NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES

Data: 3 Months Actual & 9 Months Estimated

Schedule E-4

Type of Filing: "X" Original__Updated__Revised

Work Paper Reference No(s): Schedule E-4.1

Witness Responsible: JHenthorne

			PROPOSED ANNUALIZED						
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	RATE (E)	REVENUE (F)	% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**36-SGS-NEO**	**SMALL GENERAL SERVICE**							
2		Customer Charge	204,872		$ 20.00	$ 4,097,440			
3		Commodity Charge		1,594,831	2.0000	3,189,661			
4		Total 36-SGS-NEO				7,287,101	39.23%	7,593,149	14,880,250
5	**36-SGS-ONG**	**SMALL GENERAL SERVICE**							
6		Customer Charge	121,841		$ 20.00	$ 2,436,820			
7		Commodity Charge		925,137	2.8000	2,590,385			
8		Total 36-SGS-ONG				5,027,205	27.06%	4,812,843	9,840,048
9	**36-SGS-BRN**	**SMALL GENERAL SERVICE**							
10		Customer Charge	2,490		$ 20.00	$ 49,800			
11		Commodity Charge		60,069	2.0000	120,138			
12		Total 36-SGS-BRN				169,938	0.91%	278,546	448,484
13	**37-GS-NEO**	**GENERAL SERVICE**							
14		Customer Charge	15,797		$ 100.00	$ 1,579,700			
15		Commodity Charge		977,367	1.8000	1,759,260			
16		Total 37-GS-NEO				3,338,960	17.97%	4,653,342	7,992,302
17	**37-GS-ONG**	**GENERAL SERVICE**							
18		Customer Charge	1,822		$ 100.00	$ 182,200			
19		Commodity Charge		213,254	2.0000	426,507			
20		Total 37-GS-ONG				608,707	3.28%	1,109,408	1,718,115
21	**38-LGS-NEO**	**LARGE GENERAL SERVICE**							
22		Customer Charge	86		$ 300.00	$ 25,800			
23		Commodity Charge		149,607	0.7052	105,508			
24		Total 38-LGS-NEO				131,308	0.71%	712,294	843,602
25	**38-LGS-ONG**	**LARGE GENERAL SERVICE**							
26		Customer Charge	24		$ 300.00	$ 7,200			
27		Commodity Charge		37,728	1.9213	72,487			
28		Total 38-LGS-ONG				79,687	0.43%	196,274	275,961
29	**63-GTS-NEO**	**GENERAL TRANSPORTATION SERVICE**							
30		Customer Charge	674		$ 100.00	$ 67,400			
31		Commodity Charge		181,885	1.8000	327,393			
32		Contract Service	144	71,902		109,924			
33		Total 63-GTS-NEO				504,717	2.72%	-	504,717

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES

Data: 3 Months Actual & 9 Months Estimated — Schedule E-4

Type of Filing: "X" Original__Updated__Revised —

Work Paper Reference No(s): Schedule E-4.1 — Witness Responsible: JHenthorne

LINE NO.	RATE CODE (A)	DESCRIPTION (B)	PROPOSED ANNUALIZED CUSTOMER BILLS (C)	SALES MCF (D)	RATE (E)	REVENUE (F)	% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
34	**63-GTS-ONG**	**GENERAL TRANSPORTATION SERVICE**							
35		Customer Charge	12		$ 100.00	$ 1,200			
36		Commodity Charge		7,605	2.0000	15,211			
37		Contract Service	561	126,635		186,410			
38		Total 63-GTS-ONG				202,821	1.09%	-	202,821
39	**63-GTS-BRN**	**FIRM TRANSPORTATION SERVICE**							
40		Customer Charge	48		$ 100.00	$ 4,800			
41		Commodity Charge		8,964	1.7999	16,135			
42		Contract Service	12	1,406		2,460			
43		Total 63-GTS-BRN				23,395	0.13%	-	23,395
44	**64-LGTS-NEO**	**LARGE GENERAL TRANSPORTATION SERVICE**							
45		Customer Charge	144		$ 300.00	$ 43,200			
46		Commodity Charge		362,159	0.7384	267,431			
47		Contract Service	108	1,552,183		430,472			
48		Total 64-LGTS-NEO				741,103	3.99%	-	741,103
49	**64-LGTS-ONG**	**LARGE GENERAL TRANSPORTATION SERVICE**							
50		Customer Charge	-		$ 300.00	$ -			
51		Commodity Charge		-	-	-			
52		Contract Service	166	298,066		337,240			
53		Total 64-LGTS-ONG				337,240	1.82%	-	337,240
54	**64-LGTS-BRN**	**INTERRUPTIBLE TRANSPORTATION SERVICE**							
55		Customer Charge	-		$ 100.00	$ -			
56		Commodity Charge		-	-	-			
57		Contract Service	84	18,554		30,066			
58		Total 64-LGTS-BRN				30,066	0.16%	-	30,066
59		**SUB-TOTAL**	348,885	6,587,352		18,482,248	99.50%	19,355,856	37,838,104
60		**MISCELLANEOUS REVENUE**				94,152	0.51%	-	94,152
61		**TOTAL COMPANY**				$ 18,576,400	100.01%	$ 19,355,856	$ 37,932,256

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES

Data: 3 Months Actual & 9 Months Estimated | Schedule E-4

Type of Filing: "X" Original__Updated__Revised |

Work Paper Reference No(s): Schedule E-4.1 | Witness Responsible: JHenthorne

LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CURRENT ANNUALIZED CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J=K/D)	REVENUE (K)	% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F- K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**36-SGS-NEO**	**SMALL GENERAL SERVICE**									
2		Customer Charge	204,872		$ 6.30	$ 1,290,694					
3		Commodity Charge		1,594,831	2.4900	3,971,128					
4		Total 36-SGS-NEO				5,261,822	34.96%	12,854,971	2,025,279	38.49%	15.75%
5	**36-SGS-ONG**	**SMALL GENERAL SERVICE**									
6		Customer Charge	121,841		$ 9.00	$ 1,096,569					
7		Commodity Charge		925,137	3.3297	3,080,405					
8		Total 36-SGS-ONG				4,176,974	27.75%	8,989,817	850,231	20.36%	9.46%
9	**36-SGS-BRN**	**SMALL GENERAL SERVICE**									
10		Customer Charge	2,490		$ 7.00	$ 17,430					
11		Commodity Charge		60,069	2.5000	150,172					
12		Total 36-SGS-BRN				167,602	1.11%	446,148	2,336	1.39%	0.52%
13	**37-GS-NEO**	**GENERAL SERVICE**									
14		Customer Charge	15,797		$ 17.50	$ 276,448					
15		Commodity Charge		977,367	2.3733	2,319,539					
16		Total 37-GS-NEO				2,595,987	17.25%	7,249,329	742,973	28.62%	10.25%
17	**37-GS-ONG**	**GENERAL SERVICE**									
18		Customer Charge	1,822		$ 50.00	$ 91,100					
19		Commodity Charge		213,254	2.9353	625,959					
20		Total 37-GS-ONG				717,059	4.76%	1,826,467	(108,352)	-15.11%	-5.93%
21	**38-LGS-NEO**	**LARGE GENERAL SERVICE**									
22		Customer Charge	86		$ 52.50	$ 4,515					
23		Commodity Charge		149,607	0.7052	105,508					
24		Total 38-LGS-NEO				110,023	0.73%	822,317	21,285	19.35%	2.59%
25	**38-LGS-ONG**	**LARGE GENERAL SERVICE**									
26		Customer Charge	24		$ 100.00	$ 2,400					
27		Commodity Charge		37,728	1.9213	72,487					
28		Total 38-LGS-ONG				74,887	0.50%	271,161	4,800	6.41%	1.77%
29	**63-GTS-NEO**	**GENERAL TRANSPORTATION SERVICE**									
30		Customer Charge	674		$ 17.50	$ 11,795					
31		Commodity Charge		181,885	2.3426	426,085					
32		Contract Service	144	71,902		109,924					
33		Total 63-GTS-NEO				547,804	3.64%	547,804	(43,087)	-7.87%	-7.87%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES

Data: 3 Months Actual & 9 Months Estimated	Schedule E-4
Type of Filing: "X" Original__Updated__Revised	Page 4 of 4
Work Paper Reference No(s): Schedule E-4.1	Witness Responsible: JHenthorne

			CURRENT ANNUALIZED								
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J=K/D)	REVENUE (K)	% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F- K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
34	**63-GTS-ONG**	**GENERAL TRANSPORTATION SERVICE**									
35		Customer Charge	12		$ 70.00	$ 840					
36		Commodity Charge		7,605	2.7227	20,707					
37		Contract Service	561	126,635		186,410					
38		Total 63-GTS-ONG				207,957	1.38%	207,957	(5,136)	-2.47%	-2.47%
39	**63-GTS-BRN**	**FIRM TRANSPORTATION SERVICE**									
40		Customer Charge	48		$ 7.00	$ 336					
41		Commodity Charge		8,964	2.3001	20,618					
42		Contract Service	12	1,406		2,460					
43		Total 63-GTS-BRN				23,414	0.16%	23,414	(19)	-0.08%	-0.08%
44	**64-LGTS-NEO**	**LARGE GENERAL TRANSPORTATION SERVICE**									
45		Customer Charge	144		$ 52.50	$ 7,560					
46		Commodity Charge		362,159	0.7384	267,431					
47			108	1,552,183		430,472					
48		Total 64-LGTS-NEO				705,463	4.69%	705,463	35,640	5.05%	5.05%
49	**64-LGTS-ONG**	**LARGE GENERAL TRANSPORTATION SERVICE**									
50		Customer Charge	-		$ 100.00	$ -					
51		Commodity Charge		-	-	-					
52		Contract Service	166	298,066		337,240					
53		Total 64-LGTS-ONG				337,240	2.24%	337,240	-	0.00%	0.00%
54	**64-LGTS-BRN**	**INTERRUPTIBLE TRANSPORTATION SERVICE**									
55		Customer Charge	-		$ 7.00	$ -					
56		Commodity Charge		-	-	-					
57		Contract Service	84	18,554		30,066					
58		Total 64-LGTS-BRN				30,066	0.20%	30,066	-	0.00%	0.00%
59		**SUB-TOTAL**	348,885	6,587,352		14,956,298	99.37%	34,312,154	3,525,950	23.58%	10.28%
60		**MISCELLANEOUS REVENUE**				94,152	0.63%	94,152	-	-	-
61		**TOTAL COMPANY**				$ 15,050,450	100.00%	$ 34,406,306	$ 3,525,950	23.43%	10.25%

Northeast Ohio Natural Gas Corp.

Case No. 18-1720-GA-AIR

Schedule E- 4.1

Annualized Test Year Revenue at Proposed

Rates vs. Current Rates

December 28, 2018

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
NORTHEAST OHIO AREA

Data: 3 Months Actual & 9 Months Estimated — Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised —

Work Paper Reference No(s): No Applicable Workpaper — Witness Responsible: JHenthorne

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	PROPOSED RATE (E)	REVENUE (F)		% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**36-SGS-NEO**	**SMALL GENERAL SERVICE**							$ 4.7611	
2		CUSTOMER CHARGE								
3		BILLS	204,872		$ 20.00	$ 4,097,440		56.229%	-	$ 4,097,440
4		COMMODITY CHARGE								
5		ALL MCF		1,594,831	$ 2.0000	3,189,661			7,593,149	10,782,810
6		TOTAL COMMODITY CHARGE				3,189,661		43.771%	7,593,149	10,782,810
7		SUB-TOTAL - REVENUE				7,287,101		100.000%	7,593,149	14,880,250
8		UNCOLLECTIBLE EXPENSE RIDER		1,594,831	0.0239	38,116			-	38,116
9		PIPP RIDER		1,594,831	-	-			-	-
10		EXCISE TAX - 0-100 MCF		1,591,360	0.0411	65,405			-	65,405
11		EXCISE TAX - 101-2000 MCF		3,471	0.0411	143			-	143
12		EXCISE TAX - OVER 2,000 MCF		-	0.0411	-			-	-
13		GROSS RECEIPT TAX RIDER			4.9869%	368,500	(1)		378,663	747,163
14		TOTAL TARIFF				$ 7,759,265			$ 7,971,812	$ 15,731,077
15		(1) Revenue exempt from gross receipts tax				$ 1,400				

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
NORTHEAST OHIO AREA

Data: 3 Months Actual & 9 Months Estimated | Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised |

Work Paper Reference No(s): No Applicable Workpaper | Witness Responsible: JHenthorne

LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CURRENT ANNUALIZED CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J)	REVENUE (K)		% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F-K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**36-SGS-NEO**	**SMALL GENERAL SERVICE**										
2		CUSTOMER CHARGE										
3		BILLS	204,872		$ 6.30	$ 1,290,694		24.529%	$ 1,290,694	$ 2,806,746	217.460%	217.460%
4		COMMODITY CHARGE										
5		ALL MCF		1,594,831	$ 2.4900	3,971,128			11,564,277	(781,467)	-19.680%	-6.760%
6		TOTAL COMMODITY CHARGE				3,971,128		75.471%	11,564,277	(781,467)	-19.680%	-6.760%
7		SUB-TOTAL - DISTRIBUTION REVENUE				5,261,822		100.000%	12,854,971	2,025,279	38.490%	15.750%
8		UNCOLLECTIBLE EXPENSE RIDER		1,594,831	0.0239	38,116			38,116	-	0.000%	0.000%
9		PIPP RIDER		1,594,831	-	-			-	-	0.000%	0.000%
10		EXCISE TAX - 0-100 MCF		1,591,360	0.1593	253,504			253,504	(188,099)	-74.200%	-74.200%
11		EXCISE TAX - 101-2000 MCF		3,471	0.0877	304			304	(161)	-52.960%	-52.960%
12		EXCISE TAX - OVER 2,000 MCF		-	0.0411	-			-	-	0.000%	0.000%
13		GROSS RECEIPT TAX RIDER			4.9653%	275,691	(1)		654,354	92,809	33.660%	14.180%
14		TOTAL TARIFF				$ 5,829,437			$ 13,801,249	$ 1,929,828	33.100%	13.980%
15		(1) Revenue exempt from gross receipts tax				$ 1,400						

NORTHEAST OHIO NATURAL GAS CORP.
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NORTHEAST OHIO AREA

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			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	PROPOSED RATE (E)	REVENUE (F)	% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**37-GS-NEO**	**GENERAL SERVICE**						$ 4.7611	
2		CUSTOMER CHARGE							
3		BILLS	15,797		$ 100.00	$ 1,579,700.0	47.311%		1,579,700
4		COMMODITY CHARGE							
5		FIRST 500 MCF		868,583	$ 1.8000	1,563,450	46.824%	4,135,413	5,698,863
6		OVER 500 MCF		108,783	1.8000	195,810	5.864%	517,929	713,739
7		TOTAL COMMODITY CHARGE				1,759,260		4,653,342	6,412,602
8		SUB-TOTAL - REVENUE				3,338,960	99.999%	4,653,342	7,992,302
9		UNCOLLECTIBLE EXPENSE RIDER		977,367	0.0239	23,359		-	23,359
10		PIPP RIDER		977,367	-	-		-	-
11		EXCISE TAX - 0-100 MCF		545,952	0.0411	22,439		-	22,439
12		EXCISE TAX - 101-2000 MCF		404,946	0.0411	16,643		-	16,643
13		EXCISE TAX - OVER 2,000 MCF		26,468	0.0411	1,088		-	1,088
14		GROSS RECEIPT TAX RIDER			4.9869%	169,679		232,058	401,737
15		TOTAL TARIFF				$ 3,572,168		$ 4,885,400	$ 8,457,568

