

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of The East)	
Ohio Gas Company d/b/a Dominion Energy)	
Ohio for Approval of Tariffs to Adjust its)	Case No. 18-1588-GA-RDR
Automated Meter Reading Cost Recovery)	
Charge and Related Matters.)	

**NOTICE OF INTENT TO FILE AN APPLICATION TO ADJUST
AUTOMATED METER READING COST RECOVERY CHARGE**

In accordance with Paragraph 10(d) of its Application in Case No. 06-1453-GA-UNC, The East Ohio Gas Company d/b/a Dominion Energy Ohio (DEO) submits this ninety-day Notice of Intent to File an Application to Adjust its Automated Meter Reading (AMR) Cost Recovery Charge (Pre-Filing Notice) for costs incurred during calendar year 2018.

In its October 15, 2008 Opinion and Order in Case No. 07-829-GA-AIR, the Commission approved DEO's use of an automatic adjustment mechanism to recover costs associated with the deployment of AMR technology. (*See* Order at 13.) The Order contemplated periodic filings of applications and adjustments of the rate for the AMR Cost Recovery Charge. The AMR Cost Recovery Charge currently in effect was approved in the April 18, 2018 Opinion and Order in Case No. 17-2178-GA-RDR. As last noted in the April 27, 2011 Opinion and Order in Case No. 10-2853-GA-RDR, the AMR Cost Recovery Charge mechanism was approved as an alternative rate plan under R.C. 4929.05 and 4929.11; therefore, DEO's application to adjust the AMR Cost Recovery Charge will constitute an application not for an increase in rates under R.C. 4909.18. *See* Case No. 10-2843-GA-RDR, Opinion and Order at 7 (Apr. 27, 2011).

This year's filing will continue to reflect impacts from the Tax Cuts and Jobs Act (TCJA), which was enacted on December 22, 2017. Among other things, the TCJA reduced the federal income tax rate for corporations from 35 percent to 21 percent effective January 1, 2018.

In accordance with the TCJA, the application and Schedule 1 filed in Case No. 17-2178-GA-RDR reflected the following tax reform impacts:

- a. The pre-tax rate of return was revised to reflect the new 21-percent income tax rate.
- b. A credit adjustment was made to refund to customers an amount estimated to be the difference between the total billed to customers for the period January 2018 through April 2018 at the then-current AMR Cost Recovery Charge and what the billed total was estimated to be with the federal income tax rate at 21 percent. This adjustment was estimated because the actual amounts were not yet known. A true-up to actual amounts was to be included in the February 2019 filing.

Accordingly, Schedule 1 of this filing continues to reflect the pre-tax rate of return revised to reflect the 21-percent tax rate and includes a true-up of the credit adjustment referenced in paragraph b. above. In addition, Schedule 1 of this filing shows the total amount of excess deferred income taxes (EDIT) related to AMR investments as of December 31, 2017, which will be refunded to customers over time in accordance with the method prescribed by the Internal Revenue Service. DEO anticipates reflecting an adjustment for 2018 amortization of the AMR-related EDIT in its February 2019 application as such amount is not yet finalized.

In order to facilitate a timely and complete review of the application to be filed in this case, DEO hereby submits provisional estimated schedules, which are attached as Exhibit A. The estimated schedules contain a combination of actual and projected cost data for the 2018 calendar year. The estimated schedules also reflect the stipulation reached with Commission Staff and the Ohio Consumers' Counsel in Case No. 09-38-GA-UNC regarding the appropriate baseline for meter-reading and call-center savings and the supplemental directives contained in the Commission's May 5, 2010 Order in Case No. 09-1875-GA-RDR regarding the calculation of call-center savings associated with AMR deployment on a going-forward basis.

In February 2019, DEO will file its application for approval of a specific AMR Cost Recovery Charge based upon updated schedules reflecting actual costs incurred for calendar year

2018. In accordance with R.C. 4909.18 and 4909.43, DEO is notifying, in writing, the mayor and legislative authority of each municipality included in such application of DEO's intent to file the application. Additionally, this Pre-Filing Notice is being served on all parties to DEO's most recent distribution rate case, Case No. 07-829-GA-AIR.

