

December 14, 2018

Mrs. Barcy McNeal **Commission Secretary** The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 18-1818-EL-RDR

89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of August 25, 2010, July 18, 2012, July 1, 2015 and March 31, 2016 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR and 14-1297-EL-SSO respectively, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider NMB and its associated pages, which are being provided as part of the audit application for Rider NMB.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 18-1818-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Santino L. Fanelli

Director, Rates & Regulatory Affairs

Santino L. Famelli

Enclosures

### BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Review of the Non-	)	
Market-Based Services Rider Contained in	)	Case No. 18-1818-EL-RDR
the Tariffs of Ohio Edison Company, The	)	
Cleveland Electric Illuminating Company	)	
and The Toledo Edison Company	)	

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# NON-MARKET-BASED SERVICES RIDER (RIDER NMB) REPORT IN SUPPORT OF STAFF'S 2019 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY

/s/ Robert M. Endris

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Attorney for Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company In its Order in Case No. 12-1230-EL-SSO ("Order"), the Commission clarified that the Ohio Edison Company, The Cleveland Electric Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies") should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Further, in its Order in Case No. 15-0648-EL-RDR, the Commission specified that the Companies should make their filings for Rider NMB no later than January 15 of each year with rates to be effective no later than 75 days following the filing of the application. Pursuant to these prior Orders, the Companies hereby submit this Report on the Companies' Rider NMB for the twelve-month period beginning March 1, 2019.

In accordance with the Commission's Orders in Case No. 10-388-EL-SSO, Case Nos. 12-1230-EL-SSO, 13-812-EL-RDR, 15-0648-EL-RDR, 14-1297-EL-SSO, the Companies submit the following Exhibits:

- Exhibit A: Rider NMB Rate Design (Tariff Effective March 1, 2019)
- Exhibit B: Rider NMB Deferral Worksheet (Actual Costs and Revenues through November 30, 2018)
- Exhibit C: Rider NMB Estimated (Over) Under Collection as of February 28,
   2019
- Exhibit D: Rider NMB Tariff Sheets Effective March 1, 2019

**Now Therefore,** having complied with the Commission's Orders, the Companies await further direction from the Staff on how it wishes to proceed with the annual review of Rider NMB.

Respectfully submitted,

/s/ Robert M. Endris

Robert M. Endris (#0089886) FIRSTENERGY SERVICE COMPANY 76 South Main Street Akron, OH 44308 (330) 384-5728 (330) 384-3875 (fax) rendris@firstenergycorp.com

Attorney for Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company

### RATE CALCULATION FOR RIDER NMB (March 2019 - February 2020)

HIO EDISON								
Revenue Requirement		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	_	NMB Rates (G) = (E) / (F)
(Before CAT Tax) 12 months ending Feb-20 (A)  \$ 326,996,376	RS GS GP GSU GT TRF	43.37% 33.37% 10.65% 2.89% 9.66% 0.04%					kWh kW kW kVa kVa kWh	\$ 0.015862 per kW \$ 4.6229 per kW \$ 5.4296 per kW \$ 4.4695 per kV \$ 4.6256 per kV \$ 0.015977 per kW
LEVELAND ELECTRIC I	LLUMINATING	COMPANY						
Revenue Requirement		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	_	NMB Rates (G) = (E) / (F)
(Before CAT Tax) 12 months ending Feb-20 (A)	RS GS GP GSU GT	33.85% 41.59% 2.08% 17.47% 4.96%					kWh kW kW kW kVa	\$ 0.015233 per kW \$ 5.0515 per kW \$ 7.6183 per kW \$ 5.7001 per kW \$ 2.8631 per kV
\$ 244,028,066	TRF	0.07%					kWh	\$ 0.012370 per kW
OLEDO EDISON								
		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	_	NMB Rates (G) = (E) / (F)
Revenue Requirement (Before CAT Tax) 12 months ending Feb-20 (A)	RS GS GP GSU	29.00% 24.03% 13.66% 0.83%					kWh kW kW kVa	\$ 0.014607 per kW \$ 4.4120 per kW \$ 6.3943 per kW \$ 5.5572 per kV
\$ 125,245,873	GT TRF	32.47% 0.02%					kVa kWh	\$ 4.8367 per kV \$ 0.010489 per kV

<sup>1 -</sup> Column (A): See Exhibit A, Page 3 of 6, line no. 71-73

<sup>2 -</sup> Column (B): See Exhibit A, Page 2 of 6, column (G)

<sup>3 -</sup> Column (F): See Exhibit A, Page 5 of 6 less Exhibit A, Page 6 of 6 lines 10 - 13

### DEMAND ALLOCATORS EXCLUDING EXPECTED PILOT PARTICIPANTS

LINE NO.	RATE CODE / COMPANY (A)	JUNE PEAK kW (B)	JULY PEAK kW (C)	AUGUST PEAK kW (D)	SEPTEMBER PEAK kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
1	OE						
2							40.070/
3	RS GS						43.37%
4	GS GP						33.37%
5 6	GSU						10.65% 2.89%
7	GSU						2.89% 9.66%
8							9.06% 0.04%
9	Lighting* TOTAL						100.00%
10	TOTAL						100.00 /6
10	CEI						
12							22.050/
13	RS GS						33.85% 41.59%
13	GS GP						41.59% 2.08%
14	GSU						2.06% 17.47%
16	GSU						4.96%
17							4.96% 0.07%
17	Lighting* TOTAL						
	TOTAL						100.00%
19	TE						
20	TE						00.000/
21	RS						29.00%
22	GS						24.03%
23	GP						13.66%
24	GSU						0.83%
25	GT						32.47%
26 27	Lighting*						0.02%
21	TOTAL						100.00%

<sup>1 - \*</sup> Solely TRF contributes to the coincident peak

<sup>2 -</sup> Demand Allocation Factors based on 2018 Coincident Peaks Net of Pilot Participants

Case No. 18-1818-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating Company

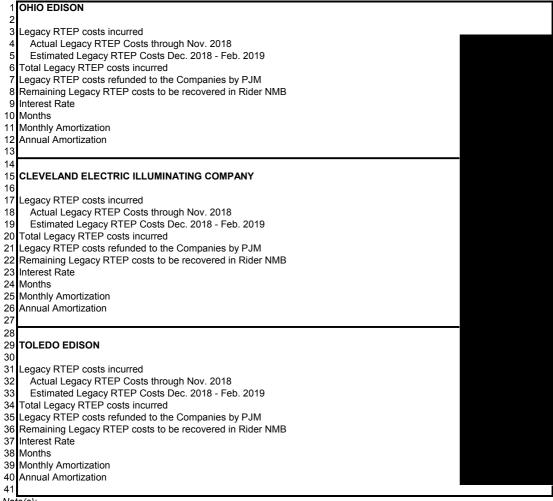
The Toledo Edison Company

#### Estimated Rider NMB Expenses Excluding Expected Pilot Participants (March 2019 - February 2020)

Line	9	Company	G/L Account	Mar-19	Apr-19	<u>May-19</u>	<u>Jun-19</u>	<u>Jul-19</u>	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	<u>Total</u>
1	PJM Network Service	OE ,	507003													
2		CE	507003													
3		TE	507003													
4		Total														
5																
6	PJM Ancillaries - Sch	OE	507105													
7	2 Reactive	CE	507105													
8		TE	507105													
9 10		Total														
11		OE	507502													
12		CE	507502													
13	Dispatch	TE	507502													
14		Total														
15																
16	Non-Legacy RTEP	OE	507509													
17	Expenses	CE	507509													
18		TE	507509													
19		Total														
20																
21		OE	507510													
22		CE TE	507510													
23 24		Total	507510													
25		iotai														
26		OE	507007													
27		CE	507007													
28		TE	507007													
29		Total														
30																
31	PJM Customer	OE	506510													
32		CE	506510													
33		TE	506510													
34		Total														
35																
36		OE	506012													
37 38		CE TE	506012 506012													
39		Total	506012													
40		IUlai														
41		OE	506013													
42		CE	506013													
43		TE	506013													
44		Total														
45																
46		OE	507008													
47		CE	507008													
48		TE	507008													
49		Total														
50 51		0.5	570039													
52		OE CE	570039													
53		TE	570039													
54		Total	0.0000													
55																
56	Total NMB Expense	OE														
57		CE														
58		TE														
59		Total														
60																
61		OE														
62 63		CE TE														
	NMB	Total														
65		i otai														
66		OE													\$	1,466,597
67		CE													\$	(3,529,925)
68	of February 28, 2019	TE													\$	(3,858,883)
69		Total													\$	(5,922,210)
70																
71		OE													\$	326,996,376
72		CE													\$	244,028,066
73 74		TE Total													\$	125,245,873
/4		rotal													\$	696,270,315

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Exhibit A Page 4 of 6

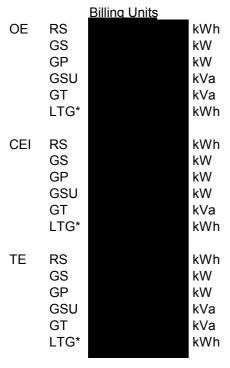


- 1 The May 31, 2018 FERC Order approving the settlement in the Opinion No. 494 matter, resulted in the ATSI zone avoiding responsibility for payment of Legacy RTEP Costs on a load ratio share basis such that Ohio retail customers of the Companies avoid at least \$360M of Legacy RTEP Costs. Consistent with the Second Supplemental Stipulation (Paragraph 6, Page 5) in Case No. 10-388-EL-SSO as approved by the PUCO, all obligations to not seek recovery through retail rates from Ohio retail customers of Legacy RTEP costs have been satisfied.
- 2 Excludes Legacy RTEP costs attributable to Rider NMB Opt-Out Pilot Program Participants
- 3 (Lines 7, 21 and 35) Pursuant to the FERC Order on 494 Remand
- 4 (Lines 9, 23 and 37) Interest rate as authorized in Case No. 15-648-EL-RDR

Case No. 18-1818-EL-RDR CONFIDENTIAL
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Exhibit A Page 5 of 6

### Forecasted Billing Units (March 2019 - February 2020)

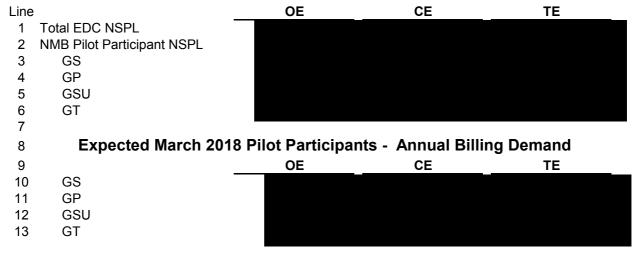


- 1 Source: Forecast as of December 2018 including Pilot Participants
- 2 \* LTG includes Traffic Lighting only

CONFIDENTIAL Exhibit A Page 6 of 6

### **Rider NMB Opt-Out Pilot Program Participants**

### Expected March 2019 Pilot Participants - 2019 NSPL



- 1 Line 1: Allocated 2019 Ohio Retail NSPL in hourly kW
- 2 Lines 3-6: 2019 NSPL in hourly kW values for Rider NMB Opt-Out Pilot Program Participants
- 3 Lines 10-13: Est. Annual billing demand for Rider NMB Opt-Out Pilot Program Participants

# OHIO EDISON COMPANY (OE) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2018

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Line No.	Description	Source	Prior period Balance	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	YTD 2018
	Revenues - Start 6/1/2011														
	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$ 24,385,123.10	\$ 21,418,143.90	\$ 24,670,622.92	\$ 22,313,904.52	\$ 22,800,865.00	\$ 25,178,877.72 -	\$ 28,508,988.22	\$ 27,501,091.32	\$ 25,768,522.43	\$ 24,155,129.53 \$	23,946,909.52	\$ 270,648,178.18
3	Total Adjusted NMB Revenues	L1 + L2		\$ 24,385,123.10	\$ 21,418,143.90	\$ 24,670,622.92	\$ 22,313,904.52	\$ 22,800,865.00	\$ 25,178,877.72	\$ 28,508,988.22	\$ 27,501,091.32	\$ 25,768,522.43	\$ 24,155,129.53 \$	23,946,909.52	\$ 270,648,178.18
5	CAT Tax CAT Amount Prior Period CAT Adjustment	Tax L3 x L4		0.2600% 63,401.32	0.2600% 55,687.17	0.2600% 64,143.62	0.2600% 58,016.15	0.2600% 59,282.25	0.2600% 65,465.08	0.2600% 74,123.37	0.2600% 71,502.84	0.2600% 66,998.16	0.2600% 62,803.34	0.2600% 62,261.96	703,685.26
7	Total Adjusted CAT Amount	L5 + L6		63,401.32	55,687.17	64,143.62	58,016.15	59,282.25	65,465.08	74,123.37	71,502.84	66,998.16	62,803.34	62,261.96	703,685.26
8	NMB Revenues Excluding CAT	L3 - L7		\$ 24,321,721.78	\$ 21,362,456.73	\$ 24,606,479.30	\$ 22,255,888.37	\$ 22,741,582.75	\$ 25,113,412.64	\$ 28,434,864.85	\$ 27,429,588.48	\$ 25,701,524.27	\$ 24,092,326.19 \$	23,884,647.56	\$ 269,944,492.92
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs														
	NITS & Other FERC/RTO Expenses: NITS Expenses	507003		\$ 21,595,888.27	\$ 19,530,959.91	\$ 21,393,319.92	\$ 20,624,867.13	\$ 21,290,010.34	\$ 20,553,800.57	\$ 19,192,784.25	\$ 23,452,818.33	\$ 21,192,545.32	\$ 21,457,973.59 \$	20,765,032.51	\$ 231,050,000.14
	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Reactive Services/Sch. 2	507101 507105		693,630.10	334,483.64	856,046.29	685,920.67	681,711.33	674,079.41	674,809.36	683,954.49	694,048.22	673,855.49	690,220.25	7,342,759.25
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		204,833.25	254,724.67	150,507.63	204,705.57	146,850.99	198,121.59	206,421.28	241,570.00	216,747.85	166,389.91	193,855.19	2,184,727.93
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513													
14	PJM Integration Expenses	507514		-	-	-	-	-	-	-	-	-	-	-	-
15	MISO Exit Fee Expenses	507515													
10	Expenses Non-Legacy RTEP Expenses	507510		070 042 51	2 070 040 22	1 402 170 52	1 512 250 60	05/ 010 70	1,652,064.41	1.074.074.03	1.040.612.20	1,038,328.58	1 252 7(4 10	1 22/ 217 07	14,295,310,94
	Generation Deactivation Charges	507509 507007		979,842.51 14,406.06	2,070,048.23 14,884.54	1,492,178.52 (2,597.44)	1,512,258.69 17,676.63	856,919.70 14,181.93	1,652,064.41	1,074,076.03 5,521.17	1,040,612.20 16,020.78	1,038,328.58	1,352,764.10 13,554.94	1,226,217.97 12,243.89	14,295,310.94
	Meter Correction	506012		4,196.34	23,143.80	(156,781.26)	75,690.89	100,760.19	(9,086.18)	301.46	5,527.23	(14,320.89)	(9,638.50)	6,718.40	26,511.48
	Emergency Energy	506013		-	-	-	-	-	-	-	-	-	-	-	-
	Balancing Operating Reserves, Balancing Operating	507008		1,208,728.63	(6,923.12)		137,809.58	206,421.62	735,485.03	94,318.48	172,158.94	279,981.59	(229,850.74)	121,272.99	2,830,817.35
23	Planning Period Congestion Uplift PJM Customer Default	570039 506510		-	-		-	-	-	-	122,314.41	106.50	20,167.29	26,706.09	169,294.29
24 25	Total NITS & Other FERC/RTO Expenses	SUM (L9- L24)		\$ 26,337,572.06	\$ 22,780,709.94	\$ 24,949,012.45	\$ 24,332,598.48	\$ 24,614,833.08	\$ (12,600,533.01)	\$ 19,867,883.61	\$ 10,114,293.01	\$ 23,946,765.82	\$ 23,872,727.32 \$	23,363,116.94	\$ 211,578,979.70
	Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses														s -
	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling,														-
28	System Control & Dispatch Service/Sch. 1 MTEP Expenses														-
30 31 32 33 34 35	MTEP Expenses MISO Exit Fee Expenses MISO Exit Fee Expenses Legacy RTEP Expenses Non-Legacy RTEP Expenses Generation Deactivation Charges Meter Correction Emergency Energy														-
37 38 39	Balancing Operating Reserves, Balancing Operating Planning Period Congestion Uplift PJM Customer Default			-	-	-	-	-	-	-	-	-	-	-	-
40 41	Total Prior Period NITS & Other FERC/RTO	OVD / A C · · · ·					n								-
"	Expense Adjustments	SUM (L26- L40)		\$ -	\$ -	\$ - 5	-	\$ -	\$ -	\$ -	\$ -	\$ -	s - S	-	\$ -