NORTHEAST OHIO NATURAL GAS CORP.
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NORTHEAST OHIO AREA

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			CURRENT ANNUALIZED									
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J)	REVENUE (K)	% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F-K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**37-GS-NEO**	**GENERAL SERVICE**									
2		CUSTOMER CHARGE									
3		BILLS	15,797		$ 17.50	$ 276,448	10.649%	$ 276,448	$ 1,303,252	471.430%	471.430%
4		COMMODITY CHARGE									
5		FIRST 500 MCF		868,583	$ 2.4200	2,101,972	80.970%	6,237,385	(538,522)	-25.620%	-8.630%
6		OVER 500 MCF		108,783	2.0000	217,567	8.381%	735,496	(21,757)	-10.000%	-2.960%
7		TOTAL COMMODITY CHARGE				2,319,539	89.351%	6,972,881	(560,279)	-24.150%	-8.040%
8		SUB-TOTAL - DISTRIBUTION REVENUE				2,595,987	100.000%	7,249,329	742,973	28.620%	10.250%
9		UNCOLLECTIBLE EXPENSE RIDER		977,367	0.0239	23,359		23,359	-	0.000%	0.000%
10		PIPP RIDER		977,367	-	-		-	-	0.000%	0.000%
11		EXCISE TAX - 0-100 MCF		545,952	0.1593	86,970		86,970	(64,531)	-74.200%	-74.200%
12		EXCISE TAX - 101-2000 MCF		404,946	0.0877	35,514		35,514	(18,871)	-53.140%	-53.140%
13		EXCISE TAX - OVER 2,000 MCF		26,468	0.0411	1,088		1,088	-	0.000%	0.000%
14		GROSS RECEIPT TAX RIDER			4.9653%	136,194		368,252	33,485	24.590%	9.090%
15		TOTAL TARIFF				$ 2,879,112		$ 7,764,512	$ 693,056	24.070%	8.930%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
NORTHEAST OHIO AREA

Data: 3 Months Actual & 9 Months Estimated — Schedule E-4.1

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Work Paper Reference No(s): No Applicable Workpaper — Witness Responsible: JHenthorne

			PROPOSED ANNUALIZED						
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	PROPOSED RATE (E)	REVENUE (F)	% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**38-LGS-NEO**	**LARGE GENERAL SERVICE**						$ 4.7611	
2		CUSTOMER CHARGE							
3		BILLS	86		$ 300.00	$ 25,800	19.648%	-	25,800
4		COMMODITY CHARGE							
5		FIRST 50 MCF		3,439	$ 1.0000	3,439	2.619%	16,374	19,813
6		NEXT 2,450 MCF		71,841	0.8000	57,473	43.770%	342,043	399,516
7		OVER 2,500 MCF		74,327	0.6000	44,596	33.963%	353,877	398,473
8		TOTAL COMMODITY CHARGE				105,508		712,294	817,802
9		SUB-TOTAL - REVENUE				131,308	100.000%	712,294	843,602
10		UNCOLLECTIBLE EXPENSE RIDER		149,607	0.0239	3,576		-	3,576
11		PIPP RIDER		149,607	-	-		-	-
12		EXCISE TAX - 0-100 MCF		6,465	0.0411	266		-	266
13		EXCISE TAX - 101-2000 MCF		60,260	0.0411	2,477		-	2,477
14		EXCISE TAX - OVER 2,000 MCF		82,883	0.0411	3,406		-	3,406
15		GROSS RECEIPT TAX RIDER			4.9869%	7,033		35,521	42,554
16		TOTAL TARIFF				$ 148,066		$ 747,815	$ 895,881

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
NORTHEAST OHIO AREA

Data: 3 Months Actual & 9 Months Estimated — Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised —

Work Paper Reference No(s): No Applicable Workpaper — Witness Responsible: JHenthorne

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J)	REVENUE (K)	% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F-K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**38-LGS-NEO**	**LARGE GENERAL SERVICE**									
2		CUSTOMER CHARGE									
3		BILLS	86		$ 52.50	$ 4,515	4.104%	$ 4,515	$ 21,285	471.430%	471.430%
4		COMMODITY CHARGE									
5		FIRST 50 MCF		3,439	$ 1.0000	3,439	3.126%	19,813	-	0.000%	0.000%
6		NEXT 2,450 MCF		71,841	0.8000	57,473	52.237%	399,516	-	0.000%	0.000%
7		OVER 2,500 MCF		74,327	0.6000	44,596	40.533%	398,473	-	0.000%	0.000%
8		TOTAL COMMODITY CHARGE				105,508	95.896%	817,802	-	0.000%	0.000%
9		SUB-TOTAL - DISTRIBUTION REVENUE				110,023	100.000%	822,317	21,285	19.350%	2.590%
10		UNCOLLECTIBLE EXPENSE RIDER		149,607	0.0239	3,576		3,576	-	0.000%	0.000%
11		PIPP RIDER		149,607	-	-		-	-	0.000%	0.000%
12		EXCISE TAX - 0-100 MCF		6,465	0.1593	1,030		1,030	(764)	-74.170%	-74.170%
13		EXCISE TAX - 101-2000 MCF		60,260	0.0877	5,285		5,285	(2,808)	-53.130%	-53.130%
14		EXCISE TAX - OVER 2,000 MCF		82,883	0.0411	3,406		3,406	-	0.000%	0.000%
15		GROSS RECEIPT TAX RIDER			4.9653%	6,123		41,644	910	14.860%	2.190%
16		TOTAL TARIFF				$ 129,443		$ 877,258	$ 18,623	14.390%	2.120%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
NORTHEAST OHIO AREA

Data: 3 Months Actual & 9 Months Estimated — Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised —

Work Paper Reference No(s): No Applicable Workpaper — Witness Responsible: JHenthorne

			PROPOSED ANNUALIZED						
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	PROPOSED RATE (E)	REVENUE (F)	% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**63-GTS-NEO**	**GENERAL TRANSPORTATION SERVICE**						$ -	
2		CUSTOMER CHARGE							
3		BILLS	674		$ 100.00	$ 67,400	13.354%	$ -	$ 67,400
4		COMMODITY CHARGE							
5		FIRST 500 MCF		148,371	$ 1.8000	267,068	52.914%	-	267,068
6		OVER 500 MCF		33,514	1.8000	60,325	11.952%	-	60,325
7		TOTAL COMMODITY CHARGE				327,393	64.867%	-	327,393
8		CONTRACT SERVICE	144	71,902		109,924	21.779%	-	109,924
9		SUB-TOTAL - REVENUE	818	71,902		504,717	100.000%	-	504,717
10		UNCOLLECTIBLE EXPENSE RIDER		181,885	-	-		-	-
11		PIPP RIDER		181,885	-	-		-	-
12		EXCISE TAX - 0-100 MCF		46,328	0.0411	1,904		-	1,904
13		EXCISE TAX - 101-2000 MCF		132,274	0.0411	5,436		-	5,436
14		EXCISE TAX - OVER 2,000 MCF		3,283	0.0411	135		-	135
15		EXCISE TAX -CONTRACT SERVICE		71,902	0.0200	1,438		-	1,438
16		GROSS RECEIPT TAX RIDER			4.9869%	25,614		-	25,614
17		TOTAL TARIFF				$ 539,244		$ -	$ 539,244

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
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NORTHEAST OHIO AREA

Data: 3 Months Actual & 9 Months Estimated — Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised —

Work Paper Reference No(s): No Applicable Workpaper — Witness Responsible: JHenthorne

			CURRENT ANNUALIZED								
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J)	REVENUE (K)	% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F-K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**63-GTS-NEO**	**GENERAL TRANSPORTATION SERVICE**									
2		CUSTOMER CHARGE									
3		BILLS	674		$ 17.50	$ 11,795	2.153%	$ 11,795	$ 55,605	471.430%	471.430%
4		COMMODITY CHARGE									
5		FIRST 500 MCF		148,371	$ 2.4200	359,058	65.545%	359,058	(91,990)	-25.620%	-25.620%
6		OVER 500 MCF		33,514	2.0000	67,027	12.236%	67,027	(6,702)	-10.000%	-10.000%
7		TOTAL COMMODITY CHARGE				426,085	77.781%	426,085	(98,692)	-23.160%	-23.160%
8		CONTRACT SERVICE	144	71,902		109,924	20.066%	109,924	-	0.000%	0.000%
9		SUB-TOTAL - DISTRIBUTION REVENUE				547,804	100.000%	547,804	(43,087)	-7.870%	-7.870%
10		UNCOLLECTIBLE EXPENSE RIDER		181,885	-	-		-	-	0.000%	0.000%
11		PIPP RIDER		181,885	-	-		-	-	0.000%	0.000%
12		EXCISE TAX - 0-100 MCF		46,328	0.1593	7,380		7,380	(5,476)	-74.200%	-74.200%
13		EXCISE TAX - 101-2000 MCF		132,274	0.0877	11,600		11,600	(6,164)	-53.140%	-53.140%
14		EXCISE TAX - OVER 2,000 MCF		3,283	0.0411	135		135	-	0.000%	0.000%
15		EXCISE TAX -CONTRACT SERVICE		71,902	0.0200	1,438		1,438			
16		GROSS RECEIPT TAX RIDER			4.9653%	28,221		28,221	(2,607)	-9.240%	-9.240%
17		TOTAL TARIFF				$ 596,578		$ 596,578	$ (57,334)	-9.610%	-9.610%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
NORTHEAST OHIO AREA

Data: 3 Months Actual & 9 Months Estimated — Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised —

Work Paper Reference No(s): No Applicable Workpaper — Witness Responsible: JHenthorne

			PROPOSED ANNUALIZED						
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	PROPOSED RATE (E)	REVENUE (F)	% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**64-LGTS-NEO**	**LARGE GENERAL TRANSPORTATION SERVICE**						$ -	
2		CUSTOMER CHARGE							
3		BILLS	144		$ 300.00	$ 43,200	5.829%	$ -	$ 43,200
4		COMMODITY CHARGE							
5		FIRST 50 MCF		6,643	$ 1.0000	6,643	0.896%	-	6,643
6		NEXT 2,450 MCF		237,390	0.8000	189,912	25.626%	-	189,912
7		NEXT 7,500 MCF		118,126	0.6000	70,876	9.564%	-	70,876
8		OVER 10,000 MCF		-	0.1600	-	0.000%	-	-
9		TOTAL COMMODITY CHARGE				267,431	36.086%	-	267,431
10		CONTRACT SERVICE	108	1,552,183		430,472	58.085%	-	430,472
11		SUB-TOTAL - REVENUE				741,103	100.000%	-	741,103
12		UNCOLLECTIBLE EXPENSE RIDER		362,159	-	-		-	-
13		PIPP RIDER		362,159	-	-		-	-
14		EXCISE TAX - 0-100 MCF		13,185	0.0411	542		-	542
15		EXCISE TAX - 101-2000 MCF		198,671	0.0411	8,165		-	8,165
16		EXCISE TAX - OVER 2,000 MCF		150,303	0.0411	6,177		-	6,177
17		EXCISE TAX - CONTRACT SERVICE		2,645,745	0.0200	52,915		-	52,915
18		GROSS RECEIPT TAX RIDER			4.9869%	29,673		-	29,673
19		TOTAL TARIFF				$ 838,575		$ -	$ 838,575
20		(1) Revenue exempt from gross receipts tax				$ 213,871			

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
NORTHEAST OHIO AREA

Data: 3 Months Actual & 9 Months Estimated — Schedule E-4.1

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			CURRENT ANNUALIZED								
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J)	REVENUE (K)	% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F-K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**64-LGTS-NEO**	**LARGE GENERAL TRANSPORTATION SERVICE**									
2		CUSTOMER CHARGE									
3		BILLS	144		$ 52.50	$ 7,560	1.072%	$ 7,560	$ 35,640	471.430%	471.430%
4		COMMODITY CHARGE									
5		FIRST 50 MCF		6,643	$ 1.0000	6,643	0.942%	6,643	-	0.000%	0.000%
6		NEXT 2,450 MCF		237,390	0.8000	189,912	26.920%	189,912	-	0.000%	0.000%
7		NEXT 7,500 MCF		118,126	0.6000	70,876	10.047%	70,876	-	0.000%	0.000%
8		OVER 10,000 MCF		-	0.1570	-	0.000%	-	-	0.000%	0.000%
9		TOTAL COMMODITY CHARGE				267,431	37.909%	267,431	-	0.000%	0.000%
10		CONTRACT SERVICE	108	1,552,183		430,472	61.020%	430,472	-	0.000%	0.000%
11		SUB-TOTAL - DISTRIBUTION REVENUE				705,463	100.001%	705,463	35,640	5.050%	5.050%
12		UNCOLLECTIBLE EXPENSE RIDER		362,159	-	-		-	-	0.000%	0.000%
13		PIPP RIDER		362,159	-	-		-	-	0.000%	0.000%
14		EXCISE TAX - 0-100 MCF		13,185	0.1593	2,100		2,100	(1,558)	-74.190%	-74.190%
15		EXCISE TAX - 101-2000 MCF		198,671	0.0877	17,423		17,423	(9,258)	-53.140%	-53.140%
16		EXCISE TAX - OVER 2,000 MCF		150,303	0.0411	6,177		6,177	-	0.000%	0.000%
17		EXCISE TAX - CONTRACT SERVICE		2,645,745	0.0200	52,915		52,915	-	0.000%	0.000%
17		GROSS RECEIPT TAX RIDER			4.9653%	28,312		28,312	1,361	4.810%	4.810%
18		TOTAL TARIFF				$ 812,390		$ 812,390	$ 26,185	3.220%	3.220%
19		(1) Revenue exempt from gross receipts tax				$ 213,871					

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
NORTHEAST OHIO AREA

Data: 3 Months Actual & 9 Months Estimated	Schedule E-4.1
Type of Filing: "X" Original__Updated__Revised	Page 11 of 32
Work Paper Reference No(s): No Applicable Workpaper	Witness Responsible: JHenthorne

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	PROPOSED RATE (E)	REVENUE (F)	% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**TOTAL-NEO**	**TOTAL REVENUE**							
2		CUSTOMER CHARGE							
3		BILLS	221,573			$ 5,813,540	48.433%	$ -	$ 5,813,540
4		TOTAL COMMODITY CHARGE		3,265,849		5,649,253	47.065%	12,958,785	18,608,038
5		CONTRACT SERVICE	252	1,624,085		540,396	4.502%	-	540,396
6		SUB-TOTAL - REVENUE	221,825	4,889,934		12,003,189	100.000%	12,958,785	24,961,974
7		MISCELLANEOUS REVENUE							
8		LATE PAYMENT CHARGES				30,557		-	30,557
9		RECONNECT FEES				15,465		-	15,465
10		RETURN CHECK CHARGE				1,920		-	1,920
11		FIELD COLLECTION FEES				230		-	230
12		OTHER				1,390		-	1,390
13		TOTAL MISCELLANEOUS REVENUE				49,562		-	49,562
14		TOTAL ALL REVENUE				12,052,751		12,958,785	25,011,536
15		UNCOLLECTIBLE EXPENSE RIDER		4,889,934		65,051		-	65,051
16		PIPP RIDER		4,889,934		-		-	-
17		EXCISE TAX		5,983,496		188,579		-	188,579
18		GROSS RECEIPT TAX RIDER			4.9869%	600,499		646,242	1,246,741
19		TOTAL TARIFF				$ 12,906,880		$ 13,605,027	$ 26,511,907

NORTHEAST OHIO NATURAL GAS CORP.
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NORTHEAST OHIO AREA

Data: 3 Months Actual & 9 Months Estimated	Schedule E-4.1
Type of Filing: "X" Original__Updated__Revised	Page 12 of 32
Work Paper Reference No(s): No Applicable Workpaper	Witness Responsible: JHenthorne

