



Legal Department

American Electric Power
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Columbus, OH 43215-2373
AEP.com

December 26, 2018

Barcy F. McNeal
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

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*Re: In the Matter of the Distribution Investment Rider for
Ohio Power Company, Case No. 14-1696-EL-RDR*

Dear Ms. McNeal:

Through the Opinion and Order issued February 25, 2015 in Case No. 13-2385-EL-SSO et al. (ESP III), the Commission modified and approved the Company's proposal to continue the Distribution Investment Rider (DIR). As part of the Commission's approval of the DIR, it ordered that the Company include additional information in its filing based on the recommendation of the Staff. The Company has complied with this order and included the additional information in this filing.

The Company submits its DIR adjustment based on investment data from the FERC Form 3Q for the 3rd quarter of 2018. Included in the adjustment is the over/under recovery for September 2018 plant actual balances.

Through its May 28 ESP III Second Entry on Rehearing Order, the Commission established the DIR annual cap allowance. The Company is including calculations on the DIR Cap analysis schedule that increases the 2018 cap by the difference between the 2012, 2013, 2014, 2015, 2016, 2017 and 2018 DIR revenue and the approved \$86,000,000 2012 cap, prorated to represent the partial year, \$104,000,000 2013 cap, \$124,000,000 2014 cap, \$145,000,000 2015 cap, 165,000,000 2016 cap and \$190,000,000 for the 2017 cap. The Company's calculations reflect the Commission's April 25, 2018 entry in Case No. 16-1852-EL-SSO, which set the 2018 cap at \$215,000,000.

On November 13, 2013, the Commission approved the Company's proposal to include the Deferred Asset Recovery Rider (DARR) under-recovery true-up in the DIR rates effective Cycle 1 December 2013. In this DIR filing, included in the true-up of the DIR revenue collected in December 2013, the Company has adjusted the

DIR Over/Under calculation to exclude the revenue attributable to the DARR under-recovery revenue requirement.

On March 14, 2018, the Commission approved a joint the stipulation that purports to resolve all the issues in the consolidated DIR cases (the 2013 DIR Case, 2014 DIR Case, and 2015 DIR Case). The Approval includes a one-time reduction of the DIR revenue requirement to address the timing of AEP Ohio's implementation of the capital repairs deduction, to be reflected in the 1st Quarter 2018 DIR update.

Through its order on November 28, 2012 in Case No. 12-2627-EL-RDR, the Commission clarified that future DIR filings should be automatically approved 60 days after the application is filed, with the new rate to take effect on the proposed effective date, unless the 60-day period is suspended by the Commission. The Company is updating its DIR to be effective on the first billing cycle of March 2019 unless otherwise ordered by the Commission.

Thank you for your attention to this matter.

