

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)	
Duke Energy Ohio, Inc., for Approval)	Case No. 11-5905-EL-RDR
to Adjust Rider DDR.)	

**DUKE ENERGY OHIO, INC.'S
REVISED APPLICATION TO ADJUST AND SET
RIDER DDR**

Pursuant to R.C. 4909.18, Duke Energy Ohio, Inc., (Duke Energy Ohio) requests approval to adjust the rate for its pilot distribution decoupling rider, Rider DDR.

Duke Energy Ohio is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and generation service to customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R. C. 4905.02 and 4905.03. Duke Energy Ohio serves incorporated communities and unincorporated territory within its entire service area, which includes all or parts of Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Ohio.

In support of its Revised Application, Duke Energy Ohio states as follows:

1. This Application is made pursuant to the Finding and Order issued by the Public Utilities Commission of Ohio (Commission) on November 22, 2011, in Case Nos. 11-3549-EL-SSO, wherein the Commission adopted and approved the Stipulation filed by the Parties that included an agreement the Duke Energy Ohio would subsequently file for approval of a distribution decoupling mechanism to adjust rates between rate cases. Subsequent to the Commission's approval of the Stipulation in that proceeding, Duke Energy Ohio did file an application for approval of a pilot decoupling

mechanism. That application was approved by the Commission in a Finding and Order on May 30, 2012 in Case No. 11-5905-EL-RDR.

2. In its Finding and Order in Case No. 11-5905-EL-RDR, the Commission approved the proposed decoupling mechanism and directed the Company to accrue positive or negative differences in a balancing account specific to each rate class and to submit an application to adjust Rider DDR by March 1 of each year.
3. At the conclusion of the pilot, Duke Energy Ohio was to provide a report to the Commission discussing the results of the pilot and justification for extending or terminating the program. Duke Energy Ohio filed a report on August 28, 2015.
4. Attachment 1 to this Application shows the revised calculation of the proposed rider rates. In the February 2018 annual update filing, Rider DDR revenues associated with Rate CUR in the amount of \$10,277 were inadvertently omitted from the work paper. The corrected work paper includes the revenues. As a result of this change, the proposed Rider DDR rate for residential customers decreased slightly from \$0.000964 per kWh to \$0.000962 per kWh.
5. These revised rates for Duke Energy Ohio customers subject to Rider DDR are just and reasonable and should be approved. A copy of the revised proposed tariff sheet is included as Attachment 2 to this Application.

WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve the revised decoupling distribution rider rate for Rider DDR as proposed in this Application.

Respectfully submitted,

Duke Energy Ohio, Inc.

/s/ Elizabeth H. Watts

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CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of the foregoing was delivered by U.S. mail (postage prepaid), personal, or electronic mail, on this 7th day of December, 2018, to the following parties.

/s/ Elizabeth H. Watts
Elizabeth H. Watts

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DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DISTRIBUTION DECOUPLING) RATES EFFECTIVE JULY 1, 2018 - JUNE 30, 2019

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ATTACHMENT 1

Rates Effective:	Previous Filing Reconciliation										Total Requirement Decoupling Revenues To Be Recovered July 2018 - June 2019 H = A + B + C + D + E + F + G	kWh Billing Determinants kWh July 2018 - June 2019 I	Rider DDR Rates Effective July 2018 - June 2019 J = H / I		
	CY2012 Decoupling		CY2013 Decoupling		CY2014 Decoupling		CY2015 Decoupling		CY2016 Decoupling					Less: DDR Revenues Jul 2013 - Dec 2017 Actual F	
	Feb 2013 Filing DDR Revenues Jul 2013 - Jun 2014	Allowed ¹ A	Feb 2014 Filing DDR Revenues Jul 2014 - Jun 2015	Allowed ² B	Feb 2015 Filing DDR Revenues Jul 2015 - Jun 2016	Allowed ³ C	Feb 2016 Filing DDR Revenues Jul 2016 - Jun 2017	Allowed ⁴ D	Feb 2017 Filing DDR Revenues Jul 2017 - Dec 2017	Allowed ⁵ E					
	CY2017 Decoupling Feb 2018 Filing DDR Revenues Jul 2018 - Jun 2019 Allowed ⁷ G														
Residential (RS, R3SP, RSL, ORH, TD, TD13)	\$5,358,114		\$1,168,781		-\$536,423		\$971,709		\$1,788,499		\$7,053,613	\$5,313,253	\$7,010,320	7,286,055,304	\$0.000962
EH	\$719,318		\$241,128		-\$172,956		-\$123,296		-\$20,736		\$210,950	-\$70,923	3% Cap Applied ⁶ \$50,750	64,270,505	\$0.000790
DM	-\$1,213,534		-\$673,197		-\$154,822		-\$138,466		\$179,385		-\$2,222,689	\$560,825	\$782,880	560,153,434	\$0.001398
Total	\$4,863,898		\$736,712		-\$864,201		\$709,947		\$1,947,148		\$5,041,874	\$5,803,155	\$7,843,950	7,910,479,243	

¹ Application dated February 26, 2013. Attachment 1 page 1.

² Application dated February 26, 2014. Attachment 1 page 2.

³ Application dated February 25, 2015. Attachment 1 page 2.

⁴ Application dated February 29, 2016. Attachment 1 page 2.

⁵ Application dated February 10, 2017. Partial year allowed revenues calculated on page 2 of this work paper.

⁶ Three percent cap in effect for Rate EH. Cap calculated on page 21.

⁷ From page 3 of this work paper.

DUKE ENERGY OHIO
KWH FORECAST - RESIDENTIAL, RATE DM, RATE EH
FEBRUARY 2017 FILING

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	Residential	DM	EH
Jul-17	701,563,720		53,040,491
Aug-17	724,712,450		53,564,277
Sep-17	646,292,720		52,828,897
Oct-17	446,905,820		41,236,866
Nov-17	458,164,300		39,581,227
Dec-17	646,493,830		47,543,613
Jan-18	795,816,560		52,371,829
Feb-18	714,591,400		48,033,836
Mar-18	628,731,330		44,303,831
Apr-18	524,652,230		43,475,885
May-18	426,344,520		37,701,500
Jun-18	541,154,770		46,415,978
Total	7,255,423,650		560,098,230
Jul-Dec 2017 kWh	3,624,132,840		287,795,371
Allowed 2016 Revenues Excl Cap and True-up	\$3,580,531		\$349,113
July 2017-June 2018 DDR Rate per kWh Excl Cap and True-Up	\$0.000493		\$0.000623
Jul 2017-Dec 2017 Allowed Revenue Excl Cap and True-Up	\$1,788,499		\$179,385
			-\$20,736

21,698,985

-\$61,469

-\$0.000956

DUKE ENERGY OHIO
CALCULATION OF RIDER DOR (DECOUPLING)

PAGE 3

January 2017 Actual, Weather Normalized (from page 3)

kWh	NON-RESIDENTIAL		RESIDENTIAL							
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
A	549,842,535	62,129,046	5,989,899	98,131	6,850,828,348	91,050,492	5,658,390	55,230,181	268,847,859	281,598

January 2017 Actual (from page 2)

No. Bills	NON-RESIDENTIAL		RESIDENTIAL							
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
B	482,821	5,804	2,315	34	7,292,828	169,631	2,211	70,158	247,211	207

	NON-RESIDENTIAL		RESIDENTIAL							
			ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
C	2017 Distribution Revenue	\$16,295,405	\$1,023,762							
D1	2017 Residential Distribution Revenue			\$1,949	\$173,613,692	\$2,307,402	\$143,395	\$1,399,643	\$6,813,142	\$5,274
E = D / B	2017 Revenue Per Customer	\$33.07	\$176.39	\$57.33	\$23.81	\$13.60	\$64.86	\$19.95	\$27.56	\$25.48
E1 = D / B	2017 Residential Rev per Customer					\$23.69				

