

November 30, 2018

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 18-1645-EL-RDR
89-6008-EL-TRF

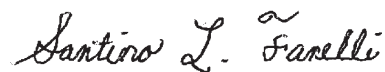
Dear Mrs. McNeal:

In response to and compliance with the Orders of May 27, 2009, August 24, 2011, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO (“ESP IV”), respectively, please file the attached tariff pages and workpapers on behalf of The Toledo Edison Company. These tariff pages reflect changes to Riders DRR and RER and their associated pages.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 18-1645-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and
Case No. 18-1645-EL-RDR, before
The Public Utilities Commission of Ohio

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and

Case No. 18-1645-EL-RDR, before
The Public Utilities Commission of Ohio

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2019, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

RS	0.0000¢
GS	0.0000¢
GP	0.0000¢
GSU	0.0000¢
GT	0.0000¢
STL	0.0000¢
TRF	0.0000¢
POL	0.0000¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, 14-1297-EL-SSO and 17-2278-EL-RDR, respectively and

Case No. 18-1645-EL-RDR, before
The Public Utilities Commission of Ohio

Case No. 18-1645-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q1 2019 (January - March 2019)

<u>Rider DRR Charge Calculation - Summary</u>		Total Ohio	
	Net Reconciliation Balance		
(1)	OE	\$	106,478
(2)	CEI	\$	-
(3)	TE	\$	-
(4)	Total Ohio Net Reconciliation Balance	\$	106,478
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	\$	106,756
(7)	Q1 2019 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSM	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(8)	Q4 2018 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSM	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(9)	Q1 2019 vs. Q4 2018 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSM	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	

NOTES

- (1) - (3) Actual balance from DRR deferral as of October 2018.
(4) Calculation: Sum (Lines 1-3)
(5) Commercial Activity Tax rate currently in effect
(6) Calculation: Line 4 / (1 - Line 5)
(7) Rider DRR Charge by Rate Schedule. Due to immaterial deferral balance at October 31, 2018 and no forecasted delta revenue for October - December 2018, the Q1 2019 Rider DRR rate is set at zero.
(8) Q4 2018 DRR Charge for reference purposes only
(9) Q1 2019 vs. Q4 2018 DRR Charge by rate schedule.

RIDER RER
Residential Electric Heating Recovery Rider

APPLICABILITY:

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	<u>RER2</u>
RS	0.0000¢	0.1825¢

RIDER UPDATES:

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Line	Company (A)	Year (B)	Month (C)	Beginning		Revenue (F)	CAT (G)	Net Revenue		Carrying Charges (I)	Ending Deferral Balance (J)
				Deferral Balance (D)	RGC Credits (E)			Excl CAT (H)			
1						\$0.001370				0.5450%	
2	CEI	2018	October								\$ (837,130)
3	CEI	2018	November	\$ (837,130)	\$ 537,301	\$ (421,938)	\$ 300	\$ 115,064	\$ (4,249)		\$ (726,315)
4	CEI	2018	December	\$ (726,315)	\$ 930,179	\$ (583,579)	\$ 901	\$ 345,699	\$ (3,016)		\$ (383,632)
5	CEI	2019	January	\$ (383,632)	\$ 1,274,977	\$ (798,276)	\$ 1,239	\$ 475,462	\$ (795)		\$ 91,034
6	CEI	2019	February	\$ 91,034	\$ 1,172,773	\$ (723,209)	\$ 1,169	\$ 448,395	\$ 1,718		\$ 541,147
7	CEI	2019	March	\$ 541,147	\$ 982,940	\$ (727,191)	\$ 665	\$ 255,084	\$ 3,644		\$ 799,876
8	CEI	2019	April	\$ 799,876	\$ 471,822	\$ (496,056)	\$ (63)	\$ (24,170)	\$ 4,293		\$ 779,999
9	CEI	2019	May	\$ 779,999	\$ 158,974	\$ (426,630)	\$ (696)	\$ (266,960)	\$ 3,524		\$ 516,563
10	CEI	2019	June	\$ 516,563	\$ -	\$ (519,317)	\$ (1,350)	\$ (517,966)	\$ 1,404		\$ -