### OHIO EDISON COMPANY (OE)

### Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2018

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Line No.  Adjusted NITS & Other FERC/RT  Adjusted NITS & Other FERC/RT  Load Reconciliation for Reactive Service Load Reconciliation for Transmission Ov System Control & Dispatch Service/Sch. MTEP Expenses PM Hutegration Expenses REGARD Expenses Legacy RTEP Expenses Legacy RTEP Expenses Generation Deactivation Charges Balancing Operating Reserves, Balancing PIM Customer Default FOR Total Adjusted NITS & Other I Expenses MISO Exit Fee Expenses FERC/RTO Expenses Not Default MISO Exit Fee Expenses Legacy RTEP Expenses Total Adjusted NITS & Other I Expenses  FERC/RTO Expenses Not Default Capacy RTEP Expenses Legacy RTEP Expenses MISO Exit Fee Expenses Legacy RTEP Expenses Legacy RTEP Expenses Legacy RTEP Expenses MISO Exit Fee Expenses Legacy RTEP Expenses Legacy RTEP Expenses MISO Exit Fee Expenses Legacy RTEP Expenses	19	Source Prior perio Balance  L9 + L26 + L11 + L27  12 + L28	e 2018 \$ 21,595,888.27 693,630.10 204,833.25 - 979,842.51 14,406.06 4,196.34 - 1,208,728.63	2,070,048.23 14,884.54 23,143.80	Mar 2018 \$ 21,393,319.92	1,512,258,69 17,676,63 75,690,89	856,919.70 14,181.93 100,760.19 206,421.62	1,652,064.41 12,111.17 (9,086.18) -735,485.03	674,809.36 206,421.28 1,074,076.03 5,521.17 301.46 94,318.48	1,040,612.20 16,020.78 5,527.23 172,158.94	Sep 2018  \$ 21,192,545.32 \$ 694,048.22	1,352,764.10 13,554.94 (9,638.50) (229,850.74) 20,167.29	1,226,217.97 12,243.89 6,718.40 121,272.99 26,706.09	YTD 2018  \$ 231,050,000.14     7,342,759.25     2,184,727.93     14,295,310.94     130,810.73     26,511.48     2,830,817.35     169,294.29  \$ 211,578,979.70
Adjusted NITS & Other FERC/RT  1 NITS Expenses 1 Load Reconciliation for Reactive Service Load Reconciliation for Transmission Ov System Control & Dispatch Service/Sch.  MIEP Expenses 14 PIM Integration Expenses 15 Mon-Legacy RTEP Expenses 16 Non-Legacy RTEP Expenses 17 MISO Exit Fee Expenses 18 Legacy RTEP Expenses 19 Non-Legacy RTEP Expenses 19 Non-Legacy RTEP Expenses 10 Generation Deactivation Charges 11 Meter Correction 12 Emergency Energy 13 Balancing Operating Reserves, Balancing 14 Planning Period Congestion Uplift 15 PIM Customer Default 16 Total Adjusted NITS & Other I Expenses 17 Expenses 18 PJM Integration Expenses 19 MISO Exit Fee Expenses 19 MISO Exit Fee Expenses 10 Legacy RTEP Expenses 10 Legacy RTEP Expenses 11 Total Non-Deferred Expenses 12 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/R 15 Total Adjusted Rider NMB Monthly Rec Expenses 16 Monthly NET NMB Principal Balance 16 Calculate Interest 16 Balance Subject to Interest	19	L9 + L26 + L11 + L27 - 1.12 + L28 - 1.33 + L29 - 1.44 + L30 - 1.55 + L31 - 1.65 + L32 - 1.71 + L33 - 1.88 + L34 - 1.91 + L35 - 2.04 + L36 - 2.14 + L37 - 2.22 + L38 - 2.23 + L39 - 4 (L42-L56)	\$ 21,595,888.27 693,630.10 204,833.25 979,842.51 14,406.06 4,196.34 1,208,728.63	\$ 19,530,959.91 334,483.64 254,724.67 2,070,048.23 14,884.54 23,143.80 (6,923.12)	\$ 21,393,319.92 856,046.29 150,507.63 1,492,178.52 (2,597.44) (156,781.26) 111,414.35	\$ 20,624,867.13 685,920.67 204,705.57 1,512,258.69 17,676.63 75,690.89 137,809.58	\$ 21,290,010.34 681,711.33 146,850.99 - 856,919.70 14,181.93 100,760.19 - 206,421.62	\$ 20,553,800.57 \$ 674,079.41	\$ 19,192,784.25 674,809.36 206,421.28 1,074,076.03 5,521.17 301.46 94,318.48	2018 \$ 23,452,818.33 683,954.49 241,570.00 - 1,040,612.20 16,020.78 5,527.23 172,158.94 122,314.41	\$ 21,192,545.32 \$ 694,048.22 \$ 216,747.85 \$ 1,038,328.58 \$ 12,807.06 \$ (14,320.89) \$ 279,981.59 \$ 106.50	21,457,973.59	20,765,032.51 690,220.25 193,855.19 1,226,217.97 12,243.89 6,718.40 121,272.99 26,706.09	\$ 231,050,000.14 7,342,759.25 2,184,727.93 14,295,310.94 130,810.73 26,511.48 2,830,817.35 169,294.29
42 NITS Expenses 43 Load Reconciliation for Reactive Service 44 Load Reconciliation for Transmission Ov 45 System Control & Dispatch Service/Sch. 46 MTEP Expenses 47 MISO Exit Fee Expenses 48 Legacy RTEP Expenses 49 Non-Legacy RTEP Expenses 49 Non-Legacy RTEP Expenses 40 Non-Legacy RTEP Expenses 40 Non-Legacy RTEP Expenses 41 Meter Correction 42 Emergency Energy 43 Balancing Operating Reserves, Balancing 45 Planning Period Congestion Uplift 46 Planning Period Congestion Uplift 47 Total Adjusted NITS & Other Interpretation Expenses 48 PJM Integration Expenses 49 MISO Exit Fee Expenses 40 Legacy RTEP Expenses 40 Legacy RTEP Expenses 41 Total Adjusted NITS & Other Interpretation Expenses 42 Cumulative Legacy RTEP Expenses 43 Total Adjusted Rider NMB Monthly Recoverable NITS & Other FERC/R 44 Total Adjusted Rider NMB Monthly Recoverable NITS & Other FERC/R 45 Total Adjusted Rider NMB Monthly Recoverable NITS & Other FERC/R 46 Monthly NET NMB Principal Balance 46 Calculate Interest 46 Balance Subject to Interest	L9- ces/Sch. 2 L10+L bwner Scheduling, h. 1 L12 L13 L14 L15 L16 L17 L18 L19 L20 ng Operating L21 L22 L23 cFERC/RTO SUM (L Deferred: L L L L L L L L L L L L L L L L L L L	+ L11 + L27  .12 + L28  .13 + L29  .14 + L30  .15 + L31  .16 + L32  .17 + L33  .18 + L34  .19 + L35  .20 + L36  .21 + L37  .22 + L38  .23 + L39  4 (L42-L56)	979,842.51 14,406.06 4,196.34 1,208,728.63	334,483.64 254,724.67 2,070,048.23 14,884.54 23,143.80 (6,923.12)	856,046.29 150,507.63 - 1,492,178.52 (2,597.44) (156,781.26) - 111,414.35	1,512,258,69 17,676,63 75,690,89	856,919.70 14,181.93 100,760.19 206,421.62	1,652,064.41 12,111.17 (9,086.18) -735,485.03	674,809.36 206,421.28 1,074,076.03 5,521.17 301.46 94,318.48	1,040,612.20 16,020.78 5,527.23 172,158.94	694,048.22 216,747.85 1,038,328.58 12,807.06 (14,320.89) 279,981.59 106.50	1,352,764.10 13,554.94 (9,638.50) (229,850.74) 20,167.29	1,226,217.97 12,243.89 6,718.40 121,272.99 26,706.09	7,342,759.25 2,184,727.93 14,295,310.94 130,810.73 26,511.48 2,830,817.35 169,294.29
43 Load Reconciliation for Reactive Service Load Reconciliation for Transmission Ov System Control & Dispatch Service/Sch. 45 MTEP Expenses 46 PJM Integration Expenses 47 MISO Exit Fee Expenses 48 Legacy RTEP Expenses 49 Non-Legacy RTEP Expenses 50 Generation Deactivation Charges 51 Meter Correction 52 Emergency Energy 53 Balancing Operating Reserves, Balancing 54 Planning Period Congestion Uplift 55 PJM Customer Default 56 Total Adjusted NITS & Other I Expenses  FERC/RTO Expenses Not De 58 PJM Integration Expenses 59 MISO Exit Fee Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/F 63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	res/Sch. 2 L10 + L  Nomer Scheduling, 1. 1 L12 L13 L14 L15 L16 L17 L18 L19 L20 ng Operating L21 L22 L23 r FERC/RTO SUM (L  Deferred: L  L  L  L  L  L  L  L  L  L  L  L  L	+ L11 + L27  .12 + L28  .13 + L29  .14 + L30  .15 + L31  .16 + L32  .17 + L33  .18 + L34  .19 + L35  .20 + L36  .21 + L37  .22 + L38  .23 + L39  4 (L42-L56)	979,842.51 14,406.06 4,196.34 1,208,728.63	334,483.64 254,724.67 2,070,048.23 14,884.54 23,143.80 (6,923.12)	856,046.29 150,507.63 - 1,492,178.52 (2,597.44) (156,781.26) - 111,414.35	1,512,258,69 17,676,63 75,690,89	856,919.70 14,181.93 100,760.19 206,421.62	1,652,064.41 12,111.17 (9,086.18) -735,485.03	674,809.36 206,421.28 1,074,076.03 5,521.17 301.46 94,318.48	1,040,612.20 16,020.78 5,527.23 172,158.94	694,048.22 216,747.85 1,038,328.58 12,807.06 (14,320.89) 279,981.59 106.50	1,352,764.10 13,554.94 (9,638.50) (229,850.74) 20,167.29	1,226,217.97 12,243.89 6,718.40 121,272.99 26,706.09	7,342,759.25 2,184,727.93 14,295,310.94 130,810.73 26,511.48 2,830,817.35 169,294.29
Load Reconciliation for Transmission Ov System Control & Dispatch Service/Sch.  4 MTEP Expenses 4 PJM Integration Expenses 4 Legacy RTEP Expenses 4 Legacy RTEP Expenses 4 Non-Legacy RTEP Expenses 5 Generation Deactivation Charges 5 Generation Deactivation Charges 5 Here Correction 5 Emergency Energy 5 Balancing Operating Reserves, Balancing 5 PJM Customer Default 5 Total Adjusted NITS & Other I Expenses 6 Legacy RTEP Expenses 7 Legacy RTEP Expenses 8 Legacy RTEP Expenses 8 Legacy RTEP Expenses 8 Legacy RTEP Expenses 9 Lega	Owner Scheduling, 1. 1	.12 + L28 .13 + L29 .14 + L30 .15 + L31 .16 + L32 .17 + L33 .18 + L34 .19 + L35 .20 + L36 .21 + L37 .22 + L38 .23 + L39 .4 (L42-L56)	979,842.51 14,406.06 4,196.34	254,724.67 2,070,048.23 14,884.54 23,143.80 (6,923.12)	1,492,178.52 (2,597.44) (156,781.26) 	204,705.57 1,512,258.69 17,676.63 75,690.89 137,809.58	856,919.70 14,181.93 100,760.19 206,421.62	1,652,064.41 12,111.17 (9,086.18) - 735,485.03	206,421.28 1,074,076.03 5,521.17 301.46 94,318.48	241,570.00 1,040,612.20 16,020.78 5,527.23 172,158.94 122,314.41	1,038,328.58 12,807.06 (14,320.89) 279,981.59	1,352,764.10 13,554.94 (9,638.50) (229,850.74) 20,167.29	193,855.19 1,226,217.97 12,243.89 6,718.40 121,272.99 26,706.09	2,184,727.93 14,295,310.94 130,810.73 26,511.48 2,830,817.35 169,294.29
45 Mystem Control & Dispatch Service/Sch. 45 MTEP Expenses 46 PJM Integration Expenses 47 MISO Exit Fee Expenses 48 Legacy RTEP Expenses 49 Non-Legacy RTEP Expenses 50 Generation Deactivation Charges 51 Meter Correction 52 Emergency Energy 53 Balancing Operating Reserves, Balancing 54 Planning Period Congestion Uplift 55 PJM Customer Default 56 Total Adjusted NITS & Other I Expenses  FERC/RTO Expenses Not Do 58 PJM Integration Expenses 59 MISO Exit Fee Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl 63 Recoverable NITS & Other FERC/R 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	n. 1 L12 L13 L14 L15 L16 L16 L17 L18 L19 L20 L20 L21 L22 L23 FERC/RTO SUM (L  Deferred: L L L L	13 + L29 14 + L30 15 + L31 16 + L32 17 + L33 18 + L34 19 + L35 20 + L36 21 + L37 22 + L38 23 + L39 4 (L42-L56)	979,842.51 14,406.06 4,196.34 - 1,208,728.63	2,070,048.23 14,884.54 23,143.80 (6,923.12)	1,492,178.52 (2,597.44) (156,781.26) - 111,414.35	1,512,258.69 17,676.63 75,690.89 	856,919.70 14,181.93 100,760.19 - 206,421.62	1,652,064.41 12,111.17 (9,086.18) - 735,485.03	1,074,076.03 5,521.17 301.46 - 94,318.48	1,040,612,20 16,020,78 5,527,23 172,158,94 122,314.41	1,038,328.58 12,807.06 (14,320.89) 279,981.59 106.50	1,352,764.10 13,554.94 (9,638.50) - (229,850.74) - 20,167.29	1,226,217.97 12,243.89 6,718.40 	14,295,310,94 130,810,73 26,511,48 2,830,817,35 169,294,29
46 MTEP Expenses 46 PJM Integration Expenses 47 MISO Exit Fee Expenses 48 Legacy RTEP Expenses 49 Non-Legacy RTEP Expenses 50 Generation Deactivation Charges 51 Meter Correction 52 Emergency Energy 53 Balancing Operating Reserves, Balancing 54 Planning Period Congestion Uplift 55 PJM Customer Default 56 57 Total Adjusted NITS & Other I Expenses 59 MISO Exit Fee Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl 63 Recoverable NITS & Other FERC/F 64 Monthly NET NMB Principal Balance 65 Balance Subject to Interest	L13 L14 L15 L16 L17 L18 L19 L20 ng Operating L21 L22 L23 SUM (L  Deferred: L L L L	13 + L29 14 + L30 15 + L31 16 + L32 17 + L33 18 + L34 19 + L35 20 + L36 21 + L37 22 + L38 23 + L39 4 (L42-L56)	979,842.51 14,406.06 4,196.34 - 1,208,728.63	2,070,048.23 14,884.54 23,143.80 (6,923.12)	1,492,178.52 (2,597.44) (156,781.26) - 111,414.35	1,512,258.69 17,676.63 75,690.89 	856,919.70 14,181.93 100,760.19 - 206,421.62	1,652,064.41 12,111.17 (9,086.18) - 735,485.03	1,074,076.03 5,521.17 301.46 - 94,318.48	1,040,612,20 16,020,78 5,527,23 172,158,94 122,314.41	1,038,328.58 12,807.06 (14,320.89) 279,981.59 106.50	1,352,764.10 13,554.94 (9,638.50) - (229,850.74) - 20,167.29	1,226,217.97 12,243.89 6,718.40 	14,295,310,94 130,810,73 26,511.48 - 2,830,817.35 169,294.29
46 PJM Integration Expenses 47 MISO Exit Fee Expenses 48 Legacy RTEP Expenses 49 Non-Legacy RTEP Expenses 49 Non-Legacy RTEP Expenses 50 Generation Deactivation Charges 51 Meter Correction 52 Emergency Energy 53 Balancing Operating Reserves, Balancing 54 Planning Period Congestion Uplift 55 PJM Customer Default 56 57 Total Adjusted NITS & Other I Expenses 58 PJM Integration Expenses Not Do 59 MISO Exit Fee Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl 63 Recoverable NITS & Other FERC/F 63 Total Adjusted Rider NMB Monthly Rec 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	L14 L15 L166 L17 L18 L19 L20 L20 L22 L23 SUM (L  Deferred: L L L	1.4 + 1.30 1.15 + 1.31 1.16 + 1.32 1.7 + 1.33 1.8 + 1.34 1.9 + 1.35 2.0 + 1.36 2.1 + 1.37 2.2 + 1.38 2.3 + 1.39 1.4 (1.42-1.56)	14,406.06 4,196.34 1,208,728.63	14,884.54 23,143.80 (6,923.12)	1,492,178.52 (2,597.44) (156,781.26) 111,414.35	17,676.63 75,690.89 - 137,809.58	14,181.93 100,760.19 - 206,421.62	12,111.17 (9,086.18) - 735,485.03	5,521.17 301.46 - 94,318.48	16,020.78 5,527.23 - 172,158.94 - 122,314.41	12,807.06 (14,320.89) - 279,981.59 - 106.50	13,554.94 (9,638.50) - (229,850.74) - 20,167.29	1,226,217.97 12,243.89 6,718.40 	130,810.73 26,511.48 2,830,817.35 169,294.29
47 MISO Exit Fee Expenses 48 Legacy RTEP Expenses 49 Non-Legacy RTEP Expenses 50 Generation Deactivation Charges 51 Meter Correction 52 Emergency Energy 53 Balancing Operating Reserves, Balancing 54 Planning Period Congestion Uplift 55 PJM Customer Default 56 Total Adjusted NITS & Other I Expenses  FERC/RTO Expenses Not De 58 PJM Integration Expenses 59 MISO Exit Fee Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/R 63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	L15 L16 L17 L18 L19 L20 L20 L21 L22 L23 FERC/RTO SUM (L  Deferred: L L L L	1.5 + L.31 1.6 + L.32 1.7 + L.33 1.8 + L.34 1.9 + L.35 2.0 + L.36 2.1 + L.37 2.2 + L.38 2.3 + L.39 1.4 (L.42- L.56)	14,406.06 4,196.34 1,208,728.63	14,884.54 23,143.80 (6,923.12)	(2,597.44) (156,781.26) - 111,414.35	17,676.63 75,690.89 - 137,809.58	14,181.93 100,760.19 - 206,421.62	12,111.17 (9,086.18) - 735,485.03	5,521.17 301.46 - 94,318.48	16,020.78 5,527.23 - 172,158.94 - 122,314.41	12,807.06 (14,320.89) - 279,981.59 - 106.50	13,554.94 (9,638.50) - (229,850.74) - 20,167.29	12,243.89 6,718.40 121,272.99 26,706.09	130,810.73 26,511.48 2,830,817.35 169,294.29
48 Legacy RTEP Expenses 49 Non-Legacy RTEP Expenses 50 Generation Deactivation Charges 51 Meter Correction 52 Emergency Energy 53 Balancing Operating Reserves, Balancing 54 Planning Period Congestion Uplift 55 PJM Customer Default 56 57 Total Adjusted NITS & Other I Expenses FERC/RTO Expenses Not De 58 PJM Integration Expenses 59 MISO Exit Fee Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl 63 Recoverable NITS & Other FERC/F 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	L16 L17 L18 L19 L20 ng Operating L21 L22 L23 SUM (L  Deferred: L L L	1.6 + 1.32 1.7 + 1.33 1.8 + 1.34 1.9 + 1.35 2.0 + 1.36 2.2 + 1.37 2.2 + 1.38 2.3 + 1.39 4 (1.42-1.56)	14,406.06 4,196.34 1,208,728.63	14,884.54 23,143.80 (6,923.12)	(2,597.44) (156,781.26) - 111,414.35	17,676.63 75,690.89 - 137,809.58	14,181.93 100,760.19 - 206,421.62	12,111.17 (9,086.18) - 735,485.03	5,521.17 301.46 - 94,318.48	16,020.78 5,527.23 - 172,158.94 - 122,314.41	12,807.06 (14,320.89) - 279,981.59 - 106.50	13,554.94 (9,638.50) - (229,850.74) - 20,167.29	12,243.89 6,718.40 121,272.99 26,706.09	130,810.73 26,511.48 2,830,817.35 169,294.29