	NON-RESIDENTIAL		RESIDENTIAL							
F										

2012 Authorized Revenue Adjusted
For 2017 Customer Count

	NON-RESIDENTIAL		RESIDENTIAL							
G = (F * b)	\$16,856,230	\$952,840	\$130,308.12	\$1,913.81	\$179,629,048.86	\$2,318,341.18	\$123,056.67	\$1,425,247.86	\$6,089,033.88	\$5,690.98
			\$56.29	\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63	\$27.49
						\$189,722,641				
						\$24.37				

	NON-RESIDENTIAL		RESIDENTIAL							
H = G - D	\$560,825	\$70,923	\$5,417	-\$36	\$6,015,357	\$10,940	-\$20,338	-\$25,605	-\$724,109	\$417
Decoupling True-up Revenue			\$2.34	-\$1.04	\$0.82	\$5,313,253	-\$9.20	\$0.36	-\$2.93	\$2.01
						\$0.68				

Decoupling True-up Revenue
\$5,803,155

January 2017 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL			RESIDENTIAL							
	DM	EH		ORH	ORHP	RS	CUR	RS3P	RS1	RSPP	TD
		53,225,376	11,278,190	876,757	18,610	749,424,012	10,174,419	623,224	6,907,300	32,483,281	34,618

[illegible]

	NON-RESIDENTIAL			RESIDENTIAL			Notes
C							
D = A * C							
D1							
E = D / B							
F1 = D / B							
Distribution Rate (\$ per kWh)	\$0.026343	\$0.016478	\$0.019237	\$0.025342	\$0.025342	\$0.025342	\$0.017459
2017 Distribution Revenue	\$1,402,116	\$185,842	\$16,866	\$18,991,903	\$257,840	\$175,045	\$504
2017 Residential Distribution Revenue					\$20,281,855		
2017 Revenue Per Customer	\$34.34	\$259.19	\$87.39	\$31.36	\$18.25	\$85.84	\$33.58
2017 Residential Rev per Customer					\$31.29	\$27.68	\$38.00

	NON-RESIDENTIAL		RESIDENTIAL							
2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49

	2012 Authorized Revenue Adjusted For 2017 Customer Count	
	NON-RESIDENTIAL	RESIDENTIAL
	\$1,396,531	\$117,710
	\$10,863.70	\$168.87
		\$14,916,114.51
		\$193,045.90
		\$10,240.81
		\$15,793,176
		\$13.67
	\$56.29	\$24.63
		\$56.29
		\$55.66
		\$20.31
		\$24.37
		\$27.49
		\$24.63
		\$533,776.63
		\$494.87

	NON-RESIDENTIAL	RESIDENTIAL
Decoupling True-up Revenue	\$6,002 -\$189 \$4,075,789 -\$4,794 -\$5,553 -\$46,574 -\$289,668 -\$110	\$31.10 -\$6.73 \$63.04 -\$4,488,679 -\$30.18 -\$7.36 -\$13.37 -\$6.08

Decoupling True-up Revenue

\$4,562,396

February 2017 Actual (from page 2)

	NON-RESIDENTIAL		RESIDENTIAL					Note 1
C.								
Distribution Rate (\$ per kWh)	\$0.026343	\$0.016478	\$0.019237	\$0.019237	\$0.025342	\$0.025342	\$0.025342	\$0.017459
D = A * C	\$1,211,917	\$152,069	\$13,107	\$201	\$238,736	\$12,976	\$721,641	\$533
D1					\$17,138,673			
2017 Residential Distribution Revenue							\$148,489	
2017 Revenue Per Customer	\$29.74	\$212.09	\$67.56	\$66.98	\$26.39	\$70.90	\$23.75	\$29.60
2017 Residential Rev per Customer					\$16.94	\$26.41	\$32.96	

	2012 Authorized Revenue Adjusted For 2017 Customer Count										
	NON-RESIDENTIAL					RESIDENTIAL					
S = (F * B)	\$1,393,692	\$117,710		\$10,919.99	\$168.87	\$14,936,164.08	\$192,581.22	\$10,185.15	\$126,988.00	\$539,244.69	\$494.87
							\$15,816,747				
				\$56.29	\$24.63		\$13.67	\$55.66	\$20.31	\$24.63	\$27.49
							\$24.37				

	NON-RESIDENTIAL	RESIDENTIAL
Decoupling True-up Revenue	\$1,177,500	\$2,187,000
	\$2,350,000	\$4,154,000
	\$1,066,837	\$1,321,926
	\$2,790	\$15,250
	\$3,440	\$8,330
	\$11,270	\$2,110
	\$7,040	\$2,110

\$1,174,510

Decoupling True-up Revenue

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

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March 2017 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL			RESIDENTIAL							
	DM	EH		ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
A	43,350,752	8,038,538		813,908	9,088	574,485,068	8,946,615	474,508	5,179,892	25,885,308	23,252

March 2017 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL			RESIDENTIAL							
	DM	EH		ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
B	40,872	721		192	3	606,902	14,075	184	6,148	22,026	18

	RESIDENTIAL										
	Note 1										
C	Distribution Rate (\$ per kWh)	\$0.026343	\$0.016478	\$0.019237	\$0.019237	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017459
D = A * C	2017 Distribution Revenue	\$1,141,989	\$132,459	\$175	\$175	\$14,558,601	\$226,725	\$12,025	\$131,269	\$650,917	\$406
D1	2017 Residential Distribution Revenue						\$15,591,927				
E = D / B	2017 Revenue Per Customer	\$27.94	\$183.72	\$58.28	\$23.99	\$23.99	\$16.11	\$65.35	\$21.35	\$29.55	\$22.55
E1 = D / B	2017 Residential Rev per Customer						\$24.00				

	RESIDENTIAL										
F	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49

	RESIDENTIAL										
G = (F * B)	2012 Authorized Revenue Adjusted For 2017 Customer Count	\$1,397,968	\$118,366	\$188.87	\$14,948,553.43	\$192,362.55	\$10,240.81	\$124,895.58	\$542,520.60	\$494.87	
							\$15,830,044				
							\$13.67	\$55.66	\$20.31	\$24.63	\$27.49
							\$24.37				

	RESIDENTIAL										
H = G - D	Decoupling True-up Revenue	\$255,979	\$14,093	\$6	\$389,953	\$34,563	\$1,784	\$6,373	-\$108,396	\$89	
							\$238,117				
							-\$2.44	-\$9.70	-\$1.04	-\$4.92	\$4.94
							\$0.37				

Decoupling True-up Revenue

-\$480,003

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

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April 2017 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
A	41,128,167	6,458,324	403,355	15,749	483,835,137	7,730,187	383,207	4,004,461	20,348,217	18,911	

April 2017 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
B	40,839	713	192	3	605,873	14,062	183	6,040	21,607	18	

	RESIDENTIAL										Note 1
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
C	\$0.026343	\$0.016478	\$0.019237	\$0.019237	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017459
D = A * C	\$1,083,466	\$106,420	\$7,759	\$303	\$11,749,442	\$195,898	\$9,711	\$101,481	\$515,614	\$515,614	\$330
D1											
E = D / B	\$26.53	\$149.26	\$40.41	\$100.99	\$19.39	\$12,580,539	\$53.07	\$16.80	\$23.86	\$23.86	\$18.34
E1 = D / B						\$19.42					

