,986,781	9.28	275,132	273,930	2.00	1.42		
	TOTAL RESIDENTIAL	23,452,050.44	14,496,445.51	61.78	1,171,911,480	1,020,157,295	14.88	1,290,305	1,282,289	2.00	1.42		
				0.00						0.00	0.00		
4420 001 4420 006 4420 007	COMMERCIAL												
	OTHER THAN PUBLIC AUTHORITIES	14,850,180.56	9,827,380.57	49.08	1,032,634,466	987,888,654	4.53	167,175	165,318	1.42	0.99		
	PUBLIC AUTHS - SCHOOLS	2,110,150.78	1,275,880.36	65.39	148,817,802	125,324,087	18.75	2,552	2,553	1.42	1.02		
	PUBLIC AUTHS-OTHER THAN SCHOOL	1,576,434.23	1,054,024.37	49.56	119,466,906	111,953,781	6.71	10,213	10,082	1.32	0.84		
	TOTAL COMMERCIAL	18,336,765.57	12,157,285.30	50.83	1,300,919,174	1,225,166,512	6.18	179,940	177,951	1.41	0.98		
				0.00						0.00	0.00		
4420 002 4420 004 4420 005	INDUSTRIAL												
	EXCLUDING MINE POWER	13,200,578.19	10,085,643.35	31.14	1,256,552,526	1,458,305,253	13.83	9,535	9,652	1.05	0.69		
	MINE POWER	44,308.49	61,071.65	27.45	1,999,233	1,926,959	3.75	49	48	2.22	3.17		
	ASSOCIATED COMPANIES	25,084.59	17,405.75	44.12	2,311,383	2,314,969	0.15	17	30	1.09	0.75		
	TOTAL INDUSTRIAL	13,269,972.27	10,144,120.75	30.81	1,280,863,142	1,482,547,181	13.79	9,601	9,730	1.05	0.69		
	COMMERCIAL AND INDUSTRIAL	31,606,737.84	22,301,406.05	41.73	2,561,782,316	2,987,713,693	4.69	189,541	187,681	1.23	0.83		
4440 000	PUBLIC STREET & HIGHWAY LIGHT												
	PUBLIC STREET & HIGHWAY LIGHT	29,777.31	16,298.63	82.70	8,642,856	8,598,113	0.52	2,646	2,678	0.34	0.19		
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	29,777.31	16,298.63	82.70	8,642,856	8,598,113	0.52	2,646	2,678	0.34	0.19		
				0.00						0.00	0.00		
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS												
	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	OTHER THAN PUBLIC SCHOOLS	492.79	316.72	55.59	33,300	32,520	2.40	25	25	1.48	0.97		
	TOTAL OTHER SALES TO PUBLIC AUTHS	492.79	316.72	55.59	33,300	32,520	2.40	25	25	1.48	0.97		
4470 XXX	ULTIMATE CUSTOMERS	55,089,058.38	36,814,466.91	49.64	3,742,389,952	3,716,501,821	0.70	1,482,517	1,472,873	1.47	0.98		
	SALES FOR RESALE												
	OTHER ELEC UTILS	9,451.21	6,096.80	55.02	626,700	554,820	12.96	3	3	1.51	1.10		
	TOTAL SALES FOR RESALE	9,451.21	6,096.80	55.02	626,700	554,820	12.96	3	3	1.51	1.10		
				0.00						0.00	0.00		
	TOTAL SALES OF ELECTRICITY	55,098,509.59	36,820,563.71	49.64	3,742,996,652	3,717,056,441	0.70	1,482,520	1,472,878	1.47	0.99		
4491	PROVISION FOR REFUND												
	PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
4500 4510 4530 4540 4560	OTHER OPERATING REVENUES												
	OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
				0.00						0.00	0.00		
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	TOTAL OPERATING REVENUES	55,098,509.59	36,820,563.71	49.64	3,742,996,652	3,717,056,441	0.70	1,482,520	1,472,678	1.47	0.99		



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Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	9	1,979,679	45.0	7,160.00	25,568.86
211 T	OH	9	1,979,679	45.0	0.00	14,862.33
211 D	OH	9	1,979,679	45.0	0.00	52,199.81
Total : 211						
		9	1,979,679	45.0	7,160.00	92,631.00
213 G	OH	2	59,563	10.0	0.00	468.06
213 T	OH	2	59,563	10.0	0.00	676.66
213 D	OH	2	59,563	10.0	0.00	2,361.28
Total : 213						
		2	59,563	10.0	0.00	3,506.00
216 G	OH	2	303,112	10.0	0.00	4,411.40
216 T	OH	2	303,112	10.0	0.00	4,164.13
216 D	OH	2	303,112	10.0	0.00	14,584.47
Total : 216						
		2	303,112	10.0	0.00	23,160.00
221 G	OH	24	198,275,502	120.0	19,616.00	1,638,116.96
221 T	OH	24	198,275,502	120.0	0.00	1,404,115.47
221 D	OH	24	198,275,502	120.0	0.00	533,607.57
Total : 221						
		24	198,275,502	120.0	19,616.00	3,575,840.00
222 G	OH	1	117,305	5.0	0.00	825.90
222 T	OH	1	117,305	5.0	0.00	1,242.42
222 D	OH	1	117,305	5.0	0.00	4,429.68
Total : 222						
		1	117,305	5.0	0.00	6,498.00
Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	11	20,530,024	55.0	0.00	61,176.46
211 T	OH	11	20,530,024	55.0	0.00	105,468.99
211 D	OH	11	20,530,024	55.0	0.00	152,208.55
Total : 211						
		11	20,530,024	55.0	0.00	318,854.00
212 G	OH	3	204,382	15.0	6,362.00	9,338.60
212 T	OH	3	204,382	15.0	0.00	1,712.88



Revnt Cl	LOB	Cust	Mtd KWH	Demand	Fuel Clause	Revenue
212 D	OH	3	204,382	15.0	0.00	5,865.52
Total : 212		3	204,382	15.0	6,362.00	16,917.00
213 G	OH	5	45,611,667	25.0	0.00	158,462.88
213 T	OH	5	45,611,667	25.0	0.00	254,951.21
213 D	OH	5	45,611,667	25.0	0.00	156,424.91
Total : 213		5	45,611,667	25.0	0.00	569,839.00
216 G	OH	1	50,191	5.0	0.00	170.19
216 T	OH	1	50,191	5.0	0.00	360.85
216 D	OH	1	50,191	5.0	0.00	1,296.96
Total : 216		1	50,191	5.0	0.00	1,828.00
221 G	OH	8	8,981,934	40.0	39,808.00	100,632.30
221 T	OH	8	8,981,934	40.0	0.00	108,980.46
221 D	OH	8	8,981,934	40.0	0.00	145,575.24
Total : 221		8	8,981,934	40.0	39,808.00	355,188.00
Total G:		66	276,113,359	330.0	72,946.00	1,999,171.61
Total T:		66	276,113,359	330.0	0.00	1,896,535.40
Total D:		66	276,113,359	330.0	0.00	1,068,553.99
Grand Total :		66	276,113,359	330.0	72,946.00	4,964,261.00

