

December 5, 2018

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 18-1648-EL-RDR
89-6008-EL-TRF

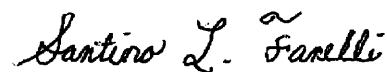
Dear Mrs. McNeal:

Please file the attached tariff page on behalf of The Toledo Edison Company. These tariff pages reflect non-substantive typographical changes only to Rider GCR and Rider EDR, and should replace the tariff pages previously filed on November 30, 2018.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 18-1648-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

RIDER GCR
Generation Cost Reconciliation Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Generation Cost Reconciliation Rider (GCR) charge will apply, by rate schedule, effective for service rendered beginning January 1, 2019, for all kWhs per kWh.

RATE:

	<u>GCR1</u>	<u>GCR2</u>
RS	(0.0921¢)	0.0000¢
GS	(0.0921¢)	0.0000¢
GP	(0.0889¢)	0.0000¢
GSU	(0.0864¢)	0.0000¢
GT	(0.0863¢)	0.0000¢
STL	(0.0921¢)	0.0000¢
TRF	(0.0921¢)	0.0000¢
POL	(0.0921¢)	0.0000¢

The GCR charge shall be calculated as follows:

$$\text{GCR} = \{[\text{GCR Deferral Balance}] / \text{S}\} \times 1/(1 - \text{CAT}) \times \{(1 - \text{LOSS}_{\text{AVG}}) / (1 - \text{LOSS})\}$$

Where:

- i. The calculation period is the three-month period ended two months prior to the effective dates of the updated rider (i.e. three months ended October 31, January 31, April 30, and July 31).
- ii. Each component of the formula includes the aggregated data for The Cleveland Electric Illuminating Company, Ohio Edison Company, and The Toledo Edison Company.
- iii. For any given billing period, only the non-zero GCR charge will be applied.

RIDER EDR
Economic Development Rider

c. Non Residential Credit Provision

APPLICABILITY:

Applicable to any customer taking General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL) service under the Company's rate schedules. This Non-Residential Credit Provision is not applied during the period a customer takes electric generation service from a certified supplier.

RATE:

The following credits will apply, by rate schedule, effective for service rendered beginning January 1, 2019, for all kWhs, per kWh:

GT	(0.0000)¢
STL	(0.0000)¢
TRF	(0.0000)¢
POL	(0.0000)¢

d. General Service - Transmission (Rate GT) Provision

APPLICABILITY:

Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning June 1, 2018:

GT (per kVA of billing demand)	\$ 4.000
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The following credit will apply, effective for service rendered beginning January 1, 2019:

GT (all kWhs, per kWh)	(0.9863)¢
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ADDITIONAL PROVISION:

The charges provided for by Section (d) of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVA between the hours of 6:00 a.m. to 10:00 p.m. EST (equivalent to 7:00 a.m. to 11:00 p.m. EDT), Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVA for all other hours. This provision of Rider EDR is reconciled within this subpart (d) quarterly and is revenue neutral to the Companies.

Filed pursuant to Orders dated August 25, 2010 July 18, 2012, and March 31, 2016 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, and 14-1297-EL-SSO, respectively and Case No.

18-1648-EL-RDR, before

The Public Utilities Commission of Ohio

RIDER EDR
Economic Development Rider

e. Standard Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), and (c) of this Rider.

RATE:

The following total charges will apply, by rate schedule for all kWhs per kWh:

	<u>Provision 1</u>	<u>Provision 2</u>	<u>Total</u>
RS	0.0000¢	0.0196¢	0.0196¢
GS	0.0989¢	0.0155¢	0.1144¢
GP	0.4312¢	0.0061¢	0.4373¢
GSU	0.0000¢	0.0025¢	0.0025¢
GT	0.0000¢	0.0007¢	0.0007¢
STL	0.0000¢	0.0573¢	0.0573¢
TRF	0.0000¢	0.0129¢	0.0129¢
POL	0.0000¢	0.0755¢	0.0755¢

f. Provision expired

Filed pursuant to Orders dated August 25, 2010 July 18, 2012, and March 31, 2016 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and Case No. 18-1648-EL-RDR, before
The Public Utilities Commission of Ohio

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in

Case No(s). 18-1648-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Updated filing for Riders GCR and EDR electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.