Dated: November 30, 2018

Respectfully submitted,

/s/ Andrew J. Campbell
Mark A. Whitt (0067996)
Andrew J. Campbell (0081485)
Rebekah J. Glover (0088798)
WHITT STURTEVANT LLP
The KeyBank Building, Suite 1590
88 East Broad Street
Columbus, Ohio 43215
Telephone: (614) 224-3973
Facsimile: (614) 224-3960
whitt@whitt-sturtevant.com
campbell@whitt-sturtevant.com
glover@whitt-sturtevant.com
(Counsel willing to accept service by email)

ATTORNEYS FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION ENERGY
OHIO

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Notice of Intent to File an Application to Adjust Automated Meter Reading Cost Recovery Charge was served by electronic mail to the following on this 30th day of November, 2018:

Interstate Gas Supply, Inc.
Joseph Olikier
Michael Nugent
6100 Emerald Parkway
Dublin, Ohio 43016
joliker@igsenergy.com
mnugent@igsenergy.com

The Neighborhood Environmental Coalition,
The Empowerment Center of Greater
Cleveland, The Cleveland Housing Network,
and The Consumers for Fair Utility Rates
Tom Mlakar
The Legal Aid Society of Cleveland
1223 West 6th Street
Cleveland, OH 44113
tmlakar@lasclv.org

Office of the Ohio Consumers' Counsel
William J. Michael
65 East State Street, 7th Floor
Columbus, OH 43215
william.michael@occ.ohio.gov

Dominion Energy Solutions, Inc.
Barth E. Royer, Esq.
Barth E. Royer, LLC
2740 East Main Street
Bexley, OH 43209
barthroyer@aol.com

Ohio Partners for Affordable Energy
Colleen Mooney, Esq.
P.O. Box 12451
Columbus, OH 43212-2451
cmooney@ohiopartners.org

Stand Energy Corporation
John M. Dosker, Esq.
1077 Celestial Street, Suite 110
Cincinnati, OH 45202-1629
jdosker@stand-energy.com

UWUA Local G-555
Timothy Gallagher, Esq.
Schwarzwald McNair & Fusco LLP
1215 Superior Ave, Suite 225
Cleveland, OH 44114
tgallagher@smcnlaw.com

Constellation NewEnergy, Inc.
Michael J. Settineri
Vorys, Sater, Seymour and Pease LLP
52 East Gay Street
Columbus, OH 43215
mjsettineri@vorys.com

The Ohio Oil & Gas Association
Michael J Settineri
Vorys, Sater, Seymour and Pease LLP
52 East Gay Street
Columbus, OH 43215
mjsettineri@vorys.com

Barbara Langhenry
City of Cleveland
Cleveland City Hall
601 Lakeside Avenue, Room 106
Cleveland, OH 44114-1077
blanghenry@city.cleveland.oh.us

Steven L. Beeler
Office of the Ohio Attorney General
Public Utilities Section
30 East Broad Street, 16th Floor
Columbus, Ohio 43215-3414
Steven.Beeler@ohioattorneygeneral.gov

/s/ Rebekah J. Glover
One of the Attorneys for The East Ohio Gas
Company d/b/a Dominion Energy Ohio

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 18-1588-GA-RDR
REVENUE REQUIREMENT