1/11/2019

**Merged Ohio Companies
Total Transmission Rider Revenues
July 2018**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "T" Revenue	58,992,264.24	n/a	58,992,264.24
(2) Estimated "T" Revenue	2,051,360.18	(1,896,535.40)	154,824.78
(3) Unbilled "T" Revenue	26,025,269.04	(25,404,196.19)	621,072.85
Total Amount of Transmission Revenues			59,768,161.87
			<u>Diff Between</u> <u>Est & Act UNB</u>
(5) Unbilled "T" Revenue	26,025,269.04		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			59,768,161.87
General Ledger Activity a/c 4560043 (BU 160)		59,768,161.87	
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR		0.00	
CAD Unbundled Revenue Entries			59,768,161.87
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION July 2018 9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES		KILOWATT - HOUR SALES		CUSTOMERS		CENTS PER KWH	
		THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR
4400 002 4400 001	RESIDENTIAL								
	WITHOUT SPACE HEATING	22,155,399.07	14,238,511.08	1,108,544,703	1,001,852,303	1,014,383	1,008,983	2.00	1.42
	WITH SPACE HEATING	5,920,658.92	3,952,227.66	285,705,401	278,043,648	275,011	273,842	2.00	1.42
	TOTAL RESIDENTIAL	28,076,057.99	18,190,738.74	1,402,250,104	1,279,895,951	1,289,394	1,283,835	2.00	1.42
4420 001 4420 006 4420 007	COMMERCIAL								
	OTHER THAN PUBLIC AUTHORITIES	15,082,837.73	10,085,833.22	1,080,543,085	1,053,570,692	167,173	165,305	1.38	0.86
	PUBLIC AUTHS - SCHOOLS	1,742,803.87	1,127,452.57	125,170,045	116,479,241	2,542	2,528	1.39	0.97
	PUBLIC AUTHS-OTHER THAN SCHOOL	1,604,592.56	1,075,845.82	122,916,618	116,657,763	10,237	10,082	1.31	0.92
	TOTAL COMMERCIAL	18,430,033.99	12,299,031.61	1,338,629,748	1,286,707,698	179,952	177,983	1.38	0.86
4420 002 4420 004 4420 005	INDUSTRIAL								
	EXCLUDING MINE POWER	12,480,325.87	8,654,864.84	1,178,927,595	1,162,560,073	9,488	9,604	1.06	0.74
	MINE POWER	-54,313.90	60,220.31	2,012,929	1,787,194	48	47	2.70	3.37
	ASSOCIATED COMPANIES	24,983.71	17,218.42	2,372,620	2,330,101	17	30	1.05	0.74
	TOTAL INDUSTRIAL	12,450,995.48	8,732,303.57	1,183,313,144	1,166,677,368	9,553	9,681	1.05	0.75
4440 000	COMMERCIAL AND INDUSTRIAL	30,881,028.47	21,031,335.18	2,521,942,892	2,453,385,064	188,505	187,574	1.22	0.86
	PUBLIC STREET & HIGHWAY LIGHT								
	PUBLIC STREET & HIGHWAY LIGHT	23,897.33	16,391.73	8,524,408	8,738,954	2,835	2,871	0.28	0.19
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	23,897.33	16,391.73	8,524,408	8,738,954	2,835	2,871	0.28	0.19
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS								
	PUBLIC SCHOOLS	0.00	0.00	0	0	0	0	0.00	0.00
	OTHER THAN PUBLIC SCHOOLS	351.76	348.24	23,770	35,760	25	25	1.48	0.97
	TOTAL OTHER SALES TO PUBLIC AUTHS	351.76	348.24	23,770	35,760	25	25	1.48	0.97
4470 XXX	ULTIMATE CUSTOMERS	58,981,336.55	38,238,813.89	3,932,741,174	3,742,055,729	1,481,559	1,474,105	1.50	1.05
	SALES FOR RESALE								
	OTHER ELEC UTILS	10,927.89	6,818.18	817,080	706,500	3	3	1.34	0.97
	TOTAL SALES FOR RESALE	10,927.89	6,818.18	817,080	706,500	3	3	1.34	0.97
4481	TOTAL SALES OF ELECTRICITY	58,992,264.24	38,245,632.07	3,933,558,254	3,742,762,229	1,481,562	1,474,108	1.50	1.05
	PROVISION FOR REFUND								
	PROVISION FOR REVENUE REFUND	0.00	0.00	0	0	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	0	0	0	0	0.00	0.00
4500 4510 4530 4540 4560	OTHER OPERATING REVENUES								
	FORFEITED DISCOUNTS	0.00	0.00	0	0	0	0	0.00	0.00
	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	0	0	0	0	0.00	0.00
	SALES OF WATER AND WATER POWER	0.00	0.00	0	0	0	0	0.00	0.00
	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	0	0	0	0	0.00	0.00
	OTHER ELECTRIC REVENUES	0.00	0.00	0	0	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	0	0	0	0	0.00	0.00
TOTAL OTHER OPERATING REVENUES		0.00	0.00	0	0	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	58,992,264.24	38,245,632.07	3,933,558,254	3,742,762,229	1,481,562	1,474,108	1.50	1.05



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Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	12	1,234,819	60.0	2,488.00	12,112.64
211 T	OH	12	1,234,819	60.0	0.00	10,008.33
211 D	OH	12	1,234,819	60.0	0.00	37,259.03
Total : 211						
		12	1,234,819	60.0	2,488.00	59,380.00
212 G	OH	2	450,082	10.0	0.00	3,507.32
212 T	OH	2	450,082	10.0	0.00	3,023.35
212 D	OH	2	450,082	10.0	0.00	12,448.33
Total : 212						
		2	450,082	10.0	0.00	18,979.00
213 G	OH	4	361,053	20.0	0.00	2,584.97
213 T	OH	4	361,053	20.0	0.00	3,441.15
213 D	OH	4	361,053	20.0	0.00	12,603.88
Total : 213						
		4	361,053	20.0	0.00	18,630.00
216 G	OH	1	269,163	5.0	0.00	1,759.56
216 T	OH	1	269,163	5.0	0.00	1,493.04
216 D	OH	1	269,163	5.0	0.00	5,235.40
Total : 216						
		1	269,163	5.0	0.00	8,488.00
221 G	OH	22	251,887,063	110.0	19,406.00	1,744,492.47
221 T	OH	22	251,887,063	110.0	0.00	1,491,767.30
221 D	OH	22	251,887,063	110.0	0.00	756,155.23
Total : 221						
		22	251,887,063	110.0	19,406.00	3,992,415.00
Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	17	25,074,365	85.0	1,302.00	83,560.48
211 T	OH	17	25,074,365	85.0	0.00	140,587.92
211 D	OH	17	25,074,365	85.0	0.00	208,200.60
Total : 211						
		17	25,074,365	85.0	1,302.00	432,349.00
212 G	OH	4	384,085	20.0	977.00	2,615.41
212 T	OH	4	384,085	20.0	0.00	2,936.65