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J)	REVENUE (K)	% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F-K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**TOTAL-NEO**	**TOTAL REVENUE**									
2		CUSTOMER CHARGE									
3		BILLS	221,573			$ 1,591,012	17.254%	$ 1,591,012	$ 4,222,528	265.400%	265.400%
4		TOTAL COMMODITY CHARGE		3,265,849		7,089,691	76.886%	20,048,476	(1,440,438)	-20.320%	-7.180%
5		CONTRACT SERVICE	252	1,624,085		540,396	5.860%	540,396	-	0.000%	0.000%
6		SUB-TOTAL - REVENUE	221,825	4,889,934		9,221,099	100.000%	22,179,884	2,782,090	30.170%	12.540%
7		MISCELLANEOUS REVENUE									
8		LATE PAYMENT CHARGES				30,557		30,557	-	0.000%	0.000%
9		RECONNECT FEES				15,465		15,465	-	0.000%	0.000%
10		RETURN CHECK CHARGE				1,920		1,920	-	0.000%	0.000%
11		FIELD COLLECTION FEES				230		230	-	0.000%	0.000%
12		OTHER				1,390		1,390	-	0.000%	0.000%
13		TOTAL MISCELLANEOUS REVENUE				49,562		49,562	-	0.000%	0.000%
14		SUB-TOTAL - ALL REVENUE				9,270,661		22,229,446	2,782,090	30.010%	12.520%
15		UNCOLLECTIBLE EXPENSE RIDER		4,889,934		65,051		65,051	-	0.000%	0.000%
16		PIPP RIDER		4,889,934		-		-	-	0.000%	0.000%
17		EXCISE TAX		5,983,496		486,269		486,269	(297,690)	-61.220%	-61.220%
18		GROSS RECEIPT TAX RIDER			4.9653%	474,541		1,120,783	125,958	26.540%	11.240%
19		TOTAL TARIFF				$ 10,296,522		$ 23,901,549	$ 2,610,358	25.350%	10.920%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
ORWELL AREA

Data: 3 Months Actual & 9 Months Estimated — Schedule E-4.1

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			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	PROPOSED RATE (E)	REVENUE (F)		% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**36-SGS-ONG**	**SMALL GENERAL SERVICE**							$ 5.2023	
2		CUSTOMER CHARGE								
3		BILLS	121,841		$ 20.00	$ 2,436,820		48.473%	$ -	$ 2,436,820
4		COMMODITY CHARGE								
5		FIRST 50 MCF		923,822	$ 2.8000	2,586,701		51.454%	4,805,998	7,392,699
6		NEXT 2,450 MCF		1,316	2.8000	3,684		0.073%	6,845	10,529
7		OVER 2,500 MCF		-	2.8000	-		0.000%	-	-
8		TOTAL COMMODITY CHARGE				2,590,385		51.527%	4,812,843	7,403,228
9		SUB-TOTAL - DISTRIBUTION REVENUE				5,027,205		100.000%	4,812,843	9,840,048
10		UNCOLLECTIBLE EXPENSE RIDER		925,137	$ 0.1465	135,533			-	135,533
11		PIPP RIDER		925,137	-	-			-	-
12		EXCISE TAX - 0-100 MCF		923,822	0.0411	37,969			-	37,969
13		EXCISE TAX - 101-2000 MCF		1,316	0.0411	54			-	54
14		EXCISE TAX - OVER 2,000 MCF		-	0.0411	-			-	-
15		GROSS RECEIPT TAX RIDER			4.9869%	258,596	(1)		240,012	498,608
12		TOTAL TARIFF				$ 5,459,357			$ 5,052,855	$ 10,512,212
13		(1) Revenue exempt from gross receipts tax				$ 15,253				

NORTHEAST OHIO NATURAL GAS CORP.
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LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CURRENT ANNUALIZED CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J)	REVENUE (K)		% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F-K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**36-SGS-ONG**	**SMALL GENERAL SERVICE**										
2		CUSTOMER CHARGE										
3		BILLS	121,841		$ 9.00	$ 1,096,569		26.253%	$ 1,096,569	$ 1,340,251	122.220%	122.220%
4		COMMODITY CHARGE										
5		FIRST 50 MCF		923,822	$ 3.3300	3,076,326		73.650%	7,882,324	(489,625)	-15.920%	-6.210%
6		NEXT 2,450 MCF		1,316	3.1000	4,079		0.098%	10,924	(395)	-9.680%	-3.620%
7		OVER 2,500 MCF		-	3.0000	-		0.000%	-	-	0.000%	0.000%
8		TOTAL COMMODITY CHARGE				3,080,405		73.747%	7,893,248	(490,020)	-15.910%	-6.210%
9		SUB-TOTAL - DISTRIBUTION REVENUE				4,176,974		100.000%	8,989,817	850,231	20.360%	9.460%
10		UNCOLLECTIBLE EXPENSE RIDER		925,137	$ 0.1465	135,533			135,533	-	0.000%	0.000%
11		PIPP RIDER		925,137	-	-			-	-	0.000%	0.000%
12		EXCISE TAX - 0-100 MCF		923,822	0.0411	37,969			37,969	-	0.000%	0.000%
13		EXCISE TAX - 101-2000 MCF		1,316	0.0411	54			54	-	0.000%	0.000%
14		EXCISE TAX - OVER 2,000 MCF		-	0.0411	-			-	-	0.000%	0.000%
15		GROSS RECEIPT TAX RIDER			4.9873%	216,211	(1)		456,223	42,385	19.600%	9.290%
16		TOTAL TARIFF				$ 4,566,741			$ 9,619,596	$ 892,616	19.550%	9.280%
17		(1) Revenue exempt from gross receipts tax				$ 15,253						

NORTHEAST OHIO NATURAL GAS CORP.
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ORWELL AREA

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LINE NO.	RATE CODE (A)	DESCRIPTION (B)	PROPOSED ANNUALIZED CUSTOMER BILLS (C)	SALES MCF (D)	PROPOSED RATE (E)	REVENUE (F)	% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**37-GS-ONG**	**GENERAL SERVICE**						$ 5.2023	
2		CUSTOMER CHARGE							
3		BILLS	1,822		$ 100.00	$ 182,200	29.932%	$ -	$ 182,200
4		COMMODITY CHARGE							
5		FIRST 500 MCF		185,651	$ 2.0000	371,302	60.998%	965,811	1,337,113
6		OVER 500 MCF		27,603	2.0000	55,205	9.069%	143,597	198,802
7		TOTAL COMMODITY CHARGE				426,507	70.067%	1,109,408	1,535,915
8		SUB-TOTAL - DISTRIBUTION REVENUE				608,707	99.999%	1,109,408	1,718,115
9		UNCOLLECTIBLE EXPENSE RIDER		213,254	$ 0.1465	31,242		-	31,242
10		PIPP RIDER		213,254	-	-		-	-
11		EXCISE TAX - 0-100 MCF		102,931	0.0411	4,230		-	4,230
12		EXCISE TAX - 101-2000 MCF		108,132	0.0411	4,444		-	4,444
13		EXCISE TAX - OVER 2,000 MCF		2,190	0.0411	90		-	90
14		GROSS RECEIPT TAX RIDER			4.98690%	32,351		55,325	87,676
15		TOTAL TARIFF				$ 681,064		$ 1,164,733	$ 1,845,797

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
ORWELL AREA

Data: 3 Months Actual & 9 Months Estimated | Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised |

Work Paper Reference No(s): No Applicable Workpaper | Witness Responsible: JHenthorne

			CURRENT ANNUALIZED								
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J)	REVENUE (K)	% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F-K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**37-GS-ONG**	**GENERAL SERVICE**									
2		CUSTOMER CHARGE									
3		BILLS	1,822		$ 50.00	$ 91,100	12.705%	$ 91,100	$ 91,100	100.000%	100.000%
4		COMMODITY CHARGE									
5		FIRST 500 MCF		185,651	$ 3.0000	556,953	77.672%	1,522,764	(185,651)	-33.330%	-12.190%
6		OVER 500 MCF		27,603	2.5000	69,006	9.623%	212,603	(13,801)	-20.000%	-6.490%
7		TOTAL COMMODITY CHARGE				625,959	87.295%	1,735,367	(199,452)	-31.860%	-11.490%
8		SUB-TOTAL - DISTRIBUTION REVENUE				717,059	100.000%	1,826,467	(108,352)	-15.110%	-5.930%
9		UNCOLLECTIBLE EXPENSE RIDER		213,254	$ 0.1465	31,242		31,242	-	0.000%	0.000%
10		PIPP RIDER		213,254	-	-		-	-	0.000%	0.000%
11		EXCISE TAX - 0-100 MCF		102,931	0.0411	4,230		4,230	-	0.000%	0.000%
12		EXCISE TAX - 101-2000 MCF		108,132	0.0411	4,444		4,444	-	0.000%	0.000%
13		EXCISE TAX - OVER 2,000 MCF		2,190	0.0411	90		90	-	0.000%	0.000%
14		GROSS RECEIPT TAX RIDER			4.98725%	37,757		93,082	(5,406)	-14.320%	-5.810%
15		TOTAL TARIFF				$ 794,822		$ 1,959,555	$ (113,758)	-14.310%	-5.810%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
ORWELL AREA

Data: 3 Months Actual & 9 Months Estimated | Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised |

Work Paper Reference No(s): No Applicable Workpaper | Witness Responsible: JHenthorne

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	PROPOSED RATE (E)	REVENUE (F)	% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**38-LGS-ONG**	**LARGE GENERAL SERVICE**						$ 5.2023	
2		CUSTOMER CHARGE							
3		BILLS	24		$ 300.00	$ 7,200	9.035%	$ -	$ 7,200
4		COMMODITY CHARGE							
5		FIRST 100 MCF		2,236	$ 2.5000	5,590	7.015%	11,633	17,223
6		NEXT 2,400 MCF		31,404	2.0000	62,809	78.820%	163,374	226,183
6		NEXT 7,500 MCF		4,088	1.0000	4,088	5.130%	21,267	25,355
7		OVER 10,000 MCF		-	0.7500	-	0.000%	-	-
8		TOTAL COMMODITY CHARGE				72,487	90.965%	196,274	268,761
9		SUB-TOTAL - DISTRIBUTION REVENUE				79,687	100.000%	196,274	275,961
10		UNCOLLECTIBLE EXPENSE RIDER		37,728	$ 0.1465	5,527		-	5,527
11		PIPP RIDER		37,728	-	-		-	-
12		EXCISE TAX - 0-100 MCF		2,236	0.0411	92		-	92
13		EXCISE TAX - 101-2000 MCF		28,321	0.0411	1,164		-	1,164
14		EXCISE TAX - OVER 2,000 MCF		7,171	0.0411	295		-	295
15		GROSS RECEIPT TAX RIDER			4.98690%	4,327		9,788	14,115
16		TOTAL TARIFF				$ 91,092		$ 206,062	$ 297,154

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
ORWELL AREA

Data: 3 Months Actual & 9 Months Estimated | Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised |

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			CURRENT ANNUALIZED									
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J)	REVENUE (K)	% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F-K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**38-LGS-ONG**	**LARGE GENERAL SERVICE**									
2		CUSTOMER CHARGE									
3		BILLS	24		$ 100.00	$ 2,400	3.205%	$ 2,400	$ 4,800	200.000%	200.000%
4		COMMODITY CHARGE									
5		FIRST 100 MCF		2,236	$ 2.5000	5,590	7.465%	17,223	-	0.000%	0.000%
6		NEXT 2,400 MCF		31,404	2.0000	62,809	83.872%	226,183	-	0.000%	0.000%
6		NEXT 7,500 MCF		4,088	1.0000	4,088	5.459%	25,355	-	0.000%	0.000%
7		OVER 10,000 MCF		-	0.7500	-	0.000%	-	-	0.000%	0.000%
8		TOTAL COMMODITY CHARGE				72,487	96.795%	268,761	-	0.000%	0.000%
9		SUB-TOTAL - DISTRIBUTION REVENUE				74,887	100.000%	271,161	4,800	6.410%	1.770%
10		UNCOLLECTIBLE EXPENSE RIDER		37,728	$ 0.1465	5,527		5,527	-	0.000%	0.000%
11		PIPP RIDER		37,728	-	-		-	-	0.000%	0.000%
12		EXCISE TAX - 0-100 MCF		2,236	0.0411	92		92	-	0.000%	0.000%
13		EXCISE TAX - 101-2000 MCF		28,321	0.0411	1,164		1,164	-	0.000%	0.000%
14		EXCISE TAX - OVER 2,000 MCF		7,171	0.0411	295		295	-	0.000%	0.000%
15		GROSS RECEIPT TAX RIDER			4.98725%	4,088		13,876	239	5.850%	1.720%
16		TOTAL TARIFF				$ 86,053		$ 292,115	$ 5,039	5.860%	1.730%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
ORWELL AREA

Data: 3 Months Actual & 9 Months Estimated — Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised —

Work Paper Reference No(s): No Applicable Workpaper — Witness Responsible: JHenthorne

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	PROPOSED RATE (E)	REVENUE (F)	% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**63-GTS-ONG**	**GENERAL TRANSPORTATION SERVICE**						$ -	
2		CUSTOMER CHARGE							
3		BILLS	12		$ 100.00	$ 1,200	0.592%	$ -	$ 1,200
4		COMMODITY CHARGE							
5		FIRST 500 MCF		3,386	$ 2.0000	6,773	3.339%	-	6,773
6		OVER 500 MCF		4,219	2.0000	8,438	4.160%	-	8,438
7		TOTAL COMMODITY CHARGE				15,211	7.500%	-	15,211
8		CONTRACT SERVICE	561	126,635		186,410	91.909%	-	186,410
9		SUB-TOTAL -REVENUE	573	134,241		202,821	100.000%	-	202,821
10		UNCOLLECTIBLE EXPENSE RIDER		7,605	$ -	-		-	-
11		PIPP RIDER		7,605	-	-		-	-
12		EXCISE TAX - 0-100 MCF		7,605	0.0411	313		-	313
13		EXCISE TAX - 101-2000 MCF		-	0.0411	-		-	-
14		EXCISE TAX - OVER 2,000 MCF		-	0.0411	-		-	-
15		EXCISE TAX -CONTRACT SERVICE		27,327	0.0411	1,123		-	1,123
16		EXCISE TAX -CONTRACT SERVICE		99,309	0.0411	4,082		-	4,082
17		GROSS RECEIPT TAX RIDER			4.98690%	10,067		-	10,067
18		TOTAL TARIFF				$ 218,406		$ -	$ 218,406
19		(1) Revenue exempt from gross receipts tax				$ 6,450			

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
ORWELL AREA

Data: 3 Months Actual & 9 Months Estimated | Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised |

Work Paper Reference No(s): No Applicable Workpaper | Witness Responsible: JHenthorne

LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CURRENT ANNUALIZED CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J)	REVENUE (K)	% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F-K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**63-GTS-ONG**	**GENERAL TRANSPORTATION SERVICE**									
2		CUSTOMER CHARGE									
3		BILLS	12		$ 70.00	$ 840	0.404%	$ 840	$ 360	42.860%	42.860%
4		COMMODITY CHARGE									
5		FIRST 500 MCF		3,386	$ 3.0000	10,159	4.885%	10,159	(3,386)	-33.330%	-33.330%
6		OVER 500 MCF		4,219	2.5000	10,548	5.072%	10,548	(2,110)	-20.000%	-20.000%
7		TOTAL COMMODITY CHARGE				20,707	9.957%	20,707	(5,496)	-26.540%	-26.540%
8		CONTRACT SERVICE	561	126,635		186,410	89.639%	186,410	-	0.000%	0.000%
9		SUB-TOTAL - REVENUE	573	134,241		207,957	100.000%	207,957	(5,136)	-2.470%	-2.470%
10		UNCOLLECTIBLE EXPENSE RIDER		7,605	$ -	-		-	-	0.000%	0.000%
11		PIPP RIDER		7,605	-	-		-	-	0.000%	0.000%
12		EXCISE TAX - 0-100 MCF		7,605	0.0200	152		152	161	105.920%	105.920%
13		EXCISE TAX - 101-2000 MCF		-	0.0411	-		-	-	0.000%	0.000%
14		EXCISE TAX - OVER 2,000 MCF		-	0.0411	-		-	-	0.000%	0.000%
15		EXCISE TAX -CONTRACT SERVICE		27,327	0.0411	1,123		1,123	-	0.000%	0.000%
16		EXCISE TAX -CONTRACT SERVICE		99,309	0.0200	1,986		1,986	2,096	105.540%	105.540%
17		GROSS RECEIPT TAX RIDER			4.98725%	10,211		10,211	(144)	-1.410%	-1.410%
18		TOTAL TARIFF				$ 221,429		$ 221,429	$ (3,023)	-1.370%	-1.370%
19		(1) Revenue exempt from gross receipts tax				$ 6,450					