49 Non-Legacy RTEP Expenses 50 Generation Deactivation Charges 51 Meter Correction 52 Emergency Energy 53 Balancing Operating Reserves, Balancing 54 Planning Period Congestion Uplift 55 PJM Customer Default 56 57 Total Adjusted NITS & Other I Expenses  FERC/RTO Expenses Not Do 58 PJM Integration Expenses 59 MISO Exit Fee Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/R 63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	L17 L18 L19 120 ng Operating L21 L22 L23 SUM (L  Deferred: L L L	1.7 + L33 1.8 + L34 1.9 + L35 2.0 + L36 2.1 + L37 2.2 + L38 2.3 + L39 4 (L42-L56)	14,406.06 4,196.34 1,208,728.63	14,884.54 23,143.80 (6,923.12)	(2,597.44) (156,781.26) - 111,414.35	17,676.63 75,690.89 - 137,809.58	14,181.93 100,760.19 - 206,421.62	12,111.17 (9,086.18) - 735,485.03	5,521.17 301.46 - 94,318.48	16,020.78 5,527.23 - 172,158.94 - 122,314.41	12,807.06 (14,320.89) - 279,981.59 - 106.50	13,554.94 (9,638.50) - (229,850.74) - 20,167.29	12,243.89 6,718.40 121,272.99 26,706.09	130,810.73 26,511.48 2,830,817.35 169,294.29
50 Generation Deactivation Charges 51 Meter Correction 52 Emergency Energy 53 Balancing Operating Reserves, Balancing 54 Planning Period Congestion Uplift 55 PJM Customer Default 56 Total Adjusted NITS & Other I Expenses  FERC/RTO Expenses Not De 58 PJM Integration Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/F 63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	L18	18 + L34 19 + L35 20 + L36 21 + L37 22 + L38 23 + L39 4 (L42- L56) L46 L47 L48	14,406.06 4,196.34 1,208,728.63	14,884.54 23,143.80 (6,923.12)	(2,597.44) (156,781.26) - 111,414.35	17,676.63 75,690.89 - 137,809.58	14,181.93 100,760.19 - 206,421.62	12,111.17 (9,086.18) - 735,485.03	5,521.17 301.46 - 94,318.48	16,020.78 5,527.23 - 172,158.94 - 122,314.41	12,807.06 (14,320.89) - 279,981.59 - 106.50	13,554.94 (9,638.50) - (229,850.74) - 20,167.29	12,243.89 6,718.40 121,272.99 26,706.09	130,810.73 26,511.48 2,830,817.35 169,294.29
50 Generation Deactivation Charges 51 Meter Correction 52 Emergency Energy 53 Balancing Operating Reserves, Balancing 54 Planning Period Congestion Uplift 55 PJM Customer Default 56 Total Adjusted NITS & Other I Expenses  FERC/RTO Expenses Not De 58 PJM Integration Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/F 63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	L18	18 + L34 19 + L35 20 + L36 21 + L37 22 + L38 23 + L39 4 (L42- L56) L46 L47 L48	14,406.06 4,196.34 1,208,728.63	14,884.54 23,143.80 (6,923.12)	(2,597.44) (156,781.26) - 111,414.35	17,676.63 75,690.89 - 137,809.58	14,181.93 100,760.19 - 206,421.62	12,111.17 (9,086.18) - 735,485.03	5,521.17 301.46 - 94,318.48	16,020.78 5,527.23 - 172,158.94 - 122,314.41	12,807.06 (14,320.89) - 279,981.59 - 106.50	13,554.94 (9,638.50) - (229,850.74) - 20,167.29	12,243.89 6,718.40 121,272.99 26,706.09	130,810.73 26,511.48 2,830,817.35 169,294.29
51 Meter Correction 52 Emergency Energy 53 Balancing Operating Reserves, Balancing 54 Planning Period Congestion Uplift 55 PJM Customer Default 56 57 Total Adjusted NITS & Other I Expenses FERC/RTO Expenses Not Do 58 PJM Integration Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/F 63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	L19   L20   L20   L20   L21   L22   L23   L23   SUM (L   L20   L21   L	19 + L35 20 + L36 21 + L37 22 + L38 23 + L39 4 (L42-L56) L46 L47 L48	1,208,728.63	23,143.80 (6,923.12)	(156,781.26) - 111,414.35 -	75,690.89 - 137,809.58 -	100,760.19 - 206,421.62 -	735,485.03	301.46 - 94,318.48 -	5,527.23 - 172,158.94 - 122,314.41	(14,320.89) 	(9,638.50) (229,850.74) 20,167.29	6,718.40 - 121,272.99 - 26,706.09	26,511.48 - 2,830,817.35 - 169,294.29
52 Emergency Energy 53 Balancing Operating Reserves, Balancing 64 Planning Period Congestion Uplift 54 Planning Period Congestion Uplift 55 PJM Customer Default 56 57 Total Adjusted NITS & Other I Expenses  FERC/RTO Expenses Not Do 58 PJM Integration Expenses 59 MISO Exit Fee Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/R 63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	1.20   1.21   1.22   1.23   FERC/RTO   SUM (L   Deferred:   L   L	20 + L36 21 + L37 22 + L38 23 + L39 1 (L42- L56) L46 L47 L48	1,208,728.63	(6,923.12)	111,414.35	137,809.58	206,421.62	735,485.03	94,318.48	172,158.94 122,314.41	279,981.59 - 106.50	(229,850.74) - 20,167.29	121,272.99 26,706.09	2,830,817.35 - 169,294.29
53 Balancing Operating Reserves, Balancing 54 Planning Period Congestion Uplift 55 PJM Customer Default 56 57 Total Adjusted NITS & Other I Expenses  FERC/RTO Expenses Not De 58 PJM Integration Expenses 59 MISO Exit Fee Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/F 63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	1.21	21 + L37 22 + L38 23 + L39 4 (L42- L56) L46 L47 L48	-	(6,923.12)	111,414.35	137,809.58	-	735,485.03	94,318.48	172,158.94	279,981.59 - 106.50	(229,850.74) - 20,167.29	121,272.99 - 26,706.09	169,294.29
54 Planning Period Congestion Uplift 55 PJM Customer Default 56 57 Total Adjusted NITS & Other I Expenses  FERC/RTO Expenses Not De 58 PJM Integration Expenses 59 MISO Exit Fee Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/R 63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	122 123 SUM (L Deferred:	22 + L38 23 + L39 4 (L42- L56) L46 L47 L48	-		· -		-	· -	-	122,314.41	106.50	20,167.29	26,706.09	169,294.29
55 PJM Customer Default 56 Total Adjusted NITS & Other I Expenses  FERC/RTO Expenses Not De 58 PJM Integration Expenses 59 MISO Exit Fee Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/R 63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	L23 SUM (L Deferred: L L L	23 + L39 1 (L42- L56) L46 L47 L48		-	-		\$ 24,614,833.08							
56 57 Total Adjusted NITS & Other I Expenses  FERC/RTO Expenses Not Dot 58 58 PJM Integration Expenses 59 MISO Exit Fee Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/F 63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	FERC/RTO SUM (L Deferred: L L L	1 (L42- L56) L46 L47 L48					\$ 24,614,833.08							
57 Total Adjusted NITS & Other I Expenses  FERC/RTO Expenses Not Do 58 PJM Integration Expenses 59 MISO Exit Fee Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/R 63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	SUM (L Deferred: L L L	L46 L47 L48	\$ 26,337,572.06	\$ 22,780,709.94	\$ 24,949,012.45	\$ 24,332,598.48	\$ 24,614,833.08	\$ (12,600,533.01)	\$ 19,867,883.61	\$ 10,114,293.01	\$ 23,946,765.82 \$	23,872,727.32 \$	23,363,116.94	\$ 211,578,979.70
FERC/RTO Expenses Not Do  FERC/RTO Expenses Not Do  RISO Exit Fee Expenses  MISO Exit Fee Expenses  Legacy RTEP Expenses  Total Non-Deferred Expenses  Cumulative Legacy RTEP Expenses (Onl  Recoverable NITS & Other FERC/F  Total Adjusted Rider NMB Monthly Rec  Expenses  Monthly NET NMB Principal Balance  Calculate Interest  Balance Subject to Interest	SUM (L Deferred: L L L	L46 L47 L48	\$ 26,337,572.06	\$ 22,780,709.94	\$ 24,949,012.45	\$ 24,332,598.48	\$ 24,614,833.08	\$ (12,600,533.01)	\$ 19,867,883.61	\$ 10,114,293.01	\$ 23,946,765.82 \$	23,872,727.32 \$	23,363,116.94	\$ 211,578,979.70
FERC/RTO Expenses Not Do  FERC/RTO Expenses Not Do  MISO Exit Fee Expenses  MISO Exit Fee Expenses  Legacy RTEP Expenses  Total Non-Deferred Expenses  Cumulative Legacy RTEP Expenses (Onl  Recoverable NITS & Other FERC/R  Total Adjusted Rider NMB Monthly Rec  Expenses  Monthly NET NMB Principal Balance  Calculate Interest  Balance Subject to Interest	Deferred: L L L	L46 L47 L48	\$ 20,337,372.06	\$ 22,/80,/09.94	\$ 24,949,012.45	5 24,552,598.48	\$ 24,014,833.08	\$ (12,600,533.01)	5 19,867,883.61	\$ 10,114,293.01	\$ 23,946,765.82 \$	23,8/2,/2/.32 \$	23,303,116.94	\$ 211,578,979.70
PJM Integration Expenses     MISO Exit Fee Expenses     Legacy RTEP Expenses     Total Non-Deferred Expenses     Cumulative Legacy RTEP Expenses (Onl     Recoverable NITS & Other FERC/R     Total Adjusted Rider NMB Monthly Rec Expenses     Monthly NET NMB Principal Balance     Calculate Interest	L L L	L47 L48												
NJM Integration Expenses     MISO Exit Fee Expenses     Legacy RTEP Expenses     Total Non-Deferred Expenses     Cumulative Legacy RTEP Expenses (Onl     Recoverable NITS & Other FERC/R     Total Adjusted Rider NMB Monthly Rec Expenses     Monthly NET NMB Principal Balance     Calculate Interest	L L L	L47 L48												
NJM Integration Expenses     MISO Exit Fee Expenses     Legacy RTEP Expenses     Total Non-Deferred Expenses     Cumulative Legacy RTEP Expenses (Onl     Recoverable NITS & Other FERC/R     Total Adjusted Rider NMB Monthly Rec Expenses     Monthly NET NMB Principal Balance     Calculate Interest	L L L	L47 L48												
59 MISO Exit Fee Expenses 60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/F 63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	L L	L47 L48												
60 Legacy RTEP Expenses 61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/F 63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance Calculate Interest 65 Balance Subject to Interest	L	L48												
61 Total Non-Deferred Expenses 62 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/F 63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance Calculate Interest 65 Balance Subject to Interest														
62 Cumulative Legacy RTEP Expenses (Onl Recoverable NITS & Other FERC/R 63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest														
Recoverable NITS & Other FERC/F  Total Adjusted Rider NMB Monthly Rec Expenses  Monthly NET NMB Principal Balance  Calculate Interest  Balance Subject to Interest	SUM (L	. (LJ6- L00)												
Recoverable NITS & Other FERC/F  Total Adjusted Rider NMB Monthly Rec Expenses  Monthly NET NMB Principal Balance  Calculate Interest  Balance Subject to Interest														
Recoverable NITS & Other FERC/F  Total Adjusted Rider NMB Monthly Rec Expenses  Monthly NET NMB Principal Balance  Calculate Interest  Balance Subject to Interest														
63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	nly) L60 + 3	+ Prev L62												
63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest														
63 Total Adjusted Rider NMB Monthly Rec Expenses 64 Monthly NET NMB Principal Balance  Calculate Interest 65 Balance Subject to Interest	RTO Expenses:													
63 Expenses 64 Monthly NET NMB Principal Balance Calculate Interest 65 Balance Subject to Interest	•													
64 Monthly NET NMB Principal Balance  Calculate Interest  65 Balance Subject to Interest	coverable													
64 Monthly NET NMB Principal Balance  Calculate Interest  65 Balance Subject to Interest		.57 - L61	\$ 24.701.525.16	\$ 22,221,321.67	\$ 23.844.088.01	3 23.258.929.16	\$ 23.296.856.10	\$ 23.816.576.00 5	\$ 21.248.232.03	\$ 25,734,976,38	\$ 23.420.244.23 \$	23.445.216.08 \$	23.042.267.29	\$ 258,030,232,11
Calculate interest  65 Balance Subject to Interest				+,,										
Calculate interest  65 Balance Subject to Interest	1.61	L63 - L8	\$ 379.803.38	\$ 858 864 94	\$ (762 391 29)	1 003 040 79	\$ 555 273 35	\$ (1.296.836.64) \$	(7 186 632 82)	\$ (1.694.612.10)	\$ (2,281,280.04) \$	(647,110.11) \$	(842 380 27)	\$ (11,914,260.81)
65 Balance Subject to Interest	203	203 - 120	\$ 377,803.36	\$ 050,004.74	\$ (702,371.27)	1,005,040.77	9 333,213.33	3 (1,270,030.04)	(7,100,032.02)	3 (1,074,012.10)	3 (2,201,200.04) 3	(047,110.11)	(042,300.27)	\$ (11,714,200.01)
65 Balance Subject to Interest														
66 Prior Period Interest Adjustment	L64 /2 +	/2 + Prev L75	\$ 17,446,902.21	\$ 18,161,321.99	\$ 18,308,538.02	18,528,644.30	\$ 19,408,782.48	\$ 19,143,778.69	15,006,377.55	\$ 10,647,539.85	\$ 8,717,622.87 \$	7,300,938.84 \$	6,595,983.77	
66 Prior Period Interest Adjustment														
1														
67 Pol Sobject to Laterate Assertion Police Project	1 A J: T CE	.65 + L66	6 17 446 002 21	\$ 18,161,321.99	6 10 200 520 02	10.530.644.30	6 10 400 703 40	6 10 142 770 (0 )	15 007 277 55	6 10 (47 520 05	e 0.717.633.07 e	7.300.938.84 \$	( 505 002 77	
67 Bal. Subject to Interest after Prior Period	1 Adj. L65	05 + L00	\$ 17,446,902.21	\$ 18,161,321.99	5 18,308,338.02	18,528,644.50	\$ 19,408,782.48	\$ 19,145,778.09	15,000,577.55	\$ 10,647,539.85	5 8,/1/,022.8/ 5	7,300,938.84 \$	6,595,983.77	
0.000 0.000 0.000		551 EV AVD	,	, ,,,,,,,	C 54001	( 5 100 )	C 54001	C 54001	6.54001	C # 4001	6.54001	6.54001	( 5100)	
68 Starting 7/1/15, Cost of long-term debt ap			6.540%		6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	
69 Monthly Embedded Cost to Long-Term I		L68 / 12	0.545%		0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.0000000000
70 Monthly NMB Interest	Debt L68	C= X CO	\$ 95,085.62	\$ 98,979.20	\$ 99,781.53	100,981.11	\$ 105,777.86	\$ 104,333.59	81,784.76	\$ 58,029.09	\$ 47,511.04 \$	39,790.12 \$	35,948.11	\$ 868,002.03
	Debt L68	.67 x L69												
71 Prior Period Principal Balance Adj.	Debt L68 L67		\$ -	\$ -	\$ -	-	\$ -	\$ - 5	-	s -	s - s	- S		
	Debt L68 L67	G/A												
72 Monthly NMB Principal & Interest	Debt L68 L67		\$ 474.889.00	\$ 957,844.14	\$ (662,609.76)	1,104,021.90	\$ 661,051.21	\$ (1,192,503.05) \$	(7,104,848.06)	\$ (1,636,583.01)	\$ (2,233,769.00) \$	(607,319.99) \$	(806, 432.16)	
1	Debt L68 L67										., , , , ,			
73 Cumulative NMB Principal Balance	Debt L68 L67	G/A		\$ 17 394 212 75	\$ 16 631 821 46	17 634 862 25	\$ 18 190 135 60	\$ 16,893,298.96	9,706,666.14	\$ 8.012.054.04	\$ 5,730,774.00 \$	5,083,663.89 \$	4,241,283.62	
74 Cumulative NMB Interest Balance	Debt L68 L67 G L70	G/A .70 + L71			1.395.302.44	1.496.283.55	1.602.061.41	1.706.395.00	1.788.179.76	1.846.208.85	1.893.719.89	1.933.510.01	1.969.458.12	
75 Total Cumulative NMB Princip	L68 L67 G L70 L64+1	G/A .70 + L71 + Prev L73 \$ 16,155,54	44.43 \$ 16,535,347.81								\$ 7.624.493.89 \$			
75 Total Culturative NMB Princip	L68 L67 C C L70 L64 + L70 + L7	G/A .70 + L71 + Prev L73 + 16,155,54 + 1,101,45	44.43 \$ 16,535,347.81 56.09 1,196,541.71	1,295,520.91	£ 18 027 122 00						o 1,024,493.69 \$	1,011,115.90 \$	0,210,741.74	
	L68 L67 C C L70 L64 + L70 + L7	G/A .70 + L71 + Prev L73 \$ 16,155,54	44.43 \$ 16,535,347.81 56.09 1,196,541.71	1,295,520.91 \$ 18,689,733.66	\$ 18,027,123.90	19,131,143.80	3 17,772,177.01	\$ 18,377,073.70	11,474,043.70					

# THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2018

						CONFIDE	NTIAL								
Line No.	Description	Source	Prior Period Balances	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	YTD 2018
	Revenues - Start 6/1/2011														
	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$ 17,011,638.99 -	\$ 15,266,804.26 \$	18,418,675.82	\$ 16,646,388.01	\$ 17,309,046.16	\$ 18,991,428.56	\$ 21,310,094.03	\$ 20,828,139.85	\$ 19,660,853.36 \$	17,911,800.05 \$	18,151,928.45	\$ 201,506,797.54
3	Total Adjusted NMB Revenues	L1 + L2		\$ 17,011,638.99	\$ 15,266,804.26 \$	18,418,675.82	\$ 16,646,388.01	\$ 17,309,046.16	\$ 18,991,428.56	\$ 21,310,094.03	\$ 20,828,139.85	\$ 19,660,853.36 \$	17,911,800.05 \$	18,151,928.45	\$ 201,506,797.54
5	CAT Tax CAT Amount Prior Period CAT Adjustment	Tax L3 x L4		0.2600% 44,230.26	0.2600% 39,693.69 -	0.2600% 47,888.56	0.2600% 43,280.61	0.2600% 45,003.52	0.2600% 49,377.71	0.2600% 55,406.24	0.2600% 54,153.16	0.2600% 51,118.22	0.2600% 46,570.68	0.2600% 47,195.01	523,917.66
7	Total Adjusted CAT Amount	L5 + L6		44,230.26	39,693.69	47,888.56	43,280.61	45,003.52	49,377.71	55,406.24	54,153.16	51,118.22	46,570.68	47,195.01	523,917.66
8	NMB Revenues Excluding CAT	L3 - L7		\$ 16,967,408.73	\$ 15,227,110.57 \$	18,370,787.26	\$ 16,603,107.40	\$ 17,264,042.64	\$ 18,942,050.85	\$ 21,254,687.79	\$ 20,773,986.69	\$ 19,609,735.14 \$	17,865,229.37 \$	18,104,733.44	\$ 200,982,879.88
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs														
0	NITS & Other FERC/RTO Expenses: NITS Expenses	507003		\$ 16,062,100,62	e 14.522.422.62 e	16 062 202 00	0 15 467 500 41	© 15.027.001.70	¢ 15 427 772 22	£ 14.410.900.50	£ 17.562.005.20	\$ 15,820,369.66 <b>\$</b>	15.075.052.00 €	15 460 210 51	\$ 172,722,380.62
10	Load Reconciliation for Reactive Services/Sch. 2  Load Reconciliation for Reactive Services/Sch. 2	507101 507105		515,915.99	248,913.70	640,661.29	514,548.79	510,139.82	506,081.71	506,266.21	512,220.72	518,413.33	501,502.07	513,879.14	5,488,542.77
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		158,871.09	188,640.15	116,948.34	154,297.02	115,607.99	153,885.36	160,695.11	178,070.74	168,708.92	136,794.35	143,726.81	1,676,245.88
	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513		_	_	_	_	_	_	_	_	_	_	_	_
15	PJM Integration Expenses MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP)	507514 507515													
17 18 19	Expenses Non-Legacy RTEP Expenses Generation Deactivation Charges Meter Correction	507510 507509 507007 506012		730,123.20 10,739.92 2,367.14	1,538,512.41 11,096.44 12,755.07	1,128,002.62 (1,955.52) (91,165.19)	1,128,202.98 13,153.92 43,400.43	642,484.24 10,730.17 57,627.54	1,235,291.89 9,066.18 (4,452.20)	823,937.56 4,133.01 (1,588.03)	765,396.43 12,039.59 350.64	776,296.11 9,591.71 (6,198.22)	1,007,659.77 10,133.30 (4,391.91)	911,147.26 9,136.04 3,354.27	10,687,054.47 97,864.76 12,059.54
21	Emergency Energy Balancing Operating Reserves, Balancing Operating	506013 507008		696,284.57	(32,885.89)	66,327.10	76,633.03	118,173.22	453,185.95	12,763.69	57,243.35	146,269.91	(112,665.33)	62,003.48	1,543,333.08
	Planning Period Congestion Uplift PJM Customer Default	570039 506510		-	-	-	-	-	-	-	91,896.17	139.32	14,475.06	20,795.09	-
25	Total NITS & Other FERC/RTO Expenses	SUM (L9- L24)		\$ 19,393,128.20	\$ 16,917,382.94 \$	18,744,169.67	\$ 18,209,489.28	\$ 18,378,076.65	\$ (9,592,619.53)	\$ 14,829,807.08	\$ 6,880,566.24	\$ 17,826,084.13 \$	17,847,478.08 \$	17,365,791.43	\$ 156,672,048.53
26	Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses														\$ -
	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling,														-
29 30 31 32 33 34 35 36 37 38	System Control & Dispatch Service/Sch. 1  MTEP Expenses PJM Integration Expenses MISO Exit Fee Expenses Legacy RTEP Expenses Non-Legacy RTEP Expenses Generation Deactivation Charges Meter Correction Emergency Energy Balancing Operating Reserves, Balancing Operating Planning Period Congestion Uplift PJM Customer Default			-	-	-	-	-	-	-				-	
41	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L26- L40)		s -	s - s	- !	s -	s -	s -	s -	s -	s - s	- S	_	s -
	LADEISC AUIUSHIEIRS	50.41 (L20- L40)		7			-	-	¥ 3	-	-	- 3	- 3		

## THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2018

CONFIDENTIAL

Line			Prior Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	YTD
lo.	Description	Source	Balances	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018
Adjusted 12 NITS Expens	d NITS & Other FERC/RTO Expenses:	L9 + L26		\$ 16.063.188.63	\$ 14.532.423.62 \$	16.063.202.09 \$	15,467,582.41	15.937.881.70 \$	15,427,772.23 \$	14,410,890.50 \$	17,562,905.29	\$ 15,820,369.66 \$	15,975,953.98 \$	15.460.210.51	\$ 172,722,380.0
	ciliation for Reactive Services/Sch. 2	L9 + L26 L10 + L11 + L27		515,915.99	248.913.70	640,661.29	514,548.79	510,139.82	506,081.71	506,266.21	512,220.72	518,413.33	501,502.07	513,879.14	5,488,542.7
I and Danama	ciliation for Transmission Owner Scheduling,	L10 + L11 + L2/		515,915.99	248,915.70	040,001.29	514,548.79	510,139.82	500,081.71	500,200.21	512,220.72	518,415.55	301,302.07	515,879.14	5,488,542.
	trol & Dispatch Service/Sch. 1	L12 + L28		158,871.09	188,640.15	116,948.34	154,297.02	115,607.99	153,885.36	160,695.11	178,070.74	168,708.92	136,794.35	143,726.81	1,676,245.8
45 MTEP Exper		L12 + L28 L13 + L29		130,071.09	100,040.13	110,946.34	134,297.02	113,007.99	133,863.30	100,093.11	178,070.74	106,706.92	130,/94.33	143,720.81	1,070,243.6
46 PJM Integrat		L14 + L30		-		-		-	-	-	-				-
47 MISO Exit F		L14 + L30 L15 + L31													
48 Legacy RTEI		L16 + L32													
49 Non-Legacy		L17 + L33		730,123.20	1,538,512.41	1,128,002.62	1,128,202.98	642,484.24	1,235,291.89	823,937.56	765,396.43	776,296.11	1,007,659.77	911,147.26	10,687,054.4
	Deactivation Charges	L18 + L34		10,739.92	11,096.44	(1,955.52)	13,153.92	10,730.17	9,066.18	4,133.01	12,039.59	9,591.71	10,133.30	9,136.04	97,864.
51 Meter Correct		L19 + L35		2,367.14	12,755.07	(91,165.19)	43,400.43	57,627.54	(4,452.20)	(1,588.03)	350.64	(6,198.22)	(4,391.91)	3,354.27	12,059.
52 Emergency E		L20 + L36		2,307.14	12,733.07	(91,103.19)	45,400.45	37,027.34	(4,432.20)	(1,366.03)	330.04	(0,198.22)	(4,331.31)	3,334.27	12,039
	Derating Reserves, Balancing Operating	L20 + L30 L21 + L37		696,284.57	(32,885.89)	66,327.10	76,633.03	118,173.22	453,185.95	12,763.69	57,243.35	146,269.91	(112,665.33)	62,003.48	1,543,333.0
	riod Congestion Uplift	L21 + L37 L22 + L38		090,284.37	(32,863.69)	00,327.10	70,033.03	110,173.22	455,165.95	12,703.09	31,243.33	140,209.91	(112,003.33)	02,005.46	1,545,555.
55 PJM Custom		L23 + L39									91,896.17	139.32	14,475.06	20,795.09	127,305.0
56	ici Delaut	L23 : L39			•		•	•	•	-	91,090.17	139.32	14,473.00	20,793.09	127,303.0
T-4	otal Adjusted NITS & Other FERC/RTO														
	penses	SUM (L42- L56)		\$ 19.393,128.20	\$ 16,917,382.94 \$	19 744 160 67   \$	19 200 490 29	19 279 076 65 \$	(0.502.610.52) \$	14 920 907 09	6 990 566 24	¢ 17 926 094 12   ¢	17,847,478.08 \$	17 265 701 42	\$ 156,799,354.
EX	tpenses	50.11 (2.12 250)		3 17,373,120.20	3 10,717,302.74 3	10,744,107.07 3	10,207,407.20	10,570,070.05 \$	(9,392,019.33) 3	14,027,007.00	0,000,000.24	\$ 17,020,004.15 \$	17,047,470.00 3	17,303,771.43	\$ 150,799,554.
FE	ERC/RTO Expenses Not Deferred:														
	tion Expenses	L46													
		L47													
58 PJM Integrat															
59 MISO Exit F		1.49													
<ul><li>59 MISO Exit F</li><li>60 Legacy RTEI</li></ul>	P Expenses	L48 SUM (L58- L60)													
<ul><li>59 MISO Exit F</li><li>60 Legacy RTEI</li></ul>		L48 SUM (L58- L60)													
<ul><li>59 MISO Exit F</li><li>60 Legacy RTEI</li></ul>	P Expenses														
59 MISO Exit F 60 Legacy RTEI 61 Tot	EP Expenses otal Non-Deferred Expenses	SUM (L58- L60)													
59 MISO Exit F 60 Legacy RTEI 61 Tot	P Expenses														
59 MISO Exit F 60 Legacy RTEI 61 Tot 62 Cumulative I	EP Expenses otal Non-Deferred Expenses	SUM (L58- L60)													
59 MISO Exit F 60 Legacy RTEI 61 Tot 62 Cumulative I Recoverab	IP Expenses that Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses:	SUM (L58- L60)													
59 MISO Exit F 60 Legacy RTEI 61 Tot  62 Cumulative I  Recoverab 63 Total Adjuste	IP Expenses otal Non-Deferred Expenses Legacy RTEP Expenses (Only)	SUM (L58- L60) L60 + Prev L62													
59 MISO Exit F 60 Legacy RTEI 61 Tot 62 Cumulative I Recoverab	IP Expenses that Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses:	SUM (L58- L60)		\$ 18,177,490.54	\$ 16,499,455.50 \$	17,922,020.73 \$	17,397,818.58	17,392,644.68 \$	17,780,831.12 \$	15,917,098.05	5 19,180,122.93	\$ 17,433,590.74 <b>\$</b>	; 17,529,461.29 \$	17,124,252.60	\$ 192,354,786.
59 MISO Exit F 60 Legacy RTEI 61 Tot  62 Cumulative I  Recoverab 63 Total Adjuste Expenses	IP Expenses Mal Non-Deferred Expenses  Legacy RTEP Expenses (Only)  ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable	SUM (L58- L60) L60 + Prev L62 L57 - L61													
59 MISO Exit F 60 Legacy RTEI 61 Tot  62 Cumulative I  Recoverab 63 Total Adjuste Expenses	IP Expenses that Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses:	SUM (L58- L60) L60 + Prev L62			\$ 16,499,455.50 \$ \$ 1,272,344.93 \$							\$ 17,433,590.74			
59 MISO Exit F 60 Legacy RTEI 61 Tot  62 Cumulative I  Recoverab 63 Total Adjuste Expenses	P Expenses tal Non-Deferred Expenses  Legacy RTEP Expenses (Only)  ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable  ET NMB Principal Balance	SUM (L58- L60) L60 + Prev L62 L57 - L61													
59 MISO Exit F 60 Legacy RTEI 61 Tot  62 Cumulative I  Recoverab 63 Total Adjuste Expenses	IP Expenses Mal Non-Deferred Expenses  Legacy RTEP Expenses (Only)  ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable	SUM (L58- L60) L60 + Prev L62 L57 - L61													
59 MISO Exit F 60 Legacy RTEI 61 Tot  62 Cumulative I  Recoverab 63 Total Adjuste Expenses	P Expenses tal Non-Deferred Expenses  Legacy RTEP Expenses (Only)  ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable  ET NMB Principal Balance	SUM (L58- L60) L60 + Prev L62 L57 - L61													
59         MISO Exit F           60         Legacy RTEI           61         Tot           62         Cumulative I           Recoverab           63         Total Adjuste Expenses           64         Monthly NE	IP Expenses otal Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable ET NMB Principal Balance Calculate Interest	SUM (L58- L60) L60 + Prev L62 L57 - L61 L63 - L8		\$ 1,210,081.81	\$ 1,272,344.93 \$	(448,766.53) \$	794,711.18	128,602.04 \$	(1,161,219.73) \$	(5,337,589.74) \$	(1,593,863.76)	\$ (2,176,144.40) \$	(335,768.08) \$	(980,480.84)	
59 MISO Exit F 60 Legacy RTEI 61 Tot  62 Cumulative I  Recoverab 63 Total Adjuste Expenses	IP Expenses otal Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable ET NMB Principal Balance Calculate Interest	SUM (L58- L60) L60 + Prev L62 L57 - L61		\$ 1,210,081.81		(448,766.53) \$	794,711.18		(1,161,219.73) \$	(5,337,589.74) \$	(1,593,863.76)		(335,768.08) \$	(980,480.84)	
MISO Exit F	P Expenses onal Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable T NMB Principal Balance Calculate Interest	SUM (L58- L60) L60 + Prev L62 L57 - L61 L63 - L8		\$ 1,210,081.81	\$ 1,272,344.93 \$	(448,766.53) \$	794,711.18	128,602.04 \$	(1,161,219.73) \$	(5,337,589.74) \$	(1,593,863.76)	\$ (2,176,144.40) \$	(335,768.08) \$	(980,480.84)	
MISO Exit F	IP Expenses otal Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable ET NMB Principal Balance Calculate Interest	SUM (L58- L60) L60 + Prev L62 L57 - L61 L63 - L8		\$ 1,210,081.81	\$ 1,272,344.93 \$	(448,766.53) \$	794,711.18	128,602.04 \$	(1,161,219.73) \$	(5,337,589.74) \$	(1,593,863.76)	\$ (2,176,144.40) \$	(335,768.08) \$	(980,480.84)	
59 MISO Exit F 60 Legacy RTEI 61 Tot 62 Cumulative I Recoverat 63 Total Adjusts Expenses 64 Monthly NE 65 Balance Subj 66 Prior Period	IP Expenses tal Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable ET NMB Principal Balance Calculate Interest Dject to Interest	SUM (L58- L60) L60 + Prev L62 L57 - L61 L63 - L8 L64 /2 + Prev L75		\$ 1,210,081.81 \$ 7,841,748.17	\$ 1,272,344.93 \$ \$ 9,125,699.07 \$	(448,766.53) \$ 9,587,223.33 \$	794,711.18 \$	128,602.04 \$	(1,161,219.73) \$ 9,867,556.93 \$	(5,337,589.74) \$	(1,593,863.76) : 3,242,565.65 :	\$ (2,176,144.40) \$ \$ 1,375,233.55 \$	(335,768.08) \$	(980,480.84)	
59 MISO Exit F 60 Legacy RTEI 61 Tot 62 Cumulative I Recoverah 63 Total Adjusts Expenses 64 Monthly NE 65 Balance Subj 66 Prior Period	P Expenses onal Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable T NMB Principal Balance Calculate Interest	SUM (L58- L60) L60 + Prev L62 L57 - L61 L63 - L8		\$ 1,210,081.81 \$ 7,841,748.17	\$ 1,272,344.93 \$	(448,766.53) \$ 9,587,223.33 \$	794,711.18 \$	128,602.04 \$	(1,161,219.73) \$ 9,867,556.93 \$	(5,337,589.74) \$	(1,593,863.76) : 3,242,565.65 :	\$ (2,176,144.40) \$	(335,768.08) \$	(980,480.84)	
59         MISO Exit F           60         Legacy RTeI           61         Tot           62         Cumulative I           Recoveral         Recoveral           63         Total Adjuste Expenses           64         Monthly NE           65         Balance Subj           66         Prior Period           67         Bal. Subject t	P Expenses that Non-Deferred Expenses that Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable ET NMB Principal Balance Calculate Interest Dject to Interest Interest Adjustment to Interest after Prior Period Adj.	L60 + Prev L62  L57 - L61  L63 - L8  L64 /2 + Prev L75  L65 + L66		\$ 1,210,081.81 \$ 7,841,748.17 \$ 7,841,748.17	\$ 1,272,344.93 \$ \$ 9,125,699.07 \$ - \$ 9,125,699.07 \$	(448,766.53) \$ 9,587,223.33 \$ 9,587,223.33 \$	9,812,446.02 \$	128,602.04 \$ 10,327,580.46 \$ - 10,327,580.46 \$	9,867,556.93 \$	(5,337,589.74) \$ 6,671,930.38 \$ 6,671,930.38 \$	6 (1,593,863.76) : 6 3,242,565.65 :	\$ (2,176,144.40) \$ \$ 1,375,233.55 \$ - \$ 1,375,233.55 \$	(335,768.08) \$ (335,768.08) \$ (126,772.33 \$	(980,480.84) (530,661.22)	
MISO Exit F	P Expenses onal Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable T NMB Principal Balance Calculate Interest oject to Interest Interest Adjustment to Interest after Prior Period Adj. //15, Cost of long-term debt approved in Case N	SUM (L58- L60)  L60 + Prev L62  L57 - L61  L63 - L8  L64 /2 + Prev L75  L65 + L66  07-551-EL-AIR		\$ 1,210,081.81 \$ 7,841,748.17 \$ 7,841,748.17 6.540%	\$ 1,272,344.93 \$ \$ 9,125,699.07 \$ - \$ 9,125,699.07 \$ 6.540%	(448,766.53) \$ 9,587,223.33 \$ 9,587,223.33 \$ 6.540%	794,711.18 \$ 9,812,446.02 \$ 9,812,446.02 \$ 6.540%	128,602.04 \$ 10,327,580.46 \$ 10,327,580.46 \$ 6.540%	(1,161,219.73) \$ 9,867,556.93 \$ 9,867,556.93 \$ 6.540%	(5,337,589.74) \$ 6,671,930.38 \$ 6,671,930.38 \$ 6.540%	6 (1,593,863.76) : 6 3,242,565.65 : 6 3,242,565.65 : 6.540%	\$ (2,176,144.40) \$ \$ 1,375,233.55 \$ - \$ 1,375,233.55 \$ 6.540%	(335,768.08) \$ (126,772.33 \$ (126,772.33 \$ (6.540%)	(980,480.84) (530,661.22) (530,661.22) (530,661.22)	
59 MISO Exit F 60 Legacy RTEI 61 Tot  62 Cumulative I  Recoverah 63 Total Adjuste Expenses 64 Monthly NE  65 Balance Subj 66 Prior Period 67 Bal. Subject 6  8 Starting 7/1/ 69 Monthly Eml	IP Expenses pital Non-Deferred Expenses  Legacy RTEP Expenses (Only)  ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable  ET NMB Principal Balance  Calculate Interest  Uniterest Adjustment to Interest after Prior Period Adj.  //15, Cost of long-term debt approved in Case Nabedded Cost to Long-Term Debt	L60 + Prev L62  L57 - L61  L63 - L8  L64 /2 + Prev L75  L65 + L66  07-551-EL-AIR  L68 /12		\$ 1,210,081.81 \$ 7,841,748.17 \$ 7,841,748.17 6.540% 0.545%	\$ 1,272,344.93 \$ \$ 9,125,699.07 \$	(448,766.53) \$ 9,587,223.33 \$ 9,587,223.33 \$ 6.540% 0.545%	794,711.18 \$ 9,812,446.02 \$	128,602.04 \$ 10,327,580.46 \$ 10,327,580.46 \$ 6.540% 0.545%	9,867,556.93 \$ 9,867,556.93 \$ - 9,867,556.93 \$ 6.540% 0.545%	(5,337,589.74) \$ 6,671,930.38 \$ 6,671,930.38 \$ 6.540% 0.545%	6 (1,593,863.76) : 6 3,242,565.65 : 6 3,242,565.65 : 6 5,540% 0.545%	\$ (2,176,144.40) \$ \$ 1,375,233.55 \$  - \$ 1,375,233.55 \$  6.540% 0.545%	(335,768.08) \$ (335,768.08) \$ (126,772.33 \$ (126,772.33 \$ (5.540% (0.545%)	(980,480.84) (530,661.22) (530,661.22) (530,661.22) 6.540% 0.545%	\$ (8,628,093.
59 MISO Exit F 60 Legacy RTEI 61 Tot  62 Cumulative I  Recoverah 63 Total Adjuste Expenses 64 Monthly NE  65 Balance Subj 66 Prior Period 67 Bal. Subject of 68 Starting 7/1/ 69 Monthly Eml	P Expenses onal Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable T NMB Principal Balance Calculate Interest oject to Interest Interest Adjustment to Interest after Prior Period Adj. //15, Cost of long-term debt approved in Case N	SUM (L58- L60)  L60 + Prev L62  L57 - L61  L63 - L8  L64 /2 + Prev L75  L65 + L66  07-551-EL-AIR		\$ 1,210,081.81 \$ 7,841,748.17 \$ 7,841,748.17 6.540%	\$ 1,272,344.93 \$ \$ 9,125,699.07 \$ - \$ 9,125,699.07 \$ 6.540%	(448,766.53) \$ 9,587,223.33 \$ 9,587,223.33 \$ 6.540%	794,711.18 \$ 9,812,446.02 \$ 9,812,446.02 \$ 6.540%	128,602.04 \$ 10,327,580.46 \$ 10,327,580.46 \$ 6.540% 0.545%	9,867,556.93 \$ 9,867,556.93 \$ - 9,867,556.93 \$ 6.540% 0.545%	(5,337,589.74) \$ 6,671,930.38 \$ 6,671,930.38 \$ 6.540% 0.545%	6 (1,593,863.76) : 6 3,242,565.65 : 6 3,242,565.65 : 6 5,540% 0.545%	\$ (2,176,144.40) \$ \$ 1,375,233.55 \$  - \$ 1,375,233.55 \$  6.540% 0.545%	(335,768.08) \$ (335,768.08) \$ (126,772.33 \$ (126,772.33 \$ (5.540% (0.545%)	(980,480.84) (530,661.22) (530,661.22) (530,661.22) 6.540% 0.545%	\$ (8,628,093.
59 MISO Exit F 60 Legacy RTEI 61 Tot  62 Cumulative I  Recoverah  63 Total Adjuste Expenses  64 Monthly NE  65 Balance Subj  66 Prior Period  67 Bal. Subject 1  68 Starting 7/1/ 69 Monthly Emi 70 Mo	P Expenses Mal Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable ET NMB Principal Balance Calculate Interest Dject to Interest Unterest Adjustment to Interest after Prior Period Adj. //15, Cost of long-term debt approved in Case Nabedded Cost to Long-Term Debt onthly NMB Interest	L60 + Prev L62  L57 - L61  L63 - L8  L64 /2 + Prev L75  L65 + L66  07-551-EL-AIR  L68 / 12  L67 x L69		\$ 1,210,081.81 \$ 7,841,748.17 \$ 7,841,748.17 6.540% 0.545%	\$ 1,272,344.93 \$ \$ 9,125,699.07 \$	(448,766.53) \$ 9,587,223.33 \$	794,711.18 \$ 9,812,446.02 \$	128,602.04 \$ 10,327,580.46 \$ 10,327,580.46 \$ 6.540% 0.545%	9,867,556.93 \$ 9,867,556.93 \$ - 9,867,556.93 \$ 6.540% 0.545%	(5,337,589.74) \$ 6,671,930.38 \$ 6,671,930.38 \$ 6.540% 0.545%	6 (1,593,863.76) : 6 3,242,565.65 : 6 3,242,565.65 : 6 5,540% 0.545%	\$ (2,176,144.40) \$ \$ 1,375,233.55 \$  - \$ 1,375,233.55 \$  6.540% 0.545%	(335,768.08) \$ (335,768.08) \$ (126,772.33 \$ (126,772.33 \$ (5.540% (0.545%)	(980,480.84) (530,661.22) (530,661.22) (530,661.22) 6.540% 0.545%	\$ (8,628,093.1
59 MISO Exit F 60 Legacy RTEI 61 Tot  62 Cumulative I  Recoverah  63 Total Adjuste Expenses  64 Monthly NE  65 Balance Subj  66 Prior Period  67 Bal. Subject 1  68 Starting 7/1/ 69 Monthly Emi 70 Mo	IP Expenses pital Non-Deferred Expenses  Legacy RTEP Expenses (Only)  ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable  ET NMB Principal Balance  Calculate Interest  Uniterest Adjustment to Interest after Prior Period Adj.  //15, Cost of long-term debt approved in Case Nabedded Cost to Long-Term Debt	L60 + Prev L62  L57 - L61  L63 - L8  L64 /2 + Prev L75  L65 + L66  07-551-EL-AIR  L68 /12		\$ 1,210,081.81 \$ 7,841,748.17 \$ 7,841,748.17 6.540% 0.545%	\$ 1,272,344.93 \$ \$ 9,125,699.07 \$	(448,766.53) \$ 9,587,223.33 \$	794,711.18 \$ 9,812,446.02 \$	128,602.04 \$ 10,327,580.46 \$ 10,327,580.46 \$ 6.540% 0.545%	9,867,556.93 \$ 9,867,556.93 \$ - 9,867,556.93 \$ 6.540% 0.545%	(5,337,589.74) \$ 6,671,930.38 \$ 6,671,930.38 \$ 6.540% 0.545%	6 (1,593,863.76) : 6 3,242,565.65 : 6 3,242,565.65 : 6 5,540% 0.545%	\$ (2,176,144.40) \$ \$ 1,375,233.55 \$  - \$ 1,375,233.55 \$  6.540% 0.545%	(335,768.08) \$ (335,768.08) \$ (126,772.33 \$ (126,772.33 \$ (5.540% (0.545%)	(980,480.84) (530,661.22) (530,661.22) (530,661.22) 6.540% 0.545%	\$ (8,628,093.
59 MISO Exit F 60 Legacy RTEI 61 Tot  62 Cumulative I  Recoverah 63 Total Adjusts Expenses 64 Monthly NE  65 Balance Subj 66 Prior Period 67 Bal. Subject 1 68 Starting 7/1/ 69 Monthly Emi 70 Mo	P Expenses Mal Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable ET NMB Principal Balance Calculate Interest Dject to Interest Unterest Adjustment to Interest after Prior Period Adj. //15, Cost of long-term debt approved in Case Nabedded Cost to Long-Term Debt onthly NMB Interest	L60 + Prev L62  L57 - L61  L63 - L8  L64 /2 + Prev L75  L65 + L66  07-551-EL-AIR  L68 / 12  L67 x L69		\$ 1,210,081.81 \$ 7,841,748.17 \$ 7,841,748.17 6.540% 0.545%	\$ 1,272,344.93 \$ \$ 9,125,699.07 \$	(448,766.53) \$ 9,587,223.33 \$	794,711.18 \$ 9,812,446.02 \$	128,602.04 \$ 10,327,580.46 \$ 10,327,580.46 \$ 6.540% 0.545%	9,867,556.93 \$ 9,867,556.93 \$ - 9,867,556.93 \$ 6.540% 0.545%	(5,337,589.74) \$ 6,671,930.38 \$ 6,671,930.38 \$ 6.540% 0.545%	6 (1,593,863.76) : 6 3,242,565.65 : 6 3,242,565.65 : 6 5,540% 0.545%	\$ (2,176,144.40) \$ \$ 1,375,233.55 \$  - \$ 1,375,233.55 \$  6.540% 0.545%	(335,768.08) \$ (335,768.08) \$ (126,772.33 \$ (126,772.33 \$ (5.540% (0.545%)	(980,480.84) (530,661.22) (530,661.22) (530,661.22) 6.540% 0.545%	\$ (8,628,093.
59 MISO Exit F 60 Legacy RTEI 61 Tot 62 Cumulative I Recoverat 63 Total Adjusts Expenses 64 Monthly NE 65 Balance Subj 66 Prior Period 67 Bal. Subject t 68 Starting 7/1/ 69 Monthly Eml 70 Mo 71 Prior Period	P Expenses Mal Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable ET NMB Principal Balance Calculate Interest Dject to Interest Unterest Adjustment to Interest after Prior Period Adj. //15, Cost of long-term debt approved in Case Nabedded Cost to Long-Term Debt onthly NMB Interest	L60 + Prev L62  L57 - L61  L63 - L8  L64 /2 + Prev L75  L65 + L66  07-551-EL-AIR  L68 / 12  L67 x L69		\$ 1,210,081.81 \$ 7,841,748.17 \$ 7,841,748.17 6.540% 0.545% \$ 42,737.53 \$	\$ 1,272,344.93 \$ \$ 9,125,699.07 \$	(448,766.53) \$ 9,587,223.33 \$	9,812,446.02 \$ 9,812,446.02 \$	128,602.04 \$ 10,327,580.46 \$ 10,327,580.46 \$ 6.540% 0.545% 56,285.31 \$	9,867,556.93 \$ 9,867,556.93 \$ - 9,867,556.93 \$ 6,540% 0,545% 53,778.19 \$	(5,337,589,74) \$ 6,671,930,38 \$ - 6,671,930,38 \$ 6,540% 0,545% 36,362,02 \$	5 (1,593,863.76) : 6 3,242,565.65 : 6 3,242,565.65 : 6 5,40% 0,545% 17,671.98 :	\$ (2,176,144.40) \$ \$ 1,375,233.55 \$  - \$ 1,375,233.55 \$  6.540% 0.545%	(335,768.08) \$ (126,772.33 \$ (126,772.33 \$ (6.540%   (0.545%   (690.91 \$ (1.545%   (1.	(530,661.22) (530,661.22) (530,661.22) (540% 0.545% (2,892.10)	\$ (8,628,093.
59 MISO Exit F 60 Legacy RTEI 61 Tot 62 Cumulative I Recoverat 63 Total Adjusts Expenses 64 Monthly NE 65 Balance Subj 66 Prior Period 67 Bal. Subject t 68 Starting 7/1/ 69 Monthly Eml 70 Mo 71 Prior Period	P Expenses ontal Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable  ET NMB Principal Balance  Calculate Interest  Unterest Adjustment to Interest after Prior Period Adj. //15, Cost of long-term debt approved in Case Nabedded Cost to Long-Term Debt onthly NMB Interest Principal Balance Adj.	L60 + Prev L62  L57 - L61  L63 - L8  L64 /2 + Prev L75  L65 + L66  07-551-EL-AIR  L68 / 12  L67 x L69  G/A		\$ 1,210,081.81 \$ 7,841,748.17 \$ 7,841,748.17 6.540% 0.545% \$ 42,737.53 \$	\$ 1,272,344.93 \$ \$ 9,125,699.07 \$	9,587,223.33 \$ 9,587,223.33 \$ - 9,587,223.33 \$ 6,540% 0,545% 52,250.37 \$	9,812,446.02 \$ 9,812,446.02 \$	128,602.04 \$ 10,327,580.46 \$ 10,327,580.46 \$ 6.540% 0.545% 56,285.31 \$	9,867,556.93 \$ 9,867,556.93 \$ - 9,867,556.93 \$ 6,540% 0,545% 53,778.19 \$	(5,337,589,74) \$ 6,671,930,38 \$ - 6,671,930,38 \$ 6,540% 0,545% 36,362,02 \$	5 (1,593,863.76) : 6 3,242,565.65 : 6 3,242,565.65 : 6 5,40% 0,545% 17,671.98 :	\$ (2,176,144.40) \$ \$ 1,375,233.55 \$	(335,768.08) \$ (126,772.33 \$ (126,772.33 \$ (6.540%   (0.545%   (690.91 \$ (1.545%   (1.	(530,661.22) (530,661.22) (530,661.22) (540% 0.545% (2,892.10)	\$ (8,628,093.
59 MISO Exit F 60 Legacy RTEI 61 Tot 62 Cumulative I Recoverat 63 Total Adjuste Expenses 64 Monthly NE 65 Balance Subj 66 Prior Period 67 Bal. Subject I 68 Starting 7/11 68 Starting 7/1 69 Monthly Emi 70 Monthly Fini 71 Prior Period 72 Monthly NM	P Expenses ontal Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable  ET NMB Principal Balance  Calculate Interest  Unterest Adjustment to Interest after Prior Period Adj. //15, Cost of long-term debt approved in Case Nabedded Cost to Long-Term Debt onthly NMB Interest Principal Balance Adj.	L60 + Prev L62  L57 - L61  L63 - L8  L64 /2 + Prev L75  L65 + L66  07-551-EL-AIR  L68 / 12  L67 x L69  G/A  L70 + L71	\$ 6.836.897.56	\$ 1,210,081.81 \$ 7,841,748.17 \$ 7,841,748.17 6.540% 0.545% \$ 42,737.53 \$ - \$ 1,252,819.34	\$ 1,272,344.93 \$ \$ 9,125,699.07 \$	9,587,223.33 \$ 9,587,223.33 \$	9,812,446.02 \$ 9,812,446.02 \$ 6,540% 0,545% 53,477.83 \$ 848,189.01 \$	128,602.04 \$ 10,327,580.46 \$ 10,327,580.46 \$ 6.540% 0.545% 56,285.31 \$ - \$	9,867,556.93 \$ 9,867,556.93 \$ 9,867,556.93 \$ 6.540% 0.545% 53,778.19 \$ (1,107,441.54) \$	(5,337,589,74) \$ 6,671,930,38 \$ - 6,671,930,38 \$ 6,540% 0,545% 36,362,02 \$	(1,593,863.76) : (1,593,863.76) : (3,242,565.65 : 6,540%	\$ (2,176,144.40) \$ \$ 1,375,233.55 \$	(335,768.08) \$ (335,768.08) \$ (126,772.33 \$ (126,772.33 \$ (0.545% 690.91 \$ (335,077.17) \$	(530,661.22) (530,661.22) (530,661.22) (540% 0.545% (2,892.10)	\$ (8,628,093.1
59 MISO Exit F	P Expenses pital Non-Deferred Expenses Legacy RTEP Expenses (Only) ble NITS & Other FERC/RTO Expenses: ted Rider NMB Monthly Recoverable ET NMB Principal Balance Calculate Interest Spect to Interest Uniterest Adjustment to Interest after Prior Period Adj. //15, Cost of long-term debt approved in Case Nobedded Cost to Long-Term Debt onthly NMB Interest Principal Balance Adj. //B Principal & Interest	L60 + Prev L62  L57 - L61  L63 - L8  L64 /2 + Prev L75  L65 + L66  07-551-EL-AIR  L68 /12  L67 x L69  G/A  L70 + L71	\$ 6,836,897,56 399,809,70	\$ 1,210,081.81 \$ 7,841,748.17 \$ 7,841,748.17 6.540% 0.545% \$ 42,737.53 \$ - \$ 1,252,819.34	\$ 1,272,344.93 \$ \$ 9,125,699.07 \$	9,587,223.33 \$ 9,587,223.33 \$	9,812,446.02 \$ 9,812,446.02 \$ 6,540% 0,545% 53,477.83 \$ 848,189.01 \$	128,602.04 \$ 10,327,580.46 \$ 10,327,580.46 \$ 6.540% 0.545% 56,285.31 \$ - \$	9,867,556.93 \$ 9,867,556.93 \$ 9,867,556.93 \$ 6.540% 0.545% 53,778.19 \$ (1,107,441.54) \$	(5,337,589.74) \$ 6,671,930.38 \$	(1,593,863.76) : (1,593,863.76) : (3,242,565.65 : 6,540%	\$ (2,176,144.40) \$ \$ 1,375,233.55 \$  - \$ 1,375,233.55 \$ 6.540% 0.545% \$ 7,495.02 \$ \$ - \$ \$ (2,168,649.38) \$	(335,768.08) \$ (335,768.08) \$ (126,772.33 \$ (126,772.33 \$ (0.545% 690.91 \$ (335,077.17) \$	(530,661.22) (530,661.22) (530,661.22) (530,661.22) (530,661.22) (540% (0.545% (2,892.10)	\$ 192,354,786.7 \$ (8,628,093.1