Respectfully Submitted,

//s/ Steven T. Nourse

cc: Parties of Record

AEP Ohio Distribution Investment Rider September 2018

Line		Return	Depreciation	Property Tax	Total
1	Distribution Plant as of 8/31/2010	\$ 3,345,925,000	\$ 3,345,925,000	\$ 3,345,925,000	
2	Accumulated Depreciation as of 8/31/2010	\$ 1,253,173,000	\$ -	\$ 1,253,173,000	
3=1-2	Net Distribution Plant	\$ 2,092,752,000	\$ 3,345,925,000	\$ 2,092,752,000	
4					
5	September 2018 Distribution Plant	\$ 4,823,134,722	\$ 4,823,134,722	\$ 4,823,134,722	
6	Accumulated Depreciation September 2018	\$ 1,592,933,673		\$ 1,592,933,673	
7=5-6	Net Distribution Plant	\$ 3,230,201,049	\$ 4,823,134,722	\$ 3,230,201,049	
8					
9=7-3	Change in Distribution Net Plant	\$ 1,137,449,049	\$ 1,477,209,722	\$ 1,137,449,049	
10					
11	Remove Plant Held for Future Use	\$ 18,085	\$ -	\$ 18,085	
12					
13	gridSMART I Net Plant Adjustment (Not subject to 2017 Rider Revenue Cap)	\$ 11,577,246	\$ 21,430,541	\$ 11,577,246	
14					
15	gridSMART II Net Plant Adjustment (Recovered through GS Rider)	\$ 67,740,217	\$ 76,005,495	\$ 67,740,217	
16					
17	Incremental Veg Mgmt Net Plant Adjustment (Recovered through Rider)	\$ 34,797,140	\$ 43,098,781	\$ 34,797,140	
18					
19	EEPDR Net Plant Adjustment (Recovered through EEPDR Rider)	\$ 2,007,859	\$ 2,404,388	\$ 2,007,859	
20					
21	Incremental ADIT/Theoretical Reserve Offset	\$ 489,665,357	\$ -	\$ 230,544,452	
22					
23=9-11-13-15-17-19-21	Adjusted Change in Distribution Plant	\$ 531,643,146	\$ 1,334,270,517	\$ 790,764,051	
24					
25	Carrying Charge Rate	9.21%	3.58%	5.66%	18.45%
26					
27=23*25	Initial Rider Revenue	\$ 48,964,334	\$ 47,766,885	\$ 44,757,245	\$ 141,488,464
28					
29	Revenue Offset Provided in Distribution Stipulation	21,575,133	21,047,501	19,721,365	\$ 62,344,000
30					
31=27+29	Revised Rider Revenue	\$ 70,539,467	\$ 68,814,386	\$ 64,478,611	\$ 203,832,464
32					
33	Gross Up Factor (CAT)	\$ 70,722,869	\$ 68,993,303	\$ 64,646,255	100.26%
34					
35=27*29	Revised Grossed Up Revenue	\$ 70,722,869	\$ 68,993,303	\$ 64,646,255	\$ 204,362,428
36					
37	Remove Excess ADIT Amortization Not subject to Cap				\$ (234,948)
38					
39	2018 Rider Revenue Cap				\$ 240,284,437
40					
41=35+36	2018 Rider Revenue before inclusion of GS Phase I assets(lesser of line 35 & 37)			\$	204,127,480
42					
43	Total gridSMART Assets (Previously Collected through GS Phase I Rider)	\$ 11,973,809	\$ 26,311,003	\$ 11,973,809	\$ 2,729,518
44					
45	Normalized ADIT Pass Back Not subject to Cap			\$	(3,265,529)
46					
47	Add back ADIT Amortization not subject to cap			\$	234,948
48					
49=41+43+45+47	2018 Rider Revenue			\$	203,826,417
50					
51	(Over)/Under (Based on October 2018 Actuals)	(1,518,037)	(1,480,912)	(1,387,605)	\$ (4,386,553)
52					
53=49+51	2017 Fully Adjusted Revenue Requirement			\$	199,439,864
54					
55	Annual Base Distribution Revenue (12 months ending September 2018)				\$644,759,264.93
56					
57=53/55	AEP Ohio Percentage of Base Distribution Revenue				30.93245%

DISTRIBUTION UTILITY PLANT ADFIT
ACTUAL BALANCES
Account 2821001

	D Case Filing	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book	Actual Book
	Balance @	Balance @	Balance @	Balance @	Balance @	Balance @	Balance @	Balance @	Balance @	Balance @	Balance @	Balance @	Balance @	Balance @	Balance @	Balance @	Balance @	Balance @	Balance @	Balance @
DISTRIBUTION	8/31/2010	12/31/2011	12/31/2012	12/31/2013	12/31/2014	12/31/2015	12/31/2016	3/31/2017	6/30/2017	9/30/2017	12/31/2017	1/31/2018	2/28/2018	3/31/2018	4/30/2018	5/31/2018	6/30/2018	7/31/2018	8/31/2018	9/30/2018
ADFIT - A/C 282 (Utility Property)	(328,328,000)	(420,358,000)	(477,005,603)	(527,003,174)	(586,506,790)	(653,437,064)	(694,575,485)	(723,197,543)	(751,611,570)	(779,995,653)	(828,593,970)	(833,228,777)	(834,893,180)	(837,999,724)	(839,750,136)	(841,633,300)	(843,374,369)	(845,137,421)	(846,390,966)	(817,993,357)