Exhibit A
Schedule 1

Line No.		Approved 12/31/17	Adjustment For EDIT at 12/31/2017	Revised 12/31/17	2018 Projected Activity	Cumulative Through 12/31/18	Reference
1	Return on Investment						
2	Plant in Service						
3	Additions	\$ 90,630,951.01		\$ 90,630,951.01	\$ -	\$ 90,630,951.01	Schedule 2, Line 7
4	Retirements	(1,358,891.32)		(1,358,891.32)	-	(1,358,891.32)	Schedule 2A, Line 7
5	Total Plant in Service	89,272,059.69		89,272,059.69	-	89,272,059.69	
6	Less: Accumulated Provision for Depreciation						
7	Depreciation Expense	39,854,747.67		39,854,747.67	5,855,628.84	45,710,376.51	Schedule 3, Line 26
8	Retirements	(1,358,891.32)		(1,358,891.32)	-	(1,358,891.32)	Line 4
9	Total Accumulated Provision for Depreciation	38,495,856.35		38,495,856.35	5,855,628.84	44,351,485.19	
10	Subtotal: Net Plant Additions	50,776,203.34	-	50,776,203.34	(5,855,628.84)	44,920,574.50	
11	Net Regulatory Asset - Post-In-Service Carrying Costs	3,999,887.08	-	3,999,887.08	(499,120.92)	3,500,766.16	Schedule 4, Lines 33 & 41
12	Net Deferred Tax Balance - PISCC	(1,399,960.51)	559,984.19	(839,976.32)	104,815.39	(735,160.93)	Schedule 5, Lines 5 & 6
13	Deferred Taxes on Liberalized Depreciation	(13,245,237.86)	5,298,095.15	(7,947,142.71)	779,273.49	(7,167,869.22)	Schedule 6, Line 32
14	Excess Deferred Income Tax (EDIT) on Depreciation	-	(5,298,095.15)	(5,298,095.15)	-	(5,298,095.15)	Schedule 6, Line 33
15	Net Rate Base	\$ 40,130,892.05	\$ 559,984.19	\$ 40,690,876.24	\$ (5,470,660.88)	\$ 35,220,215.36	
16	Approved Pre-Tax Rate of Return (ROR)					9.91%	Schedule 9, Line 8
17	Annualized Return on Rate Base					\$ 3,490,323.34	Line 15 x Line 16
Operating Expense							
18	Incremental Annual Depreciation Expense					5,855,628.84	Schedule 3, Line 25
19	Annualized Amortization of PISCC					498,351.77	Schedule 7, Line 44
20	Adjusted Incremental Annual Property Tax Expense					1,188,032.57	Schedule 8, Line 5
21	Reduction in Meter Reading Expense					(6,717,603.56)	Schedule 11, Line 1
22	Reduction in Call Center Expense					-	Schedule 11, Line 2
23	Excess Deferred Income Taxes (EDIT) Amortization					-	
24	Revenue Adjustment - Tax Reform True Up					(215.24)	Schedule 12, Line 5
25	Annualized Revenue Requirement					\$ 4,314,517.72	
26	Number of Bills					14,533,987	Schedule 10, Line 4
27	AMR Cost Recovery Charge					\$ 0.30	Per Customer Per Month

Exhibit A
Schedule 2

	ERT	Computer Hardware	In House Labor - CCS IT	In House Labor - IT	Computer Software - Purchased	Total
8 ERT Installation	-	-	-	-	-	-
9 ERT Purchases	-	-	-	-	-	-
10 Computer Hardware	-	-	-	-	-	-
11 In House Labor - CCS IT	-	-	-	-	-	-
12 In House Labor - IT	-	-	-	-	-	-
13 Computer Software - Purchased	-	-	-	-	-	-
14 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15 Cumulative Current Year Additions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Exhibit A
Schedule 2A[illegible]