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
ORWELL AREA

Data: 3 Months Actual & 9 Months Estimated — Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised —

Work Paper Reference No(s): No Applicable Workpaper — Witness Responsible: JHenthorne

			PROPOSED ANNUALIZED						
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	PROPOSED RATE (E)	REVENUE (F)	% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**64-LGTS-ONG**	**LARGE GENERAL TRANSPORTATION SERVICE**						$ -	
2		CUSTOMER CHARGE							
3		BILLS	-		$ 300.00	$ -	0.000%	$ -	$ -
4		COMMODITY CHARGE							
5		FIRST 100 MCF		-	$ 2.5000	-	0.000%	-	-
6		NEXT 2,400 MCF		-	2.0000	-	0.000%	-	-
7		NEXT 7,500 MCF		-	1.0000	-	0.000%	-	-
8		OVER 10,000 MCF		-	0.7500	-	0.000%	-	-
9		TOTAL COMMODITY CHARGE				-	0.000%	-	-
10		CONTRACT SERVICE	166	298,066		337,240	100.000%	-	337,240
11		SUB-TOTAL - DISTRIBUTION REVENUE				337,240	100.000%	-	337,240
12		UNCOLLECTIBLE EXPENSE RIDER		-	$ -	-		-	-
13		PIPP RIDER		-	-	-		-	-
14		EXCISE TAX - 0-100 MCF		-	0.0411	-		-	-
15		EXCISE TAX - 101-2000 MCF		-	0.0411	-		-	-
16		EXCISE TAX - OVER 2,000 MCF		-	0.0411	-		-	-
17		EXCISE TAX -CONTRACT SERVICE		298,066	0.0411	12,251		-	12,251
18		GROSS RECEIPT TAX RIDER			4.98690%	17,429		-	17,429
19		TOTAL TARIFF				$ 366,920		$ -	$ 366,920

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
ORWELL AREA

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LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT ANNUALIZED CURRENT RATE (J)	REVENUE (K)	% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F-K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**64-LGTS-ONG**	**LARGE GENERAL TRANSPORTATION SERVICE**									
2		CUSTOMER CHARGE									
3		BILLS	-		$ 100.00	$ -	0.000%	$ -	$ -	0.000%	0.000%
4		COMMODITY CHARGE									
5		FIRST 100 MCF		-	$ 2.5000	-	0.000%	-	-	0.000%	0.000%
6		NEXT 2,400 MCF		-	2.0000	-	0.000%	-	-	0.000%	0.000%
7		NEXT 7,500 MCF		-	1.0000	-	0.000%	-	-	0.000%	0.000%
8		OVER 10,000 MCF		-	0.7500	-	0.000%	-	-	0.000%	0.000%
9		TOTAL COMMODITY CHARGE				-	0.000%	-	-	0.000%	0.000%
10		CONTRACT SERVICE	166	298,066		337,240	100.000%	337,240	-	0.000%	0.000%
11		SUB-TOTAL - DISTRIBUTION REVENUE				337,240	100.000%	337,240	-	0.000%	0.000%
12		UNCOLLECTIBLE EXPENSE RIDER		-	$ -	-		-	-	0.000%	0.000%
13		PIPP RIDER		-	-	-		-	-	0.000%	0.000%
14		EXCISE TAX - 0-100 MCF		-	0.0411	-		-	-	0.000%	0.000%
15		EXCISE TAX - 101-2000 MCF		-	0.0411	-		-	-	0.000%	0.000%
16		EXCISE TAX - OVER 2,000 MCF		-	0.0411	-		-	-	0.000%	0.000%
17		EXCISE TAX -CONTRACT SERVICE		298,066	0.0200	5,961		5,961	6,290	105.520%	105.520%
18		GROSS RECEIPT TAX RIDER			4.98725%	17,116		17,116	313	1.830%	1.830%
19		TOTAL TARIFF				$ 360,317		$ 360,317	$ 6,603	1.830%	1.830%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
ORWELL AREA

Data: 3 Months Actual & 9 Months Estimated | Schedule E-4.1

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			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	PROPOSED RATE (E)	REVENUE (F)	% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**TOTAL-ONG**	**TOTAL REVENUE**							
2		CUSTOMER CHARGE							
3		BILLS	123,699			$ 2,627,420	42.001%	$ -	$ 2,627,420
4		TOTAL COMMODITY CHARGE		1,183,725		3,104,590	49.629%	6,118,525	9,223,115
5		CONTRACT SERVICE	727	424,701		523,650	8.371%	-	523,650
6		SUB-TOTAL - REVENUE	124,426	1,608,426		6,255,660	100.000%	6,118,525	12,374,185
7		MISCELLANEOUS REVENUE							
8		LATE PAYMENT CHARGES				26,768		-	26,768
9		RECONNECT FEES				14,300		-	14,300
10		RETURN CHECK CHARGE				1,570		-	1,570
11		FIELD COLLECTION FEES				425		-	425
12		PROPANE SALES				392		-	392
13		OTHER				(217)		-	(217)
14		TOTAL MISCELLANEOUS REVENUE				43,238		-	43,238
15		SUB-TOTAL - ALL REVENUE				6,298,898		6,118,525	12,417,423
16		UNCOLLECTIBLE EXPENSE RIDER		1,183,725		172,302		-	172,302
17		PIPP RIDER		1,183,725		-		-	-
18		EXCISE TAX		684,604		66,107		-	66,107
19		GROSS RECEIPT TAX RIDER			4.98690%	322,770		305,125	627,895
20		TOTAL TARIFF				$ 6,860,077		$ 6,423,650	$ 13,283,727

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
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ORWELL AREA

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			CURRENT ANNUALIZED									
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J)	REVENUE (K)	% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F-K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**TOTAL-ONG**	**TOTAL REVENUE**									
2		CUSTOMER CHARGE									
3		BILLS	123,699			$ 1,190,909	21.598%	$ 1,190,909	$ 1,436,511	120.620%	120.620%
4		TOTAL COMMODITY CHARGE		1,183,725		3,799,558	68.906%	9,918,083	(694,968)	-18.290%	-7.010%
5		CONTRACT SERVICE	727	424,701		523,650	9.497%	523,650	-	0.000%	0.000%
6		SUB-TOTAL - REVENUE	124,426	1,608,426		5,514,117	100.000%	11,632,642	741,543	13.450%	6.370%
7		MISCELLANEOUS REVENUE									
8		LATE PAYMENT CHARGES				26,768		26,768	-	0.000%	0.000%
9		RECONNECT FEES				14,300		14,300	-	0.000%	0.000%
10		RETURN CHECK CHARGE				1,570		1,570	-	0.000%	0.000%
11		FIELD COLLECTION FEES				425		425	-	0.000%	0.000%
12		PROPANE SALES				392		392	-	0.000%	0.000%
13		OTHER				(217)		(217)	-	0.000%	0.000%
14		TOTAL MISCELLANEOUS REVENUE				43,238		43,238	-	0.000%	0.000%
15		SUB-TOTAL - ALL REVENUE				5,557,355		11,675,880	741,543	13.340%	6.350%
16		UNCOLLECTIBLE EXPENSE RIDER		1,608,426		172,302		172,302	-	0.000%	0.000%
17		PIPP RIDER		1,608,426		-		-	-	0.000%	0.000%
18		EXCISE TAX		684,604		57,560		57,560	8,547	14.850%	14.850%
19		GROSS RECEIPT TAX RIDER			4.98725%	285,383		590,508	37,387	13.100%	6.330%
20		TOTAL TARIFF				$ 6,072,600		$ 12,496,250	$ 787,477	12.970%	6.300%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
BRAINARD AREA

Data: 3 Months Actual & 9 Months Estimated | Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised |

Work Paper Reference No(s): No Applicable Workpaper | Witness Responsible: JHenthorne

			PROPOSED ANNUALIZED						
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	PROPOSED RATE (E)	REVENUE (F)	% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**36-SGS-BRN**	**SMALL GENERAL SERVICE**						$ 4.6371	
2		CUSTOMER CHARGE							
3		BILLS	2,490		$ 20.00	$ 49,800	29.305%	$ -	$ 49,800
4		COMMODITY CHARGE							
5		ALL MCF		60,069	$ 2.0000	120,138	70.695%	278,546	398,684
6		TOTAL COMMODITY CHARGE				120,138	70.695%	278,546	398,684
7		SUB-TOTAL - DISTRIBUTION REVENUE				169,938	100.000%	278,546	448,484
8		UNCOLLECTIBLE EXPENSE RIDER		60,069	$ -	-		-	-
9		PIPP RIDER		60,069	-	-		-	-
10		EXCISE TAX - 0-100 MCF		60,069	0.0411	2,469		-	2,469
11		EXCISE TAX - 101-2000 MCF		-	0.0411	-		-	-
12		EXCISE TAX - OVER 2,000 MCF		-	0.0411	-		-	-
13		GROSS RECEIPT TAX RIDER			4.9869%	8,598		13,891	22,489
14		TOTAL TARIFF				$ 181,005		$ 292,437	$ 473,442

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
BRAINARD AREA

Data: 3 Months Actual & 9 Months Estimated | Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised |

Work Paper Reference No(s): No Applicable Workpaper | Witness Responsible: JHenthorne

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J)	REVENUE (K)	% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F-K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**36-SGS-BRN**	**SMALL GENERAL SERVICE**									
2		CUSTOMER CHARGE									
3		BILLS	2,490		$ 7.00	$ 17,430	10.400%	$ 17,430	$ 32,370	185.710%	185.710%
4		COMMODITY CHARGE									
5		ALL MCF		60,069	$ 2.5000	150,172	89.600%	428,718	(30,034)	-20.000%	-7.010%
6		TOTAL COMMODITY CHARGE				150,172	89.600%	428,718	(30,034)	-20.000%	-7.010%
7		SUB-TOTAL - DISTRIBUTION REVENUE				167,602	100.000%	446,148	2,336	1.390%	0.520%
8		UNCOLLECTIBLE EXPENSE RIDER		60,069	$ -	-		-	-	0.000%	0.000%
9		PIPP RIDER		60,069	-	-		-	-	0.000%	0.000%
10		EXCISE TAX - 0-100 MCF		60,069	0.0411	2,469		2,469	-	0.000%	0.000%
11		EXCISE TAX - 101-2000 MCF		-	0.0411	-		-	-	0.000%	0.000%
12		EXCISE TAX - OVER 2,000 MCF		-	0.0411	-		-	-	0.000%	0.000%
13		GROSS RECEIPT TAX RIDER			4.8900%	8,316		22,207	282	3.390%	1.270%
14		TOTAL TARIFF				$ 178,387		$ 470,824	$ 2,618	1.470%	0.560%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
BRAINARD AREA

Data: 3 Months Actual & 9 Months Estimated — Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised —

Work Paper Reference No(s): No Applicable Workpaper — Witness Responsible: JHenthorne

LINE NO.	RATE CODE (A)	DESCRIPTION (B)	PROPOSED ANNUALIZED CUSTOMER BILLS (C)	SALES MCF (D)	PROPOSED RATE (E)	REVENUE (F)	% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**63-GTS-BRN**	**FIRM TRANSPORTATION SERVICE**						$ -	
2		CUSTOMER CHARGE							
3		BILLS	48		$ 100.00	$ 4,800	20.517%	$ -	$ 4,800
4		COMMODITY CHARGE							
5		ALL MCF		8,964	$ 1.8000	16,135	68.968%	-	16,135
6		TOTAL COMMODITY CHARGE				16,135	68.968%	-	16,135
7		CONTRACT SERVICE	12	1,406		2,460	10.515%	-	2,460
8		SUB-TOTAL - DISTRIBUTION REVEI	60	10,370		23,395	100.000%	-	23,395
9		UNCOLLECTIBLE EXPENSE RIDER		10,370	$ -	-		-	-
10		PIPP RIDER		10,370	-	-		-	-
11		EXCISE TAX - 0-100 MCF		8,964	0.0411	368		-	368
12		EXCISE TAX - 101-2000 MCF		-	0.0411	-		-	-
13		EXCISE TAX - OVER 2,000 MCF		-	0.0411	-		-	-
		EXCISE TAX -CONTRACT SERVICE		1,406	0.0200	28		-	28
14		GROSS RECEIPT TAX RIDER			4.98690%	1,066 (1)		-	1,066
15		TOTAL TARIFF				$ 24,857		$ -	$ 24,857
16		(1) Revenue exempt from gross receipts tax				$ 2,405			

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
BRAINARD AREA

Data: 3 Months Actual & 9 Months Estimated | Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised |

Work Paper Reference No(s): No Applicable Workpaper | Witness Responsible: JHenthorne

LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CURRENT ANNUALIZED CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J)	REVENUE (K)		% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F-K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**63-GTS-BRN**	**FIRM TRANSPORTATION SERVICE**										
2		CUSTOMER CHARGE										
3		BILLS	48		$ 7.00	$ 336		1.435%	$ 336	$ 4,464	1328.570%	1328.570%
4		COMMODITY CHARGE										
5		ALL MCF		8,964	$ 2.3000	20,618		88.058%	20,618	(4,483)	-21.740%	-21.740%
6		TOTAL COMMODITY CHARGE				20,618		88.058%	20,618	(4,483)	-21.740%	-21.740%
7		CONTRACT SERVICE	12	1,406		2,460		10.507%	2,460	-	0.000%	0.000%
8		SUB-TOTAL - REVENUE	60	10,370		23,414		100.000%	23,414	(19)	-0.080%	-0.080%
9		UNCOLLECTIBLE EXPENSE RIDER		10,370	$ -	-			-	-	0.000%	0.000%
10		PIPP RIDER		10,370	-	-			-	-	0.000%	0.000%
11		EXCISE TAX - 0-100 MCF		8,964	0.0411	368			368	-	0.000%	0.000%
12		EXCISE TAX - 101-2000 MCF		-	0.0411	-			-	-	0.000%	0.000%
13		EXCISE TAX - OVER 2,000 MCF		-	0.0411	-			-	-	0.000%	0.000%
14		EXCISE TAX -CONTRACT SERVICE		1,406	0.0200	28			28	-	0.000%	0.000%
15		GROSS RECEIPT TAX RIDER			4.89000%	1,047	(1)		1,047	19	1.810%	1.810%
16		TOTAL TARIFF				$ 24,857			$ 24,857	$ -	0.000%	0.000%
17		(1) Revenue exempt from gross receipts tax				$ 2,405						

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
BRAINARD AREA

Data: 3 Months Actual & 9 Months Estimated | Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised |

Work Paper Reference No(s): No Applicable Workpaper | Witness Responsible: JHenthorne

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	PROPOSED RATE (E)	REVENUE (F)	% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**64-LGTS-BRN**	**INTERRUPTIBLE TRANSPORTATION SERVICE**						$ -	
2		CUSTOMER CHARGE							
3		BILLS	-		$ 100.00	$ -	0.000%	$ -	$ -
4		COMMODITY CHARGE							
5		FIRST 100 MCF		-	$ 1.8000	-	0.000%	-	-
6		TOTAL COMMODITY CHARGE				-	0.000%	-	-
7		CONTRACT SERVICE	84	18,554		30,066	100.000%	-	30,066
8		SUB-TOTAL - REVENUE	84	18,554		30,066	100.000%	-	30,066
9		UNCOLLECTIBLE EXPENSE RIDER		18,554	$ -	-		-	-
10		PIPP RIDER		18,554	-	-		-	-
11		EXCISE TAX - 0-100 MCF		-	0.0411	-		-	-
12		EXCISE TAX - 101-2000 MCF		-	0.0411	-		-	-
13		EXCISE TAX - OVER 2,000 MCF		-	0.0411	-		-	-
14		EXCISE TAX - CONTRACT SERVICE		18,554	0.0200	371		-	371
15		GROSS RECEIPT TAX RIDER			4.98690%	1,518		-	1,518
16		TOTAL TARIFF				$ 31,955		$ -	$ 31,955