AEP Ohio Net Book Value September 2018

gl_account	utility_account	month	book_cost	allocated_reserve	net_book_value
1010001 Plant In Service	36000 - Land	09/2018	17,064,266.02	3,810.22	17,060,455.80
1060001 Completd Constr not Classif	36000 - Land	09/2018	-	-	-
1010001 Plant In Service	36010 - Land Rights	09/2018	47,275,562.72	9,939.71	47,265,623.01
1060001 Completd Constr not Classif	36010 - Land Rights	09/2018	250.00	-	250.00
1010001 Plant In Service	36100 - Structures and Improvements	09/2018	22,331,354.73	10,175,127.53	12,156,227.20
1060001 Completd Constr not Classif	36100 - Structures and Improvements	09/2018	5,035,742.06	42,358.17	4,993,383.89
1010001 Plant In Service	36200 - Station Equipment	09/2018	690,700,679.61	210,826,418.57	479,874,261.04
1060001 Completd Constr not Classif	36200 - Station Equipment	09/2018	54,386,026.80	958,210.61	53,427,816.19
1010001 Plant In Service	36216 - Station Equipment-SmartGrid	09/2018	160,599.60	3,640.51	156,959.09
1060001 Completd Constr not Classif	36216 - Station Equipment-SmartGrid	09/2018	699,040.94	4,791.37	694,249.57
1010001 Plant In Service	36300 - Storage Battery Equipment	09/2018	5,117,365.68	3,475,207.11	1,642,158.57
1060001 Completd Constr not Classif	36300 - Storage Battery Equipment	09/2018	-	-	-
1010001 Plant In Service	36400 - Poles, Towers and Fixtures	09/2018	736,888,805.42	402,195,038.64	334,693,766.78
1060001 Completd Constr not Classif	36400 - Poles, Towers and Fixtures	09/2018	18,288,925.33	333,152.77	17,955,772.56
1010001 Plant In Service	36500 - Overhead Conductors, Device	09/2018	762,233,141.29	178,706,708.93	583,526,432.36
1060001 Completd Constr not Classif	36500 - Overhead Conductors, Device	09/2018	31,512,866.14	456,549.38	31,056,316.76
1010001 Plant In Service	36600 - Underground Conduit	09/2018	262,567,344.75	56,651,151.91	205,916,192.84
1060001 Completd Constr not Classif	36600 - Underground Conduit	09/2018	13,069,183.41	148,977.23	12,920,206.18
1010001 Plant In Service	36700 - Undergrnd Conductors,Device	09/2018	653,706,805.35	247,431,620.55	406,275,184.80
1060001 Completd Constr not Classif	36700 - Undergrnd Conductors,Device	09/2018	25,156,541.68	443,166.39	24,713,375.29
1010001 Plant In Service	36800 - Line Transformers	09/2018	782,577,018.51	267,165,627.25	515,411,391.26
1060001 Completd Constr not Classif	36800 - Line Transformers	09/2018	21,780,384.00	298,308.93	21,482,075.07
1010001 Plant In Service	36900 - Services	09/2018	335,326,031.37	146,903,348.68	188,422,682.69
1060001 Completd Constr not Classif	36900 - Services	09/2018	1,219,546.77	19,476.51	1,200,070.26
1010001 Plant In Service	37000 - Meters	09/2018	146,489,195.36	(877,475.98)	147,366,671.34
1060001 Completd Constr not Classif	37000 - Meters	09/2018	45,676.24	(58.65)	45,734.89
1010001 Plant In Service	37016 - AMI Meters	09/2018	89,136,022.53	17,658,105.11	71,477,917.42
1060001 Completd Constr not Classif	37016 - AMI Meters	09/2018	1,330,608.58	38,001.36	1,292,607.22
1010001 Plant In Service	37100 - Installs Customer Premises	09/2018	58,123,512.87	46,688,444.59	11,435,068.28
1060001 Completd Constr not Classif	37100 - Installs Customer Premises	09/2018	225,030.60	7,991.39	217,039.21
1010001 Plant In Service	37200 - Leased Prop Cust Premises	09/2018	103,067.00	78,068.75	24,998.25
1010001 Plant In Service	37300 - Street Lghtng & Signal Sys	09/2018	40,292,140.05	20,964,708.69	19,327,431.36
1060001 Completd Constr not Classif	37300 - Street Lghtng & Signal Sys	09/2018	291,986.68	6,624.47	285,362.21
			4,823,134,722.09	1,610,817,040.70	3,212,317,681.39
		RWIP		(17,883,367.83)	
			4,823,134,722.09	1,592,933,672.87	3,230,201,049.22