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO

AUTOMATED METER READING COST RECOVERY CHARGE

CASE NO. 18-1588-GA-RDR

Provision for Depreciation

Exhibit A
Schedule 3

Line No.	FERC	Approved 12/31/17	01/31/18	02/28/18	03/31/18	04/30/18	05/31/18	06/30/18	07/31/18	08/31/18	09/30/18	10/31/18	11/30/18	12/31/18
Cumulative Plant Additions														
1 ERT Installation	3820	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14
2 ERT Purchases	3810	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71
3 Computer Hardware	3912	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69
4 In House Labor - CCS IT	3990	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80
5 In House Labor - IT	3030	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46
6 Computer Software - Purchased	3030	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21
7 Total		\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01
Less: Fully Depreciated Plant - Cumulative														
8 Computer Hardware		\$ (2,079,836.69)	\$ (2,079,836.69)	\$ (2,079,836.69)	\$ (2,079,836.69)	\$ (2,079,836.69)	\$ (2,079,836.69)	\$ (2,079,836.69)	\$ (2,079,836.69)	\$ (2,079,836.69)	\$ (2,079,836.69)	\$ (2,079,836.69)	\$ (2,079,836.69)	\$ (2,079,836.69)
9 In House Labor - IT		(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)
10 Computer Software - Purchased		(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)
11 Total		\$ (2,840,412.36)	\$ (2,840,412.36)	\$ (2,840,412.36)	\$ (2,840,412.36)	\$ (2,840,412.36)	\$ (2,840,412.36)	\$ (2,840,412.36)	\$ (2,840,412.36)	\$ (2,840,412.36)	\$ (2,840,412.36)	\$ (2,840,412.36)	\$ (2,840,412.36)	\$ (2,840,412.36)
Net Depreciable Plant - Cumulative														
12 ERT Installation		\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14
13 ERT Purchases		48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71
14 Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-
15 In House Labor - CCS IT		1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80
16 In House Labor - IT		-	-	-	-	-	-	-	-	-	-	-	-	-
17 Computer Software - Purchased		-	-	-	-	-	-	-	-	-	-	-	-	-
18 Total		\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65
Depreciation Expense														
		Depreciation Rate												
19 ERT Installation	6.67%	\$ 15,011,448.71	\$ 205,108.70	\$ 205,108.70	\$ 205,108.70	\$ 205,108.70	\$ 205,108.70	\$ 205,108.70	\$ 205,108.70	\$ 205,108.70	\$ 205,108.70	\$ 205,108.70	\$ 205,108.70	\$ 205,108.70
20 ERT Purchases	6.67%	20,997,808.66	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63
21 Computer Hardware	20.00%	2,079,836.69	-	-	-	-	-	-	-	-	-	-	-	-
22 In House Labor - CCS IT	6.67%	1,005,077.94	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74
23 In House Labor - IT	10.00%	410,575.46	-	-	-	-	-	-	-	-	-	-	-	-
24 Computer Software - Purchased	10.00%	350,000.21	-	-	-	-	-	-	-	-	-	-	-	-
25 Total		\$ 39,854,747.67	\$ 487,969.07	\$ 487,969.07	\$ 487,969.07	\$ 487,969.07	\$ 487,969.07	\$ 487,969.07	\$ 487,969.07	\$ 487,969.07	\$ 487,969.07	\$ 487,969.07	\$ 487,969.07	\$ 487,969.07
26 Cumulative Provision for Depreciation		\$ 39,854,747.67	\$ 40,342,716.74	\$ 40,830,685.81	\$ 41,318,654.88	\$ 41,806,623.95	\$ 42,294,593.02	\$ 42,782,562.09	\$ 43,270,531.16	\$ 43,758,500.23	\$ 44,246,469.30	\$ 44,734,438.37	\$ 45,222,407.44	\$ 45,710,376.51
27 Cumulative Current Year Activity		\$	\$ 487,969.07	\$ 975,938.14	\$ 1,463,907.21	\$ 1,951,876.28	\$ 2,439,845.35	\$ 2,927,814.42	\$ 3,415,783.49	\$ 3,903,752.56	\$ 4,391,721.63	\$ 4,879,690.70	\$ 5,367,659.77	\$ 5,855,628.84

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 18-1588-GA-RDR
Net Regulatory Asset - Post-In-Service Carrying Costs (PISCC)