July 2018

Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
212 D	OH	4	384,085	20.0	0.00	10,520.94
Total : 212		4	384,085	20.0	977.00	16,073.00
213 G	OH	7	59,750,916	35.0	0.00	186,905.79
213 T	OH	7	59,750,916	35.0	0.00	300,774.06
213 D	OH	7	59,750,916	35.0	0.00	186,038.15
Total : 213		7	59,750,916	35.0	0.00	673,718.00
216 G	OH	1	55,973	5.0	0.00	204.63
216 T	OH	1	55,973	5.0	0.00	433.89
216 D	OH	1	55,973	5.0	0.00	1,559.48
Total : 216		1	55,973	5.0	0.00	2,198.00
221 G	OH	8	36,445,056	40.0	27,883.00	85,675.49
221 T	OH	8	36,445,056	40.0	0.00	96,894.49
221 D	OH	8	36,445,056	40.0	0.00	105,106.02
Total : 221		8	36,445,056	40.0	27,883.00	287,676.00
Total G:		78	375,912,575	390.0	52,056.00	2,123,418.76
Total T:		78	375,912,575	390.0	0.00	2,051,360.18
Total D:		78	375,912,575	390.0	0.00	1,335,127.06
Grand Total :		78	375,912,575	390.0	52,056.00	5,509,906.00

1/11/2019

**Merged Ohio Companies
Total Transmission Rider Revenues
August 2018**

<u>Total Transmission Revenues</u>	<u>Current Month</u>	<u>Prior Month Reversal</u> <u>(4)</u>	<u>Net</u>
(1) Billed "T" Revenue	58,362,862.28	n/a	58,362,862.28
(2) Estimated "T" Revenue	1,720,196.00	(2,051,360.18)	(331,164.18)
(3) Unbilled "T" Revenue	28,739,259.36	(26,025,269.04)	2,713,990.32
Total Amount of Transmission Revenues			60,745,688.42
			<u>Diff Between</u> <u>Est & Act UNB</u>
(5) Unbilled "T" Revenue	28,739,259.36		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			60,745,688.42
General Ledger Activity a/c 4560043 (BU 160)		60,745,688.42	
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR		0.00	
CAD Unbundled Revenue Entries			60,745,688.42
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION August 2018 9-17

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS			CENTS PER KWH	
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	THIS YR	2018	2017
4400 002 4400 001	RESIDENTIAL											
	WITHOUT SPACE HEATING	21,033,811.10	14,415,431.48	45.91	1,050,840,080	1,014,386,105	3.58	1,015,553	1,005,581	2.00	1.42	
	WITH SPACE HEATING	5,656,777.87	3,912,391.51	44.59	282,531,851	275,277,168	2.64	275,301	273,987	2.00	1.42	
	TOTAL RESIDENTIAL	26,690,588.97	18,327,822.97	45.63	1,333,171,931	1,289,643,273	3.38	1,280,854	1,279,568	2.00	1.42	
				0.00						0.00	0.00	
4420 001 4420 006 4420 007	COMMERCIAL											
	OTHER THAN PUBLIC AUTHORITIES	14,995,320.58	10,300,204.58	45.58	1,078,350,600	1,087,226,713	1.04	168,126	165,552	1.39	0.97	
	PUBLIC AUTHS - SCHOOLS	2,014,167.70	1,362,038.40	47.88	154,357,950	150,796,608	2.36	2,576	2,574	1.30	0.90	
	PUBLIC AUTHS-OTHER THAN SCHOOL	1,657,086.54	1,193,638.17	42.41	121,543,951	121,695,016	0.12	10,350	10,113	1.36	0.86	
	TOTAL COMMERCIAL	18,666,574.82	12,825,882.15	45.54	1,354,252,501	1,339,718,337	1.08	181,052	178,239	1.38	0.86	
				0.00						0.00	0.00	
4420 002 4420 004 4420 005	INDUSTRIAL											
	EXCLUDING MINE POWER	12,895,925.48	9,346,927.31	37.97	1,243,637,975	1,305,633,261	4.75	9,566	9,641	1.04	0.72	
	MINE POWER	50,486.28	61,343.21	17.70	2,254,222	1,991,889	13.18	48	52	2.24	3.08	
	ASSOCIATED COMPANIES	24,733.07	17,228.17	43.58	2,225,902	2,207,550	0.83	17	36	1.11	0.78	
	TOTAL INDUSTRIAL	12,971,144.84	9,425,498.69	37.62	1,248,118,089	1,309,832,500	4.71	9,631	9,729	1.04	0.72	
	COMMERCIAL AND INDUSTRIAL	31,637,719.66	22,251,378.84	42.18	2,602,370,800	2,649,550,837	1.78	190,683	187,968	1.22	0.84	
4440 000	PUBLIC STREET & HIGHWAY LIGHT											
	PUBLIC STREET & HIGHWAY LIGHT	23,689.51	16,212.22	46.12	8,958,680	9,106,916	1.65	2,648	2,665	0.26	0.18	
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	23,689.51	16,212.22	46.12	8,958,680	9,106,916	1.65	2,648	2,665	0.26	0.18	
				0.00						0.00	0.00	
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS											
	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	OTHER THAN PUBLIC SCHOOLS	360.21	291.78	23.45	24,340	29,960	18.76	25	25	1.48	0.97	
	TOTAL OTHER SALES TO PUBLIC AUTHS	360.21	291.78	23.45	24,340	29,960	18.76	25	25	1.48	0.97	
4470 XXX	ULTIMATE CUSTOMERS											
	SALES FOR RESALE	58,352,358.35	40,595,705.81	43.74	3,944,523,561	3,948,330,986	0.10	1,484,210	1,470,226	1.48	1.03	
	OTHER ELEC UTILS	10,503.93	7,555.96	38.02	744,540	721,740	3.16	3	3	1.41	1.05	
	TOTAL SALES FOR RESALE	10,503.93	7,555.96	38.02	744,540	721,740	3.16	3	3	1.41	1.05	
				0.00						0.00	0.00	
4481	TOTAL SALES OF ELECTRICITY	58,362,862.28	40,603,281.77	43.74	3,945,268,101	3,949,052,726	0.10	1,484,213	1,470,229	1.48	1.03	
	PROVISION FOR REFUND											
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
4500 4510 4530 4540 4560	OTHER OPERATING REVENUES											
	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
				0.00						0.00	0.00	
TOTAL OTHER OPERATING REVENUES												
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	TOTAL OPERATING REVENUES	58,362,862.28	40,603,281.77	43.74	3,945,268,101	3,949,052,726	0.10	1,484,213	1,470,229	1.48	1.03	



Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	4	379,714	20.0	1,826.00
211	T	OH	4	379,714	20.0	0.00
211	D	OH	4	379,714	20.0	0.00
Total : 211						19,940.00
212	G	OH	1	170,152	5.0	0.00
212	T	OH	1	170,152	5.0	0.00
212	D	OH	1	170,152	5.0	0.00
Total : 212						6,464.00
221	G	OH	17	267,700,502	85.0	17,589.00
221	T	OH	17	267,700,502	85.0	0.00
221	D	OH	17	267,700,502	85.0	0.00
Total : 221						3,220,588.00
Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	6	30,899,623	30.0	0.00
211	T	OH	6	30,899,623	30.0	0.00
211	D	OH	6	30,899,623	30.0	0.00
Total : 211						371,163.00
213	G	OH	1	50,498,990	5.0	0.00
213	T	OH	1	50,498,990	5.0	0.00
213	D	OH	1	50,498,990	5.0	0.00
Total : 213						585,807.00
221	G	OH	7	11,717,535	35.0	18,588.00
221	T	OH	7	11,717,535	35.0	0.00
221	D	OH	7	11,717,535	35.0	0.00
Total : 221						231,464.00
Total G:						1,772,762.20
Total T:						1,720,196.00



August 2018

Total D:	36	361,366,516	180.0	0.00	942,467.80
Grand Total :	36	361,366,516	180.0	38,003.00	4,435,426.00

1/11/2019

**Merged Ohio Companies
Total Transmission Rider Revenues
September 2018**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "T" Revenue	58,872,940.40	n/a	58,872,940.40
(2) Estimated "T" Revenue	2,089,203.99	(1,720,196.00)	369,007.99
(3) Unbilled "T" Revenue	22,967,551.01	(28,739,259.36)	(5,771,708.35)
Total Amount of Transmission Revenues			53,470,240.04
			<u>Diff Between</u> <u>Est & Act UNB</u>
(5) Unbilled "T" Revenue	22,967,551.01		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
			<u>0.00</u>
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			53,470,240.04
General Ledger Activity a/c 4560043 (BU 160)		53,470,240.04	
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>53,470,240.04</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

State : OH		Line of Business: TRANSMISSION				September 2018				9-1	
FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES		KILOWATT - HOUR SALES		CUSTOMERS		CENTS PER KWH			
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	2018	2017
SALES OF ELECTRICITY											
RESIDENTIAL											
4400 002	WITHOUT SPACE HEATING	21,203,021.13	14,437,821.05	48.86	1,059,128,132	838,905,855	26.25	1,015,079	885,958	2.00	1.72
4400 001	WITH SPACE HEATING	5,746,543.81	4,133,875.69	39.01	287,040,004	240,282,142	19.46	275,087	271,160	2.00	1.72
	TOTAL RESIDENTIAL	26,949,564.94	18,571,696.74	45.11	1,346,168,136	1,079,187,997	24.74	1,290,166	1,257,118	2.00	1.72
COMMERCIAL											
4420 001	OTHER THAN PUBLIC AUTHORITIES	15,042,860.38	13,447,868.72	11.86	1,094,557,681	987,073,278	10.89	167,159	162,543	1.37	1.36
4420 006	PUBLIC AUTHS - SCHOOLS	2,201,857.60	1,754,278.64	25.51	156,677,183	132,111,723	18.59	2,528	2,483	1.41	1.33
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,563,732.82	1,417,382.04	10.33	122,479,844	107,978,917	13.43	10,262	9,987	1.28	1.31
	TOTAL COMMERCIAL	18,808,450.80	16,619,529.40	13.17	1,373,714,668	1,227,163,916	11.94	179,949	175,033	1.37	1.35
INDUSTRIAL											
4420 002	EXCLUDING MINE POWER	13,003,504.87	11,175,794.38	16.35	1,223,974,335	1,239,470,270	1.25-	9,444	9,507	1.06	0.80
4420 004	MINE POWER	50,836.85	77,965.41	34.67-	2,280,944	2,116,930	7.75	47	48	2.23	3.68
4420 005	ASSOCIATED COMPANIES	24,978.35	24,549.39	1.75	2,305,788	2,263,156	1.88	17	30	1.08	1.08
	TOTAL INDUSTRIAL	13,079,420.07	11,278,309.18	15.97	1,228,561,087	1,243,850,258	1.23-	9,508	9,585	1.06	0.91
COMMERCIAL AND INDUSTRIAL											
4440 000	PUBLIC STREET & HIGHWAY LIGHT	31,887,870.87	27,897,839.58	14.30	2,602,275,735	2,471,014,172	5.31	189,457	184,618	1.23	1.13
	PUBLIC STREET & HIGHWAY LIGHT	24,239.28	23,437.85	3.42	9,464,030	9,583,302	1.24-	2,635	2,854	0.28	0.24
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	24,239.28	23,437.85	3.42	9,464,030	9,583,302	1.24-	2,635	2,854	0.26	0.24
OTHER SALES TO PUBLIC AUTHS											
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	347.32	305.32	13.76	23,470	22,240	5.53	25	25	1.48	1.37
	TOTAL OTHER SALES TO PUBLIC AUTHS	347.32	305.32	13.76	23,470	22,240	5.53	25	25	1.48	1.37
ULTIMATE CUSTOMERS											
4470 XXX	SALES FOR RESALE	58,862,022.41	46,483,278.49	26.60	3,957,931,371	3,559,807,711	11.18	1,482,283	1,444,415	1.49	1.31
	OTHER ELEC UTILS	10,917.99	8,708.57	25.37	745,980	642,660	16.08	3	3	1.46	1.36
	TOTAL SALES FOR RESALE	10,917.99	8,708.57	25.37	745,980	642,660	16.08	3	3	1.46	1.36
TOTAL SALES OF ELECTRICITY											
		58,872,940.40	46,501,987.06	26.60	3,958,677,351	3,560,450,371	11.18	1,482,286	1,444,418	1.49	1.31
PROVISION FOR REFUND											
4481	PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
OTHER OPERATING REVENUES											
4500	OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELEC PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
TOTAL OTHER OPERATING REVENUES											
4481		58,872,940.40	46,501,987.06	26.60	3,958,677,351	3,560,450,371	11.18	1,482,286	1,444,418	1.49	1.31