Net Book Value AEP Ohio gridSMART Assets September 2018

company	utility_account	cc_rate_codes	month	book_cost	allocated_reserve	net_book_value
Ohio Power - Distr	30300 - Intangible Property	gridSMART	09/2018	2,674,042.79	2,674,042.79	-
	Total Intangible			2,674,042.79	2,674,042.79	-
Ohio Power - Distr	36200 - Station Equipment	gridSMART	09/2018	4,728,168.83	732,652.89	3,995,515.94
Ohio Power - Distr	36400 - Poles, Towers and Fixtures	gridSMART	09/2018	350,216.63	87,626.15	262,590.48
Ohio Power - Distr	36500 - Overhead Conductors, Device	gridSMART	09/2018	5,321,007.14	853,531.67	4,467,475.47
Ohio Power - Distr	36600 - Underground Conduit	gridSMART	09/2018	1,707.38	187.31	1,520.07
Ohio Power - Distr	36700 - Undergrnd Conductors,Device	gridSMART	09/2018	8,242.70	1,345.51	6,897.19
Ohio Power - Distr	36800 - Line Transformers	gridSMART	09/2018	1,625,521.22	349,610.82	1,275,910.40
Ohio Power - Distr	36900 - Services	gridSMART	09/2018	97,397.65	17,507.75	79,889.90
Ohio Power - Distr	37000 - Meters	gridSMART	09/2018	-	-	-
Ohio Power - Distr	37016 - AMI Meters	gridSMART	09/2018	9,200,195.64	7,771,340.58	1,428,855.06
Ohio Power - Distr	37100 - Installs Customer Premises	gridSMART	09/2018	95,614.87	38,727.17	56,887.70
Ohio Power - Distr	37300 - Street Lghtng & Signal Sys	gridSMART	09/2018	2,469.35	765.59	1,703.76
	Total Distribution			21,430,541.41	9,853,295.44	11,577,245.97
Ohio Power - Distr	39700 - Communication Equipment	gridSMART	09/2018	-	-	-
Ohio Power - Distr	39716 - GridSmart Communic Equip	gridSMART	09/2018	1,961,047.75	1,691,725.94	269,321.81
Ohio Power - Distr	39800 - Miscellaneous Equipment	gridSMART	09/2018	245,370.69	118,129.11	127,241.58
	Total General			2,206,418.44	1,809,855.05	396,563.39
	Total GS			26,311,002.64	14,337,193.28	11,973,809.36

Net Book Value AEP Ohio gridSMART Assets September 2018

company	utility_account	cc_rate_codes	month	book_cost	allocated_reserve	net_book_value
Ohio Power - Distr	36200 - Station Equipr	Ohio gridSMART Phase 2	09/2018	629,281.17	4,350.25	624,930.92
Ohio Power - Distr	36216 - Station Equipr	Ohio gridSMART Phase 2	09/2018	90,597.12	620.73	89,976.39
Ohio Power - Distr	36400 - Poles, Towers	Ohio gridSMART Phase 2	09/2018	32,088.66	389.11	31,699.55
Ohio Power - Distr	36500 - Overhead Con	Ohio gridSMART Phase 2	09/2018	116,019.71	1,339.05	114,680.66
Ohio Power - Distr	36600 - Underground	Ohio gridSMART Phase 2	09/2018	20,140.44	111.71	20,028.73
Ohio Power - Distr	36700 - Undergrnd Co	Ohio gridSMART Phase 2	09/2018	6.13	0.05	6.08
Ohio Power - Distr	36800 - Line Transform	Ohio gridSMART Phase 2	09/2018	173,801.32	2,128.70	171,672.62
Ohio Power - Distr	36900 - Services	Ohio gridSMART Phase 2	09/2018	587.21	4.49	582.72
Ohio Power - Distr	37000 - Meters	Ohio gridSMART Phase 2	09/2018	8,095.87	(4.48)	8,100.35
Ohio Power - Distr	37016 - AMI Meters	Ohio gridSMART Phase 2	09/2018	68,967,266.71	3,448,184.98	65,519,081.73
		Additional 22,000 AMI meters	09/2018	5,967,610.89	4,808,153.82	1,159,457.07
	Total Distribution			76,005,495.23	8,265,278.41	67,740,216.82