RESIDENTIAL											
F	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49	

RESIDENTIAL											
G = (F * B)	\$1,396,839	\$117,053	\$10,807.41	\$168.87	\$14,923,208.22	\$192,184.88	\$10,185.15	\$122,701.57	\$532,200.25	\$494.87	
			\$56.29	\$56.29	\$24.63	\$15,791,951	\$55.66	\$20.31	\$24.63	\$27.49	
						\$24.37					

RESIDENTIAL											
H = G - D	\$113,177	\$10,633	-\$3,048	-\$134	-\$3,173,767	-\$3,714	-\$474	-\$11,221	-\$16,586	-\$165	
			\$15.88	-\$44.70	\$5.24	\$3,211,413	\$2.59	\$3.51	\$0.77	\$9.15	
						\$4.96					

Decoupling True-up Revenue

-\$3,535,418

DUKE ENERGY OHIO
CALCULATION OF RIDER DOR (DECOUPLING)

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A

May 2017 Actual, Weather Normalized (from page 3)									
NON-RESIDENTIAL					RESIDENTIAL				
DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
38,101,636	5,671,223	325,032	4,248	408,908,739	6,375,178	374,748	3,217,395	18,089,873	16,148

B

May 2017 Actual (from page 2)									
NON-RESIDENTIAL					RESIDENTIAL				
DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
40,988	717	193	3	606,379	14,096	185	5,937	21,013	17

C

RESIDENTIAL									
Note 1									
Distribution Rate (\$ per kWh)	\$0.026943	\$0.016478	\$0.019237	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017459
2017 Distribution Revenue	\$1,030,060	\$93,450	\$6,253	\$82	\$10,362,565	\$161,560	\$9,497	\$81,535	\$407,750
2017 Residential Distribution Revenue						\$11,029,523			
E = D / B	\$25.13	\$130.34	\$32.40	\$7.24	\$17.09	\$11.46	\$51.33	\$13.73	\$19.40
E1 = D / B						\$17.03			\$16.58

F

NON-RESIDENTIAL									
RESIDENTIAL									
2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63
									27.49

G = (F * B)

NON-RESIDENTIAL									
RESIDENTIAL									
2012 Authorized Revenue Adjusted For 2017 Customer Count	\$1,401,935	\$117,710	\$10,863.70	\$168.87	\$14,935,671.46	\$192,649.56	\$10,296.46	\$120,609.15	\$517,569.48
			\$56.29	\$56.29	\$24.63	\$15,788,296	\$55.66	\$20.31	\$24.63
						\$24.37			\$27.49

H = G - D

NON-RESIDENTIAL									
RESIDENTIAL									
Decoupling True-up Revenue	\$1,401,935	\$117,710	\$10,863.70	\$168.87	\$14,935,671.46	\$192,649.56	\$10,296.46	\$120,609.15	\$517,569.48
			\$56.29	\$56.29	\$24.63	\$15,788,296	\$55.66	\$20.31	\$24.63
						\$24.37			\$27.49

Decoupling True-up Revenue - Jan	\$4,562,196
Decoupling True-up Revenue - Feb	\$1,174,510
Decoupling True-up Revenue - Mar	\$480,005
Decoupling True-up Revenue - Apr	\$3,935,418
Decoupling True-up Revenue - May	\$5,154,906
Decoupling True-up Revenue - Jun	\$919,188
Decoupling True-up Revenue - Jul	\$3,080,111
Decoupling True-up Revenue - Aug	\$2,919,928
Decoupling True-up Revenue - Sept	\$731,980
Decoupling True-up Revenue - Oct	\$4,002,685
Decoupling True-up Revenue - Nov	\$4,132,166
Decoupling True-up Revenue - Dec	\$47,819
	\$5,803,155
	Under collected

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

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June 2017 Actual, Weather Normalized (from page 3)										
kWh	NON-RESIDENTIAL			RESIDENTIAL						
	DM	EH		ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP
A	46,238,317	4,627		355,410	2,928	546,078,277	6,714,821	452,475	4,039,858	19,286,540
										21,080

June 2017 Actual (from page 2)										
No. Bills	NON-RESIDENTIAL			RESIDENTIAL						
	DM	EH		ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP
B	41,172	10		193	2	605,991	14,156	182	5,848	20,441
										17

	RESIDENTIAL									
	DM	EH		ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP
C	\$0.035308	\$0.016478		\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020953
D = A * C	\$1,632,582	\$76		\$9,007	\$74	\$13,838,716	\$170,167	\$11,467	\$102,378	\$489,013
D1							\$14,621,262			\$441
E = D / B	\$39.65	\$7.62		\$46.67	\$37.08	\$22.84	\$12.02	\$63.00	\$17.51	\$23.92
E1 = D / B							\$22.60			\$25.96

RESIDENTIAL										
NON-RESIDENTIAL	DM	EH		ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP
F	34.20	164.17		56.29	56.29	24.63	13.67	55.66	20.31	24.63
										27.49

RESIDENTIAL										
NON-RESIDENTIAL	DM	EH		ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP
G = (F * B)	\$1,408,229	\$1,642		\$10,863.70	\$112.58	\$14,926,114.66	\$193,469.58	\$10,129.49	\$118,801.13	\$503,480.60
							\$15,763,439			\$467.38
				\$56.29	\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63
							\$24.37			\$27.49

RESIDENTIAL										
NON-RESIDENTIAL	DM	EH		ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP
H = G - D	\$224,354	\$1,565		\$1,657	\$38	\$1,087,399	\$23,303	\$1,337	\$16,423	\$14,468
							\$1,142,177			\$26
				\$9.62	\$19.21	\$1.79	\$1.65	-\$7.35	\$2.81	\$0.71
							\$1.77			\$1.54

Decoupling True-up Revenue

Decoupling True-up Revenue

-\$919,388

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

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July 2017 Actual, Weather Normalized (from page 3)

kWh	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
A	52,282,748	0	447,300	3,014	688,688,028	6,963,501	525,954	5,133,684	24,235,712	27,845

July 2017 Actual (from page 2)

No. Bills	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
B	41,217	4	194	2	605,979	14,154	187	5,768	20,122	17

	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
C	\$0.035308	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020953
D = A * C	\$1,845,999	\$0	\$11,335	\$76	\$17,451,972	\$177,229	\$13,329	\$130,098	\$614,181	\$583
D1										
E = D / B	\$44.79	\$0.00	\$58.43	\$38.19	\$28.80	\$12.52	\$71.28	\$22.56	\$30.52	\$34.32
E1 = D / B										

	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
F	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49

	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
G = (F * B)	\$1,409,768	\$657	\$10,919.99	\$112.58	\$14,925,819.09	\$193,442.24	\$10,407.78	\$117,175.94	\$495,623.33	\$467.38
2012 Authorized Revenue Adjusted For 2017 Customer Count										
			\$56.29	\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63	\$27.49

	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
H = G - D	\$2,250,768	\$657	\$10,919.99	\$112.58	\$14,925,819.09	\$193,442.24	\$10,407.78	\$117,175.94	\$495,623.33	\$467.38
Decoupling True-up Revenue										
			\$56.29	\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63	\$27.49

	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
I = H - D	\$2,250,768	\$657	\$10,919.99	\$112.58	\$14,925,819.09	\$193,442.24	\$10,407.78	\$117,175.94	\$495,623.33	\$467.38
Decoupling True-up Revenue										
			\$56.29	\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63	\$27.49

\$3,080,411

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

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August 2017 Actual, Weather Normalized (from page 3)

kWh	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
A	52,223,815	-8,787	421,461	4,979	683,337,055	8,822,258	527,534	5,037,450	24,105,391	28,410