Exhibit A
Schedule 4

Line No.	Approved 12/31/17	01/31/18	02/28/18	03/31/18	04/30/18	Rate Change 05/31/18	06/30/18	07/31/18	08/31/18	09/30/18	10/31/18	11/30/18	12/31/18	Balance at 12/31/18
		(a)	(a)	(a)	(a)									
1	Accumulated Capital Additions													
2	ERT Installation	-	-	-	-	-	-	-	-	-	-	-	-	-
3	ERT Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Computer Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-
5	In House Labor - CCS IT	-	-	-	-	-	-	-	-	-	-	-	-	-
6	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Accumulated Capital Additions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Regulatory Asset - Deferrals													
10	ERT Installation	-	-	-	-	-	-	-	-	-	-	-	-	-
11	ERT Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Computer Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-
13	In House Labor - CCS IT	-	-	-	-	-	-	-	-	-	-	-	-	-
14	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Deferrals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Regulatory Asset - Amortization													
18	ERT Installation	\$ 16,594.61	\$ 16,594.61	\$ 16,594.61	\$ 16,594.61	\$ 16,594.61	\$ 16,594.61	\$ 16,594.61	\$ 16,594.61	\$ 16,594.61	\$ 16,594.61	\$ 16,594.61	\$ 16,594.61	\$ 199,135.32
19	ERT Purchases	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	294,789.60
20	Computer Hardware	192.09	192.09	192.09	192.09	-	-	-	-	-	-	-	-	768.36
21	In House Labor - CCS IT	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	3,740.88
22	In House Labor - IT	30.89	30.89	30.89	30.89	30.89	30.89	30.89	30.89	30.89	30.89	30.89	30.89	370.68
23	Computer Software - Purchased	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	316.08
24	Total Amortization	\$ 41,721.47	\$ 41,721.47	\$ 41,721.47	\$ 41,721.47	\$ 41,529.38	\$ 41,529.38	\$ 41,529.38	\$ 41,529.38	\$ 41,529.38	\$ 41,529.38	\$ 41,529.38	\$ 41,529.38	\$ 499,120.92
25	Regulatory Asset - Net Change													
26	ERT Installation	\$ (16,594.61)	\$ (16,594.61)	\$ (16,594.61)	\$ (16,594.61)	\$ (16,594.61)	\$ (16,594.61)	\$ (16,594.61)	\$ (16,594.61)	\$ (16,594.61)	\$ (16,594.61)	\$ (16,594.61)	\$ (16,594.61)	\$ (199,135.32)
27	ERT Purchases	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(294,789.60)
28	Computer Hardware	(192.09)	(192.09)	(192.09)	(192.09)	-	-	-	-	-	-	-	-	(768.36)
29	In House Labor - CCS IT	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(3,740.88)
30	In House Labor - IT	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(370.68)
31	Computer Software - Purchased	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(316.08)
32	Net	\$ (41,721.47)	\$ (41,721.47)	\$ (41,721.47)	\$ (41,721.47)	\$ (41,529.38)	\$ (41,529.38)	\$ (41,529.38)	\$ (41,529.38)	\$ (41,529.38)	\$ (41,529.38)	\$ (41,529.38)	\$ (41,529.38)	\$ (499,120.92)
33	Cumulative Current Year Activity	\$ (41,721.47)	\$ (83,442.94)	\$ (125,164.41)	\$ (166,885.88)	\$ (208,415.26)	\$ (249,944.64)	\$ (291,474.02)	\$ (333,003.40)	\$ (374,532.78)	\$ (416,062.16)	\$ (457,591.54)	\$ (499,120.92)	
34	Cumulative Net Regulatory Asset													
35	ERT Installation	\$ 1,618,640.28	\$ 1,602,045.67	\$ 1,585,451.06	\$ 1,568,856.45	\$ 1,552,261.84	\$ 1,535,667.23	\$ 1,519,072.62	\$ 1,502,478.01	\$ 1,485,883.40	\$ 1,469,288.79	\$ 1,452,694.18	\$ 1,436,099.57	\$ 1,419,504.96
36	ERT Purchases	2,343,511.42	2,318,945.62	2,294,379.82	2,269,814.02	2,245,248.22	2,220,682.42	2,196,116.62	2,171,550.82	2,146,985.02	2,122,419.22	2,097,853.42	2,073,287.62	2,048,721.82
37	Computer Hardware	3,002.10	2,810.01	2,617.92	2,425.83	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74
38	In House Labor - CCS IT	33,132.02	32,820.28	32,508.54	32,196.80	31,885.06	31,573.32	31,261.58	30,949.84	30,638.10	30,326.36	30,014.62	29,702.88	29,391.14
39	In House Labor - IT	864.47	833.58	802.69	771.80	740.91	710.02	679.13	648.24	617.35	586.46	555.57	524.68	493.79
40	Computer Software - Purchased	736.79	710.45	684.11	657.77	631.43	605.09	578.75	552.41	526.07	499.73	473.39	447.05	420.71
41	Total	\$ 3,999,887.08	\$ 3,958,165.61	\$ 3,916,444.14	\$ 3,874,722.67	\$ 3,833,001.20	\$ 3,791,471.82	\$ 3,749,942.44	\$ 3,708,413.06	\$ 3,666,883.68	\$ 3,625,354.30	\$ 3,583,824.92	\$ 3,542,295.54	\$ 3,500,766.16

(a) Prior year cumulative assets are included in the calculation of PISCC up to the month in which the associated AMR Cost Recovery charge was put into effect.

Exhibit A
Schedule 5[illegible]

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 18-1588-GA-RDR
Deferred Taxes on Liberalized Depreciation