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
BRAINARD AREA

Data: 3 Months Actual & 9 Months Estimated | Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised | Page 30 of 32

Work Paper Reference No(s): No Applicable Workpaper | Witness Responsible: JHenthorne

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J)	REVENUE (K)	% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F-K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**64-LGTS-BRN**	**INTERRUPTIBLE TRANSPORTATION SERVICE**									
2		CUSTOMER CHARGE									
3		BILLS	-		$ 7.00	$ -	0.000%	$ -	$ -	0.000%	0.000%
4		COMMODITY CHARGE									
5		FIRST 100 MCF		-	$ 2.1000	-	0.000%	-	-	0.000%	0.000%
6		TOTAL COMMODITY CHARGE				-	0.000%	-	-	0.000%	0.000%
7		CONTRACT SERVICE	84	18,554		30,066	100.000%	30,066	-	0.000%	0.000%
8		SUB-TOTAL - REVENUE	84	18,554		30,066	100.000%	30,066	-	0.000%	0.000%
9		UNCOLLECTIBLE EXPENSE RIDER		18,554	$ -	-		-	-	0.000%	0.000%
10		PIPP RIDER		18,554	-	-		-	-	0.000%	0.000%
11		EXCISE TAX - 0-100 MCF		-	0.0411	-		-	-	0.000%	0.000%
12		EXCISE TAX - 101-2000 MCF		-	0.0411	-		-	-	0.000%	0.000%
13		EXCISE TAX - OVER 2,000 MCF		-	0.0411	-		-	-	0.000%	0.000%
14		EXCISE TAX - CONTRACT SERVICE		18,554	0.0200	371		371	-	0.000%	0.000%
15		GROSS RECEIPT TAX RIDER			4.89000%	1,488		1,488	30	2.020%	2.020%
16		TOTAL TARIFF				$ 31,925		$ 31,925	$ 30	0.090%	0.090%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
BRAINARD AREA

Data: 3 Months Actual & 9 Months Estimated — Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised —

Work Paper Reference No(s): No Applicable Workpaper — Witness Responsible: JHenthorne

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	PROPOSED RATE (E)	REVENUE (F)	% OF DIST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED REVENUE TOTAL (I)
1	**TOTAL-BRN**	**TOTAL REVENUE**							
2		CUSTOMER CHARGE							
3		BILLS	2,538			54,600	24.441%	-	54,600
4		TOTAL COMMODITY CHARGE		69,033		136,273	61.000%	278,546	414,819
5		CONTRACT SERVICE	96	19,959		32,526	14.560%	-	32,526
6		SUB-TOTAL - REVENUE	2,634	88,992		223,399	100.000%	278,546	501,945
7		MISCELLANEOUS REVENUE							
8		LATE PAYMENT CHARGES				1,082		-	1,082
9		RECONNECT FEES				210		-	210
10		RETURN CHECK CHARGE				-		-	-
11		FIELD COLLECTION FEES				60		-	60
12		OTHER				-		-	-
13		TOTAL MISCELLANEOUS REVENUE				1,352		-	1,352
14		SUB-TOTAL - ALL REVENUE				224,751		278,546	503,297
15		UNCOLLECTIBLE EXPENSE RIDER		88,992		-		-	-
16		PIPP RIDER		88,992		-		-	-
17		EXCISE TAX		88,992		3,236		-	3,236
18		GROSS RECEIPT TAX RIDER			4.98690%	11,182		13,891	25,073
19		TOTAL TARIFF				$ 239,169		$ 292,437	$ 531,606

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
ANNUALIZED TEST YEAR REVENUE AT PROPOSED RATES VS. CURRENT RATES
BRAINARD AREA

Data: 3 Months Actual & 9 Months Estimated — Schedule E-4.1

Type of Filing: "X" Original__Updated__Revised —

Work Paper Reference No(s): No Applicable Workpaper — Witness Responsible: JHenthorne

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE (A)	DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES MCF (D)	CURRENT RATE (J)	REVENUE (K)	% OF DIST REVENUE (L)	CURRENT REVENUE TOTAL (M=K+H)	DISTRIBUTION REVENUE INCREASE (N=F-K)	% INCREASE IN DIST REVENUE (O=N/K)	% INCREASE IN TOTAL REVENUE (P=N/M)
1	**TOTAL-BRN**	**TOTAL REVENUE**									
2		CUSTOMER CHARGE									
3		BILLS	2,538			17,766	8.036%	17,766	36,834	207.330%	207.330%
4		TOTAL COMMODITY CHARGE		69,033		170,790	77.252%	449,336	(34,517)	-20.210%	-7.680%
5		CONTRACT SERVICE	96	19,959		32,526	14.712%	32,526	-	0.000%	0.000%
6		SUB-TOTAL - REVENUE	2,634	88,992		221,082	100.000%	499,628	2,317	1.050%	0.460%
7		MISCELLANEOUS REVENUE									
8		LATE PAYMENT CHARGES				1,082		1,082	-	0.000%	0.000%
9		RECONNECT FEES				210		210	-	0.000%	0.000%
10		RETURN CHECK CHARGE				-		-	-	0.000%	0.000%
11		FIELD COLLECTION FEES				60		60	-	0.000%	0.000%
12		OTHER				-		-	-	0.000%	0.000%
13		TOTAL MISCELLANEOUS REVENUE				1,352		1,352	-	0.000%	0.000%
14		SUB-TOTAL - ALL REVENUE				222,434		500,980	2,317	1.040%	0.460%
15		UNCOLLECTIBLE EXPENSE RIDER		88,992		-		-	-	0.000%	0.000%
16		PIPP RIDER		88,992		-		-	-	0.000%	0.000%
17		EXCISE TAX		88,992		3,236		3,236	-	0.000%	0.000%
18		GROSS RECEIPT TAX RIDER			4.89000%	10,851		24,742	331	3.050%	1.340%
19		TOTAL TARIFF				$ 236,521		$ 528,958	$ 2,648	1.120%	0.500%

Northeast Ohio Natural Gas Corp.

Case No. 18-1720-GA-AIR

Schedule E- 5

Typical Bill Comparison

December 28, 2018

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
TYPICAL BILL COMPARISON
NORTHEAST OHIO AREA

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: "X" Original__Updated__Revised
Work Paper Reference No(s): No Applicable Work Paper

Schedule E-5

Witness Responsible: JHenthorne

					BILL DATA					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY ** $4.76110	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G=B+F)	(H=C+F)	(I=(H-G)/G)
		(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	**SMALL GENERAL SERVICE**									
2	36-SGS-NEO	0	$ 6.61	$ 21.00	$ 14.38	217.53%	$ -	$ 6.61	$ 21.00	217.53%
3	36-SGS-NEO	1	$ 9.42	$ 23.17	$ 13.75	145.95%	$ 5.00	$ 14.42	$ 28.16	95.35%
4	36-SGS-NEO	2	$ 12.22	$ 25.33	$ 13.11	107.23%	$ 10.00	$ 22.22	$ 35.33	59.00%
5	36-SGS-NEO	3	$ 15.03	$ 27.50	$ 12.47	82.97%	$ 14.99	$ 30.02	$ 42.49	41.54%
6	36-SGS-NEO	4	$ 17.84	$ 29.67	$ 11.83	66.34%	$ 19.99	$ 37.83	$ 49.66	31.28%
7	36-SGS-NEO	5	$ 20.64	$ 31.84	$ 11.19	54.23%	$ 24.99	$ 45.63	$ 56.82	24.53%
8	36-SGS-NEO	6	$ 23.45	$ 34.01	$ 10.56	45.02%	$ 29.99	$ 53.43	$ 63.99	19.76%
9	36-SGS-NEO	7	$ 26.25	$ 36.17	$ 9.92	37.78%	$ 34.98	$ 61.24	$ 71.16	16.20%
10	36-SGS-NEO	8	$ 29.06	$ 38.34	$ 9.28	31.94%	$ 39.98	$ 69.04	$ 78.32	13.44%
11	36-SGS-NEO	9	$ 31.87	$ 40.51	$ 8.64	27.12%	$ 44.98	$ 76.84	$ 85.49	11.25%
12	36-SGS-NEO	10	$ 34.67	$ 42.68	$ 8.01	23.09%	$ 49.98	$ 84.65	$ 92.65	9.46%
13	36-SGS-NEO	15	$ 48.70	$ 53.52	$ 4.82	9.89%	$ 74.96	$ 123.66	$ 128.48	3.89%
14	36-SGS-NEO	20	$ 62.73	$ 64.36	$ 1.63	2.59%	$ 99.95	$ 162.68	$ 164.31	1.00%
15	36-SGS-NEO	25	$ 76.76	$ 75.20	$ (1.56)	-2.04%	$ 124.94	$ 201.70	$ 200.13	-0.78%
16	36-SGS-NEO	30	$ 90.79	$ 86.04	$ (4.75)	-5.24%	$ 149.93	$ 240.72	$ 235.96	-1.97%
17	36-SGS-NEO	35	$ 104.82	$ 96.88	$ (7.94)	-7.58%	$ 174.91	$ 279.73	$ 271.79	-2.84%
18	36-SGS-NEO	40	$ 118.85	$ 107.72	$ (11.13)	-9.37%	$ 199.90	$ 318.75	$ 307.62	-3.49%
19	36-SGS-NEO	45	$ 132.88	$ 118.56	$ (14.32)	-10.78%	$ 224.89	$ 357.77	$ 343.44	-4.00%
20	36-SGS-NEO	50	$ 146.91	$ 129.40	$ (17.51)	-11.92%	$ 249.88	$ 396.78	$ 379.27	-4.41%

21 ** Expected Gas Cost Rate equals $4.7611 per MCF, with applicable Gross Receipts Taxes added.

		Current Rates	Proposed Rates
22	SMALL GENERAL SERVICE		
23	Customer Charge	$ 6.30	$ 20.00
24	Commodity Charge	2.49000	2.00000
25	Gas Cost Recovery	4.76110	4.76110
26	Uncollectible Expense Rider	0.02390	0.02390
27	PIPP Rider	-	-
28	Excise Tax - 0-100 MCF	0.15930	0.04110
29	Excise Tax - 101-2000 MCF	0.08770	0.04110
30	Excise Tax - Over 2,000 MCF	0.04110	0.04110
31	Gross Receipts Tax Rider	4.9653%	4.9869%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
TYPICAL BILL COMPARISON
NORTHEAST OHIO AREA

Data: 3 Months Actual & 9 Months Estimated | Schedule E-5
Type of Filing: "X" Original__Updated__Revised |
Work Paper Reference No(s): No Applicable Work Paper | Witness Responsible: JHenthorne

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY ** $4.76110	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G=B+F)	(H=C+F)	(I=(H-G)/G)
		(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	**GENERAL SERVICE**									
2	37-GS-NEO	0	$ 18.37	$ 104.99	$ 86.62	471.55%	$ -	$ 18.37	$ 104.99	471.55%
3	37-GS-NEO	25	$ 86.68	$ 153.94	$ 67.26	77.59%	$ 124.94	$ 211.62	$ 278.87	31.78%
4	37-GS-NEO	50	$ 154.99	$ 202.89	$ 47.90	30.90%	$ 249.88	$ 404.87	$ 452.76	11.83%
5	37-GS-NEO	75	$ 223.30	$ 251.84	$ 28.53	12.78%	$ 374.81	$ 598.12	$ 626.65	4.77%
6	37-GS-NEO	100	$ 291.61	$ 300.79	$ 9.17	3.15%	$ 499.75	$ 791.36	$ 800.54	1.16%
7	37-GS-NEO	150	$ 424.48	$ 398.69	$ (25.79)	-6.08%	$ 749.63	$ 1,174.11	$ 1,148.31	-2.20%
8	37-GS-NEO	200	$ 557.34	$ 496.59	$ (60.76)	-10.90%	$ 999.50	$ 1,556.85	$ 1,496.09	-3.90%
9	37-GS-NEO	250	$ 690.21	$ 594.49	$ (95.72)	-13.87%	$ 1,249.38	$ 1,939.59	$ 1,843.86	-4.94%
10	37-GS-NEO	300	$ 823.07	$ 692.39	$ (130.69)	-15.88%	$ 1,499.25	$ 2,322.33	$ 2,191.64	-5.63%
11	37-GS-NEO	350	$ 955.94	$ 790.29	$ (165.65)	-17.33%	$ 1,749.13	$ 2,705.07	$ 2,539.41	-6.12%
12	37-GS-NEO	400	$ 1,088.81	$ 888.19	$ (200.62)	-18.43%	$ 1,999.00	$ 3,087.81	$ 2,887.19	-6.50%
13	37-GS-NEO	450	$ 1,221.67	$ 986.09	$ (235.58)	-19.28%	$ 2,248.88	$ 3,470.55	$ 3,234.97	-6.79%
14	37-GS-NEO	500	$ 1,354.54	$ 1,083.99	$ (270.55)	-19.97%	$ 2,498.75	$ 3,853.29	$ 3,582.74	-7.02%
15	37-GS-NEO	600	$ 1,576.18	$ 1,279.79	$ (296.39)	-18.80%	$ 2,998.50	$ 4,574.68	$ 4,278.29	-6.48%
16	37-GS-NEO	700	$ 1,797.82	$ 1,475.59	$ (322.23)	-17.92%	$ 3,498.25	$ 5,296.08	$ 4,973.84	-6.08%
17	37-GS-NEO	800	$ 2,019.47	$ 1,671.39	$ (348.08)	-17.24%	$ 3,998.00	$ 6,017.47	$ 5,669.39	-5.78%
18	37-GS-NEO	900	$ 2,241.11	$ 1,867.19	$ (373.92)	-16.68%	$ 4,497.75	$ 6,738.87	$ 6,364.94	-5.55%
19	37-GS-NEO	1000	$ 2,462.76	$ 2,062.99	$ (399.77)	-16.23%	$ 4,997.50	$ 7,460.26	$ 7,060.50	-5.36%
20	37-GS-NEO	2000	$ 4,679.21	$ 4,021.00	$ (658.21)	-14.07%	$ 9,995.01	$ 14,674.21	$ 14,016.00	-4.49%
21	37-GS-NEO	3000	$ 6,846.74	$ 5,979.00	$ (867.74)	-12.67%	$ 14,992.51	$ 21,839.25	$ 20,971.51	-3.97%
22	37-GS-NEO	4000	$ 9,014.27	$ 7,937.01	$ (1,077.26)	-11.95%	$ 19,990.01	$ 29,004.28	$ 27,927.02	-3.71%
23	37-GS-NEO	5000	$ 11,181.81	$ 9,895.02	$ (1,286.79)	-11.51%	$ 24,987.51	$ 36,169.32	$ 34,882.53	-3.56%

24 ** Expected Gas Cost Rate equals $4.7611 per MCF, with applicable Gross Receipts Taxes added.