August 2017 Actual (from page 2)

No. Bills	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
B	41,300	5	193	3	606,516	14,148	186	5,679	20,062	16

	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
C	\$0.035308	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020953
D = A * C	\$1,843,918	-\$145	\$10,681	\$126	\$17,317,128	\$172,890	\$13,369	\$127,659	\$610,879	\$595
D1						\$18,253,326				
E = D / B	\$44.65	-\$28.96	\$55.34	\$42.06	\$28.55	\$12.22	\$71.88	\$22.48	\$30.45	\$37.20
E1 = D / B						\$28.22				

	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
F	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49

2012 Authorized Revenue Adjusted
For 2017 Customer Count

	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
G = (F * B)	\$1,412,607	\$821	\$10,863.70	\$168.87	\$14,939,045.90	\$193,360.24	\$10,352.12	\$115,967.92	\$494,145.48	\$439.88
			\$56.29	\$56.29	\$24.63	\$15,763,744	\$55.66	\$20.31	\$24.63	\$27.49
						\$24.37				

	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
H = G - D	-\$431,312	\$966	\$183	\$43	-\$2,378,082	\$20,471	-\$3,017	-\$12,291	-\$116,733	-\$155
			\$0.95	\$14.23	-\$3.92	\$1.45	-\$16.22	-\$2.16	-\$5.82	-\$9.71
						-\$3.85				

Decoupling True-up Revenue

\$2,919,928

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

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A

September 2017 Actual, Weather Normalized (from page 3)											
NON-RESIDENTIAL			RESIDENTIAL								
DM	EH	578	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
48,382,904			373,484	4,740	607,179,621	7,053,380	489,244	4,371,908	21,355,944	23,207	

B

September 2017 Actual (from page 2)											
NON-RESIDENTIAL			RESIDENTIAL								
DM	EH	2	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
41,281			195	3	608,471	14,138	176	5,626	19,838	17	

C

RESIDENTIAL											
NON-RESIDENTIAL			RESIDENTIAL								
			Note 1								
Distribution Rate (\$ per kWh)	\$0.035308	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020955	
2017 Distribution Revenue	\$1,708,657	\$10	\$9,465	\$120	\$15,387,146	\$178,747	\$12,398	\$110,793	\$541,202	\$486	
2017 Residential Distribution Revenue						\$16,240,358					
2017 Revenue Per Customer	\$41.39	\$4.76	\$48.54	\$40.04	\$25.29	\$112.64	\$70.45	\$19.69	\$27.28	\$28.60	
2017 Residential Rev per Customer						\$25.04					

F

RESIDENTIAL											
NON-RESIDENTIAL			RESIDENTIAL								
2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49	

G = (F * B)

RESIDENTIAL											
NON-RESIDENTIAL			RESIDENTIAL								
2012 Authorized Revenue Adjusted For 2017 Customer Count	\$1,411,957	\$328	\$10,976.28	\$168.87	\$14,987,199.34	\$193,223.57	\$9,795.56	\$114,291.24	\$488,628.15	\$467.38	
			\$56.29	\$56.29	\$24.63	\$15,804,750	\$55.66	\$20.31	\$24.63	\$27.49	
						\$24.37					

H = G - D

RESIDENTIAL											
NON-RESIDENTIAL			RESIDENTIAL								
Decoupling True-up Revenue	\$296,700	\$319	\$1,511	\$49	\$399,947	\$14,477	\$2,603	\$57,498	\$52,574	\$19	
			\$7.75	\$16.25	-\$0.66	-\$435,608	-\$14.79	\$0.62	-\$2.65	-\$1.11	
						\$1.02					
						-\$0.67					

Decoupling True-up Revenue

\$731,989

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

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October 2017 Actual, Weather Normalized (from page 3)

kWh	NON-RESIDENTIAL					RESIDENTIAL				
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
A	41,562,572	5,914,448	283,942	3,877	454,529,471	5,791,871	412,888	3,250,370	18,148,938	18,979

October 2017 Actual (from page 2)

No. Bills	NON-RESIDENTIAL					RESIDENTIAL				
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
B	41,120	736	193	3	610,491	14,195	187	5,567	19,710	17

	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
C	\$0.026585	\$0.016478	\$0.019437	\$0.019437	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017569
D = A * C	\$1,104,941	\$97,458	\$5,713	\$75	\$11,518,686	\$146,773	\$10,464	\$82,371	\$409,246	\$298
D1						\$12,179,626				
E = D / B	\$26.87	\$132.42	\$29.60	\$25.12	\$18.87	\$10.34	\$55.96	\$14.80	\$20.76	\$17.55
E1 = D / B						\$18.72				

	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
F	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49

2012 Authorized Revenue Adjusted
For 2017 Customer Count

	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
G = (F * B)	\$1,406,450	\$120,829	\$10,863.70	\$168.87	\$15,036,953.79	\$194,002.59	\$10,407.78	\$113,092.66	\$485,475.39	\$467.38
						\$15,851,432				
						\$13.67	\$55.66	\$20.31	\$24.63	\$27.49
						\$24.37				

	RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
H = G - D	\$301,509	\$223,370	\$5,150	\$94	\$3,518,268	\$47,230	\$56	\$30,722	\$76,229	\$169
						\$3,677,806				
						\$3.33	-\$0.30	\$5.52	\$3.87	\$9.95
						\$5.66				

Decoupling True-up Revenue

-\$4,002,686

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

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November 2017 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL			RESIDENTIAL							
	DM	EH	8,580,881	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
A			40,182,581	448,881	7,050	448,482,212	8,678,530	392,183	3,528,470	17,371,803	15,964

November 2017 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL			RESIDENTIAL							
	DM	EH	731	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
		41,194	731		191	3	611,231	14,172	185	5,512	19,496
8											17

RESIDENTIAL											
C											
D = A * C											
D1											
E = D / B											
E1 = D / B											

RESIDENTIAL											
F											

RESIDENTIAL											
G = (F * B)											

RESIDENTIAL											
H = G - D											

Decoupling True-up Revenue

Decoupling True-up Revenue

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

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	December 2017 Actual, Weather Normalized (from page 3)									
	NON-RESIDENTIAL					RESIDENTIAL				
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
A	45,987,188	8,882,648	731,211	11,405	584,628,750	8,349,373	480,389	4,888,983	23,242,981	24,686

	December 2017 Actual (from page 2)									
	NON-RESIDENTIAL					RESIDENTIAL				
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
B	41,261	731	192	3	613,011	14,219	189	5,458	19,332	17

	RESIDENTIAL									
	NON-RESIDENTIAL					RESIDENTIAL				
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
C	\$0.026585	\$0.016478	\$0.019437	\$0.019437	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017569
D = A * C	\$1,222,038	\$147,686	\$14,213	\$222	\$15,069,107	\$211,590	\$12,428	\$119,082	\$589,024	\$434
D1						\$16,016,098				
E = D / B	\$29.62	\$202.03	\$74.02	\$73.89	\$24.58	\$14.88	\$65.75	\$21.82	\$30.47	\$25.51
E1 = D / B						\$24.55				

	RESIDENTIAL									
	NON-RESIDENTIAL					RESIDENTIAL				
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
F	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49

	RESIDENTIAL									
	NON-RESIDENTIAL					RESIDENTIAL				
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
G = (F * B)	\$1,411,273	\$120,008	\$10,807.41	\$168.87	\$15,099,023.71	\$194,330.60	\$10,519.09	\$110,878.34	\$476,164.91	\$467.38
2012 Authorized Revenue Adjusted For 2017 Customer Count						\$15,902,360				
			\$56.29	\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63	\$27.49
						\$24.37				