September 2018 Page: 1

Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	8	2,090,117	40.0	1,542.00	17,456.51
211 T	OH	8	2,090,117	40.0	0.00	13,961.32
211 D	OH	8	2,090,117	40.0	0.00	49,809.17
Total : 211						
			2,090,117	40.0	1,542.00	81,227.00
212 G	OH	1	39,031	5.0	0.00	288.14
212 T	OH	1	39,031	5.0	0.00	433.45
212 D	OH	1	39,031	5.0	0.00	1,545.41
Total : 212						
			39,031	5.0	0.00	2,267.00
213 G	OH	6	610,381	30.0	0.00	4,662.12
213 T	OH	6	610,381	30.0	0.00	6,479.17
213 D	OH	6	610,381	30.0	0.00	23,425.71
Total : 213						
			610,381	30.0	0.00	34,567.00
216 G	OH	1	61,969	5.0	0.00	486.61
216 T	OH	1	61,969	5.0	0.00	703.49
216 D	OH	1	61,969	5.0	0.00	2,454.90
Total : 216						
			61,969	5.0	0.00	3,645.00
221 G	OH	22	239,296,596	110.0	13,220.00	1,770,423.26
221 T	OH	22	239,296,596	110.0	0.00	1,512,230.11
221 D	OH	22	239,296,596	110.0	0.00	704,814.63
Total : 221						
			239,296,596	110.0	13,220.00	3,987,468.00
230 G	OH	1	36,542	5.0	0.00	265.20
230 T	OH	1	36,542	5.0	0.00	383.87
230 D	OH	1	36,542	5.0	0.00	525.93
Total : 230						
			36,542	5.0	0.00	1,175.00
Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	21	28,716,117	105.0	9,548.00	95,327.28
211 T	OH	21	28,716,117	105.0	0.00	141,639.11



Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 D	OH	21	28,716,117	105.0	0.00	193,629.61
Total : 211		21	28,716,117	105.0	9,548.00	430,596.00
212 G	OH	5	398,456	25.0	7,626.00	11,748.01
212 T	OH	5	398,456	25.0	0.00	3,332.69
212 D	OH	5	398,456	25.0	0.00	11,636.30
Total : 212		5	398,456	25.0	7,626.00	26,717.00
213 G	OH	4	47,653,582	20.0	0.00	166,123.75
213 T	OH	4	47,653,582	20.0	0.00	267,212.14
213 D	OH	4	47,653,582	20.0	0.00	161,211.11
Total : 213		4	47,653,582	20.0	0.00	594,547.00
221 G	OH	16	37,710,429	80.0	7,337.00	92,686.44
221 T	OH	16	37,710,429	80.0	0.00	142,828.64
221 D	OH	16	37,710,429	80.0	0.00	159,327.92
Total : 221		16	37,710,429	80.0	7,337.00	394,843.00
Total G:		85	356,613,220	425.0	39,273.00	2,159,467.32
Total T:		85	356,613,220	425.0	0.00	2,089,203.99
Total D:		85	356,613,220	425.0	0.00	1,308,380.69
Grand Total :		85	356,613,220	425.0	39,273.00	5,557,052.00

1/11/2019

**Merged Ohio Companies
Total Transmission Rider Revenues
October 2018**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "T" Revenue	53,367,815.67	n/a	53,367,815.67
(2) Estimated "T" Revenue	1,837,190.27	(2,089,203.99)	(252,013.72)
(3) Unbilled "T" Revenue	24,349,415.21	(22,967,551.01)	1,381,864.20
Total Amount of Transmission Revenues			54,497,666.15
			<u>Diff Between Est & Act UNB</u>
(5) Unbilled "T" Revenue	24,349,415.21		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
			<u>0.00</u>
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			54,497,666.15
General Ledger Activity a/c 4560043 (BU 160)	54,497,666.15		
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURS	0.00		
CAD Unbundled Revenue Entries			<u>54,497,666.15</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?	NO		<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION October 2018 9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			%CHNG			CUSTOMERS			CENTS PER KWH	
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	2018	2017
4400 002 4400 001	RESIDENTIAL														
	WITHOUT SPACE HEATING	16,476,979.71	13,105,280.79	25.74	823,592,102	761,851,726	8.10	1,016,778	1,013,088		1,016,778	1,013,088		2.00	1.72
	WITH SPACE HEATING	4,887,713.83	3,915,813.67	24.31	243,251,406	227,747,550	6.81	275,453	274,824		275,453	274,824		2.00	1.72
	TOTAL RESIDENTIAL	21,364,693.54	17,021,074.46	25.41	1,066,843,508	989,599,276	7.81	1,292,231	1,287,920		1,292,231	1,287,920		2.00	1.72
				0.00										0.00	0.00
4420 001 4420 006 4420 007	COMMERCIAL														
	OTHER THAN PUBLIC AUTHORITIES	14,720,847.35	13,888,441.84	5.99	981,648,074	983,578,407	0.20-	167,887	165,921		167,887	165,921		1.50	1.41
	PUBLIC AUTHS - SCHOOLS	2,172,487.44	2,052,651.68	5.84	149,687,761	153,653,218	2.58-	2,553	2,571		2,553	2,571		1.45	1.34
	PUBLIC AUTHS-OTHER THAN SCHOOL	1,570,483.26	1,420,883.15	10.54	112,371,132	107,441,948	4.59	10,299	10,104		10,299	10,104		1.40	1.32
	TOTAL COMMERCIAL	18,463,818.05	17,361,776.47	6.35	1,243,707,567	1,244,673,271	0.08-	180,719	178,598		180,719	178,598		1.48	1.38
				0.00										0.00	0.00
4420 002 4420 004 4420 005	INDUSTRIAL														
	EXCLUDING MINE POWER	13,526,080.77	11,331,370.31	19.37	1,276,534,088	1,217,150,782	5.04	9,502	9,639		9,502	9,639		1.06	0.93
	MINE POWER	-28,470.03	71,624.22	136.75-	2,303,058	2,153,980	6.92	48	49		48	49		1.24-	3.33
	ASSOCIATED COMPANIES	25,662.05	24,312.56	5.55	2,378,261	2,204,007	7.91	16	28		16	28		1.08	1.10
	TOTAL INDUSTRIAL	13,523,272.79	11,427,307.08	18.34	1,283,215,407	1,221,508,769	5.05	9,568	9,716		9,568	9,716		1.05	0.94
	COMMERCIAL AND INDUSTRIAL	31,987,080.84	28,788,083.56	11.11	2,526,922,974	2,468,182,040	2.48	180,285	188,312		180,285	188,312		1.27	1.17
4440 000	PUBLIC STREET & HIGHWAY LIGHT														
	PUBLIC STREET & HIGHWAY LIGHT	24,568.48	23,707.15	3.63	10,127,514	9,820,178	3.13	2,635	2,675		2,635	2,675		0.24	0.24
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	24,568.48	23,707.15	3.63	10,127,514	9,820,178	3.13	2,635	2,675		2,635	2,675		0.24	0.24
				0.00										0.00	0.00
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS														
	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0		0	0		0.00	0.00
	OTHER THAN PUBLIC SCHOOLS	376.77	226.80	66.12	25,460	16,520	54.12	25	25		25	25		1.48	1.37
	TOTAL OTHER SALES TO PUBLIC AUTHS	376.77	226.80	66.12	25,460	16,520	54.12	25	25		25	25		1.48	1.37
4470 XXX	ULTIMATE CUSTOMERS	53,358,729.63	45,834,091.97	16.42	3,603,919,456	3,465,818,014	3.99	1,485,176	1,478,932		1,485,176	1,478,932		1.48	1.32
	SALES FOR RESALE														
	OTHER ELEC UTILS	9,086.04	8,202.70	10.77	573,420	572,640	0.14	3	3		3	3		1.58	1.43
	TOTAL SALES FOR RESALE	9,086.04	8,202.70	10.77	573,420	572,640	0.14	3	3		3	3		1.58	1.43
				0.00										0.00	0.00
4481	TOTAL SALES OF ELECTRICITY	53,367,815.67	45,842,294.67	16.42	3,604,492,876	3,466,180,654	3.99	1,485,179	1,478,935		1,485,179	1,478,935		1.48	1.32
	PROVISION FOR REFUND														
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0		0	0		0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0		0	0		0.00	0.00
4500 4510 4530 4540 4560	OTHER OPERATING REVENUES														
	OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0		0	0		0.00	0.00
	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0		0	0		0.00	0.00
	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0		0	0		0.00	0.00
	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0		0	0		0.00	0.00
	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0		0	0		0.00	0.00
	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0		0	0		0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0		0	0		0.00	0.00
				0.00										0.00	0.00
TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES		0.00	0.00	100.00	0	0	100.00	0	0		0	0		0.00	0.00
		53,387,815.67	45,842,294.67	16.42	3,604,492,876	3,466,180,654	3.99	1,485,179	1,478,935		1,485,179	1,478,935		1.48	1.32



Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	4	113,597	20.0	1,768.00	3,488.03
211 T	OH	4	113,597	20.0	0.00	1,312.59
211 D	OH	4	113,597	20.0	0.00	3,942.38
Total : 211						
		4	113,597	20.0	1,768.00	8,743.00
221 G	OH	20	201,354,900	100.0	8,979.00	1,509,094.23
221 T	OH	20	201,354,900	100.0	0.00	1,295,771.52
221 D	OH	20	201,354,900	100.0	0.00	655,964.25
Total : 221						
		20	201,354,900	100.0	8,979.00	3,460,830.00
Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	5	25,836,283	25.0	0.00	73,594.84
211 T	OH	5	25,836,283	25.0	0.00	120,338.21
211 D	OH	5	25,836,283	25.0	0.00	98,394.95
Total : 211						
		5	25,836,283	25.0	0.00	292,328.00
212 G	OH	1	52,884	5.0	0.00	179.50
212 T	OH	1	52,884	5.0	0.00	380.59
212 D	OH	1	52,884	5.0	0.00	1,367.91
Total : 212						
		1	52,884	5.0	0.00	1,928.00
213 G	OH	1	43,067,204	5.0	0.00	167,526.61
213 T	OH	1	43,067,204	5.0	0.00	268,814.87
213 D	OH	1	43,067,204	5.0	0.00	157,724.52
Total : 213						
		1	43,067,204	5.0	0.00	594,066.00
221 G	OH	6	12,446,397	30.0	34,925.00	120,821.25
221 T	OH	6	12,446,397	30.0	0.00	150,572.49
221 D	OH	6	12,446,397	30.0	0.00	239,999.26
Total : 221						
		6	12,446,397	30.0	34,925.00	511,393.00
Total G:						
		37	282,871,265	185.0	45,672.00	1,874,704.46
Total T:						
		37	282,871,265	185.0	0.00	1,837,190.27



		October 2018		
Total D:	37	282,871,265	185.0	1,157,393.27
Grand Total :	37	282,871,265	185.0	4,869,288.00

1/11/2019

**Merged Ohio Companies
Total Transmission Rider Revenues
November 2018**

<u>Total Transmission Revenues</u>	<u>Current Month</u>	<u>Prior Month Reversal</u> <u>(4)</u>	<u>Net</u>
(1) Billed "T" Revenue	49,487,923.33	n/a	49,487,923.33
(2) Estimated "T" Revenue	1,774,802.89	(1,837,190.27)	(62,387.38)
(3) Unbilled "T" Revenue	26,793,486.47	(24,349,415.21)	2,444,071.26
Total Amount of Transmission Revenues			51,869,607.21
			<u>Diff Between</u> <u>Est & Act UNB</u>
(5) Unbilled "T" Revenue	26,793,486.47		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
			<u>0.00</u>
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			51,869,607.21
General Ledger Activity a/c 4560043 (BU 160)		51,869,607.21	
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>51,869,607.21</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

State : OH Line of Business: TRANSMISSION November 2018 9-17

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES		KILOWATT - HOUR SALES		CUSTOMERS		CENTS PER KWH	
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR
4400 002 4400 001	RESIDENTIAL								
	WITHOUT SPACE HEATING	14,283,470.92	11,421,849.13	25.05	714,125,115	664,634,811	7.45	1,017,877	1,014,557
	WITH SPACE HEATING	6,128,428.74	4,625,948.77	32.48	306,179,346	289,084,802	13.79	275,766	275,031
	TOTAL RESIDENTIAL	20,411,899.66	16,047,797.90	27.19	1,020,304,461	953,719,613	9.27	1,293,443	1,289,588
				0.00					0.00
4420 001 4420 006 4420 007	COMMERCIAL								
	OTHER THAN PUBLIC AUTHORITIES	13,222,866.36	12,979,035.54	1.88	884,028,448	887,911,829	0.44	167,329	166,557
	PUBLIC AUTHS - SCHOOLS	1,799,442.27	1,721,374.99	4.54	115,282,219	125,391,803	8.06	2,528	2,581
	PUBLIC AUTHS-OTHER THAN SCHOOL	1,434,302.72	1,388,787.23	3.28	101,934,741	103,556,202	1.56	10,309	10,137
	TOTAL COMMERCIAL	16,456,611.35	16,089,197.76	2.28	1,101,243,408	1,116,858,834	1.40	180,164	179,255
				0.00					0.00
4420 002 4420 004 4420 005	INDUSTRIAL								
	EXCLUDING MINE POWER	12,509,637.96	11,692,346.48	6.99	1,204,344,802	1,216,245,444	0.98	9,432	9,610
	MINE POWER	47,474.79	75,754.00	37.33	2,517,598	2,424,988	3.82	48	48
	ASSOCIATED COMPANIES	29,923.94	28,486.00	5.05	2,451,290	2,554,687	4.05	16	29
	TOTAL INDUSTRIAL	12,587,036.69	11,796,586.48	6.70	1,209,313,690	1,221,225,119	0.98	9,496	9,687
	COMMERCIAL AND INDUSTRIAL	29,043,448.04	27,885,784.24	4.15	2,310,557,098	2,338,083,953	1.18	189,660	188,942
4440 000	PUBLIC STREET & HIGHWAY LIGHT								
	PUBLIC STREET & HIGHWAY LIGHT	23,776.44	23,526.82	1.06	9,201,628	10,715,043	14.12	2,627	2,862
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	23,776.44	23,526.82	1.06	9,201,628	10,715,043	14.12	2,627	2,862
				0.00					0.00
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS								
	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0
	OTHER THAN PUBLIC SCHOOLS	588.62	307.38	91.49	39,776	22,391	77.64	25	25
	TOTAL OTHER SALES TO PUBLIC AUTHS	588.62	307.38	91.49	39,776	22,391	77.64	25	25
4470 XXX	ULTIMATE CUSTOMERS	49,478,712.76	43,957,517.15	12.56	3,340,102,963	3,282,540,800	1.75	1,485,755	1,481,217
	SALES FOR RESALE								
	OTHER ELEC UTILS	8,210.57	6,019.01	36.41	658,140	542,100	21.41	3	3
	TOTAL SALES FOR RESALE	8,210.57	6,019.01	36.41	658,140	542,100	21.41	3	3
	TOTAL SALES OF ELECTRICITY	49,486,923.33	43,963,536.16	12.57	3,340,761,103	3,283,082,900	1.76	1,485,758	1,481,220
4491	PROVISION FOR REFUND								
	PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0
4500	OTHER OPERATING REVENUES								
	OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0
	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0
				0.00					0.00
TOTAL OTHER OPERATING REVENUES									
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0
	TOTAL OPERATING REVENUES	49,487,923.33	43,963,536.16	12.57	3,340,761,103	3,283,082,900	1.76	1,485,758	1,481,220
									1.48



Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	9	627,882	45.0	4,629.00	10,513.39
211 T	OH	9	627,882	45.0	0.00	6,365.36
211 D	OH	9	627,882	45.0	0.00	22,935.25
Total : 211						
			627,882	45.0	4,629.00	39,814.00
213 G	OH	4	354,510	20.0	0.00	2,789.07
213 T	OH	4	354,510	20.0	0.00	3,762.69
213 D	OH	4	354,510	20.0	0.00	13,380.24
Total : 213						
			354,510	20.0	0.00	19,932.00
216 G	OH	2	311,162	10.0	0.00	2,489.37
216 T	OH	2	311,162	10.0	0.00	2,321.13
216 D	OH	2	311,162	10.0	0.00	7,935.50
Total : 216						
			311,162	10.0	0.00	12,746.00
221 G	OH	21	210,675,129	105.0	13,000.00	1,535,012.79
221 T	OH	21	210,675,129	105.0	0.00	1,307,337.26
221 D	OH	21	210,675,129	105.0	0.00	633,758.95
Total : 221						
			210,675,129	105.0	13,000.00	3,476,109.00
Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	8	28,328,161	40.0	0.00	94,541.87
211 T	OH	8	28,328,161	40.0	0.00	156,143.03
211 D	OH	8	28,328,161	40.0	0.00	156,844.10
Total : 211						
			28,328,161	40.0	0.00	407,529.00
212 G	OH	3	1,775,036	15.0	2,200.00	9,993.31
212 T	OH	3	1,775,036	15.0	0.00	14,937.25
212 D	OH	3	1,775,036	15.0	0.00	53,587.44
Total : 212						
			1,775,036	15.0	2,200.00	78,518.00
213 G	OH	2	42,017,883	10.0	0.00	128,888.10
213 T	OH	2	42,017,883	10.0	0.00	206,815.13



Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
213 D	OH	2	42,017,883	10.0	0.00	121,346.77
Total : 213		2	42,017,883	10.0	0.00	457,050.00
221 G	OH	6	15,146,926	30.0	998.00	48,990.41
221 T	OH	6	15,146,926	30.0	0.00	77,121.04
221 D	OH	6	15,146,926	30.0	0.00	46,506.55
Total : 221		6	15,146,926	30.0	998.00	172,618.00
Total G:		55	299,236,689	275.0	20,827.00	1,833,218.31
Total T:		55	299,236,689	275.0	0.00	1,774,802.89
Total D:		55	299,236,689	275.0	0.00	1,056,294.80
Grand Total :		55	299,236,689	275.0	20,827.00	4,664,316.00

1/11/2019

**Merged Ohio Companies
Total Transmission Rider Revenues
December 2018**

<u>Total Transmission Revenues</u>	<u>Current Month</u>	<u>Prior Month Reversal</u> <u>(4)</u>	<u>Net</u>
(1) Billed "T" Revenue	56,343,816.94	n/a	56,343,816.94
(2) Estimated "T" Revenue	1,392,588.31	(1,774,802.89)	(382,214.58)
(3) Unbilled "T" Revenue	22,876,575.56	(26,793,486.47)	(3,916,910.91)
Total Amount of Transmission Revenues			52,044,691.45
			<u>Diff Between</u> <u>Est & Act UNB</u>
(5) Unbilled "T" Revenue	22,876,575.56		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			52,044,691.45
General Ledger Activity a/c 4560043 (BU 160)		52,044,691.45	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURR		0.00	
CAD Unbundled Revenue Entries			52,044,691.45
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH		Line of Business: TRANSMISSION										December 2018				9-17	
FERC ACCT	NO	OPERATING REVENUE ACCOUNTS		OPERATING REVENUES		KILOWATT - HOUR SALES		CUSTOMERS		CENTS PER KWH							
				THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	2018	2017				
RESIDENTIAL																	
4400	002	SALES OF ELECTRICITY		17,537,742.86	14,590,748.42	20.20	876,555,210	848,305,883	3.21	1,018,834	1,011,274	2.00	1.72				
4400	001	WITHOUT SPACE HEATING		8,449,268.79	7,591,129.21	24.48	471,877,437	441,317,419	6.92	276,008	274,587	2.00	1.72				
		WITH SPACE HEATING		26,987,011.45	22,181,877.63	21.68	1,348,432,647	1,290,623,302	4.48	1,294,643	1,285,871	2.00	1.72				
		TOTAL RESIDENTIAL				0.00						0.00	0.00				
COMMERCIAL																	
4420	001	OTHER THAN PUBLIC AUTHORITIES		12,980,402.13	12,485,797.31	3.96	987,776,234	975,502,283	2.28	188,248	185,881	1.30	1.28				
4420	006	PUBLIC AUTHS - SCHOOLS		1,590,008.24	1,496,233.55	6.27	125,388,897	119,894,969	4.58	2,524	2,521	1.27	1.25				
4420	007	PUBLIC AUTHS-OTHER THAN SCHOOL		1,368,980.44	1,310,874.75	4.43	114,080,291	110,673,318	3.08	10,323	10,104	1.20	1.18				
		TOTAL COMMERCIAL		15,939,400.81	15,292,905.61	4.23	1,237,243,422	1,206,070,570	2.58	179,095	178,286	1.29	1.27				
						0.00						0.00	0.00				
INDUSTRIAL																	
4420	002	EXCLUDING MINE POWER		13,291,453.80	10,870,654.15	22.27	1,331,916,773	1,211,398,857	9.95	9,417	9,580	1.00	0.90				
4420	004	MINE POWER		59,353.45	81,291.09	26.99	3,628,866	3,331,855	8.91	48	47	1.84	2.44				
4420	005	ASSOCIATED COMPANIES		32,663.01	32,088.24	1.79	2,933,800	3,016,786	2.75	16	29	1.11	1.06				
		TOTAL INDUSTRIAL		13,383,470.06	10,984,033.48	21.84	1,338,479,439	1,217,747,478	9.91	9,481	9,658	1.00	0.90				
		COMMERCIAL AND INDUSTRIAL		29,322,870.87	26,276,939.09	11.59	2,575,722,861	2,423,818,048	6.27	188,576	187,942	1.14	1.08				
4440	000	PUBLIC STREET & HIGHWAY LIGHT		24,843.14	24,203.00	2.64	11,103,539	11,280,861	1.57	2,825	2,855	0.22	0.21				
		TOTAL PUBLIC STREET & HIGHWAY LIGHT		24,843.14	24,203.00	2.64	11,103,539	11,280,861	1.57	2,825	2,855	0.22	0.21				
						0.00						0.00	0.00				
OTHER SALES TO PUBLIC AUTHS																	
4450	001	PUBLIC SCHOOLS		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
4450	002	OTHER THAN PUBLIC SCHOOLS		1,018.63	817.58	24.59	68,837	59,553	15.59	24	25	1.48	1.37				
		TOTAL OTHER SALES TO PUBLIC AUTHS		1,018.63	817.58	24.59	68,837	59,553	15.59	24	25	1.48	1.37				
ULTIMATE CUSTOMERS																	
4470	XXX	SALES FOR RESALE		58,335,744.09	48,483,837.30	16.19	3,935,327,884	3,725,781,764	5.62	1,485,888	1,478,483	1.43	1.30				
		OTHER ELEC UTILS		8,072.85	6,839.82	18.03	758,340	739,320	2.57	3	3	1.06	0.93				
		TOTAL SALES FOR RESALE		8,072.85	6,839.82	18.03	758,340	739,320	2.57	3	3	1.06	0.93				
						0.00						0.00	0.00				
TOTAL SALES OF ELECTRICITY																	
				56,343,816.94	48,490,677.22	16.20	3,936,086,224	3,726,521,084	5.62	1,485,871	1,478,488	1.43	1.30				
PROVISION FOR REFUND																	
4491		PROVISION FOR REFUND		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
		TOTAL PROVISION FOR REFUND		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
TOTAL PROVISION FOR REFUND																	
				0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
OTHER OPERATING REVENUES																	
4500		OPERATING REVENUE		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
4510		FORFEITED DISCOUNTS		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
4530		MISCELLANEOUS SERVICE REVENUES		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
4540		SALES OF WATER AND WATER POWER		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
4540		RENT FROM ELE PROP-NON ASSOC		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
4560		OTHER ELECTRIC REVENUES		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
		TOTAL OPERATING REVENUE		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
						0.00						0.00	0.00				
TOTAL OTHER OPERATING REVENUES																	
				0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00				
TOTAL OPERATING REVENUES																	
				56,343,816.94	48,490,677.22	16.20	3,936,086,224	3,726,521,084	5.62	1,485,871	1,478,486	1.43	1.30				