	GENERAL SERVICE	Current Rates	Proposed Rates
25			
26	Customer Charge	$ 17.50	$ 100.00
27	Commodity Charge - First 500 MCF	2.42000	1.80000
28	Commodity Charge - Over 500 MCF	2.00000	1.80000
29	Gas Cost Recovery	4.76110	4.76110
30	Uncollectible Expense Rider	0.02390	0.02390
31	PIPP Rider	-	-
32	Excise Tax - 0-100 MCF	0.15930	0.04110
33	Excise Tax - 101-2000 MCF	0.08770	0.04110
34	Excise Tax - Over 2,000 MCF	0.04110	0.04110
35	Gross Receipts Tax Rider	4.9653%	4.9869%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
TYPICAL BILL COMPARISON
NORTHEAST OHIO AREA

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: "X" Original__Updated__Revised
Work Paper Reference No(s): No Applicable Work Paper

Schedule E-5

Witness Responsible: JHenthorne

					BILL DATA					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY ** $4.76110	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G=B+F)	(H=C+F)	(I=(H-G)/G)
		(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	**LARGE GENERAL SERVICE**									
2	38-LGS-NEO	0	$ 55.11	$ 314.96	$ 259.85	471.55%	$ -	$ 55.11	$ 314.96	471.55%
3	38-LGS-NEO	25	$ 86.16	$ 342.91	$ 256.76	298.02%	$ 124.94	$ 211.09	$ 467.85	121.63%
4	38-LGS-NEO	50	$ 117.20	$ 370.87	$ 253.66	216.43%	$ 249.88	$ 367.08	$ 620.74	69.10%
5	38-LGS-NEO	100	$ 168.81	$ 416.27	$ 247.47	146.60%	$ 499.75	$ 668.56	$ 916.02	37.02%
6	38-LGS-NEO	200	$ 264.49	$ 507.09	$ 242.60	91.72%	$ 999.50	$ 1,263.99	$ 1,506.59	19.19%
7	38-LGS-NEO	300	$ 360.18	$ 597.90	$ 237.72	66.00%	$ 1,499.25	$ 1,859.43	$ 2,097.15	12.78%
8	38-LGS-NEO	400	$ 455.86	$ 688.71	$ 232.85	51.08%	$ 1,999.00	$ 2,454.87	$ 2,687.72	9.49%
9	38-LGS-NEO	500	$ 551.55	$ 779.53	$ 227.98	41.33%	$ 2,498.75	$ 3,050.30	$ 3,278.28	7.47%
10	38-LGS-NEO	600	$ 647.24	$ 870.34	$ 223.10	34.47%	$ 2,998.50	$ 3,645.74	$ 3,868.84	6.12%
11	38-LGS-NEO	700	$ 742.92	$ 961.16	$ 218.23	29.37%	$ 3,498.25	$ 4,241.18	$ 4,459.41	5.15%
12	38-LGS-NEO	800	$ 838.61	$ 1,051.97	$ 213.36	25.44%	$ 3,998.00	$ 4,836.61	$ 5,049.97	4.41%
13	38-LGS-NEO	900	$ 934.30	$ 1,142.78	$ 208.49	22.31%	$ 4,497.75	$ 5,432.05	$ 5,640.54	3.84%
14	38-LGS-NEO	1000	$ 1,029.98	$ 1,233.60	$ 203.61	19.77%	$ 4,997.50	$ 6,027.49	$ 6,231.10	3.38%
15	38-LGS-NEO	2000	$ 1,986.85	$ 2,141.73	$ 154.89	7.80%	$ 9,995.01	$ 11,981.85	$ 12,136.74	1.29%
16	38-LGS-NEO	2500	$ 3,983.81	$ 4,139.11	$ 155.30	3.90%	$ 12,493.76	$ 16,477.57	$ 16,632.87	0.94%
17	38-LGS-NEO	5000	$ 7,303.34	$ 7,459.32	$ 155.98	2.14%	$ 24,987.51	$ 32,290.85	$ 32,446.83	0.48%
18	38-LGS-NEO	7500	$ 10,622.87	$ 10,779.53	$ 156.66	1.47%	$ 37,481.27	$ 48,104.14	$ 48,260.80	0.33%

19 ** Expected Gas Cost Rate equals $4.7611 per MCF, with applicable Gross Receipts Taxes added.

		Current Rates	Proposed Rates
20	LARGE GENERAL SERVICE		
21	Customer Charge	$ 52.50	$ 300.00
22	Commodity Charge - First 50 MCF	1.00000	1.00000
23	Commodity Charge - Next 2,450 MCF	0.80000	0.80000
24	Commodity Charge - Over 2,500 MCF	0.60000	0.60000
25	Gas Cost Recovery	4.76110	4.76110
26	Uncollectible Expense Rider	0.02390	0.02390
27	PIPP Rider	-	-
28	Excise Tax - 0-100 MCF	0.15930	0.04110
29	Excise Tax - 101-2000 MCF	0.08770	0.04110
30	Excise Tax - Over 2,000 MCF	0.04110	0.04110
31	Gross Receipts Tax Rider	4.9653%	4.9869%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
TYPICAL BILL COMPARISON
NORTHEAST OHIO AREA

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: "X" Original__Updated__Revised
Work Paper Reference No(s): No Applicable Work Paper

Witness Responsible: JHenthorne

					BILL DATA					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY $0.00000	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G=B+F)	(H=C+F)	(I=(H-G)/G)
		(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	**GENERAL TRANSPORTATION SERVICE**									
2	63-GTS-NEO	0	$ 18.37	$ 104.99	$ 86.62	471.55%	$ -	$ 18.37	$ 104.99	471.55%
3	63-GTS-NEO	25	$ 86.05	$ 153.31	$ 67.26	78.16%	$ -	$ 86.05	$ 153.31	78.16%
4	63-GTS-NEO	50	$ 153.74	$ 201.63	$ 47.90	31.15%	$ -	$ 153.74	$ 201.63	31.15%
5	63-GTS-NEO	75	$ 221.42	$ 249.96	$ 28.53	12.89%	$ -	$ 221.42	$ 249.96	12.89%
6	63-GTS-NEO	100	$ 289.11	$ 298.28	$ 9.17	3.17%	$ -	$ 289.11	$ 298.28	3.17%
7	63-GTS-NEO	150	$ 420.72	$ 394.92	$ (25.79)	-6.13%	$ -	$ 420.72	$ 394.92	-6.13%
8	63-GTS-NEO	200	$ 552.33	$ 491.57	$ (60.76)	-11.00%	$ -	$ 552.33	$ 491.57	-11.00%
9	63-GTS-NEO	250	$ 683.94	$ 588.22	$ (95.72)	-14.00%	$ -	$ 683.94	$ 588.22	-14.00%
10	63-GTS-NEO	300	$ 815.55	$ 684.86	$ (130.69)	-16.02%	$ -	$ 815.55	$ 684.86	-16.02%
11	63-GTS-NEO	350	$ 947.16	$ 781.51	$ (165.65)	-17.49%	$ -	$ 947.16	$ 781.51	-17.49%
12	63-GTS-NEO	400	$ 1,078.77	$ 878.15	$ (200.62)	-18.60%	$ -	$ 1,078.77	$ 878.15	-18.60%
13	63-GTS-NEO	450	$ 1,210.38	$ 974.80	$ (235.58)	-19.46%	$ -	$ 1,210.38	$ 974.80	-19.46%
14	63-GTS-NEO	500	$ 1,341.99	$ 1,071.44	$ (270.55)	-20.16%	$ -	$ 1,341.99	$ 1,071.44	-20.16%
15	63-GTS-NEO	600	$ 1,561.13	$ 1,264.74	$ (296.39)	-18.99%	$ -	$ 1,561.13	$ 1,264.74	-18.99%
16	63-GTS-NEO	700	$ 1,780.26	$ 1,458.03	$ (322.24)	-18.10%	$ -	$ 1,780.26	$ 1,458.03	-18.10%
17	63-GTS-NEO	800	$ 1,999.40	$ 1,651.32	$ (348.08)	-17.41%	$ -	$ 1,999.40	$ 1,651.32	-17.41%
18	63-GTS-NEO	900	$ 2,218.54	$ 1,844.61	$ (373.93)	-16.85%	$ -	$ 2,218.54	$ 1,844.61	-16.85%
19	63-GTS-NEO	1000	$ 2,437.67	$ 2,037.90	$ (399.77)	-16.40%	$ -	$ 2,437.67	$ 2,037.90	-16.40%

20	GENERAL TRANSPORTATION SERVICE	Current Rates	Proposed Rates
21	Customer Charge	$ 17.50	$ 100.00
22	Commodity Charge - First 500 MCF	2.42000	1.80000
23	Commodity Charge - Over 500 MCF	2.00000	1.80000
24	Gas Cost Recovery	-	-
25	Uncollectible Expense Rider	-	-
26	PIPP Rider	-	-
27	Excise Tax - 0-100 MCF	0.15930	0.04110
28	Excise Tax - 101-2000 MCF	0.08770	0.04110
29	Excise Tax - Over 2,000 MCF	0.04110	0.04110
30	Gross Receipts Tax Rider	4.9653%	4.9869%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
TYPICAL BILL COMPARISON
NORTHEAST OHIO AREA

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: "X" Original__Updated__Revised
Work Paper Reference No(s): No Applicable Work Paper

Schedule E-5

Witness Responsible: JHenthorne

					BILL DATA					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY $0.00000	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G=B+F)	(H=C+F)	(I=(H-G)/G)
		(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	**LARGE GENERAL TRANSPORTATION SERVICE**									
2	64-LGTS-NEO	-	$ 55.11	$ 314.96	$ 259.85	471.55%	$ -	$ 55.11	$ 314.96	471.55%
3	64-LGTS-NEO	25	$ 85.53	$ 342.29	$ 256.76	300.20%	$ -	$ 85.53	$ 342.29	300.20%
4	64-LGTS-NEO	50	$ 115.95	$ 369.61	$ 253.66	218.77%	$ -	$ 115.95	$ 369.61	218.77%
5	64-LGTS-NEO	100	$ 166.30	$ 413.76	$ 247.47	148.81%	$ -	$ 166.30	$ 413.76	148.81%
6	64-LGTS-NEO	500	$ 539.01	$ 766.98	$ 227.97	42.30%	$ -	$ 539.01	$ 766.98	42.30%
7	64-LGTS-NEO	750	$ 771.95	$ 987.74	$ 215.79	27.95%	$ -	$ 771.95	$ 987.74	27.95%
8	64-LGTS-NEO	1,000	$ 1,004.90	$ 1,208.50	$ 203.61	20.26%	$ -	$ 1,004.90	$ 1,208.50	20.26%
9	64-LGTS-NEO	1,250	$ 1,237.84	$ 1,429.27	$ 191.43	15.46%	$ -	$ 1,237.84	$ 1,429.27	15.46%
10	64-LGTS-NEO	1,500	$ 1,470.78	$ 1,650.03	$ 179.24	12.19%	$ -	$ 1,470.78	$ 1,650.03	12.19%
11	64-LGTS-NEO	2,000	$ 1,936.67	$ 2,091.55	$ 154.88	8.00%	$ -	$ 1,936.67	$ 2,091.55	8.00%
12	64-LGTS-NEO	2,500	$ 2,378.10	$ 2,533.07	$ 154.97	6.52%	$ -	$ 2,378.10	$ 2,533.07	6.52%
13	64-LGTS-NEO	3,000	$ 2,714.57	$ 2,869.61	$ 155.04	5.71%	$ -	$ 2,714.57	$ 2,869.61	5.71%
14	64-LGTS-NEO	4,000	$ 3,387.50	$ 3,542.68	$ 155.17	4.58%	$ -	$ 3,387.50	$ 3,542.68	4.58%
15	64-LGTS-NEO	5,000	$ 4,060.44	$ 4,215.75	$ 155.31	3.83%	$ -	$ 4,060.44	$ 4,215.75	3.83%
16	64-LGTS-NEO	7,500	$ 5,742.77	$ 5,898.43	$ 155.66	2.71%	$ -	$ 5,742.77	$ 5,898.43	2.71%
17	64-LGTS-NEO	10,000	$ 7,422.49	$ 7,566.14	$ 143.65	1.94%	$ -	$ 7,422.49	$ 7,566.14	1.94%

		Current Rates	Proposed Rates
18	LARGE GENERAL TRANSPORTATION SERVICE		
19	Customer Charge	$ 52.50	$ 300.00
20	Commodity Charge - First 50 MCF	1.00000	1.00000
21	Commodity Charge - Next 2,450 MCF	0.80000	0.80000
22	Commodity Charge - Next 7,500 MCF	0.60000	0.60000
23	Commodity Charge - Over 10,000 MCF	0.15700	0.16000
24	Gas Cost Recovery	-	-
25	Uncollectible Expense Rider	-	-
26	PIPP Rider	-	-
27	Excise Tax - 0-100 MCF	0.15930	0.04110
28	Excise Tax - 101-2000 MCF	0.08770	0.04110
29	Excise Tax - Over 2,000 MCF	0.04110	0.04110
30	Gross Receipts Tax Rider	4.9653%	4.9869%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
TYPICAL BILL COMPARISON
ORWELL AREA

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: "X" Original__Updated__Revised
Work Paper Reference No(s): No Applicable Work Paper

Schedule E-5
Page 6 of 13
Witness Responsible: JHenthorne

					BILL DATA					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY ** $5.20230	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G=B+F)	(H=C+F)	(I=(H-G)/G)
		(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	**SMALL GENERAL SERVICE**									
2	36-SGS-ORW	0	$ 9.45	$ 21.00	$ 11.55	122.22%	$ -	$ 9.45	$ 21.00	122.22%
3	36-SGS-ORW	1	$ 13.14	$ 24.13	$ 10.99	83.64%	$ 5.46	$ 18.60	$ 29.60	59.09%
4	36-SGS-ORW	2	$ 16.83	$ 27.27	$ 10.44	61.99%	$ 10.92	$ 27.76	$ 38.19	37.59%
5	36-SGS-ORW	3	$ 20.53	$ 30.41	$ 9.88	48.13%	$ 16.39	$ 36.91	$ 46.79	26.76%
6	36-SGS-ORW	4	$ 24.22	$ 33.54	$ 9.32	38.49%	$ 21.85	$ 46.07	$ 55.39	20.24%
7	36-SGS-ORW	5	$ 27.91	$ 36.68	$ 8.77	31.40%	$ 27.31	$ 55.22	$ 63.99	15.87%
8	36-SGS-ORW	6	$ 31.61	$ 39.82	$ 8.21	25.97%	$ 32.77	$ 64.38	$ 72.59	12.75%
9	36-SGS-ORW	7	$ 35.30	$ 42.95	$ 7.65	21.68%	$ 38.23	$ 73.53	$ 81.19	10.41%
10	36-SGS-ORW	8	$ 38.99	$ 46.09	$ 7.10	18.20%	$ 43.69	$ 82.69	$ 89.78	8.58%
11	36-SGS-ORW	9	$ 42.69	$ 49.23	$ 6.54	15.32%	$ 49.16	$ 91.84	$ 98.38	7.12%
12	36-SGS-ORW	10	$ 46.38	$ 52.36	$ 5.98	12.90%	$ 54.62	$ 101.00	$ 106.98	5.93%
13	36-SGS-ORW	15	$ 64.84	$ 68.05	$ 3.20	4.94%	$ 81.93	$ 146.77	$ 149.97	2.18%
14	36-SGS-ORW	20	$ 83.31	$ 83.73	$ 0.42	0.50%	$ 109.23	$ 192.54	$ 192.96	0.22%
15	36-SGS-ORW	25	$ 101.77	$ 99.41	$ (2.36)	-2.32%	$ 136.54	$ 238.32	$ 235.96	-0.99%
16	36-SGS-ORW	30	$ 120.24	$ 115.10	$ (5.14)	-4.28%	$ 163.85	$ 284.09	$ 278.95	-1.81%
17	36-SGS-ORW	35	$ 138.70	$ 130.78	$ (7.93)	-5.71%	$ 191.16	$ 329.87	$ 321.94	-2.40%
18	36-SGS-ORW	40	$ 157.17	$ 146.46	$ (10.71)	-6.81%	$ 218.47	$ 375.64	$ 364.93	-2.85%
19	36-SGS-ORW	45	$ 175.64	$ 162.14	$ (13.49)	-7.68%	$ 245.78	$ 421.41	$ 407.92	-3.20%
20	36-SGS-ORW	50	$ 194.10	$ 177.83	$ (16.27)	-8.38%	$ 273.09	$ 467.19	$ 450.91	-3.48%

21 ** Expected Gas Cost Rate equals $5.2023 per MCF, with applicable Gross Receipts Taxes added.