Exhibit A
Schedule 6

				Tax Year 2018															
Line No.	FERC Account	Tax Life	2017 Approved Cumulative	Total Vintage 2007	Total Vintage 2008	Total Vintage 2009	Jan - Sep Vintage 2010	Oct - Dec Vintage 2010	Total Vintage 2011	Total Vintage 2012	Total Vintage 2013	Total Vintage 2014	Total Vintage 2015	Total Vintage 2016	Total Vintage 2017	Total Vintage 2018	Cumulative		
Plant In-Service																			
1	ERT Installation	3820	15/20	\$ 36,901,116.14	\$ 2,756,263.11	\$ 8,592,168.14	\$ 9,492,002.23	\$ 6,285,507.62	\$ 2,116,251.53	\$ 7,279,949.83	\$ 378,973.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,901,116.14		
2	ERT Purchases	3810	15/20	48,944,461.71	4,523,047.88	14,771,574.63	10,204,104.37	8,178,417.04	2,438,292.24	8,533,669.04	295,356.51	-	-	-	-	-	48,944,461.71		
3	Computer Hardware	3912	5	2,079,836.69	115,959.17	392,355.47	580,969.48	95,005.49	682,916.35	212,630.73	-	-	-	-	-	-	2,079,836.69		
4	Computer Software - CCS IT	3990	1	1,944,960.80	-	-	1,419,779.86	-	397,230.83	127,950.11	-	-	-	-	-	-	1,944,960.80		
5	Computer Software - IT	3030	1	410,575.46	226,195.37	184,380.09	-	-	-	-	-	-	-	-	-	-	410,575.46		
6	Computer Software - Purchased	3030	3	350,000.21	278,945.51	71,054.70	-	-	-	-	-	-	-	-	-	-	350,000.21		
7	Total Plant In-Service			\$ 90,630,951.01	\$ 7,900,411.04	\$ 24,011,533.03	\$ 21,696,855.94	\$ 14,558,930.15	\$ 5,634,690.95	\$ 16,154,199.71	\$ 674,330.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,630,951.01		
Tax Base In-Service:																			
8	MACRS - 5 Year Property			\$ 2,079,836.69	\$ 115,959.17	\$ 392,355.47	\$ 580,969.48	\$ 95,005.49	\$ 682,916.35	\$ 212,630.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,079,836.69		
9	MACRS - 15 Year Property			69,357,628.79	7,279,310.99	23,363,742.77	19,696,106.60	14,463,924.66	4,554,543.77	-	-	-	-	-	-	-	69,357,628.79		
10	MACRS - 20 Year Property			16,487,949.06	-	-	-	-	-	15,813,618.87	674,330.19	-	-	-	-	-	16,487,949.06		
11	3 Year Property - Straight Line			350,000.21	278,945.51	71,054.70	-	-	-	-	-	-	-	-	-	-	350,000.21		
12	MACRS - 1 Year Property			2,355,536.26	226,195.37	184,380.09	1,419,779.86	-	397,230.83	127,950.11	-	-	-	-	-	-	2,355,536.26		
13	Total Tax Depreciation Base			\$ 90,630,951.01	\$ 7,900,411.04	\$ 24,011,533.03	\$ 21,696,855.94	\$ 14,558,930.15	\$ 5,634,690.95	\$ 16,154,199.71	\$ 674,330.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,630,951.01		
Tax Rates																			
14	MACRS - 5 Year Property			0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	5.760%	11.520%	11.520%	19.200%	32.000%	20.000%		
15	MACRS - 15 Year Property			5.900%	5.910%	5.900%	5.910%	0.000%	0.000%	0.000%	0.000%	6.230%	6.930%	7.700%	8.550%	9.500%	5.000%		
16	MACRS - 20 Year Property			4.461%	4.462%	4.461%	4.462%	0.000%	0.000%	4.888%	5.285%	5.713%	6.177%	6.677%	7.219%	3.750%			
17	3 Year Property - Straight Line			0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	16.667%	33.333%	33.333%	16.667%			
18	MACRS - 1 Year Property			0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%			
Tax Depreciation																			
19	MACRS - 5 Year Property			\$ 2,079,836.70	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,079,836.70		
20	MACRS - 15 Year Property			56,644,722.99	429,479.35	690,398.60	581,035.14	427,408.97	-	-	-	-	-	-	-	-	58,773,045.05		
21	MACRS - 20 Year Property			16,268,188.23	-	-	-	-	-	16,480.63	-	-	-	-	-	-	16,284,668.86		
22	3 Year Property - Straight Line			350,000.21	-	-	-	-	-	-	-	-	-	-	-	-	350,000.21		
23	MACRS - 1 Year Property			2,355,536.26	-	-	-	-	-	-	-	-	-	-	-	-	2,355,536.26		
24	Total Tax Depreciation			\$ 77,698,284.40	\$ 429,479.35	\$ 690,398.60	\$ 581,035.14	\$ 427,408.97	\$ -	\$ -	\$ 16,480.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 79,843,087.08		
25	Current Year Sub-total															\$ 2,144,802.69			
Book Depreciation																			
26	ERT - Installations			\$ 15,011,448.71												\$ 2,461,304.40	\$ 17,472,753.11		
27	ERT - Purchases			20,997,808.66												3,264,595.56	24,262,404.22		
28	Other			3,845,490.30												129,728.88	3,975,219.18		
29	Total Book Depreciation			\$ 39,854,747.67												\$ 5,855,628.84	\$ 45,710,376.51		
30	Tax Depreciation in Excess of Book Depreciation			\$ 37,843,536.73												\$ (3,710,826.15)	\$ 34,132,710.57		
31	Federal Deferred Taxes @ 35.00%			\$ 13,245,237.86															
32	Accumulated Deferred Income Tax (ADIT) @ 21%			\$ 7,947,142.71												\$ (779,273.49)	\$ 7,167,869.22		
33	Excess Deferred Taxes (EDIT)			\$ 5,298,095.15												\$ -	\$ 5,298,095.15		
34	Total Deferred Income Tax			\$ 13,245,237.86												\$ (779,273.49)	\$ 12,465,964.37		