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Revn Cl	LOB	Cust	Mtd KWH	Demand	Fuel Clause	Revenue
211 G	OH	9	2,989,720	45.0	6,286.00	29,913.41
211 T	OH	9	2,989,720	45.0	0.00	22,619.98
211 D	OH	9	2,989,720	45.0	0.00	62,684.61
Total : 211		9	2,989,720	45.0	6,286.00	115,218.00
212 G	OH	1	13,847	5.0	497.00	737.67
212 T	OH	1	13,847	5.0	0.00	87.06
212 D	OH	1	13,847	5.0	0.00	349.27
Total : 212		1	13,847	5.0	497.00	1,174.00
213 G	OH	5	638,305	25.0	0.00	4,082.08
213 T	OH	5	638,305	25.0	0.00	5,481.43
213 D	OH	5	638,305	25.0	0.00	19,810.49
Total : 213		5	638,305	25.0	0.00	29,374.00
216 G	OH	5	391,848	25.0	760.00	4,944.42
216 T	OH	5	391,848	25.0	0.00	4,008.01
216 D	OH	5	391,848	25.0	0.00	14,107.57
Total : 216		5	391,848	25.0	760.00	23,060.00
221 G	OH	26	163,918,725	130.0	0.00	1,167,905.90
221 T	OH	26	163,918,725	130.0	0.00	1,009,829.63
221 D	OH	26	163,918,725	130.0	0.00	479,493.47
Total : 221		26	163,918,725	130.0	0.00	2,657,229.00
222 G	OH	1	1,026,196	5.0	0.00	8,727.54
222 T	OH	1	1,026,196	5.0	0.00	7,405.57
222 D	OH	1	1,026,196	5.0	0.00	25,967.89
Total : 222		1	1,026,196	5.0	0.00	42,101.00
Revn Cl	LOB	Cust	Mtd KWH	Demand	Fuel Clause	Revenue
211 G	OH	20	9,580,498	100.0	0.00	36,213.36
211 T	OH	20	9,580,498	100.0	0.00	69,627.39

December 2018

Rev'n Cl	LOB	Cust	Mtd KWH	Demand	Fuel Clause	Revenue
211 D	OH	20	9,580,498	100.0	0.00	193,986.25
Total : 211						
		20	9,580,498	100.0	0.00	299,827.00
212 G	OH	7	988,908	35.0	10,432.00	17,581.84
212 T	OH	7	988,908	35.0	0.00	7,695.90
212 D	OH	7	988,908	35.0	0.00	27,060.26
Total : 212						
		7	988,908	35.0	10,432.00	52,338.00
213 G	OH	4	32,563,973	20.0	0.00	94,318.88
213 T	OH	4	32,563,973	20.0	0.00	151,821.85
213 D	OH	4	32,563,973	20.0	0.00	92,659.27
Total : 213						
		4	32,563,973	20.0	0.00	338,800.00
216 G	OH	1	1,598,317	5.0	0.00	5,508.64
216 T	OH	1	1,598,317	5.0	0.00	14,735.11
216 D	OH	1	1,598,317	5.0	0.00	47,848.25
Total : 216						
		1	1,598,317	5.0	0.00	68,092.00
221 G	OH	10	12,753,551	50.0	998.00	56,089.56
221 T	OH	10	12,753,551	50.0	0.00	99,276.38
221 D	OH	10	12,753,551	50.0	0.00	130,024.06
Total : 221						
		10	12,753,551	50.0	998.00	285,390.00
Total G:						
		89	226,463,888	445.0	18,973.00	1,426,023.30
Total T:						
		89	226,463,888	445.0	0.00	1,392,588.31
Total D:						
		89	226,463,888	445.0	0.00	1,093,991.39
Grand Total :						
		89	226,463,888	445.0	18,973.00	3,912,603.00

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in

Case No(s). 19-0133-EL-RDR

Summary: Application - In the Matter of the Application of Ohio Power Company to Update Its Basic Transmission Cost Rider electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company