# THE TOLEDO EDISON COMPANY (TE) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2018

CONFI	

						CONFIDEN	ITIAL								
Line No.	Description	Source	Prior Period Balances	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	YTD 2018
	Revenues - Start 6/1/2011														
	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$ 8,519,223.0	2 \$ 8,122,166.96 \$	9,767,619.12 \$	9,047,288.27 \$	9,218,642.78 \$	10,188,099.58 \$	11,072,844.91 \$	10,980,726.90 \$	10,308,321.17 \$	9,792,887.45 \$	9,574,619.78 \$	106,592,439.94
3 1	Total Adjusted NMB Revenues	L1 + L2		\$ 8,519,223.0	8 8,122,166.96 \$	9,767,619.12 \$	9,047,288.27 \$	9,218,642.78 \$	10,188,099.58 \$	11,072,844.91 \$	10,980,726.90 \$	10,308,321.17 \$	9,792,887.45 \$	9,574,619.78 \$	106,592,439.94
5 (	CAT Tax CAT Amount Prior Period CAT Adjustment	Tax L3 x L4		0.2600 22,149.9		0.2600% 25,395.81	0.2600% 23,522.95	0.2600% 23,968.47	0.2600% 26,489.06	0.2600% 28,789.40	0.2600% 28,549.89	0.2600% 26,801.64	0.2600% 25,461.51	0.2600% 24,894.01	277,140.35
7 1	Total Adjusted CAT Amount	L5 + L6		22,149.9	3 21,117.63	25,395.81	23,522.95	23,968.47	26,489.06	28,789.40	28,549.89	26,801.64	25,461.51	24,894.01	277,140.35
8	NMB Revenues Excluding CAT	L3 - L7		\$ 8,497,073.0	\$ 8,101,049.33 <b>\$</b>	9,742,223.31 \$	9,023,765.32 \$	9,194,674.31 \$	10,161,610.52 \$	11,044,055.51 \$	10,952,177.01 \$	10,281,519.53 \$	9,767,425.94 \$	9,549,725.77 \$	106,315,299.59
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs														
9 N	NITS & Other FERC/RTO Expenses: NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Effective	507003		\$ 8,501,756.6	3 \$ 7,637,620.11 \$	8,248,282.46 \$	7,965,515.64 \$	8,222,466.57 \$	7,947,836.73 \$	7,416,330.48 \$	9,024,257.82 \$	8,013,415.48 \$	8,215,439.16 \$	7,954,080.18 \$	89,147,001.31
11 I	Load Reconciliation for Reactive Services/Sch. 2	507101 507105		273,213.1	129,919.99	331,399.62	265,073.51	263,324.61	260,846.22	260,892.95	263,181.25	262,498.53	258,106.46	264,481.80	2,832,938.09
	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		90,540.7	105,167.93	63,217.03	82,262.15	63,610.55	87,889.47	87,223.15	100,234.59	91,432.47	84,581.28	81,704.38	937,863.75
	Midwest Independent Transmission System Operator, Inc. MISO) Transmission Expansion Plan (MTEP) Expenses	507513													
15 M	PJM Integration Expenses MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP)	507514 507515		-	-		-	-		-	-	-	-		
17 N 18 C 19 N	Expenses Non-Legacy RTEP Expenses Generation Deactivation Charges Meter Correction	507510 507509 507007 506012		384,382.7 5,651.7 1,083.9	5,841.96 6,084.47	565,494.80 (1,002.06) (42,949.63)	589,598.70 6,900.09 20,087.62	330,015.82 5,406.06 25,040.71	639,435.32 4,686.56 (2,117.51)	352,435.63 2,134.42 92.00	464,395.53 6,201.15 1,433.79	398,030.66 4,890.87 (3,648.74)	501,956.26 5,192.41 (2,234.60)	477,782.90 4,666.15 1,984.75	5,520,295.33 50,569.31 4,856.78
21 E	Emergency Energy  Balancing Operating Reserves, Balancing Operating  Planning Period Congestion Uplift	506013 507008 570039		342,775.0	(28,935.26)	31,082.22	34,050.12	51,038.44	192,131.35	24,816.85	44,708.61	74,892.88	(59,054.79)	34,836.69	742,342.14
23 F 24	PJM Customer Default	506510		-	-	-				-	49,612.11	58.91	7,484.65	11,535.19	68,690.86
25	Total NITS & Other FERC/RTO Expenses	SUM (L9- L24)		\$ 10,245,367.9	\$ 8,884,694.68 \$	9,631,656.92 \$	9,373,203.18 \$	9,469,972.78 \$	(4,363,642.46) \$	7,707,857.10 \$	6,534,665.35 \$	9,032,377.89 \$	9,193,466.93 \$	8,946,096.30 \$	84,655,716.60
	Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses			s -	s - s	s - s	- s	- \$	- S	- \$	- \$	- s	- s	- s	-
20 I	Load Reconciliation for Reactive Services/Sch. 2  Load Reconciliation for Transmission Owner Scheduling,														-
29 M 30 F 31 M 32 I 33 M 34 C 35 M 36 F 37 F 38 F	System Control & Dispatch Service/Sch. 1 MTEP Expenses PJM Integration Expenses MISO Exit Fee Expenses Legacy RTEP Expenses Son-Legacy RTEP Expenses Generation Deactivation Charges Meter Correction Emergency Energy Janning Period Congestion Uplift Jalancing Operating Reserves, Balancing Operating Janning Period Congestion Uplift Jan Customer Default				_										- - - - - - - - - - - - - - - - - - -
40	Total Prior Period NITS & Other FERC/RTO			<u> </u>											
41	Expense Adjustments	SUM (L26- L40)		\$ -	s - s	- \$	- \$	- S	- S	- \$	- \$	- \$	- S	- \$	-