Additional AMI Meter Data						
		Capital	Cummulative			Accumulated
		Expenditure	Gross Plant	Net Plant	Depreciation	Depreciation
2012	May	\$5,967,610.89	\$5,967,610.89	\$5,967,610.89	\$0.00	\$0.00
2012	June		\$5,967,610.89	\$5,896,546.59	\$71,064.30	\$71,064.30
2012	July		\$5,967,610.89	\$5,825,482.29	\$71,064.30	\$142,128.60
2012	August		\$5,967,610.89	\$5,754,417.99	\$71,064.30	\$213,192.90
2012	September		\$5,967,610.89	\$5,683,353.69	\$71,064.30	\$284,257.20
2012	October		\$5,967,610.89	\$5,612,289.39	\$71,064.30	\$355,321.50
2012	November		\$5,967,610.89	\$5,541,225.09	\$71,064.30	\$426,385.80
2012	December		\$5,967,610.89	\$5,470,160.79	\$71,064.30	\$497,450.10
2013	December		\$5,967,610.89	\$4,617,389.20	\$71,064.30	\$1,350,221.69
2014	December		\$5,967,610.89	\$3,764,617.60	\$71,064.30	\$2,202,993.29
2015	December		\$5,967,610.89	\$2,911,846.00	\$71,064.30	\$3,055,764.89
2016	December		\$5,967,610.89	\$2,059,074.41	\$71,064.30	\$3,908,536.48
2017	January		\$5,967,610.89	\$1,988,010.11	\$71,064.30	\$3,979,600.78
2017	February		\$5,967,610.89	\$1,916,945.81	\$71,064.30	\$4,050,665.08
2017	March		\$5,967,610.89	\$1,876,167.13	\$40,778.67	\$4,091,443.76
2017	April		\$5,967,610.89	\$1,835,388.46	\$40,778.67	\$4,132,222.43
2017	May		\$5,967,610.89	\$1,794,609.78	\$40,778.67	\$4,173,001.11
2017	June		\$5,967,610.89	\$1,753,831.11	\$40,778.67	\$4,213,779.78
2017	July		\$5,967,610.89	\$1,713,052.44	\$40,778.67	\$4,254,558.45
2017	August		\$5,967,610.89	\$1,672,273.76	\$40,778.67	\$4,295,337.13
2017	September		\$5,967,610.89	\$1,631,495.09	\$40,778.67	\$4,336,115.80
2017	October		\$5,967,610.89	\$1,590,716.41	\$40,778.67	\$4,376,894.48
2017	November		\$5,967,610.89	\$1,549,937.74	\$40,778.67	\$4,417,673.15
2017	December		\$5,967,610.89	\$1,509,159.06	\$40,778.67	\$4,458,451.83
2018	January		\$5,967,610.89	\$1,468,380.39	\$40,778.67	\$4,499,230.50
2018	February		\$5,967,610.89	\$1,427,601.72	\$40,778.67	\$4,540,009.17
2018	March		\$5,967,610.89	\$1,386,823.04	\$40,778.67	\$4,580,787.85
2018	April		\$5,967,610.89	\$1,346,044.37	\$40,778.67	\$4,621,566.52
2018	May		\$5,967,610.89	\$1,305,265.69	\$40,778.67	\$4,662,345.20
2018	June		\$5,967,610.89	\$1,268,813.54	\$36,452.16	\$4,698,797.35
2018	July		\$5,967,610.89	\$1,232,361.38	\$36,452.16	\$4,735,249.51
2018	August		\$5,967,610.89	\$1,195,909.22	\$36,452.16	\$4,771,701.67
2018	September		\$5,967,610.89	\$1,159,457.07	\$36,452.16	\$4,808,153.82

Cummulative Incremental Capita	\$ 43,098,781.05
Remove Depreciation	\$ (8,301,641.31)
Incremental Veg NBV	\$ 34,797,139.75

Net Book Value AEP Ohio EEPDR Assets September 2018

company	utility_account	cc_rate_codes	month	book_cost	allocated_reserve	net_book_value
Ohio Power - Distr	37100 - Installs Customer Premises	Ohio EEPDR	Sep-18	2,404,387.50	396,528.91	2,007,858.59