			Proposed
22	SMALL GENERAL SERVICE	Current Rates	Rates
23	Customer Charge	$ 9.00	$ 20.00
24	Commodity Charge - First 50 MCF	3.33000	2.80000
25	Commodity Charge - Next 2,450 MCF	3.10000	2.80000
26	Commodity Charge - Over 5,000 MCF	3.00000	2.80000
27	Gas Cost Recovery	5.20230	5.20230
28	Uncollectible Expense Rider	0.14650	0.14650
29	PIPP Rider	-	-
30	Excise Tax - 0-100 MCF	0.04110	0.04110
31	Excise Tax - 101-2000 MCF	0.04110	0.04110
32	Excise Tax - Over 2,000 MCF	0.04110	0.04110
33	Gross Receipts Tax Rider	4.9873%	4.9869%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
TYPICAL BILL COMPARISON
ORWELL AREA

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: "X" Original__Updated__Revised
Work Paper Reference No(s): No Applicable Work Paper

Schedule E-5

Witness Responsible: JHenthorne

					BILL DATA					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY ** $5.20230	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G=B+F)	(H=C+F)	(I=(H-G)/G)
		(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	**GENERAL SERVICE**									
2	37-GS-ORW	0	$ 52.49	$ 104.99	$ 52.49	100.00%	$ -	$ 52.49	$ 104.99	100.00%
3	37-GS-ORW	25	$ 136.16	$ 162.40	$ 26.25	19.28%	$ 136.54	$ 272.70	$ 298.95	9.62%
4	37-GS-ORW	50	$ 219.82	$ 219.82	$ (0.00)	0.00%	$ 273.09	$ 492.91	$ 492.91	0.00%
5	37-GS-ORW	75	$ 303.49	$ 277.24	$ (26.25)	-8.65%	$ 409.63	$ 713.12	$ 686.87	-3.68%
6	37-GS-ORW	100	$ 387.15	$ 334.66	$ (52.49)	-13.56%	$ 546.17	$ 933.32	$ 880.83	-5.62%
7	37-GS-ORW	150	$ 554.48	$ 449.49	$ (104.99)	-18.93%	$ 819.26	$ 1,373.74	$ 1,268.75	-7.64%
8	37-GS-ORW	200	$ 721.81	$ 564.33	$ (157.48)	-21.82%	$ 1,092.35	$ 1,814.16	$ 1,656.67	-8.68%
9	37-GS-ORW	250	$ 889.14	$ 679.16	$ (209.98)	-23.62%	$ 1,365.43	$ 2,254.57	$ 2,044.59	-9.31%
10	37-GS-ORW	300	$ 1,056.47	$ 793.99	$ (262.47)	-24.84%	$ 1,638.52	$ 2,694.99	$ 2,432.51	-9.74%
11	37-GS-ORW	350	$ 1,223.79	$ 908.83	$ (314.96)	-25.74%	$ 1,911.61	$ 3,135.40	$ 2,820.44	-10.05%
12	37-GS-ORW	400	$ 1,391.12	$ 1,023.66	$ (367.46)	-26.41%	$ 2,184.69	$ 3,575.82	$ 3,208.36	-10.28%
13	37-GS-ORW	450	$ 1,558.45	$ 1,138.50	$ (419.95)	-26.95%	$ 2,457.78	$ 4,016.23	$ 3,596.28	-10.46%
14	37-GS-ORW	500	$ 1,725.78	$ 1,253.33	$ (472.45)	-27.38%	$ 2,730.87	$ 4,456.65	$ 3,984.20	-10.60%
15	37-GS-ORW	600	$ 2,007.94	$ 1,483.00	$ (524.94)	-26.14%	$ 3,277.04	$ 5,284.98	$ 4,760.04	-9.93%
16	37-GS-ORW	700	$ 2,290.11	$ 1,712.67	$ (577.44)	-25.21%	$ 3,823.21	$ 6,113.32	$ 5,535.89	-9.45%
17	37-GS-ORW	800	$ 2,572.27	$ 1,942.34	$ (629.93)	-24.49%	$ 4,369.39	$ 6,941.66	$ 6,311.73	-9.07%
18	37-GS-ORW	900	$ 2,854.44	$ 2,172.01	$ (682.42)	-23.91%	$ 4,915.56	$ 7,770.00	$ 7,087.57	-8.78%
19	37-GS-ORW	1000	$ 3,136.60	$ 2,401.68	$ (734.92)	-23.43%	$ 5,461.73	$ 8,598.33	$ 7,863.41	-8.55%
20	37-GS-ORW	2000	$ 5,958.24	$ 4,698.37	$ (1,259.86)	-21.14%	$ 10,923.47	$ 16,881.70	$ 15,621.84	-7.46%
21	37-GS-ORW	3000	$ 8,779.87	$ 6,995.07	$ (1,784.81)	-20.33%	$ 16,385.20	$ 25,165.07	$ 23,380.27	-7.09%
22	37-GS-ORW	4000	$ 11,601.51	$ 9,291.76	$ (2,309.75)	-19.91%	$ 21,846.93	$ 33,448.45	$ 31,138.69	-6.91%
23	37-GS-ORW	5000	$ 14,423.15	$ 11,588.45	$ (2,834.69)	-19.65%	$ 27,308.67	$ 41,731.82	$ 38,897.12	-6.79%

24 ** Expected Gas Cost Rate equals $5.2023 per MCF, with applicable Gross Receipts Taxes added.

		Current Rates	Proposed Rates
25	GENERAL SERVICE		
26	Customer Charge	$ 50.00	$ 100.00
27	Commodity Charge - First 500 MCF	3.00000	2.00000
28	Commodity Charge - Over 500 MCF	2.50000	2.00000
29	Gas Cost Recovery	5.20230	5.20230
30	Uncollectible Expense Rider	0.14650	0.14650
31	PIPP Rider	-	-
32	Excise Tax - 0-100 MCF	0.04110	0.04110
33	Excise Tax - 101-2000 MCF	0.04110	0.04110
34	Excise Tax - Over 2,000 MCF	0.04110	0.04110
35	Gross Receipts Tax Rider	4.9873%	4.9869%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
TYPICAL BILL COMPARISON
ORWELL AREA

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: "X" Original__Updated__Revised
Work Paper Reference No(s): No Applicable Work Paper

Schedule E-5

Witness Responsible: JHenthorne

					BILL DATA					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY ** $5.20230	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G=B+F)	(H=C+F)	(I=(H-G)/G)
		(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	**LARGE GENERAL SERVICE**									
2	38-LGS-ORW	-	$ 104.99	$ 314.96	$ 209.97	200.00%	$ -	$ 104.99	$ 314.96	200.00%
3	38-LGS-ORW	25	$ 175.53	$ 385.50	$ 209.97	119.62%	$ 136.54	$ 312.07	$ 522.04	67.28%
4	38-LGS-ORW	50	$ 246.07	$ 456.04	$ 209.97	85.33%	$ 273.09	$ 519.16	$ 729.13	40.45%
5	38-LGS-ORW	100	$ 387.15	$ 597.12	$ 209.97	54.24%	$ 546.17	$ 933.32	$ 1,143.30	22.50%
6	38-LGS-ORW	500	$ 1,305.83	$ 1,515.80	$ 209.97	16.08%	$ 2,730.87	$ 4,036.70	$ 4,246.67	5.20%
7	38-LGS-ORW	750	$ 1,880.01	$ 2,089.97	$ 209.97	11.17%	$ 4,096.30	$ 5,976.31	$ 6,186.27	3.51%
8	38-LGS-ORW	1,000	$ 2,454.18	$ 2,664.15	$ 209.97	8.56%	$ 5,461.73	$ 7,915.92	$ 8,125.88	2.65%
9	38-LGS-ORW	1,250	$ 3,028.36	$ 3,238.32	$ 209.96	6.93%	$ 6,827.17	$ 9,855.52	$ 10,065.49	2.13%
10	38-LGS-ORW	1,500	$ 3,602.53	$ 3,812.49	$ 209.96	5.83%	$ 8,192.60	$ 11,795.13	$ 12,005.09	1.78%
11	38-LGS-ORW	2,000	$ 4,750.88	$ 4,960.84	$ 209.96	4.42%	$ 10,923.47	$ 15,674.35	$ 15,884.31	1.34%
12	38-LGS-ORW	2,500	$ 5,899.23	$ 6,109.19	$ 209.95	3.56%	$ 13,654.33	$ 19,553.57	$ 19,763.52	1.07%
13	38-LGS-ORW	3,000	$ 6,522.65	$ 6,732.60	$ 209.95	3.22%	$ 16,385.20	$ 22,907.85	$ 23,117.80	0.92%
14	38-LGS-ORW	4,000	$ 7,769.48	$ 7,979.42	$ 209.95	2.70%	$ 21,846.93	$ 29,616.41	$ 29,826.36	0.71%
15	38-LGS-ORW	5,000	$ 9,016.31	$ 9,226.25	$ 209.94	2.33%	$ 27,308.67	$ 36,324.97	$ 36,534.92	0.58%
16	38-LGS-ORW	7,500	$ 12,133.38	$ 12,343.31	$ 209.93	1.73%	$ 40,963.00	$ 53,096.38	$ 53,306.31	0.40%
17	38-LGS-ORW	10,000	$ 15,172.40	$ 15,372.35	$ 199.95	1.32%	$ 54,617.33	$ 69,789.73	$ 69,989.69	0.29%

18 ** Expected Gas Cost Rate equals $5.2023 per MCF, with applicable Gross Receipts Taxes added.

		Current Rates	Proposed Rates
19	LARGE GENERAL SERVICE		
20	Customer Charge	$ 100.00	$ 300.00
21	Commodity Charge - First 100 MCF	2.50000	2.50000
22	Commodity Charge - Next 2,400 MCF	2.00000	2.00000
23	Commodity Charge - Next 7,500 MCF	1.00000	1.00000
24	Commodity Charge - Over 10,000 MCF	0.75000	0.75000
25	Gas Cost Recovery	5.20230	5.20230
26	Uncollectible Expense Rider	0.14650	0.14650
27	PIPP Rider	-	-
28	Excise Tax - 0-100 MCF	0.04110	0.04110
29	Excise Tax - 101-2000 MCF	0.04110	0.04110
30	Excise Tax - Over 2,000 MCF	0.04110	0.04110
31	Gross Receipts Tax Rider	4.9873%	4.9869%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
TYPICAL BILL COMPARISON
ORWELL AREA

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: "X" Original__Updated__Revised
Work Paper Reference No(s): No Applicable Work Paper

Schedule E-5

Witness Responsible: JHenthorne

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY ** $0.00000	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G=B+F)	(H=C+F)	(I=(H-G)/G)
		(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	**GENERAL TRANSPORTATION SERVICE**									
2	63-GTS-ORW	0	$ 73.49	$ 104.99	$ 31.50	42.86%	$ -	$ 73.49	$ 104.99	42.86%
3	63-GTS-ORW	25	$ 152.76	$ 158.56	$ 5.80	3.80%	$ -	$ 152.76	$ 158.56	3.80%
4	63-GTS-ORW	50	$ 232.02	$ 212.13	$ (19.89)	-8.57%	$ -	$ 232.02	$ 212.13	-8.57%
5	63-GTS-ORW	75	$ 311.29	$ 265.70	$ (45.58)	-14.64%	$ -	$ 311.29	$ 265.70	-14.64%
6	63-GTS-ORW	100	$ 390.55	$ 319.28	$ (71.28)	-18.25%	$ -	$ 390.55	$ 319.28	-18.25%
7	63-GTS-ORW	150	$ 550.19	$ 426.42	$ (123.77)	-22.50%	$ -	$ 550.19	$ 426.42	-22.50%
8	63-GTS-ORW	200	$ 709.83	$ 533.56	$ (176.26)	-24.83%	$ -	$ 709.83	$ 533.56	-24.83%
9	63-GTS-ORW	250	$ 869.47	$ 640.71	$ (228.76)	-26.31%	$ -	$ 869.47	$ 640.71	-26.31%
10	63-GTS-ORW	300	$ 1,029.11	$ 747.85	$ (281.25)	-27.33%	$ -	$ 1,029.11	$ 747.85	-27.33%
11	63-GTS-ORW	350	$ 1,188.74	$ 855.00	$ (333.75)	-28.08%	$ -	$ 1,188.74	$ 855.00	-28.08%
12	63-GTS-ORW	400	$ 1,348.38	$ 962.14	$ (386.24)	-28.64%	$ -	$ 1,348.38	$ 962.14	-28.64%
13	63-GTS-ORW	450	$ 1,508.02	$ 1,069.29	$ (438.73)	-29.09%	$ -	$ 1,508.02	$ 1,069.29	-29.09%
14	63-GTS-ORW	500	$ 1,667.66	$ 1,176.43	$ (491.23)	-29.46%	$ -	$ 1,667.66	$ 1,176.43	-29.46%
15	63-GTS-ORW	600	$ 1,934.44	$ 1,390.72	$ (543.72)	-28.11%	$ -	$ 1,934.44	$ 1,390.72	-28.11%
16	63-GTS-ORW	700	$ 2,201.23	$ 1,605.01	$ (596.22)	-27.09%	$ -	$ 2,201.23	$ 1,605.01	-27.09%
17	63-GTS-ORW	800	$ 2,468.01	$ 1,819.30	$ (648.71)	-26.28%	$ -	$ 2,468.01	$ 1,819.30	-26.28%
18	63-GTS-ORW	900	$ 2,734.79	$ 2,033.59	$ (701.21)	-25.64%	$ -	$ 2,734.79	$ 2,033.59	-25.64%
19	63-GTS-ORW	1000	$ 3,001.57	$ 2,247.87	$ (753.70)	-25.11%	$ -	$ 3,001.57	$ 2,247.87	-25.11%
20	63-GTS-ORW	2000	$ 5,669.41	$ 4,390.76	$ (1,278.64)	-22.55%	$ -	$ 5,669.41	$ 4,390.76	-22.55%
21	63-GTS-ORW	3000	$ 8,337.24	$ 6,533.65	$ (1,803.59)	-21.63%	$ -	$ 8,337.24	$ 6,533.65	-21.63%
22	63-GTS-ORW	4000	$ 11,005.07	$ 8,676.54	$ (2,328.53)	-21.16%	$ -	$ 11,005.07	$ 8,676.54	-21.16%
23	63-GTS-ORW	5000	$ 13,672.90	$ 10,819.42	$ (2,853.47)	-20.87%	$ -	$ 13,672.90	$ 10,819.42	-20.87%

			Proposed
24	GENERAL TRANSPORTATION SERVICE	Current Rates	Rates
25	Customer Charge	$ 70.00	$ 100.00
26	Commodity Charge - First 500 MCF	3.00000	2.00000
27	Commodity Charge - Over 500 MCF	2.50000	2.00000
28	Gas Cost Recovery	-	-
29	Uncollectible Expense Rider	-	-
30	PIPP Rider	-	-
31	Excise Tax - 0-100 MCF	0.02000	0.04110
32	Excise Tax - 101-2000 MCF	0.04110	0.04110
33	Excise Tax - Over 2,000 MCF	0.04110	0.04110
34	Gross Receipts Tax Rider	4.9873%	4.9869%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
TYPICAL BILL COMPARISON
ORWELL AREA

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: "X" Original__Updated__Revised
Work Paper Reference No(s): No Applicable Work Paper

Schedule E-5
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Witness Responsible: JHenthorne