Line	Company (A)	Year (B)	Month (C)	Beginning		Revenue (F)	CAT (G)	Net Revenue		Carrying Charges (I)	Ending Deferral Balance (J)
				Deferral Balance (D)	RGC Credits (E)			Excl CAT (H)			
11						\$0.004009				0.5450%	
12	OE	2018	October								\$ (3,435,025)
13	OE	2018	November	\$ (3,435,025)	\$ 3,317,211	\$ (2,339,281)	\$ 2,543	\$ 975,388	\$ (16,063)		\$ (2,475,700)
14	OE	2018	December	\$ (2,475,700)	\$ 4,968,532	\$ (2,901,394)	\$ 5,375	\$ 2,061,763	\$ (7,874)		\$ (421,812)
15	OE	2019	January	\$ (421,812)	\$ 5,341,512	\$ (3,676,976)	\$ 4,328	\$ 1,660,208	\$ 2,225		\$ 1,240,622
16	OE	2019	February	\$ 1,240,622	\$ 4,609,396	\$ (3,246,535)	\$ 3,543	\$ 1,359,318	\$ 10,466		\$ 2,610,405
17	OE	2019	March	\$ 2,610,405	\$ 3,869,370	\$ (3,002,637)	\$ 2,254	\$ 864,479	\$ 16,582		\$ 3,491,467
18	OE	2019	April	\$ 3,491,467	\$ 2,787,884	\$ (2,400,430)	\$ 1,007	\$ 386,447	\$ 20,082		\$ 3,897,995
19	OE	2019	May	\$ 3,897,995	\$ 1,604,304	\$ (2,530,478)	\$ (2,408)	\$ (923,766)	\$ 18,727		\$ 2,992,956
20	OE	2019	June	\$ 2,992,956	\$ -	\$ (3,008,913)	\$ (7,823)	\$ (3,001,089)	\$ 8,134		\$ -

Line	Company (A)	Year (B)	Month (C)	Beginning		Revenue (F)	CAT (G)	Net Revenue		Carrying Charges (I)	Ending Deferral Balance (J)
				Deferral Balance (D)	RGC Credits (E)			Excl CAT (H)			
21						\$0.001825				0.5450%	
22	TE	2018	October								\$ (397,524)
23	TE	2018	November	\$ (397,524)	\$ 377,143	\$ (268,997)	\$ 281	\$ 107,864	\$ (1,873)		\$ (291,532)
24	TE	2018	December	\$ (291,532)	\$ 579,203	\$ (314,997)	\$ 687	\$ 263,519	\$ (871)		\$ (28,884)
25	TE	2019	January	\$ (28,884)	\$ 728,400	\$ (455,060)	\$ 711	\$ 272,629	\$ 585		\$ 244,331
26	TE	2019	February	\$ 244,331	\$ 623,879	\$ (389,480)	\$ 609	\$ 233,789	\$ 1,969		\$ 480,088
27	TE	2019	March	\$ 480,088	\$ 497,960	\$ (368,358)	\$ 337	\$ 129,264	\$ 2,969		\$ 612,321
28	TE	2019	April	\$ 612,321	\$ 300,343	\$ (301,323)	\$ (3)	\$ (978)	\$ 3,334		\$ 614,678
29	TE	2019	May	\$ 614,678	\$ 128,711	\$ (348,955)	\$ (573)	\$ (219,672)	\$ 2,751		\$ 397,757
30	TE	2019	June	\$ 397,757	\$ -	\$ (399,878)	\$ (1,040)	\$ (398,838)	\$ 1,081		\$ -

NOTES:

Column (E): Column (C) on page 3

Column (F) Line 1,11,21: Proposed Rider RER2 rate (\$/kWh) to become effective January 1, 2019, calculated by solving for the rate that would need to be charged from January 2019 through June 2019 such that the cumulative RER2 deferral balance is 0 as of June 30, 2019.

Column (F): Page 2, Column (F) Nov through Dec 2018; for January 2019 onward Column (F) = - Column (F) Line 1,11,21 respectively* kWh sales on page 4

Column (G): Calculation: (Column (E) + Column (F))* 0.0026

Column (H): Calculation: (Column (E) + Column (F)) - Column (G)

Column (I): Calculation: (Column (D) + Column (H))* 0.5450%

Column (J): Calculation: Column (D) + Column (H) + Column (I)

Column (J) Lines 2,12,and 22: RER2 deferral balance October 2018 column on pages 5 through 7 respectively, line 29 (for CEI and OE) and line 26 (for TE)

**18-1645-EL-RDR
RIDER RER REVENUES**

Line	Company (A)	Year (B)	Month (C)	kWh ¹ (D)	RER2 Rate (E)	RER2 Revenue (F)
1	CEI	2018	Nov		0.001202	\$ 421,938
2	CEI	2018	Dec		0.001202	\$ 583,579