# THE TOLEDO EDISON COMPANY (TE) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2018

CONFI	

CONFIDENTIAL																
Line No. Description	Source	Prior Period Balances		Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018		YTD 2018
Adjusted NITS & Other FERC/RTO Expenses:																
42 NITS Expenses 43 Load Reconciliation for Reactive Services/Sch. 2	L9 + L26 L10 + L11 + L27		\$ 8	8,501,756.68 \$ 273,213.15	7,637,620.11 \$ 129,919.99	8,248,282.46 \$ 331,399.62	7,965,515.64 \$ 265,073.51	8,222,466.57 \$ 263,324.61	7,947,836.73 \$ 260,846.22	7,416,330.48 \$ 260,892.95	9,024,257.82 \$ 263,181.25	8,013,415.48 \$ 262,498.53	8,215,439.16 \$ 258,106.46	7,954,080.18 264,481.80	S	89,147,001.31 2,832,938.09
Load Reconciliation for Transmission Owner Scheduling,																
System Control & Dispatch Service/Sch. 1 45 MTEP Expenses	L12 + L28 L13 + L29			90,540.75	105,167.93	63,217.03	82,262.15	63,610.55	87,889.47	87,223.15	100,234.59	91,432.47	84,581.28	81,704.38		937,863.75
46 PJM Integration Expenses	L14 + L30				-	-	-	_	_	-	-	-	-			_
47 MISO Exit Fee Expenses	L15 + L31															
48 Legacy RTEP Expenses 49 Non-Legacy RTEP Expenses	L16 + L32 L17 + L33			384,382.77	816,766.94	565,494.80	589,598.70	330,015.82	639,435.32	352,435.63	464,395.53	398,030.66	501,956.26	477,782.90	_	5,520,295.33
50 Generation Deactivation Charges	L17 + L33 L18 + L34			5,651.70	5,841.96	(1,002.06)	6,900.09	5,406.06	4,686.56	2,134.42	6,201.15	4,890.87	5,192.41	4,666.15		50,569.31
51 Meter Correction	L19 + L35			1,083.92	6,084.47	(42,949.63)	20,087.62	25,040.71	(2,117.51)	92.00	1,433.79	(3,648.74)	(2,234.60)	1,984.75		4,856.78
52 Emergency Energy	L20 + L36			-	-	-	-	-	-	-	-	-	-	-		-
<ul> <li>53 Balancing Operating Reserves, Balancing Operating</li> <li>54 Planning Period Congestion Uplift</li> </ul>	L21 + L37			342,775.03	(28,935.26)	31,082.22	34,050.12	51,038.44	192,131.35	24,816.85	44,708.61	74,892.88	(59,054.79)	34,836.69		742,342.14
55 PJM Customer Default	L22 + L38 L23 + L39					-					49,612.11	58.91	7,484.65	11,535.19		68,690.86
56											.,,,,,,	*****	,,	,		-
57 Total Adjusted NITS & Other FERC/RTO																
Expenses	SUM (L42- L56)		\$ 10	0,245,367.93 \$	8,884,694.68 \$	9,631,656.92 \$	9,373,203.18 \$	9,469,972.78 \$	(4,363,642.46) \$	7,707,857.10 \$	6,534,665.35 \$	9,032,377.89 \$	9,193,466.93 \$	8,946,096.30	\$	84,655,716.60
FERC/RTO Expenses Not Deferred:																
58 PJM Integration Expenses	L46															
59 MISO Exit Fee Expenses	L47															
60 Legacy RTEP Expenses	L48															
61 Total Non-Deferred Expenses	SUM (L58- L60)															
	_															
62 Cumulative Legacy RTEP Expenses (Only)	L60 + Prev L62															
Recoverable NITS & Other FERC/RTO Expenses:	_															
63 Total Adjusted Rider NMB Monthly Recoverable Expenses	L57 - L61		\$ 9	9,599,404.00 \$	8,672,466.14 \$	9,195,524.44 \$	8,963,487.83 \$	8,960,902.76 \$	9,130,708.14 \$	8,143,925.48 \$	9,954,024.85 \$	8,841,571.06 \$	9,011,470.83 \$	8,831,072.04	S	99,304,557.57
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64 Monthly NET NMB Principal Balance	L63 - L8		\$ 1	1,102,330.96 \$	571,416.81 \$	(546,698.87) \$	(60,277.49) \$	(233,771.55) \$	(1,030,902.38) \$	(2,900,130.03) \$	(998,152.16) \$	(1,439,948.47) \$	(755,955.11) \$	(718,653.73)	\$	(7,010,742.02)
Calculate Interest	]															
																l
65 Balance Subject to Interest	L64 /2 + Prev L75		\$ 4	4,880,634.97 \$	5,744,108.32 \$	5,787,772.68 \$	5,515,827.86 \$	5,398,864.60 \$	4,795,951.44 \$	2,856,573.18 \$	923,000.40 \$	(291,019.56) \$	(1,390,557.41) \$	(2,135,440.37)		
66 Prior Period Interest Adjustment						-		-	-							
67 Bal. Subject to Interest after Prior Period Adj.	L65 + L66		\$ 4	4,880,634.97 \$	5,744,108.32 \$	5,787,772.68 \$	5,515,827.86 \$	5,398,864.60 \$	4,795,951.44 \$	2,856,573.18 \$	923,000.40 \$	(291,019.56) \$	(1,390,557.41) \$	(2,135,440.37)		
68 Starting 7/1/15, Cost of long-term debt approved in Case No	07-551-EL-AIR			6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%		l
69 Monthly Embedded Cost to Long-Term Debt	L68 / 12			0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%		l
70 Monthly NMB Interest	L67 x L69		\$	26,599.46 \$	31,305.39 \$	31,543.36 \$	30,061.26 \$	29,423.81 \$	26,137.94 \$	15,568.32 \$	5,030.35 \$	(1,586.06) \$	(7,578.54) \$	(11,638.15)	\$	174,867.14
71 Prior Period Principal Balance Adj.	G/A		s	- S	- S	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$			
72 Monthly NMB Principal & Interest	L70 + L71		\$ 1	1,128,930.42 \$	602,722.20 \$	(515,155.51) \$	(30,216.23) \$	(204,347.74) \$	(1,004,764.44) \$	(2,884,561.71) \$	(993,121.81) \$	(1,441,534.53) \$	(763,533.65) \$	(730,291.88)		
73 Cumulative NMB Principal Balance	L64 + Prev L73	\$ 4,603,379.51	s 4	5,705,710.47 \$	6,277,127.28 \$	5,730,428.41 \$	5,670,150.92 \$	5,436,379.37 \$	4,405,476.99 \$	1,505,346.96 \$	507,194.80 \$	(932,753.67) \$	(1,688,708.78) \$	(2,407,362.51)		l
74 Cumulative NMB Interest Balance	L70 + Prev L74	(273,910.02)		(247,310.56)	(216,005.17)	(184,461.81)	(154,400.55)	(124,976.74)	(98,838.80)	(83,270.48)	(78,240.13)	(79,826.19)	(87,404.73)	(99,042.88)		l
75 Total Cumulative NMB Principal & Interest	L73 + L74	\$ 4,329,469.49	\$ 5	5,458,399.91 \$	6,061,122.11 \$	5,545,966.60 \$	5,515,750.37 \$	5,311,402.63 \$	4,306,638.19 \$	1,422,076.48 \$	428,954.67 \$	(1,012,579.86) \$	(1,776,113.51) \$	(2,506,405.39)		
	_	-														

Case No. 18-1818-EL-RDR - Exhibit C CONFIDENTIAL Page 1 of 5

		SON COMPAN		019		
	Estimated (Over) / Unde	er Collection as o				
ine		6	Actual Prior period	FORECAST Dec	FORECAST Jan	FORECAST Feb
No.	Description  Revenues - Start 6/1/2011	Source	Balance	2018	2019	2019
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 26,121,289.00	\$ 26,706,863.00	\$ 24,659,724.00
2	Prior Period NMB Revenue Adjustment	Sales Report		3 20,121,289.00	20,700,803.00	3 24,039,724.00
3	Total Adjusted NMB Revenues	L1 + L2		\$ 26,121,289.00	\$ 26,706,863.00	\$ 24,659,724.00
4	CAT Tax CAT Amount	Taxes L3 x L4		0.2600% 67,915.35	0.2600% 69,437.84	0.26009 64,115.28
6	Prior Period CAT Adjustment			-	-	-
7	Total Adjusted CAT Amount	L5 + L6		67,915.35	69,437.84	64,115.28
8	NMB Revenues Excluding CAT	L3 - L7		\$ 26,053,373.65	\$ 26,637,425.16	\$ 24,595,608.72
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs					
	NITS & Other FERC/RTO Expenses:					
	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507003 507101				
11	Load Reconciliation for Reactive Services/Sch. 2  Load Reconciliation for Transmission Owner Scheduling, System Control &	507105 507502				
	Dispatch Service/Sch. 1 Midwest Independent Transmission System Operator, Inc. (MISO) Transmission					
13	Expansion Plan (MTEP) Expenses PJM Integration Expenses	507513 507514				
15	MISO Exit Fee Expenses	507515				
	Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses	507510 507509				
	Generation Deactivation Charges Meter Correction	507007 506012				
	Emergency Energy	506013				
22	Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and Planning Period Congestion Uplift	507008 570039				
23 24	PJM Customer Default	506510				
25	Total NITS & Other FERC/RTO Expenses	SUM (L9- L22)		\$ 23,852,292.16	\$ 25,527,873.00	\$ 23,103,272.00
26	Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses					
	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &					
28	Dispatch Service/Sch. 1					
30	MTEP Expenses PJM Integration Expenses					
	MISO Exit Fee Expenses Legacy RTEP Expenses					
33	Non-Legacy RTEP Expenses Generation Deactivation Charges					
35	Meter Correction	506012				
36 37	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	506013 507008				
	Planning Period Congestion Uplift PJM Customer Default	570039 506510				
40 41	Total Prior Period NITS & Other FERC/RTO Expense Adjustment	SUM (L26- L38)				
	Adjusted NITS & Other FERC/RTO Expenses:	(=======)				
	NITS Expenses	L9 + L26				
43 44	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &	L10 + L11 + L27				
	Dispatch Service/Sch. 1 MTEP Expenses	L12 + L28 L13 + L29				
46	PJM Integration Expenses MISO Exit Fee Expenses	L14 + L30 L15 + L31				
48	Legacy RTEP Expenses	L16 + L32				
	Non-Legacy RTEP Expenses Generation Deactivation Charges	L17 + L33 L18 + L34				
	Meter Correction Emergency Energy	L19 + L35 L20 + L36				
53	Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	L21 + L37				
55	Planning Period Congestion Uplift PJM Customer Default	L22 + L38 L23 + L39				
56 57	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L42- L54)		\$ 23,852,292.16	\$ 25,527,873.00	\$ 23,103,272.00
_	FERC/RTO Expenses Not Deferred:					
	PJM Integration Expenses MISO Exit Fee Expenses	L46 L47				
	Legacy RTEP Expenses Total Non-Deferred Expenses	L48 SUM (L58- L60)				
-		,,				
52	Cumulative Legacy RTEP Expenses (Only)	L60 + Prev L62				
63	Recoverable NITS & Other FERC/RTO Expenses:	L57 - L61		\$ 23,852,292.16	\$ 25,527,873.00	\$ 23,103,272.00
	Total Adjusted Rider NMB Monthly Recoverable Expense:					
64	Monthly NET NMB Principal Balance  Calculate Interest	L63 - L8		\$ (2,201,081.49)	\$ (1,109,552.16)	\$ (1,492,336.72
6.5		L64 /2 + Prev L75		\$ 5,110,201.00	¢ 2.400.704.77	e 2.200.221.2
	Balance Subject to Interest  Prior Period Interest Adjustment	L04/2 + Prev L/5		\$ 5,110,201.00	\$ 3,482,734.77	\$ 2,200,771.23
	Prior Period Interest Adjustment  Bal. Subject to Interest after Prior Period Adj.	L65 + L66		\$ 5,110,201.00	\$ 3,482,734.77	\$ 2,200,771.23
68						
68 69 70	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	Treasury L68 / 12		6.540% 0.55% \$ 27.850.60	6.540% 0.55% \$ 18.980.90	6.5409 0.559 \$ 11,994.20
	Monthly NMB Interest	L67 x L69		\$ 27,850.60	\$ 18,980.90	\$ 11,994.20
	Prior Period Principal Balance Adj.					
72	Monthly NMB Principal & Interest	L64 + L70		\$ (2,173,230.89)	\$ (1,090,571.26)	\$ (1,480,342.52
73 74	Cumulative NMB Principal Balance Cumulative NMB Interest Balance	L64 + Prev L73 L70 + Prev L74	4,241,283.62 1,969,458.12	\$ 2,040,202.13 1,997,308.72	\$ 930,649.97 2,016,289.62	\$ (561,686.75 2,028,283.82
74 75	Total Cumulative NMB Principal & Interest	L70 + Prev L74 L73 + L74	\$ 6,210,741.74		\$ 2,946,939.59	\$ 1,466,597.07