Line No.	Acct. No.	Account Title	Total Company	Allocation %	Allocated Total	Accrual Rate
(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	360	Land and Land Rights	\$ 64,340,079	100.00%	\$ 64,340,079	0.00%
2	361	Structures and Improvements	27,367,097	100.00%	\$ 27,367,097	1.77%
3	362	Station Equipment	745,946,347	100.00%	\$ 745,946,347	2.47%
4	363	Storage Battery Equipment	5,117,366	100.00%	\$ 5,117,366	6.67%
5	364	Poles, Towers and Fixtures	755,177,731	100.00%	\$ 755,177,731	5.19%
6	365	Overhead Conductors and Devices	793,746,007	100.00%	\$ 793,746,007	3.63%
7	366	Underground Conduit	275,636,528	100.00%	\$ 275,636,528	1.56%
8	367	Underground Conductors and Devices	678,863,347	100.00%	\$ 678,863,347	2.60%
9	368	Line Transformers	804,357,403	100.00%	\$ 804,357,403	3.80%
10	369	Services	336,545,578	100.00%	\$ 336,545,578	3.27%
11	370	Meters	146,534,872	100.00%	\$ 146,534,872	4.07%
12	370016	AMI Meters	90,466,631	100.00%	\$ 90,466,631	7.33%
13	371	Installations on Customers' Premises	58,348,543	100.00%	\$ 58,348,543	9.14%
14	372	Leased Property on Customer's Premises	103,067	100.00%	\$ 103,067	2.50%
15	373	Street Light and Signal Systems	40,584,127	100.00%	\$ 40,584,127	6.20%
16		Total Distribution Plant	\$ 4,823,134,722		\$ 4,823,134,722	

Calculation of DIR Cap 2012				
	2012 Cap* 1/12 Revenue			
	86,000,000	Requirement	(Over)/Under	
Aug-12	\$ 7,166,667	\$ 5,635,866		
Sep-12	\$ 7,166,667	\$ 5,805,880		
Oct-12	\$ 7,166,667	\$ 5,946,203		
Nov-12	\$ 7,166,667	\$ 5,786,667		
Dec-12	\$ 7,166,667	\$ 5,956,533		
	\$ 35,833,333	\$ 29,131,148	\$ 6,702,185	
* Represents Partial Year				

Calculation of DIR Cap 2013				
	2013 Cap		\$ 104,000,000	
	2012 Under		\$ 6,702,185	
	Total 2013		\$ 110,702,185	
			1/12 Revenue	
	2013 Cap	Requirement	(Over)/Under	
Jan-13	\$ 9,225,182	\$ 5,993,176		
Feb-13	\$ 9,225,182	\$ 5,975,738		
Mar-13	\$ 9,225,182	\$ 6,024,887		
Apr-13	\$ 9,225,182	\$ 6,074,505		
May-13	\$ 9,225,182	\$ 6,199,204		
Jun-13	\$ 9,225,182	\$ 7,623,584		
Jul-13	\$ 9,225,182	\$ 7,765,012		
Aug-13	\$ 9,225,182	\$ 7,922,955		
Sep-13	\$ 9,225,182	\$ 8,014,504		
Oct-13	\$ 9,225,182	\$ 8,268,057		
Nov-13	\$ 9,225,182	\$ 8,515,996		
Dec-13	\$ 9,225,182	\$ 8,826,107		
	\$ 110,702,185	\$ 87,203,726	\$ 23,498,459	

Calculation of DIR Cap 2014				
	2014 Cap		\$ 124,000,000	
	2013 Under		\$ 23,498,459	
	Total 2014		\$ 147,498,459	
			1/12 Revenue	
	2014 Cap	Requirement	(Over)/Under	
Jan-14	\$ 12,291,538	\$ 8,925,064		
Feb-14	\$ 12,291,538	\$ 8,992,559		
Mar-14	\$ 12,291,538	\$ 9,198,031		
Apr-14	\$ 12,291,538	\$ 9,370,334		
May-14	\$ 12,291,538	\$ 9,803,478		
Jun-14	\$ 12,291,538	\$ 9,957,117		
Jul-14	\$ 12,291,538	\$ 10,179,829		
Aug-14	\$ 12,291,538	\$ 10,358,109		
Sep-14	\$ 12,291,538	\$ 10,506,210		
Oct-14	\$ 12,291,538	\$ 10,927,625		
Nov-14	\$ 12,291,538	\$ 11,191,293		
Dec-14	\$ 12,291,538	\$ 11,166,115		
	\$ 147,498,459	\$ 120,575,764	\$ 26,922,695	