Line	Company (A)	Year (B)	Month (C)	kWh ¹ (D)	RER2 Rate (E)	RER2 Revenue (F)
3	OE	2018	Nov		0.003234	\$ 2,339,281
4	OE	2018	Dec		0.003234	\$ 2,901,394

Line	Company (A)	Year (B)	Month (C)	kWh ¹ (D)	RER2 Rate (E)	RER2 Revenue (F)
5	TE	2018	Nov		0.001429	\$ 268,997
6	TE	2018	Dec		0.001429	\$ 314,997

NOTES:
 1-The kWh values for Nov and Dec 2018 represent the forecast as of November 2018.
 Column (D): Forecasted kWh sales from page 4, lines 1-2
 Column (E): RER2 rate effective Oct 2018 (\$/kWh)
 Column (F): Calculation: Column (D) x Column (E)

Line	Company	Year	Month	RGC Additional		Total RGC ³
				Provision ¹	Successor RDC ²	
				(A)	(B)	(C)=(A)+(B)
1	CEI	2018	11	(341,510)	(195,792)	\$ (537,301)
2		2018	12	(581,379)	(348,801)	\$ (930,179)
3		2019	1	(800,320)	(474,657)	\$ (1,274,977)
4		2019	2	(733,506)	(439,267)	\$ (1,172,773)
5		2019	3	(626,904)	(356,036)	\$ (982,940)
6		2019	4	(311,071)	(160,751)	\$ (471,822)
7		2019	5	(140,560)	(18,414)	\$ (158,974)
8		Total		\$ (3,535,250)	\$ (1,993,717)	\$ (5,528,967)
9	OE	2018	11	(2,259,795)	(1,057,416)	\$ (3,317,211)
10		2018	12	(3,366,739)	(1,601,792)	\$ (4,968,532)
11		2019	1	(3,628,000)	(1,713,512)	\$ (5,341,512)
12		2019	2	(3,072,902)	(1,536,494)	\$ (4,609,396)
13		2019	3	(2,622,465)	(1,246,905)	\$ (3,869,370)
14		2019	4	(1,897,578)	(890,307)	\$ (2,787,884)
15	2019	5	(1,417,094)	(187,209)	\$ (1,604,304)	
16		Total		\$ (18,264,573)	\$ (8,233,636)	\$ (26,498,209)
17	TE	2018	11	(199,630)	(177,513)	\$ (377,143)
18		2018	12	(293,269)	(285,934)	\$ (579,203)
19		2019	1	(369,778)	(358,621)	\$ (728,400)
20		2019	2	(315,371)	(308,508)	\$ (623,879)
21		2019	3	(257,817)	(240,142)	\$ (497,960)
22		2019	4	(159,721)	(140,622)	\$ (300,343)
23	2019	5	(102,601)	(26,110)	\$ (128,711)	
24		Total		\$ (1,698,187)	\$ (1,537,450)	\$ (3,235,637)
25	OHIO	2018	11	\$ (2,800,934)	\$ (1,430,720)	\$ (4,231,655)
26		2018	12	\$ (4,241,387)	\$ (2,236,527)	\$ (6,477,914)
27		2019	1	\$ (4,798,098)	\$ (2,546,791)	\$ (7,344,888)
28		2019	2	\$ (4,121,779)	\$ (2,284,269)	\$ (6,406,047)
29		2019	3	\$ (3,507,187)	\$ (1,843,084)	\$ (5,350,270)
30		2019	4	\$ (2,368,370)	\$ (1,191,680)	\$ (3,560,050)
31	2019	5	\$ (1,660,255)	\$ (231,733)	\$ (1,891,988)	
32		Total		\$ (23,498,010)	\$ (11,764,802)	\$ (35,262,812)
33	TOTAL (\$Millions)			\$ (23.5)	\$ (11.8)	\$ (35.3)

NOTES:

*Please note that no credits are provided in the summer months of June, July, and August. Please also note that the RGC credit has expired.

¹Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the forecast as of November 2018.

²Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the forecast as of November 2018.

³Total RGC amount includes the Rider RGC Additional Provision credit and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

This foregoing document was electronically filed with the Public Utilities

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11/30/2018 6:12:08 PM

in

Case No(s). 18-1645-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update Riders DRR and RER electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.