	RESIDENTIAL									
	NON-RESIDENTIAL					RESIDENTIAL				
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	TD
H = G - D	\$1,290,235	\$77,672	\$10,405	\$168.87	\$15,099,023.71	\$194,330.60	\$10,519.09	\$110,878.34	\$476,164.91	\$467.38
Decoupling True-up Revenue						\$15,902,360				
			\$56.29	\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63	\$27.49
						\$24.37				

Decoupling True-up Revenue

Decoupling True-up Revenue

Decoupling True-up Revenue

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DUKE ENERGY OHIO
 ACTUAL CUSTOMER COUNTS
 ACTUAL CUSTOMER COUNTS

MONTH	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399	2400	2401	2402	2403	2404	2405	2406	2407	2408	2409	2410	2411	2412	2413	2414	2415	2416	2417	2418	2419	2420	2421	2422	2423	2424	2425	2426	2427	2428	2429	2430	2431	2432	2433	2434	2435	2436	2437	2438	2439	2440	2441	2442	2443	2444	2445	2446	2447	2448	2449	2450	2451	2452	2453	2454	2455	2456	2457	2458	2459	2460	2461	2462	2463	2464	2465	2466	2467	2468	2469	2470	2471	2472	2473	2474	2475	2476	2477	2478	2479	2480	2481	2482	2483	2484	2485	2486	2487	2488	2489	2490	2491	2492	2493	2494	2495	2496	2497	2498	2499	2500	2501	2502	2503	2504	2505	2506	2507	2508	2509	2510	2511	2512	2513	2514	2515	2516	2517	2518	2519	2520	2521	2522	2523	2524	2525	2526	2527	2528	2529	2530	2531	2532	2533	2534	2535	2536	2537	2538	2539	2540	2541	2542	2543	2544	2545	2546	2547	2548	2549	2550	2551	2552	2553	2554	2555	2556	2557	2558	2559	2560	2561	2562	2563	2564	2565	2566	2567	2568	2569	2570	2571	2572	2573	2574	2575	2576	2577	2578	2579	2580	2581	2582	2583	2584	2585	2586	2587	2588	2589	2590	2591	2592	2593	2594	2595	2596	2597	2598	2599	2600	2601	2602	2603	2604	2605	2606	2607	2608	2609	2610	2611	2612	2613	2614	2615	2616	2617	2618	2619	2620	2621	2622	2623	2624	2625	2626	2627	2628	2629	2630	2631	2632	2633	2634	2635	2636	2637	2638	2639	2640	2641	2642	2643	2644	2645	2646	2647	2648	2649	2650	2651	2652	2653	2654	2655	2656	2657	2658	2659	2660	2661	2662	2663	2664	2665	2666	2667	2668	2669	2670	2671	2672	2673	2674	2675	2676	2677	2678	2679	2680	2681	2682	2683	2684	2685	2686	2687	2688	2689	2690	2691	2692	2693	2694	2695	2696	2697	2698	2699	2700	2701	2702	2703	2704	2705	2706	2707	2708	2709	2710	2711	2712	2713	2714	2715	2716	2717	2718	2719	2720	2721	2722	2723	2724	2725	2726	2727	2728	2729	2730	2731	2732	2733	2734	2735	2736	2737	2738	2739	2740	2741	2742	2743	2744	2745	2746	2747	2748	2749	2750	2751	2752	2753	2754	2755	2756	2757	2758	2759	2760	2761	2762	2763	2764	2765	2766	2767	2768	2769	2770	2771	2772	2773	2774	2775	2776	2777	2778	2779	2780	2781	2782	2783	2784	2785	2786	2787	2788	2789	2790	2791	2792	2793	2794	2795	2796	2797	2798	2799	2800	2801	2802	2803	2804	2805	2806	2807	2808	2809	2810	2811	2812	2813	2814	2815	2816	2817	2818	2819	2820	2821	2822	2823	2824	2825	2826	2827	2828	2829	2830	2831	2832	2833	2834	2835	2836	2837	2838	2839	2840	2841	2842	2843	2844	2845	2846	2847	2848	2849	2850	2851	2852	2853	2854	2855	2856	2857	2858	2859	2860	2861	2862	2863	2864	2865	2866	2867	2868	2869	2870	2871	2872	2873	2874	2875	2876	2877	2878	2879	2880	2881	2882	2883	2884	2885	2886	2887	2888	2889	2890	2891	2892	2893	2894	2895	2896	2897	2898	2899	2900	2901	2902	2903	2904	2905	2906	2907	2908	2909	2910	2911	2912	2913	2914	2915	2916	2917	2918	2919	2920	2921	2922	2923	2924	2925	2926	2927	2928	2929	2930	2931	2932	2933	2934	2935	2936	2937	2938	2939	2940	2941	2942	2943	2944	2945	2946	2947	2948	2949	2950	2951	2952	2953	2954	2955	2956	2957	2958	2959	2960	2961	2962	2963	2964	2965	2966	2967	2968	2969	2970	2971	2972	2973	2974	2975	2976	2977	2978	2979	2980	2981	2982	2983	2984	2985	2986	2987	2988	2989	2990	2991	2992	2993	2994	2995	2996	2997	2998	2999	3000	3001	3002	3003	3004	3005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DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES
ACTUAL USAGE WEATHER NORMALIZED - JANUARY - DECEMBER

Weather Normal	ORH	ORHP	RS	RS01	RSRP	RSLI	RSPP	TD	TD01	TD02	TD03	TD04	TD05	TD06	TD07	TD08	TD09
Jan-17	876,757	18,610	749,424,012	10,174,419	633,224	6,907,300	32,493,261	34,618	-	-	-	-	-	-	-	-	-
Feb-17	681,348	10,445	631,480,980	9,470,551	512,020	5,859,404	28,476,093	30,516	-	-	-	-	-	-	-	-	-
Mar-17	613,908	9,088	574,485,068	8,946,615	474,506	5,179,892	25,685,306	23,252	-	-	-	-	-	-	-	-	-
Apr-17	402,353	15,749	463,635,137	7,730,187	383,207	4,004,461	20,346,217	18,911	-	-	-	-	-	-	-	-	-
May-17	325,032	4,248	408,908,739	6,375,178	374,748	3,217,395	16,089,873	16,148	-	-	-	-	-	-	-	-	-
Jun-17	355,410	2,926	546,078,277	6,714,821	452,475	4,039,856	19,396,540	21,060	-	-	-	-	-	-	-	-	-
Jul-17	447,300	3,014	688,658,026	6,993,501	525,954	5,133,694	24,357,712	27,843	-	-	-	-	-	-	-	-	-
Aug-17	421,461	4,979	683,337,055	6,822,256	527,534	5,037,450	24,105,351	28,410	-	-	-	-	-	-	-	-	-
Sep-17	373,494	4,740	607,179,621	7,053,390	489,244	4,371,906	21,355,944	23,207	-	-	-	-	-	-	-	-	-
Oct-17	289,942	3,877	454,529,471	5,791,671	412,896	3,250,370	16,148,938	16,979	-	-	-	-	-	-	-	-	-
Nov-17	446,681	7,050	448,482,212	6,678,530	392,183	3,529,470	17,371,603	15,964	-	-	-	-	-	-	-	-	-
Dec-17	731,211	11,405	594,629,750	8,349,373	490,399	4,698,983	23,242,981	24,686	-	-	-	-	-	-	-	-	-
Total	5,989,888	98,131	6,850,828,348	91,050,482	5,658,390	55,230,181	268,847,859	281,596	-	-	-	-	-	-	-	-	-