Case No. 18-1818-EL-RDR - Exhibit C CONFIDENTIAL Page 2 of 5

Line			Actual Prior Period	┢	FORECAST Dec	FORECAST Jan	FORECAST Feb
No.	Description	Source	Balances	<u> </u>	2018	2019	2019
	Revenues - Start 6/1/2011			l			
1 2	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		s	18,026,792.00 \$	20,235,928.00 \$	19,042,727.00
3	Total Adjusted NMB Revenues	L1 + L2		s	18,026,792.00 \$	20,235,928.00 \$	19,042,727.00
4	CAT Tax	Taxes		ľ	0.2600%	0.2600%	0.2600%
5	CAT Amount Prior Period CAT Adjustment	L3 x L4		l	46,869.66	52,613.41	49,511.09
7	Total Adjusted CAT Amount	L5 + L6		H	46,869.66	52,613.41	49,511.09
8	NMB Revenues Excluding CAT	L3 - L7		ļ	17,979,922.34 \$	20,183,314.59 \$	18,993,215.91
0	NAID Revenues Excluding CAT	L3 - L7		ř	17,777,722.34 3	20,103,314.37 3	18,993,213.91
	Network Integration Transmission Service (NITS) & Other Non-Market			l			
	Based FERC/Regional Transmission Organization (RTO) Costs			l			
	NITS & Other FERC/RTO Expenses:			_			
	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507003 507101					
11	Load Reconciliation for Reactive Services/Sch. 2  Load Reconciliation for Transmission Owner Scheduling, System Control &	507105 507502					
	Dispatch Service/Sch. 1 Midwest Independent Transmission System Operator, Inc. (MISO) Transmission						
13	Expansion Plan (MTEP) Expenses PJM Integration Expenses	507513 507514					
15	MISO Exit Fee Expenses	507515					
17	Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses	507510 507509					
18 19	Generation Deactivation Charges Meter Correction	507007 506012					
21	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	506013 507008					
22 23	Planning Period Congestion Uplift PJM Customer Default	570039 506510					
24 25	Total NITS & Other FERC/RTO Expenses	SUM (L9- L22)		\$	17,722,069.70 \$	19,401,470.00 \$	17,557,457.00
	Prior Period NITS & Other FERC/RTO Expense Adjustments:	,		Г	.,.	.,.,	.,,
26 27	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2			l			
28	Load Reconciliation for Transmission Owner Scheduling, System Control &			l			
	Dispatch Service/Sch. 1 MTEP Expenses			l			
	PJM Integration Expenses MISO Exit Fee Expenses			l			
	Legacy RTEP Expenses Non-Legacy RTEP Expenses			l			
34	Generation Deactivation Charges Meter Correction	506012					
	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	506013 507008					
38	Planning Period Congestion Uplift PJM Customer Default	570039 506510					
40	Total Prior Period NITS & Other FERC/RTO Expense Adjustment	SUM (L26- L38)					
41		SUM (L20- L36)		F			
	Adjusted NITS & Other FERC/RTO Expenses: NITS Expenses	L9 + L26					
43 44	Load Reconciliation for Reactive Services/Sch. 2  Load Reconciliation for Transmission Owner Scheduling, System Control &	L10 + L11 + L27					
45	Dispatch Service/Sch. 1 MTEP Expenses	L12 + L28 L13 + L29					
	PJM Integration Expenses MISO Exit Fee Expenses	L14 + L30 L15 + L31					
48	Legacy RTEP Expenses Non-Legacy RTEP Expenses	L16 + L32 L17 + L33					
50	Generation Deactivation Charges	L18 + L34 L19 + L35					
52	Meter Correction Emergency Energy	L20 + L36					
54	Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and Planning Period Congestion Uplift	L21 + L37 L22 + L38					
56	PJM Customer Default	L23 + L39					
57	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L42- L54)		\$	17,722,069.70 \$	19,401,470.00 \$	17,557,457.00
58	FERC/RTO Expenses Not Deferred: PJM Integration Expenses	L46					
59 60	MISO Exit Fee Expenses Legacy RTEP Expenses	L47 L48					
61	Total Non-Deferred Expenses	SUM (L58- L60)					
62	Cumulativa Laggay PTED Eva (O-l-)	L60 + Prev L62		L			
62	Cumulative Legacy RTEP Expenses (Only)	Loo / FIEV LO2					
	Recoverable NITS & Other FERC/RTO Expenses:				18 80C	40.400.000	
63	Total Adjusted Rider NMB Monthly Recoverable Expense:	L57 - L61		\$	17,722,069.70 \$	19,401,470.00 \$	17,557,457.00
64	Monthly NET NMB Principal Balance	L63 - L8		\$	(257,852.64) \$	(781,844.59) \$	(1,435,758.91)
	Calculate Interest						
65	Balance Subject to Interest	L64/2 + Prev L75		\$	(1,152,720.06) \$	(1,678,851.00) \$	(2,796,802.49)
66	Prior Period Interest Adjustment			L	<u> </u>		
67	Bal. Subject to Interest after Prior Period Adj.	L65 + L66		s	(1,152,720.06) \$	(1,678,851.00) \$	(2,796,802.49)
68	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR	Treasury			6.540%	6.540%	6.540%
69 70	Monthly Embedded Cost to Long-Term Debt  Monthly NMB Interest	L68 / 12 L67 x L69		s	0.55% (6,282.32) \$	0.55% (9,149.74) \$	0.55%
		LU/ A LU7		Ť	(0,202.32) \$	(7,177.74) 3	(13,242.37
71	Prior Period Principal Balance Adj.	*				(Mac :	
72	Monthly NMB Principal & Interest	L64 + L70		\$	(264,134.96) \$	(790,994.33) \$	(1,451,001.48)
73 74	Cumulative NMB Principal Balance Cumulative NMB Interest Balance	L64 + Prev L73 L70 + Prev L74	(1,791,195.56) 767,401.82	\$	(2,049,048.20) \$ 761,119.50	(2,830,892.79) \$ 751,969.76	(4,266,651.70) 736,727.19
75	Total Cumulative NMB Principal & Interest	L73 + L74	\$ (1,023,793.74)	(\$	(1,287,928.70) \$	(2,078,923.03) \$	(3,529,924.51)

Case	e No. 18-1818-EL-RDR - Exhibit C				CONFID	ENTIAL	Page 3 of 5
	THE TOLEDO						
	Estimated (Over) / Unde	r Collection as	of February 28, 2	2019			
			Actual		FORECAST	FORECAST	FORECAST
Line			Prior Period	т	Dec	Jan	Feb
No.	Description	Source	Balances		2018	2019	2019
	Revenues - Start 6/1/2011						
				L			
2	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$	9,603,757.00	\$ 10,146,381.00	\$ 9,826,095.00
3	Total Adjusted NMB Revenues	L1 + L2		\$	9,603,757.00	\$ 10,146,381.00	\$ 9,826,095.00
4	CAT Tax	Taxes			0.2600%	0.2600%	0.26009
5	CAT Amount	L3 x L4			24,969.77	26,380.59	25,547.85
6	Prior Period CAT Adjustment						-
7	Total Adjusted CAT Amount	L5 + L6			24,969.77	26,380.59	25,547.85
8	NMB Revenues Excluding CAT	L3 - L7		\$	9,578,787.23	\$ 10,120,000.41	\$ 9,800,547.15
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs						
	NITS & Other FERC/RTO Expenses:						
9	NITS Expenses	507003					
10	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507101					
11	Load Reconciliation for Reactive Services/Sch. 2	507105					
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502					
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513					
1.4	PJM Integration Expenses	507514					
	MISO Exit Fee Expenses	507514					
	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510					
	Non-Legacy RTEP Expenses	507509	1	Π_			
	Generation Deactivation Charges	507007	1	П			
19	Meter Correction	506012	1	П			
20	Emergency Energy	506013	1	Π_			
	DI COCO DI CIID I	507000	•				

507008

570039

506510

SUM (L9- L22)

506012

506013 507008

506510

SUM (L26- L38)

L9 + L26 L10 + L11 + L27

L12 + L28

L12 + L28 L13 + L29 L14 + L30

L15 + L31 L16 + L32 L17 + L33 L18 + L34

L19 + L35 L20 + L36 L21 + L37 L22 + L38

L23 + L39 SUM (L42- L54)

L46

1 47

L48 SUM (L58- L60)

L60 + Prev L62

L57 - L61

L63 - L8

L64 /2 + Prev L75

L65 + L66

Treasury

L68 / 12

L67 x L69

L64 + L70

L64 + Prev L73

L70 + Prev L74 L73 + L74 (2,407,362.51

(99,042.88

9.134.925.18 \$ 10.006.918.00

9 134 925 18 \$ 10 006 918 00 \$

(113,082.41) \$

(2,728,336.41) \$ (3,021,678.07) \$ (3,467,336.50)

(2,728,336.41) \$ (3,021,678.07) \$ (3,467,336.50)

6.540%

(129,550.56) \$

(2,851,224.56) \$ (2,964,306.97) \$ (3,709,605.12

(130,380.46)

(3,094,687.43) \$ (3,858,882.56)

0.55%

(745,298.15

6.5409

(764,195.13

(149,277.44

0.55%

(443,862.05) \$

6.540%

0.55%

(458,731.48) \$

(113,912.31)

(2.965.136.87) \$

9.055.249.00

Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and Planning Period Congestion Uplift
PJM Customer Default

Prior Period NITS & Other FERC/RTO Expense Adjustments:

Emergency Energy
Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and Planning Period Congestion Uplift

Total Prior Period NITS & Other FERC/RTO Expense Adjustment

Adjusted NITS & Other FERC/RTO Expenses: NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &

Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and Planning Period Congestion Uplift
PJM Customer Default

FERC/RTO Expenses Not Deferred:

Recoverable NITS & Other FERC/RTO Expenses:

Calculate Interest

Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR

Total Cumulative NMB Principal & Interest

Total Adjusted NITS & Other FERC/RTO Expenses

Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1

Total NITS & Other FERC/RTO Expenses

NITS Expenses
Load Reconciliation for Reactive Services/Sch. 2

21

22

23 24

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74 75 MTEP Expenses
PJM Integration Expenses
MISO Exit Fee Expenses
Legacy RTEP Expenses
Non-Legacy RTEP Expenses
Generation Deactivation Charges

Meter Correction

PJM Customer Default

Dispatch Service/Sch. 1

MTEP Expenses
PJM Integration Expenses

MISO Exit Fee Expenses Legacy RTEP Expenses Non-Legacy RTEP Expenses

PJM Integration Expenses

MISO Exit Fee Expenses Legacy RTEP Expenses

Total Non-Deferred Expenses

63 Total Adjusted Rider NMB Monthly Recoverable Expense:

62 Cumulative Legacy RTEP Expenses (Only)

64 Monthly NET NMB Principal Balance

65 Balance Subject to Interest

Prior Period Interest Adjustment
 Bal. Subject to Interest after Prior Period Adj.

71 Prior Period Principal Balance Adj.
 72 Monthly NMB Principal & Interest

Cumulative NMB Principal Balance

Cumulative NMB Interest Balance

Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest

Meter Correction Emergency Energy

Generation Deactivation Charges

CONFIDENTIAL

Exhibit C Page 4 of 5

Case No. 18-1818-EL-RDR Ohio Edison Company

The Cleveland Electric Illuminating Company

The Toledo Edison Company

### Forecasted Rider NMB Revenue Excl. Pilot Participants (December 2018 - February 2019)

		Billing Units <sup>2</sup>			Billing Units <sup>2</sup> Dec 2018 - Feb 2019				eb 2019		Revenue <sup>4</sup>	
		Dec-18	Jan-19	Feb-19		Rate	Unit	Dec-18	Jan-19	Feb-19		
OE	RS				kWh	\$ 0.013929	\$/kWh					
	GS				kW	\$ 4.1745	\$/kW					
	GP				kW	\$ 5.0365	\$/kW					
	GSU				kVa	\$ 4.1763	\$/kVa					
	GT				kVa	\$ 4.1080	\$/kVa					
	$LTG^1$				kWh	\$ 0.012474	\$/kWh					
							•	\$ 26,121,289	\$ 26,706,863	\$ 24,659,724		
CEI	RS				kWh	\$ 0.013561	\$/kWh					
	GS				kW	\$ 4.4543	\$/kW					
	GP				kW	\$ 6.7035	\$/kW					
	GSU				kW	\$ 5.1925	\$/kW					
	GT				kVa	\$ 2.8860	\$/kVa					
	$LTG^1$				kWh	\$ 0.010487	\$/kWh					
								\$ 18,026,792	\$ 20,235,928	\$ 19,042,727		
TE	RS				kWh	\$ 0.013422	\$/kWh					
	GS				kW	\$ 4.1665	\$/kW					
	GP				kW	\$ 5.1982	\$/kW					
	GSU				kVa	\$ 5.1917	\$/kVa					
	GT				kVa	\$ 4.9442	\$/kVa					
	LTG <sup>1</sup>				kWh	\$ 0.009111	\$/kWh					
					_			\$ 9,603,757	\$ 10,146,381	\$ 9,826,095		

- 1 LTG includes Traffic Lighting only
- 2 Source: Forecast as of December 2018 less Pilot Participants as of December 1, 2018
- 3 Source: Rates Rider NMB, Sheet 119, Effective March 1, 2018
- 4 Calculation: Billing Units x Rate

Case No. 18-1818-EL-RDR	CONFIDENTIAL	Exhibit C
Ohio Edison Company		Page 5 of 5
The Cleveland Electric Illuminating Company		
The Toledo Edison Company		

Forecasted Rider NMB Expenses Excl. Pilot Participants (Dec. 2018 - Feb. 2019)

	Company	G/L Account	Dec-18	Jan-19	Feb-19
Expenses					
PJM Network Service	OE CE TE Total	507003 507003 507003			
PJM Ancillaries - Sch 2 Reactive	OE CE TE Total	507105 507105 507105			
Schedule 1A - Scheduling and Dispatch	OE CE TE Total	507502 507502 507502			
Non-Legacy RTEP Expenses	OE CE TE Total	507509 507509 507509			
Legacy RTEP Expenses	OE CE TE Total	507510 507510 507510			
Generation Deactivation Charges	OE CE TE Total	507007 507007 507007			
PJM Customer Default	OE CE TE Total	506510 506510 506510			
Meter Correction	OE CE TE Total	506012 506012 506012			
Emergency Energy	OE CE TE Total	506013 506013 506013			
Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	OE CE TE Total	507008 507008 507008			
Planning Period Congestion Uplift	OE CE TE Total	570039 570039 570039			
Total NMB Expense	OE CE TE Total		\$ 23,852,292 \$ 17,722,070 \$ 9,134,925 \$50,709,287	\$ 19,401,470	\$ 23,103,27 \$ 17,557,45 \$ 9,055,24 \$49,715,97

Effective: March 1, 2019

Toledo, Ohio P.U.C.O. No. 8 97th Revised Page 1 of 2

### **TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	Effective <u>Date</u>
TABLE OF CONTENTS	1	03-01-19
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	06-01-16
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	08-03-17
Interconnection Tariff	76	05-06-16

Sheet 1

Effective: March 1, 2019

Toledo, Ohio P.U.C.O. No. 8 91st Revised Page 2 of 2

### **TABLE OF CONTENTS**

TABLE OF CONTENTS	<u>u</u>	Effective
RIDERS	<u>Sheet</u>	<u>Date</u>
Summary	80	01-01-17
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	09-10-10
Alternative Energy Resource	84	01-01-19
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Economic Development (4a)	88	01-23-09
Universal Service	90	01-01-18
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	01-01-19
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	01-01-19
Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	01-01-19
Fuel	105	12-14-09
Advanced Metering Infrastructure / Modern Grid	106	01-01-19
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	01-01-19
Non-Distribution Uncollectible	110	01-01-19
Experimental Real Time Pricing	111	06-01-18
Experimental Critical Peak Pricing	113	06-01-18
Generation Service	114	06-01-18
Demand Side Management and Energy Efficiency	115	01-01-19
Economic Development	116	01-01-19
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	03-01-19
Residential Deferred Distribution Cost Recovery	120	01-01-12
Non-Residential Deferred Distribution Cost Recovery	121	01-01-12
Residential Electric Heating Recovery	122	01-01-19
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	12-01-18
Phase-In Recovery	125	01-01-19
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	01-01-15
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-18
Distribution Modernization	132	01-01-19

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and March 31, 2016, in Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO and 14-1297-EL-SSO, before

Effective: March 1, 2019

P.U.C.O. No. 8 11th Revised Page 2 of 2

### RIDER NMB Non-Market-Based Services Rider

**NMBC** = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be for a 12 month period beginning no later than 75 days after filing, which will be no later than January 15th of each year.

- E Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period immediately preceding the Computation Period.
- **BU** = Forecasted billing units for the Computation Period for each rate schedule.
- **CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

### NMB charges:

RS (all kWhs, per kWh)	1.4607¢
GS* (per kW of Billing Demand)	\$4.4120
GP* (per kW of Billing Demand)	\$6.3943
GSU (per kVa of Billing Demand)	\$5.5572
GT (per kVa of Billing Demand)	\$4.8367
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	1.0489¢
POL (all kWhs, per kWh)	0.0000¢

<sup>\*</sup> Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

### **RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges no later than January 15th of each year, which shall become effective on a service rendered basis no later than 75 days after filing, unless otherwise ordered by the Commission. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI.

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

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Case No(s). 18-1818-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update to Rider NMB electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.