* 50% bonus tax depreciation applies. Tax depreciation is calculated on the remaining 50% of plant value at the stated tax depreciation rates.

** 100% bonus tax depreciation applies to October 2010 through December 2011 plant additions.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 18-1588-GA-RDR
Annualized Amortization of PISCC

Exhibit A
Schedule 7

Line No.	Description	PISCC Deferrals						(b) 2014-2018	Accumulated Deferrals at 12/31/18
		2008	2009	2010	2011	2012	2013		
1	Regulatory Asset--Deferrals								
2	ERT Installation	\$ 484,140.14	\$ 637,446.79	\$ 517,451.28	\$ 456,006.91	\$ 413,510.10	\$ 10,263.85	\$ -	\$ 2,518,819.07
3	ERT Purchases	1,025,594.22	845,624.48	629,317.60	765,792.14	476,810.50	7,999.25	-	3,751,138.19
4	Computer Hardware	26,349.10	33,973.79	21,024.97	26,804.32	11,517.50	-	-	119,669.68
5	In House Labor - CCS IT	-	-	38,452.35	10,758.35	6,930.60	-	-	56,141.30
6	In House Labor - IT	26,186.72	11,119.75	-	-	-	-	-	37,306.47
7	Computer Software - Purchased	20,562.72	9,479.15	-	-	-	-	-	30,041.87
8	Cumulative Total--Deferred PISCC	\$ 1,582,832.90	\$ 1,537,643.96	\$ 1,206,246.20	\$ 1,259,361.72	\$ 908,768.70	\$ 18,263.10	\$ -	\$ 6,513,116.58

9	Amortization Approved in Case #16-2206-GA-RDR	(a) Amortization %	Annual Amortization of:						Total Annual Amortization	Monthly Amortization
			2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC		
10	Annualized Amortization of PISCC									
11	ERT Installation	6.67%	\$ 43,040.06	\$ 52,798.49	\$ 40,232.99	\$ 33,509.96	\$ 28,869.17	\$ 684.60	\$ -	\$ 199,135.27
12	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	533.55	-	294,789.59
13	Computer Hardware	20.00%	-	-	-	1.61	2,303.50	-	-	2,305.11
14	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-	3,740.93
15	In House Labor - IT	10.00%	-	370.73	-	-	-	-	-	370.73
16	Computer Software - Purchased	10.00%	-	316.03	-	-	-	-	-	316.03
17	Total -- Annualized PISCC Amortization		\$ 131,738.58	\$ 122,041.63	\$ 90,966.37	\$ 89,934.37	\$ 64,758.56	\$ 1,218.15	\$ -	\$ 500,657.66

18	Amortization Approved in Case #17-2178-GA-RDR	(a) Amortization %	Annual Amortization of:						Total Annual Amortization	Monthly Amortization
			2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC		
19	Annualized Amortization of PISCC									
20	ERT Installation	6.67%	\$ 43,040.06	\$ 52,798.49	\$ 40,232.99	\$ 33,509.96	\$ 28,869.17	\$ 684.60	\$ -	\$ 199,135.27
21	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	533.55	-	294,789.59
22	Computer Hardware	20.00%	-	-	-	-	-	-	-	-
23	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-	3,740.93
24	In House Labor - IT	10.00%	-	370.73	-	-	-	-	-	370.73
25	Computer Software - Purchased	10.00%	-	316.03	-	-	-	-	-	316.03
26	Total -- Annualized PISCC Amortization		\$ 131,738.58	\$ 122,041.63	\$ 90,966.37	\$ 89,932.76	\$ 62,455.06	\$ 1,218.15	\$ -	\$ 498,352.55