Weather Normal	DM	Weather Normal	EH
Jan-17	53,225,376	Jan-17	11,278,190
Feb-17	46,005,281	Feb-17	9,238,578
Mar-17	43,350,752	Mar-17	8,038,536
Apr-17	41,129,167	Apr-17	6,459,324
May-17	39,101,896	May-17	5,671,223
Jun-17	46,236,317	Jun-17	4,627
Jul-17	52,282,746	Jul-17	-
Aug-17	52,223,815	Aug-17	18,787
Sep-17	48,392,904	Sep-17	5783
Oct-17	41,562,572	Oct-17	5,914,448
Nov-17	40,162,581	Nov-17	6,580,681
Dec-17	45,967,188	Dec-17	8,962,646
Total	548,642,536		62,128,046

Actual	DM	EH	ORH	ORHP						TD										PAGE 18
Jan-Apr 2013	\$0.024159	\$0.014329	\$0.015774	\$0.015774	\$0.015774	\$0.022126	\$0.022126	\$0.025342	\$0.022126	\$0.022126	\$0.025342	\$0.022126	\$0.025342	\$0.022126	\$0.025342	\$0.022126	\$0.025342	\$0.022126	\$0.025342	\$0.022126
May-13	\$0.028440	\$0.016478	\$0.024191	\$0.024191	\$0.024191	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
Jun-Sept 2013	\$0.034784	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
Oct-Dec 2013	\$0.026117	\$0.016478	\$0.018822	\$0.018822	\$0.018822	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
Jan-May 2014	\$0.025712	\$0.016478	\$0.017359	\$0.017359	\$0.017359	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
Jun-Sept 2014	\$0.034738	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
Oct-Dec 2014	\$0.026088	\$0.016478	\$0.019055	\$0.019055	\$0.019055	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
Jan-May 2015	\$0.025715	\$0.016478	\$0.017620	\$0.017620	\$0.017620	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
Jun-Sept 2015	\$0.035147	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
Oct-Dec 2015	\$0.026277	\$0.016478	\$0.020723	\$0.020723	\$0.020723	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
Jan-May 2016	\$0.026298	\$0.016478	\$0.018819	\$0.018819	\$0.018819	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
Jun-Sept 2016	\$0.034316	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
Oct-Dec 2016	\$0.026175	\$0.016478	\$0.020364	\$0.020364	\$0.020364	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
Jan-May 2017	\$0.026343	\$0.016478	\$0.019237	\$0.019237	\$0.019237	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
Jun-Sept 2017	\$0.035308	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
Oct-Dec 2017	\$0.026585	\$0.016478	\$0.019437	\$0.019437	\$0.019437	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342

Per Jim Riddle, these rates have a seasonal component whereas the summer months are higher than the winter months.

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DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
IF FILING: X ORIGINAL _____ UPDATED _____ REVISED _____
PAPER REFERENCE NO(9): _____

SCHEDULE E-4
PAGE 1 OF 2
WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
		(CWH)	(\$KWH)	(¢)	(%)	(%)	(%)	(%)
RS	RESIDENTIAL SERV	7,259,014	7,055,399,828	3.151505	222,350,253	97.49	0	222,350,253
ORH	OPTIONAL HEATING SERVICE	2,381	6,316,563	2.347941	148,308	0.07	0	148,308
TD-2012 BASE	OPTIONAL TIME OF DAY SERVICE	789	896,789	3.334883	19,889	0.01	0	19,889
TD-2012 PLUS	OPTIONAL TIME OF DAY SERVICE	842	695,841	3.335072	21,039	0.01	0	21,039
TD-2012 MAX	OPTIONAL TIME OF DAY SERVICE	879	434,879	3.333979	14,487	0.01	0	14,487
TD	OPTIONAL TIME OF DAY SERVICE	272	420,254	2.782538	11,894	0.01	0	11,894
CUR	COMMON USE RESIDENTIAL SERVICE	184,581	55,755,858	3.846753	3,236,808	1.42	0	3,236,808
RSP	RESIDENTIAL THREE-PHASE SERVICE	1,580	4,349,487	3.921248	127,030	0.06	0	127,030
RSU	RESIDENTIAL SERVICE-LOW INCOME	85,899	76,712,480	2.783993	2,135,440	0.94	0	2,135,440
	TOTAL RESIDENTIAL	7,528,140	7,255,554,462	3.152862	228,084,840	95.18	0	228,084,840
DS	DISTRIBUTION VOLTAGE SERVICE	242,331	6,394,399,533	1.867772	118,909,788	71.47	0	118,909,788
DS RTP	SEC DISTRIBUTION SERV RTP	37	1,206,732	3.173769	40,203	0.02	0	40,203
GSFL	UNMTRD SMALL POSED LOAD	4,199	30,132,228	2.151374	648,287	0.39	0	648,287
EH	ELEC SPACE HTG	6,945	69,191,189	1.883212	1,378,127	0.83	0	1,378,127
DM	SEC DIST SERV-SMALL	454,899	634,541,413	3.885480	20,773,278	12.49	0	20,773,278
DP	PRM DIST VOLTAGE	4,639	2,518,194,681	1.052458	24,388,050	14.68	0	24,388,050
DP RTP	PRM DIST VOLTAGE RTP	83	8,275,353	2.694036	222,841	0.13	0	222,841
SFL-ADPL	OPT UNMTRD SM FX LD ATTACH DIRECTLY PWR LINE	49	929,235	2.072148	10,492	0.01	0	10,492
	TOTAL DISTRIBUTION	728,123	9,329,859,432	1.783599	188,252,137	83.23	0	188,252,137
TS	TRANSMISSION VOLTAGE SERVICE	631	3,118,138,571	0.003896	114,800	94.14	0	114,800
TS RTP	TRANSMISSION SERV RTP	22	22,899,841	0.031842	7,150	8.86	0	7,150
	TOTAL TRANSMISSION	653	3,141,038,412	0.003898	121,950	9.03	0	121,950
SL	STREET LIGHTING	827,707	28,007,820	16.838274	6,490,228	65.20	0	6,490,228
TL	TRAILING LIGHTING	434,168	16,166,899	1.019078	185,244	1.88	0	185,244
OL	OUTDOOR LIGHTING	207,243	20,817,899	10.322550	2,118,149	21.28	0	2,118,149
NSU	NON STD STREET LIGHTING	22,147	1,029,882	11.890591	119,381	1.20	0	119,381
NBP	NON STD POLS	28,411	1,339,798	23.971500	321,182	3.23	0	321,182
SC	S.L. - CUST OWNED	1,192	21,185,289	0.591389	125,112	1.26	0	125,112
SE	S.L. - OVERHEAD EQUIV	80,863	4,967,438	9.946398	498,198	4.98	0	498,198
UOLS	UNMTRD OUTDOOR LIGHTING	10,858	16,896,247	0.580540	88,538	0.89	0	88,538
	TOTAL LIGHTING	1,289,844	122,892,618	8.099728	8,953,861	2.41	0	8,953,861
	TOTAL RETAIL	8,549,898	19,828,314,123		404,823,006	97.82	0	404,823,006
	OTHER MISCELLANEOUS REVENUE							
INTERDEPARTMENTAL		12	4,004,801	6.872182	275,197	3.05	0	275,197
BAD CHECK CHARGES		0	0	-	0	0.00	0	0
LATE PAYMENT CHARGES		0	0	-	0	0.00	0	0
RECONNECTION CHARGES		0	0	-	0	0.00	0	0
RENTS		0	0	-	2,771,052	30.67	0	2,771,052
POLE CONTACT RENTALS		0	0	-	1,593,439	17.30	0	1,593,439
INTERCOMPANY		0	0	-	0	0.00	0	0
SPECIAL CONTRACTS		24	1,415,999	1.545878	21,899	0.24	0	21,899
OTHER MISC		0	0	-	4,404,893	48.74	0	4,404,893
TOTAL MISC		24	5,420,490	168,709700	9,029,270	2.18	0	9,029,270
	TOTAL COMPANY	9,549,898	19,828,314,123	2.086701	413,898,278	100.00	0	413,898,278

