

November 30, 2018

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 18-1649-2280-EL-RDR
89-6006-EL-TRF

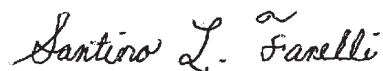
Dear Mrs. McNeal:

In response to and compliance with the Commission Order in Case No. 14-1297-EL-SSO (ESP IV) dated December 21, 2016, please file the attached Rider DMR tariff page on behalf of Ohio Edison Company.

By filing this compliance tariff, Ohio Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariff in Case No. 18-1649-EL-RDR and one copy in Case No. 89-6006-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Entry and Order dated December 21, 2016 in Case No.
14-1297-EL-SSO and Case No. 18-1649-EL-RDR before
The Public Utilities Commission of Ohio

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RIDER DMR
Distribution Modernization Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. This Distribution Modernization Rider (DMR) will be effective for service rendered beginning January 1, 2019. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

The DMR charges will apply, by rate schedule, as follows:

RATE:

RS (all kWhs, per kWh)		0.3332¢
GS (per kW of Billing Demand)	\$0.5177	
GS (all kWhs, per kWh)		0.1560¢
GP (per kW of Billing Demand)	\$0.6023	
GP (all kWhs, per kWh)		0.1560¢
GSU (per kVA of Billing Demand)	\$0.4309	
GSU (all kWhs, per kWh)		0.1560¢
GT (per kVA of Billing Demand)	\$0.3945	
GT (all kWhs, per kWh)		0.1560¢
STL (all kWhs, per kWh)		0.1560¢
TRF (all kWhs, per kWh)		0.3310¢
POL (all kWhs, per kWh)		0.1560¢

RIDER UPDATES:

The charges contained in this Rider shall be updated on an annual basis. No later than December 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

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in

Case No(s). 18-1649-EL-RDR, 89-6006-EL-TRF

Summary: Tariff Update of Rider DMR electronically filed by Karen A Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.