Calculation of DIR Cap 2015				
	2015 Cap		\$ 145,000,000	
	2014 Under		\$ 26,922,695	
	Total 2015		\$ 171,922,695	
	Authorized 2015 Cap	1/12 Revenue Requirement	(Over)/Under	
Jan-15	\$ 14,326,891	\$ 11,397,691	\$ 2,929,201	
Feb-15	\$ 14,326,891	\$ 11,538,103	\$ 2,788,788	
Mar-15	\$ 14,326,891	\$ 11,747,907	\$ 2,578,984	
Apr-15	\$ 14,326,891	\$ 11,906,777	\$ 2,420,114	
May-15	\$ 14,326,891	\$ 12,197,048	\$ 2,129,843	
Jun-15	\$ 14,326,891	\$ 12,287,985	\$ 2,038,906	
Jul-15	\$ 14,326,891	\$ 12,611,713	\$ 1,715,178	
Aug-15	\$ 14,326,891	\$ 12,730,577	\$ 1,596,314	
Sep-15	\$ 14,326,891	\$ 12,926,983	\$ 1,399,909	
Oct-15	\$ 14,326,891	\$ 13,122,054	\$ 1,204,837	
Nov-15	\$ 14,326,891	\$ 13,423,908	\$ 902,983	
Dec-15	\$ 14,326,891	\$ 13,374,278	\$ 952,614	
End of Year Progress	\$ 171,922,694.87	\$ 149,265,024	\$ 22,657,671	

Calculation of DIR Cap 2016				
	2016 Cap		\$ 165,000,000	
	2015 Under		\$ 22,657,671	
	Total 2016		\$ 187,657,671	
	Authorized 2016 Cap	1/12 Revenue Requirement	(Over)/Under	
Jan-16	\$ 15,638,139	\$ 13,524,818	\$ 2,113,321	
Feb-16	\$ 15,638,139	\$ 13,572,301	\$ 2,065,838	
Mar-16	\$ 15,638,139	\$ 13,682,372	\$ 1,955,768	
Apr-16	\$ 15,638,139	\$ 13,768,796	\$ 1,869,343	
May-16	\$ 15,638,139	\$ 13,900,410	\$ 1,737,729	
Jun-16	\$ 15,638,139	\$ 13,986,181	\$ 1,651,959	
Jul-16	\$ 15,638,139	\$ 14,014,553	\$ 1,623,586	
Aug-16	\$ 15,638,139	\$ 14,163,112	\$ 1,475,027	
Sep-16	\$ 15,638,139	\$ 14,317,390	\$ 1,320,749	
Oct-16	\$ 15,638,139	\$ 14,452,006	\$ 1,186,134	
Nov-16	\$ 15,638,139	\$ 14,713,213	\$ 924,927	
Dec-16	\$ 15,638,139	\$ 15,103,441	\$ 534,698	
End of Year Progress	\$ 187,657,671.15	\$ 169,198,593	\$ 18,459,078	

Calculation of DIR Cap 2017				
	2017 Cap		\$ 190,000,000	
	2016 Under		\$ 18,459,078	
	Total 2017		\$ 208,459,078	
	Authorized 2016 Cap	1/12 Revenue Requirement	(Over)/Under	
Jan-17	\$ 17,371,590	\$ 15,229,435	\$ 2,142,155	
Feb-17	\$ 17,371,590	\$ 15,305,719	\$ 2,065,871	
Mar-17	\$ 17,371,590	\$ 15,237,776	\$ 2,133,814	
Apr-17	\$ 17,371,590	\$ 15,194,359	\$ 2,177,230	
May-17	\$ 17,371,590	\$ 15,236,501	\$ 2,135,089	
Jun-17	\$ 17,371,590	\$ 15,273,857	\$ 2,097,733	
Jul-17	\$ 17,371,590	\$ 15,227,544	\$ 2,144,046	
Aug-17	\$ 17,371,590	\$ 15,387,042	\$ 1,984,548	
Sep-17	\$ 17,371,590	\$ 15,405,141	\$ 1,966,449	
Oct-17	\$ 17,371,590	\$ 15,289,592	\$ 2,081,998	
Nov-17	\$ 17,371,590	\$ 15,252,820	\$ 2,118,770	
Dec-17	\$ 17,371,590	\$ 15,134,856	\$ 2,236,734	
End of Year Progress	\$ 208,459,077.97	\$ 183,174,641	\$ 25,284,437	