PROPOSED TOTAL
REVENUE
EXCL CUST CHG

Revenue	Customer	check	check
178,798,179	24,639,919	43,554,094	43,554,084
134,023	88,289,827	14,288	14,288
18,090	18,825,828	4,770	4,770
15,987	18,269,039	5,052	5,052
11,013	18,029,725	3,474	3,474
7,478	27,432,867	4,218	4,218
2,249,323	19,899,894	987,488	987,488
110,200	88,699,667	18,630	18,630
1,944,048	26,314,833	191,382	191,382
1,140,187	184,189,444	238,970	238,970
15,900,172	94,599,841	4,873,423	4,872,423 off due to rounding

NOTE: DETAIL CONTAINED ON SCHEDULES E-4.1 PAGES 1 THROUGH 94.
(1) THE NUMBER OF UNITS IS USED FOR DETERMINING LIGHTING RATES (NOT THE NUMBER OF BILLS).

DUKE ENERGY OHIO
RIDER DDR REVENUES
JUNE 2013 - DECEMBER 2017

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Sum of DIST DECOUPL	Column Labels							
Row Labels	DM	EH	OR	RS	CUR	TD	Grand Total	
1/1/2012		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2/1/2012		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3/1/2012		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4/1/2012		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5/1/2012		\$0	\$0	\$0	\$0	\$0	\$0	\$0
6/1/2012		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7/1/2012		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8/1/2012		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9/1/2012		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10/1/2012		\$0	\$0	\$0	\$0	\$0	\$0	\$0
11/1/2012		\$0	\$0	\$0	\$0	\$0	\$0	\$0
12/1/2012		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1/1/2013		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2/1/2013		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3/1/2013		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4/1/2013		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5/1/2013		\$0	\$0	\$0	\$0	\$0	\$0	\$0
6/1/2013		-\$2	\$0	\$0	\$39	\$0	\$37	
7/1/2013		-\$116,358	\$7	\$332	\$504,291	\$480	\$388,752	
8/1/2013		-\$109,549	\$7	\$294	\$467,712	\$501	\$358,965	
9/1/2013		-\$113,107	\$7	\$296	\$489,557	\$603	\$377,356	
10/1/2013		-\$94,470	\$4,227	\$237	\$340,841	\$341	\$251,175	
11/1/2013		-\$91,934	\$4,746	\$357	\$350,554	\$482	\$264,206	
12/1/2013		-\$107,501	\$6,808	\$633	\$496,877	\$663	\$397,480	
1/1/2014		-\$120,006	\$8,639	\$777	\$603,549	\$786	\$493,746	
2/1/2014		-\$117,003	\$9,079	\$788	\$587,830	\$726	\$481,420	
3/1/2014		-\$104,547	\$7,383	\$605	\$489,873	\$616	\$393,931	
4/1/2014		-\$95,614	\$5,127	\$362	\$367,985	\$481	\$278,341	
5/1/2014		-\$90,060	\$3,969	\$274	\$316,580	\$418	\$231,180	
6/1/2014		-\$104,120	\$350	\$293	\$413,471	\$544	\$310,538	
7/1/2014		-\$60,055	\$49	\$74	\$113,573	\$153	\$53,794	
8/1/2014		-\$56,193	\$7	\$66	\$101,440	\$128	\$45,447	
9/1/2014		-\$59,316	-\$16	\$72	\$112,211	\$142	\$53,092	
10/1/2014		-\$46,693	\$4,036	\$54	\$73,700	\$93	\$31,189	
11/1/2014		-\$45,958	\$4,586	\$82	\$79,272	\$94	\$38,076	
12/1/2014		-\$57,986	\$7,387	\$141	\$117,129	\$127	\$66,799	
1/1/2015		-\$61,667	\$8,526	\$169	\$133,611	\$141	\$80,780	
2/1/2015		-\$58,855	\$8,441	\$173	\$123,696	\$116	\$73,570	
3/1/2015		-\$57,542	\$7,945	\$146	\$121,316	\$123	\$71,989	
4/1/2015		-\$48,539	\$4,721	\$76	\$82,285	\$90	\$38,633	
5/1/2015		-\$47,857	\$4,188	\$54	\$76,225	\$80	\$32,690	
6/1/2015		-\$55,643	\$46	\$66	\$97,451	\$92	\$42,011	
7/1/2015		-\$12,275	\$55	-\$33	-\$56,560	-\$53	-\$68,868	
8/1/2015		-\$12,093	\$43	-\$33	-\$59,293	-\$55	-\$71,432	
9/1/2015		-\$11,992	\$46	-\$33	-\$54,939	-\$50	-\$66,969	
10/1/2015		-\$9,781	\$4,343	-\$26	-\$39,330	-\$35	-\$44,829	
11/1/2015		-\$9,202	\$4,399	-\$33	-\$36,942	-\$31	-\$41,808	
12/1/2015		-\$10,370	\$6,043	-\$48	-\$49,181	-\$39	-\$53,594	
1/1/2016		-\$11,519	\$7,555	-\$71	-\$61,091	-\$45	-\$65,171	
2/1/2016		-\$11,203	\$8,140	-\$71	-\$57,778	-\$40	-\$60,953	
3/1/2016		-\$10,096	\$6,072	-\$47	-\$47,227	-\$35	-\$51,333	
4/1/2016		-\$9,598	\$5,054	-\$36	-\$40,161	-\$31	-\$44,772	
5/1/2016		-\$8,577	\$4,162	-\$27	-\$35,463	-\$28	-\$39,933	
6/1/2016		-\$10,866	\$135	-\$33	-\$49,609	-\$2	-\$60,376	
7/1/2016		-\$12,438	-\$23	-\$37	-\$62,650	-\$3	-\$75,150	
8/1/2016		-\$13,160	-\$13	-\$39	-\$69,156	-\$3	-\$82,371	
9/1/2016		-\$11,491	-\$23	\$51	\$87,549	\$3	\$76,089	
10/1/2016		-\$8,872	\$4,790	\$38	\$61,361	\$2	\$57,319	
11/1/2016		-\$7,958	\$4,652	\$45	\$51,341	\$2	\$48,081	
12/1/2016		-\$9,609	\$7,231	\$83	\$74,621	\$3	\$72,329	
1/1/2017		-\$10,699	\$8,667	\$101	\$89,126	\$1,149	\$87,199	
2/1/2017		-\$9,081	\$6,983	\$71	\$68,268	\$965	\$66,245	
3/1/2017		-\$8,652	\$6,131	\$64	\$62,083	\$916	\$59,628	
4/1/2017		-\$8,272	\$4,993	\$47	\$54,533	\$863	\$51,303	
5/1/2017		-\$8,072	\$4,444	\$39	\$51,655	\$766	\$48,067	
6/1/2017		-\$9,415	\$4	\$42	\$66,614	\$784	\$57,248	
7/1/2017		-\$10,563	\$0	\$52	\$82,519	\$802	\$72,011	
8/1/2017		-\$10,439	-\$7	\$48	\$80,525	\$769	\$70,131	
9/1/2017		-\$9,536	\$0	\$41	\$67,898	\$755	\$58,405	
10/1/2017		-\$8,769	\$4,736	\$37	\$59,175	\$722	\$55,181	
11/1/2017		-\$8,175	\$5,120	\$54	\$56,339	\$800	\$53,341	
12/1/2017		-\$9,336	\$6,952	\$88	\$73,675	\$987	\$71,382	
Grand Total		-\$2,222,689	\$210,950	\$6,758	\$7,028,968	\$10,277	\$7,610	\$5,031,596