27	Current Year Calculation	(a) Amortization %	Annual Amortization of:						Total Annual Amortization
			2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	
28	Annualized Amortization of PISCC								
29	ERT Installation	6.67%	\$ 43,040.06	\$ 52,798.49	\$ 40,232.99	\$ 33,509.96	\$ 28,869.17	\$ 684.60	\$ -
30	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	533.55	-
31	Computer Hardware	20.00%	-	-	-	-	-	-	-
32	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-
33	In House Labor - IT	10.00%	-	370.30	-	-	-	-	-
34	Computer Software - Purchased	10.00%	-	315.68	-	-	-	-	-
35	Total -- Annualized PISCC Amortization		\$ 131,738.58	\$ 122,040.85	\$ 90,966.37	\$ 89,932.76	\$ 62,455.06	\$ 1,218.15	\$ -

(a) Based on asset lives approved in Case # 13-1988-GA-AAM

(b) Due to completion of program, no PISCC recorded for calendar years 2014-2018

Schedule 1

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 18-1588-GA-RDR
Property Tax Expense

Exhibit A
Schedule 8

Line No.		Through 12/31/17	Through 12/31/18	Cumulative Through 12/31/18	
1	Total Plant in Service	\$ 90,630,951.01	\$ -	\$ 90,630,951.01	Schedule 2
2	Retirements	(1,358,891.32)	-	(1,358,891.32)	Schedule 2A
3	Total Plant in Service Less Retirements	\$ 89,272,059.69	\$ -	\$ 89,272,059.69	
4	2017 Effective Rate	1.3308%			
5	Tax on Property Through 12/31/2017 - Expensed in 2018	<u>\$ 1,188,032.57</u>			

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 18-1588-GA-RDR
Approved Rate of Return on Rate Base

Exhibit A
Schedule 9

<u>Line No.</u>		
1	Capital Structure	
2	Debt	48.66%
3	Equity	51.34%
4	Cost of Capital	
5	Debt	6.50%
6	Equity	10.38%
7	Return on Rate Base	<u>8.49%</u>
8	Return on Rate Base using Pre-Tax Equity	<u>9.91%</u>
		(a)

(a) The Pre-Tax Rate of Return on Rate Base was adjusted to reflect the federal income tax rate of 21% in accordance with the Tax Cuts and Jobs Act.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO

AUTOMATED METER READING COST RECOVERY CHARGE

CASE NO. 18-1588-GA-RDR

Actual Bills Issued

Twelve Months Ended September 30, 2018

Exhibit A
Schedule 10

Line No.	Customer Class	CCS	SBS	Total Bills
1	GSS / ECTS	14,463,329	1,516	14,464,845
2	LVGSS / LVECTS	44,897	1,889	46,786
3	GTS / TSS	14,510	7,846	22,356
4	Total	14,522,736	11,251	14,533,987

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 18-1588-GA-RDR
Meter Reading and Call Center O&M Expense

Exhibit A
Schedule 11

Line No.		2007 Baseline	2018 Projected	Variance 2018 Projected vs. 2007 Baseline	Reduction of AMR Revenue Requirement
1	Meter Reading	\$ 8,684,136.64	\$ 1,966,533.08	\$ (6,717,603.56)	\$ (6,717,603.56)
2	Call Center - Restated	19,031,482.22	19,812,551.99	781,069.77	-
3	Total	<u>\$ 27,715,618.86</u>	<u>\$ 21,779,085.07</u>	<u>\$ (5,936,533.79)</u>	<u>\$ (6,717,603.56)</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 18-1588-GA-RDR
Revenue Adjustment - Tax Reform

Exhibit A
Schedule 12

Line No.	2018	Filed Case No. 17-2178	Actual	2018 Adjustment
1	January	\$ (48,694.16)	\$ (48,772.64)	\$ (78.48)
2	February	(48,694.16)	(48,793.80)	(99.64)
3	March	(48,694.16)	(48,667.84)	26.32
4	April	(48,694.16)	(48,757.60)	(63.44)
5	Total Over-Recovery January through April 2018	<u>\$ (194,776.64)</u>	<u>\$ (194,991.88)</u>	<u>\$ (215.24)</u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

11/30/2018 3:31:47 PM

in

Case No(s). 18-1588-GA-RDR

Summary: Text In the Matter of the Notice of Intent to File an Application to Adjust Automated Meter Reading Cost Recovery Charge electronically filed by Ms. Rebekah J. Glover on behalf of The East Ohio Gas Company d/b/a Dominion Energy Ohio