Calculation of DIR Cap 2018				
	2018 Cap		\$ 215,000,000	
	2017 Under		\$ 25,284,437	
	Total 2018		\$ 240,284,437	
	Authorized 2018 Cap	1/12 Revenue Requirement	(Over)/Under	
Jan-18	\$ 20,023,703	\$ 15,147,085	\$ 4,876,618	
Feb-18	\$ 20,023,703	\$ 15,237,675	\$ 4,786,028	
Mar-18	\$ 20,023,703	\$ 15,525,428	\$ 4,498,275	
Apr-18	\$ 20,023,703	\$ 15,644,547	\$ 4,379,156	
May-18	\$ 20,023,703	\$ 15,905,403	\$ 4,118,300	
Jun-18	\$ 20,023,703	\$ 16,073,717	\$ 3,949,986	
Jul-18	\$ 20,023,703	\$ 16,344,406	\$ 3,679,297	
Aug-18	\$ 20,023,703	\$ 16,575,576	\$ 3,448,127	
Sep-18	\$ 20,023,703	\$ 17,030,202	\$ 2,993,501	
Oct-18				
Nov-18				
Dec-18				
YTD	\$ 180,213,328	\$ 143,484,039	\$ 36,729,289	

Normalized ADIT Adjustment

1.28009503	2018	2019	2020	2021
January	\$ (362,836.54)			
February	\$ (362,836.54)			
March	\$ (362,836.54)			
April	\$ (362,836.54)			
May	\$ (362,836.54)			
June	\$ (362,836.54)			
July	\$ (362,836.54)			
August	\$ (362,836.54)			
September	\$ (362,836.54)			
October				
November				
December				
	\$ (3,265,528.82)	\$ -	\$ -	\$ -

Amortization of ADIT Adjustment

January	\$ 283,445.00			
February	\$ 283,445.00			
March	\$ 283,445.00			
April	\$ 283,445.00			
May	\$ 283,445.00			
June	\$ 283,445.00			
July	\$ 283,445.00			
August	\$ 283,445.00			
September	\$ 283,445.00			
October				
November				
December				
	\$ 2,551,005.00	\$ -	\$ -	\$ -

9.21%

9.38%

ADIT Component of Amortization Not Subject to Cap

Q1	\$ 850,335.00	\$ 2,551,005.00	\$ 2,551,005.00	\$ 2,551,005.00
Q2	\$ 1,700,670.00	\$ 2,551,005.00	\$ 2,551,005.00	\$ 2,551,005.00
Q3	\$ 2,551,005.00	\$ 2,551,005.00	\$ 2,551,005.00	\$ 2,551,005.00
Q4	\$ 2,551,005.00	\$ 2,551,005.00	\$ 2,551,005.00	\$ 2,551,005.00

Return Component of Amortization Not Subject to Cap

Q1	\$ 79,761.42	\$ 234,947.56	\$ 234,947.56	\$ 234,947.56
Q2	\$ 156,631.71	\$ 234,947.56	\$ 234,947.56	\$ 234,947.56
Q3	\$ 234,947.56	\$ 234,947.56	\$ 234,947.56	\$ 234,947.56
Q4	\$ 234,947.56	\$ 234,947.56	\$ 234,947.56	\$ 234,947.56

P.U.C.O. NO. 20

DISTRIBUTION INVESTMENT RIDER

Effective Cycle 1 ~~March~~~~December 2019~~~~2018~~, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of ~~30.9324529.84276~~% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: ~~December~~~~October 26~~~~15~~, 2018

Effective: Cycle 1 ~~March~~~~December 2019~~~~2018~~

Issued By
Julia Sloat, President
AEP Ohio

P.U.C.O. NO. 20

OAD - DISTRIBUTION INVESTMENT RIDER
(Open Access Distribution- Distribution Investment Rider)

Effective Cycle 1 ~~March~~~~December 2019~~~~2018~~, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of ~~30.9324529.84276~~% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: ~~December~~~~October 15~~~~26~~, 2018

Effective: Cycle 1 ~~March~~~~December 2019~~~~2018~~

Issued By
Julia Sloat, President
AEP Ohio

P.U.C.O. NO. 20

OAD - DISTRIBUTION INVESTMENT RIDER
(Open Access Distribution- Distribution Investment Rider)

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: ~~December~~~~October 15~~²⁶, 2018

Effective: Cycle 1 ~~March~~~~December 2019~~²⁰¹⁸

Issued By
Julia Sloat, President
AEP Ohio

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Case No(s). 14-1696-EL-RDR

Summary: Tariff electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company