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES
CALCULATION OF THREE PERCENT CAP BASED ON JANUARY 2017 THROUGH DECEMBER 2017 DISTRIBUTION REVENUES

	<u>Sum of DISTRIBUTION</u>	<u>Sum of OHIO EXC TAX</u>	<u>Sum of UNIV SERVICE</u>	<u>Sum of DCI old DEMAND</u>	<u>Sum of RIDER EE</u>	<u>Sum of INFRA MOD</u>
DM	\$21,550,526	\$2,473,335	\$158,683	\$2,537,678	\$768,500	\$3,928,743
EH	\$1,175,423	\$241,623	\$17,943	\$135,632	\$87,059	\$33,997
OR	\$136,477	\$26,182	\$1,695	\$15,934	\$20,127	\$12,281
RS	\$221,861,706	\$32,101,167	\$2,011,678	\$26,045,709	\$23,911,740	\$39,983,489
TD	\$8,303	\$1,281	\$81	\$970	\$959	\$1,081
Grand Total	\$244,732,435	\$34,843,588	\$2,190,080	\$28,735,922	\$24,788,386	\$43,959,591

Total Residential (OR, RS, TD)
Total DM
Total EH

\$346,140,859
\$31,417,466
\$1,691,677

3% of Total Residential (OR, RS, TD)
3% of Total DM
3% of Total EH

\$10,384,226
\$942,524
\$50,750

TO PAGE 1

Fall 2017

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	RES_B_Meter	COM_B_Meter	IND_B_Meter	OPA_B_Meter	SL_B_Meter
Jan-18	768,977,793	585,017,828	458,421,120	110,089,376	7,848,773
Feb-18	742,792,052	534,880,474	418,166,484	97,195,081	7,852,647
Mar-18	621,300,210	503,184,879	412,576,523	99,157,020	7,856,336
Apr-18	497,468,430	500,356,728	420,891,740	102,471,879	7,859,967
May-18	437,178,343	482,336,007	403,045,479	98,008,988	7,863,499
Jun-18	533,834,735	542,757,309	443,083,526	104,489,272	7,852,689
Jul-18	692,698,489	599,594,290	448,656,755	108,663,196	7,848,138
Aug-18	710,942,317	605,637,206	439,388,142	109,032,867	7,854,143
Sep-18	679,181,771	607,747,314	453,077,967	111,108,865	7,854,792
Oct-18	522,532,966	547,807,078	429,902,554	105,372,685	7,879,571
Nov-18	448,603,882	492,253,424	406,998,870	98,086,470	7,882,475
Dec-18	629,344,241	546,854,055	442,845,371	107,670,217	7,885,487
Jan-19	759,840,235	572,051,762	452,775,963	104,989,466	7,888,596
Feb-19	744,385,544	536,847,584	419,363,134	97,602,032	7,891,498
Mar-19	620,708,020	507,217,536	414,954,543	99,703,828	7,894,266
Apr-19	484,327,022	488,897,158	410,103,001	99,513,576	7,896,996
May-19	457,589,757	499,332,661	417,753,723	100,662,547	7,899,625
Jun-19	535,901,061	545,880,898	442,945,104	103,564,126	7,887,880
Jul-19	692,658,130	599,599,973	448,548,373	107,206,353	7,882,439
Aug-19	710,605,843	605,005,495	440,252,616	107,338,069	7,887,691
Sep-19	677,851,308	606,573,995	452,714,660	109,027,780	7,887,775
Oct-19	519,778,378	541,713,836	427,881,693	102,488,506	7,911,948
Nov-19	446,580,427	487,626,558	404,466,774	95,178,197	7,913,918
Dec-19	629,230,625	542,770,032	441,103,263	104,524,257	7,915,467

	DM	EH
Jan-18	54,894,811	11,819,285
Feb-18	47,488,503	9,587,516
Mar-18	44,312,111	8,308,310
Apr-18	41,666,380	6,675,579
May-18	38,338,858	5,510,734
Jun-18	45,545,946	
Jul-18	51,163,508	
Aug-18	52,363,924	
Sep-18	50,381,190	
Oct-18	44,754,470	6,369,464
Nov-18	40,736,210	6,958,999
Dec-18	48,675,483	9,359,481
Jan-19	53,616,018	11,414,052
Feb-19	47,663,715	9,625,198
Mar-19	44,658,434	8,363,912
Apr-19	40,697,975	6,500,673
May-19	39,673,105	5,678,726
Jun-19	45,769,402	
Jul-19	51,132,069	
Aug-19	52,277,706	
Sep-19	50,245,533	
Oct-19	44,229,208	6,236,227
Nov-19	40,308,927	6,812,585
Dec-19	48,260,125	9,188,633

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 122.4
Cancels and Supersedes
Sheet No. 122.3
Page 1 of 1

RIDER DDR

DISTRIBUTION DECOUPLING RIDER

APPLICABILITY

Applicable to all customers taking service under the Company's rate schedules listed below.

DECOUPLING RIDER RATES

As a three-year pilot program or until the Company's next distribution rate case, applicable customers shall be assessed a monthly charge or credit which reflects an adjustment to rates that will effectively remove Duke Energy Ohio's distribution-related through-put incentive.

CHARGES/CREDITS

Beginning July 1, 2018, the following Rider DDR rates apply:

<u>Tariff Sheet</u>	<u>DDR Charge/Credit</u> (Per kWh)
Rates RS, RS3P, RSLI, Residential Service All kWh	\$0.000962
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	\$0.000962
Rate TD, Optional Time-of-Day Rate All kWh	\$0.000962
Rate CUR, Common Use Residential Service All kWh	\$0.000962
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.000790
Rate DM, Secondary Distribution Service, Small All kWh	\$0.001398

Filed pursuant to an Order dated _____ in Case No. 11-5905-EL-RDR before the Public Utilities Commission of Ohio.

Issued:

Issued by James P. Henning, President

Effective:

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 122.4
Cancels and Supersedes
Sheet No. 122.3
Page 1 of 1

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RIDER DDR

DISTRIBUTION DECOUPLING RIDER

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CHARGES/CREDITS

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Tariff Sheet

DDR Charge/Credit (Per kWh)

Rates RS, RS3P, RSLI, Residential Service

All kWh

\$0.000962

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Rate ORH, Optional Residential Service With Electric Space Heating

All kWh

\$0.000962

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Rate TD, Optional Time-of-Day Rate

All kWh

\$0.000962

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Rate CUR, Common Use Residential Service

All kWh

\$0.000962

Deleted: Rate TD-13, Optional Time-of-Day Rate For Residential Service With Advanced Metering

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Rate EH, Optional Rate For Electric Space Heating

All kWh

\$0.000790

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Rate DM, Secondary Distribution Service, Small

All kWh

\$0.001398

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in

Case No(s). 11-5905-EL-RDR

Summary: Application Duke Energy Ohio, Inc.'s Revised Application to Adjust and Set Rider DDR electronically filed by Mrs. Debbie L Gates on behalf of Duke Energy Ohio Inc. and D'Ascenzo, Rocco O. Mr. and Watts, Elizabeth H