					BILL DATA					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY ** $0.00000	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G=B+F)	(H=C+F)	(I=(H-G)/G)
		(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	**LARGE GENERAL TRANSPORTATION SERVICE**									
2	64-LGTS-ORW	-	$ 104.99	$ 314.96	$ 209.97	200.00%	$ -	$ 104.99	$ 314.96	200.00%
3	64-LGTS-ORW	25	$ 171.68	$ 381.66	$ 209.97	122.30%	$ -	$ 171.68	$ 381.66	122.30%
4	64-LGTS-ORW	50	$ 238.38	$ 448.35	$ 209.97	88.08%	$ -	$ 238.38	$ 448.35	88.08%
5	64-LGTS-ORW	100	$ 371.77	$ 581.74	$ 209.97	56.48%	$ -	$ 371.77	$ 581.74	56.48%
6	64-LGTS-ORW	500	$ 1,228.93	$ 1,438.90	$ 209.97	17.09%	$ -	$ 1,228.93	$ 1,438.90	17.09%
7	64-LGTS-ORW	750	$ 1,764.65	$ 1,974.62	$ 209.97	11.90%	$ -	$ 1,764.65	$ 1,974.62	11.90%
8	64-LGTS-ORW	1,000	$ 2,300.38	$ 2,510.34	$ 209.97	9.13%	$ -	$ 2,300.38	$ 2,510.34	9.13%
9	64-LGTS-ORW	1,250	$ 2,836.10	$ 3,046.06	$ 209.96	7.40%	$ -	$ 2,836.10	$ 3,046.06	7.40%
10	64-LGTS-ORW	1,500	$ 3,371.82	$ 3,581.79	$ 209.96	6.23%	$ -	$ 3,371.82	$ 3,581.79	6.23%
11	64-LGTS-ORW	2,000	$ 4,443.27	$ 4,653.23	$ 209.96	4.73%	$ -	$ 4,443.27	$ 4,653.23	4.73%
12	64-LGTS-ORW	2,500	$ 5,514.72	$ 5,724.67	$ 209.96	3.81%	$ -	$ 5,514.72	$ 5,724.67	3.81%
13	64-LGTS-ORW	3,000	$ 6,061.23	$ 6,271.18	$ 209.95	3.46%	$ -	$ 6,061.23	$ 6,271.18	3.46%
14	64-LGTS-ORW	4,000	$ 7,154.25	$ 7,364.20	$ 209.95	2.93%	$ -	$ 7,154.25	$ 7,364.20	2.93%
15	64-LGTS-ORW	5,000	$ 8,247.27	$ 8,457.22	$ 209.95	2.55%	$ -	$ 8,247.27	$ 8,457.22	2.55%
16	64-LGTS-ORW	7,500	$ 10,979.83	$ 11,189.77	$ 209.94	1.91%	$ -	$ 10,979.83	$ 11,189.77	1.91%
17	64-LGTS-ORW	10,000	$ 13,707.40	$ 13,907.35	$ 199.95	1.46%	$ -	$ 13,707.40	$ 13,907.35	1.46%

		Current Rates	Proposed Rates
18	LARGE GENERAL TRANSPORTATION SERVICE		
19	Customer Charge	$ 100.00	$ 300.00
20	Commodity Charge - First 100 MCF	2.50000	2.50000
21	Commodity Charge - Next 2,400 MCF	2.00000	2.00000
22	Commodity Charge - Next 7,500 MCF	1.00000	1.00000
23	Commodity Charge - Over 10,000 MCF	0.75000	0.75000
24	Gas Cost Recovery	-	-
25	Uncollectible Expense Rider	-	-
26	PIPP Rider	-	-
27	Excise Tax - 0-100 MCF	0.04110	0.04110
28	Excise Tax - 101-2000 MCF	0.04110	0.04110
29	Excise Tax - Over 2,000 MCF	0.04110	0.04110
30	Gross Receipts Tax Rider	4.9873%	4.9869%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
TYPICAL BILL COMPARISON
BRAINARD AREA

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: "X" Original__Updated__Revised
Work Paper Reference No(s): No Applicable Work Paper

Schedule E-5

Witness Responsible: JHenthorne

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY ** $4.63712	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G=B+F)	(H=C+F)	(I=(H-G)/G)
		(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	**SMALL GENERAL SERVICE**									
2	36-SGS-BRN	0	$ 7.34	$ 21.00	$ 13.66	185.98%	$ -	$ 7.34	$ 21.00	185.98%
3	36-SGS-BRN	1	$ 10.01	$ 23.14	$ 13.13	131.23%	$ 4.87	$ 14.88	$ 28.01	88.28%
4	36-SGS-BRN	2	$ 12.67	$ 25.28	$ 12.61	99.50%	$ 9.74	$ 22.41	$ 35.02	56.27%
5	36-SGS-BRN	3	$ 15.34	$ 27.43	$ 12.09	78.81%	$ 14.61	$ 29.94	$ 42.03	40.37%
6	36-SGS-BRN	4	$ 18.00	$ 29.57	$ 11.57	64.24%	$ 19.47	$ 37.48	$ 49.04	30.86%
7	36-SGS-BRN	5	$ 20.67	$ 31.71	$ 11.04	53.43%	$ 24.34	$ 45.01	$ 56.05	24.53%
8	36-SGS-BRN	6	$ 23.33	$ 33.85	$ 10.52	45.08%	$ 29.21	$ 52.54	$ 63.06	20.02%
9	36-SGS-BRN	7	$ 26.00	$ 36.00	$ 10.00	38.45%	$ 34.08	$ 60.08	$ 70.08	16.64%
10	36-SGS-BRN	8	$ 28.67	$ 38.14	$ 9.48	33.06%	$ 38.95	$ 67.61	$ 77.09	14.01%
11	36-SGS-BRN	9	$ 31.33	$ 40.28	$ 8.95	28.58%	$ 43.82	$ 75.15	$ 84.10	11.91%
12	36-SGS-BRN	10	$ 34.00	$ 42.43	$ 8.43	24.80%	$ 48.68	$ 82.68	$ 91.11	10.20%
13	36-SGS-BRN	15	$ 47.32	$ 53.14	$ 5.82	12.29%	$ 73.03	$ 120.35	$ 126.17	4.83%
14	36-SGS-BRN	20	$ 60.65	$ 63.86	$ 3.21	5.29%	$ 97.37	$ 158.02	$ 161.22	2.03%
15	36-SGS-BRN	25	$ 73.98	$ 74.57	$ 0.59	0.80%	$ 121.71	$ 195.69	$ 196.28	0.30%
16	36-SGS-BRN	30	$ 87.30	$ 85.28	$ (2.02)	-2.31%	$ 146.05	$ 233.35	$ 231.34	-0.87%
17	36-SGS-BRN	35	$ 100.63	$ 96.00	$ (4.63)	-4.60%	$ 170.39	$ 271.02	$ 266.39	-1.71%
18	36-SGS-BRN	40	$ 113.96	$ 106.71	$ (7.24)	-6.36%	$ 194.73	$ 308.69	$ 301.45	-2.35%
19	36-SGS-BRN	45	$ 127.28	$ 117.43	$ (9.86)	-7.74%	$ 219.08	$ 346.36	$ 336.50	-2.85%
20	36-SGS-BRN	50	$ 140.61	$ 128.14	$ (12.47)	-8.87%	$ 243.42	$ 384.03	$ 371.56	-3.25%

21 ** Expected Gas Cost Rate equals $4.63712 per MCF, with applicable Gross Receipts Taxes added.

		Current Rates	Proposed Rates
22	SMALL GENERAL SERVICE		
23	Customer Charge	$ 7.00	$ 20.00
24	Commodity Charge	2.50000	2.00000
25	Gas Cost Recovery	4.63712	4.63712
26	Uncollectible Expense Rider	-	-
27	PIPP Rider	-	-
28	Excise Tax - 0-100 MCF	0.04110	0.04110
29	Excise Tax - 101-2000 MCF	0.04110	0.04110
30	Excise Tax - Over 2,000 MCF	0.04110	0.04110
31	Gross Receipts Tax Rider	4.8900%	4.9869%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
TYPICAL BILL COMPARISON
BRAINARD AREA

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: "X" Original__Updated__Revised
Work Paper Reference No(s): No Applicable Work Paper

Schedule E-5

Witness Responsible: JHenthorne

					BILL DATA					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY $0.00000	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G=B+F)	(H=C+F)	(I=(H-G)/G)
		(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	**FIRM TRANSPORTATION SERVICE**									
2	63-GTS-BRN	0	$ 7.34	$ 104.99	$ 97.64	1329.89%	$ -	$ 7.34	$ 104.99	1329.89%
3	63-GTS-BRN	10	$ 31.90	$ 124.32	$ 92.42	289.73%	$ -	$ 31.90	$ 124.32	289.73%
4	63-GTS-BRN	20	$ 56.45	$ 143.65	$ 87.19	154.45%	$ -	$ 56.45	$ 143.65	154.45%
5	63-GTS-BRN	30	$ 81.01	$ 162.97	$ 81.96	101.18%	$ -	$ 81.01	$ 162.97	101.18%
6	63-GTS-BRN	40	$ 105.57	$ 182.30	$ 76.74	72.69%	$ -	$ 105.57	$ 182.30	72.69%
7	63-GTS-BRN	50	$ 130.12	$ 201.63	$ 71.51	54.96%	$ -	$ 130.12	$ 201.63	54.96%
8	63-GTS-BRN	60	$ 154.68	$ 220.96	$ 66.28	42.85%	$ -	$ 154.68	$ 220.96	42.85%
9	63-GTS-BRN	70	$ 179.23	$ 240.29	$ 61.06	34.07%	$ -	$ 179.23	$ 240.29	34.07%
10	63-GTS-BRN	80	$ 203.79	$ 259.62	$ 55.83	27.40%	$ -	$ 203.79	$ 259.62	27.40%
11	63-GTS-BRN	90	$ 228.34	$ 278.95	$ 50.60	22.16%	$ -	$ 228.34	$ 278.95	22.16%
12	63-GTS-BRN	100	$ 252.90	$ 298.28	$ 45.38	17.94%	$ -	$ 252.90	$ 298.28	17.94%
13	63-GTS-BRN	125	$ 314.29	$ 346.60	$ 32.31	10.28%	$ -	$ 314.29	$ 346.60	10.28%
14	63-GTS-BRN	150	$ 375.68	$ 394.92	$ 19.24	5.12%	$ -	$ 375.68	$ 394.92	5.12%
15	63-GTS-BRN	175	$ 437.07	$ 443.25	$ 6.18	1.41%	$ -	$ 437.07	$ 443.25	1.41%
16	63-GTS-BRN	200	$ 498.46	$ 491.57	$ (6.89)	-1.38%	$ -	$ 498.46	$ 491.57	-1.38%
17	63-GTS-BRN	225	$ 559.85	$ 539.89	$ (19.96)	-3.56%	$ -	$ 559.85	$ 539.89	-3.56%
18	63-GTS-BRN	250	$ 621.24	$ 588.22	$ (33.02)	-5.32%	$ -	$ 621.24	$ 588.22	-5.32%
19	63-GTS-BRN	275	$ 682.63	$ 636.54	$ (46.09)	-6.75%	$ -	$ 682.63	$ 636.54	-6.75%
20	63-GTS-BRN	300	$ 744.02	$ 684.86	$ (59.16)	-7.95%	$ -	$ 744.02	$ 684.86	-7.95%
21	63-GTS-BRN	350	$ 866.80	$ 781.51	$ (85.29)	-9.84%	$ -	$ 866.80	$ 781.51	-9.84%
22	63-GTS-BRN	400	$ 989.57	$ 878.15	$ (111.42)	-11.26%	$ -	$ 989.57	$ 878.15	-11.26%
23	63-GTS-BRN	450	$ 1,112.35	$ 974.80	$ (137.56)	-12.37%	$ -	$ 1,112.35	$ 974.80	-12.37%
24	63-GTS-BRN	500	$ 1,235.13	$ 1,071.44	$ (163.69)	-13.25%	$ -	$ 1,235.13	$ 1,071.44	-13.25%

		Current Rates	Proposed Rates
25	FIRM TRANSPORTATION SERVICE		
26	Customer Charge	$ 7.00	$ 100.00
27	Commodity Charge	2.30000	1.80000
28	Gas Cost Recovery	-	-
29	Uncollectible Expense Rider	-	-
30	PIPP Rider	-	-
31	Excise Tax - 0-100 MCF	0.04110	0.04110
32	Excise Tax - 101-2000 MCF	0.04110	0.04110
33	Excise Tax - Over 2,000 MCF	0.04110	0.04110
34	Gross Receipts Tax Rider	4.8900%	4.9869%

NORTHEAST OHIO NATURAL GAS CORP.
CASE NO. 18-1720-GA-AIR
TYPICAL BILL COMPARISON
BRAINARD AREA

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					BILL DATA					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY $0.00000	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D=C-B)	(E=D/B)	(F)	(G=B+F)	(H=C+F)	(I=(H-G)/G)
		(MCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	**INTERRUPTIBLE TRANSPORTATION SERVICE**									
2	64-LGTS-BRN	0	$ 7.34	$ 104.99	$ 97.64	1329.89%	$ -	$ 7.34	$ 104.99	1329.89%
3	64-LGTS-BRN	10	$ 29.80	$ 124.32	$ 94.52	317.16%	$ -	$ 29.80	$ 124.32	317.16%
4	64-LGTS-BRN	20	$ 52.26	$ 143.65	$ 91.39	174.88%	$ -	$ 52.26	$ 143.65	174.88%
5	64-LGTS-BRN	30	$ 74.72	$ 162.97	$ 88.26	118.12%	$ -	$ 74.72	$ 162.97	118.12%
6	64-LGTS-BRN	40	$ 97.17	$ 182.30	$ 85.13	87.60%	$ -	$ 97.17	$ 182.30	87.60%
7	64-LGTS-BRN	50	$ 119.63	$ 201.63	$ 82.00	68.54%	$ -	$ 119.63	$ 201.63	68.54%
8	64-LGTS-BRN	60	$ 142.09	$ 220.96	$ 78.87	55.51%	$ -	$ 142.09	$ 220.96	55.51%
9	64-LGTS-BRN	70	$ 164.55	$ 240.29	$ 75.74	46.03%	$ -	$ 164.55	$ 240.29	46.03%
10	64-LGTS-BRN	80	$ 187.01	$ 259.62	$ 72.61	38.83%	$ -	$ 187.01	$ 259.62	38.83%
11	64-LGTS-BRN	90	$ 209.46	$ 278.95	$ 69.48	33.17%	$ -	$ 209.46	$ 278.95	33.17%
12	64-LGTS-BRN	100	$ 231.92	$ 298.28	$ 66.36	28.61%	$ -	$ 231.92	$ 298.28	28.61%
13	64-LGTS-BRN	125	$ 288.07	$ 346.60	$ 58.53	20.32%	$ -	$ 288.07	$ 346.60	20.32%
14	64-LGTS-BRN	150	$ 344.21	$ 394.92	$ 50.71	14.73%	$ -	$ 344.21	$ 394.92	14.73%
15	64-LGTS-BRN	175	$ 400.36	$ 443.25	$ 42.89	10.71%	$ -	$ 400.36	$ 443.25	10.71%
16	64-LGTS-BRN	200	$ 456.50	$ 491.57	$ 35.07	7.68%	$ -	$ 456.50	$ 491.57	7.68%
17	64-LGTS-BRN	225	$ 512.65	$ 539.89	$ 27.25	5.31%	$ -	$ 512.65	$ 539.89	5.31%
18	64-LGTS-BRN	250	$ 568.79	$ 588.22	$ 19.42	3.41%	$ -	$ 568.79	$ 588.22	3.41%
19	64-LGTS-BRN	275	$ 624.94	$ 636.54	$ 11.60	1.86%	$ -	$ 624.94	$ 636.54	1.86%
20	64-LGTS-BRN	300	$ 681.08	$ 684.86	$ 3.78	0.55%	$ -	$ 681.08	$ 684.86	0.55%
21	64-LGTS-BRN	350	$ 793.37	$ 781.51	$ (11.87)	-1.50%	$ -	$ 793.37	$ 781.51	-1.50%
22	64-LGTS-BRN	400	$ 905.66	$ 878.15	$ (27.51)	-3.04%	$ -	$ 905.66	$ 878.15	-3.04%
23	64-LGTS-BRN	450	$ 1,017.95	$ 974.80	$ (43.15)	-4.24%	$ -	$ 1,017.95	$ 974.80	-4.24%
24	64-LGTS-BRN	500	$ 1,130.24	$ 1,071.44	$ (58.80)	-5.20%	$ -	$ 1,130.24	$ 1,071.44	-5.20%

		Current Rates	Proposed Rates
24	INTERRUPTIBLE TRANSPORTATION SERVICE		
25	Customer Charge	$ 7.00	$ 100.00
26	Commodity Charge	2.10000	1.80000
27	Gas Cost Recovery	-	-
28	Uncollectible Expense Rider	-	-
29	PIPP Rider	-	-
30	Excise Tax - 0-100 MCF	0.04110	0.04110
31	Excise Tax - 101-2000 MCF	0.04110	0.04110
32	Excise Tax - Over 2,000 MCF	0.04110	0.04110
33	Gross Receipts Tax Rider	4.8900%	4.9869%