

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of Co-)
lumbia Gas of Ohio, Inc. for Approval of) Case No. 17-2202-GA-ALT
an Alternative Form of Regulation.)

**NOTICE OF COLUMBIA GAS OF OHIO, INC.,
OF INTENT TO IMPLEMENT ALTERNATIVE RATE PLAN
AS DIRECTED BY THE COMMISSION**

On April 2, 2018, pursuant to Revised Code §§ 4929.05, 4909.18 and 4929.111, Columbia Gas of Ohio, Inc. ("Columbia") filed an amended application ("Application") in this docket for authorization to implement an alternative rate plan. On October 25, 2018, Columbia, Commission Staff and parties to the case, filed a Joint Stipulation and Recommendation ("Stipulation") recommending that the Commission adopt the Application with specified modifications. On November 28, 2018, the Commission adopted and approved the Stipulation without modifications.

Pursuant to Revised Code § 4929.07(A)(1) and Ohio Admin. Code 4901:1-19-08(A)(1), Columbia now notifies the Commission that it intends to implement the alternative rate plan as directed by the Commission in its November 28, 2018 Opinion and Order. A final copy and a red-line copy of Columbia's revised rate schedules are attached to this Notice.

Respectfully submitted,

/s/ Eric B. Gallon

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COLUMBIA GAS OF OHIO, INC.

CERTIFICATE OF SERVICE

The Public Utilities Commission of Ohio's e-filing system will electronically serve notice of the filing of this document on the parties referenced on the service list of the docket card who have electronically subscribed to the case. In addition, the undersigned hereby certifies that a copy of the foregoing document is also being served via electronic mail on the 28th day of November, 2018, upon the parties and movants listed below:

Ohio Attorney General's Office	jodi.bair@ohioattorneygeneral.gov robert.eubanks@ohioattorneygeneral.gov
Industrial Energy Users – Ohio	fdarr@mwncmh.com mpritchard@mwncmh.com
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/s/ Eric B. Gallon

Eric B. Gallon

Attorney for
COLUMBIA GAS OF OHIO, INC.

CLEAN TARIFF SHEETS

November 28, 2018

Public Utilities Commission of Ohio
ATTN: Barcy McNeal
Director of Administration
Docketing Division - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF
Case Number 11-2202-GA-ALT

Dear Ms. McNeal:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF and Commission Opinion and Order issued in Case No. 11-2202-GA-ALT, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

Section No.	Sheet No.	Page No.	Description
	Two Hundred Eighty-First Revised Sheet 1a		Index
	Two Hundred Nineteenth Revised Sheet 1b		Index
V	Ninth Revised Sheet No. 16		Small General Sales Service
	Seventh Revised Sheet No. 17	1	Small General Sales Service
	Seventh Revised Sheet No. 17	2	Small General Sales Service
	Eighth Revised Sheet No. 18		General Sales Service
	Sixth Revised Sheet No. 19		General Sales Service
	Fifth Revised Sheet No. 20		Large General Sales Service
	Seventh Revised Sheet No. 21		Large General Sales Service
	Third Revised Sheet No. 30d		Capital Expenditure Program Rider
	Original Sheet No. 30e		Federal Tax Reform Credit
VI	Seventh Revised Sheet No. 49		Small General Transportation Service
	Seventh Revised Sheet No. 50		Small General Transportation Service
	Eighth Revised Sheet No. 53		General Transportation Service
	Sixth Revised Sheet No. 54		General Transportation Service
	Fifth Revised Sheet No. 55		General Transportation Service
	Third Revised Sheet No. 58		Large General Transportation Service
	Fifth Revised Sheet No. 60		Large General Transportation Service
	Original Sheet No. 75		Capital Expenditure Program Rider
	Original Sheet No. 75a		Federal Tax Reform Credit
VII	Seventh Revised Sheet No. 25	2	Full Requirements Small General Transportation Service

	Sixth Revised Sheet No. 25	3	Full Requirements Small General Transportation Service
	Eighth Revised Sheet No. 27	2	Full Requirements General Transportation Service
	Fifth Revised Sheet No. 27	3	Full Requirements General Transportation Service
	Eighth Revised Sheet No. 28	2	Full Requirements Large General Transportation Service
	Fifth Revised Sheet No. 29	7	Federal Tax Reform Credit
	Third Revised Sheet No. 29	8	Capital Expenditure Program Rider
	Third Revised Sheet No. 41	3	Full Requirements Cooperative Transportation Service

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
INDEX

Part Number		Sheet Number	Effective Date
	SECTION IV – GENERAL		
1	Obligation To Serve	10	01-01-12
1a	Core Market	10	01-01-12
1b	Non-Core Market	11	01-01-12
2	Rules and Regulations Subject to Orders Issued by PUCO	11	12-03-08
3	Company Reserves the Right to Modify, Alter or Amend Rules and Regulations	11	12-03-08
4	Termination Procedure for Non-payment	11	12-03-08
4a	Residential Termination Procedure for Nonpayment	11	12-03-08
4b	Small Commercial Termination Procedure for Non-payment	11	12-03-08
4c	Advance Notice of Disconnection or Termination of Service	11-12	12-03-08
5	Uniform Purchase Gas Adjustment Clause Reference	12	01-01-12
6	Miscellaneous Charges	13	12-03-08
	Reconnection Trip Charge	13	12-03-08
	Collection Charge	13	12-03-08
	Dishonored Check Charge	13	12-03-08
	Late Payment Charge	13	12-03-08
	Excess Flow Valve Charge	13	07-06-17
	Tie-in Charge	14	07-06-17
	Theft of Service Investigation Fee	14	07-06-17
	Meter Test Charge	14	07-06-17
	SECTION V - SALES SERVICE		
1	Definitions	14	01-01-12
	Definitions	15-15a	04-01-13
2	Sales Rates	16	11-29-18
	Small General Service (SGS)	16	01-01-12
	Small General Service (SGS)	17	11-29-18
	Small General Service (SGS)	17	11-29-18
	Reserved for Future Use	17a	12-03-08
	General Service (GS)	18	11-29-18
	General Service (GS)	19	11-29-18
	Large General Service (LGS)	20	11-29-18
	Large General Service (LGS)	21	11-29-18
	Standard Choice Offer Rider (SCO)	22	10-29-18
3	Sales Billing Adjustments	23	03-30-10
	Suspended	23	03-01-10
	Interim, Emergency and Temporary PIP Plan Tariff Schedule Rider	24	05-31-18
	Excise Tax Rider	25	12-03-08
	Non-Temperature Balancing Service	26	04-01-13
	Infrastructure Replacement Program Rider	27	05-01-18
	Demand Side Management Rider	28	05-01-18
	Uncollectible Expense Rider	29	06-29-18
	Gross Receipts Tax Rider	30	12-03-08
	CHOICE/SCO Reconciliation Rider (CSRR)	30a	09-28-18
	Regulatory Assessment Rider (RAR)	30b	03-30-10
	Infrastructure Development Rider (IDR)	30c	10-17-18
	Infrastructure Replacement Program Rider	30d	11-29-18
	Federal Tax Reform Credit	30e	11-29-18
	SECTION VI – GAS TRANSPORTATION SERVICE		
1	Definitions	31-33	01-01-12
2	Requirements For Transportation Service	33a	12-03-08
3	Service Agreement	33a-34	04-01-10
4	Deliveries of Customer Owned Gas	34	12-03-08
5	Measurement	34	12-03-08
	Heat Content Adjustment	34-35	04-01-10
	Measurement at Point(s) of Receipt with Interstate Pipeline	35-36	12-03-08
	Measurement at Other Point(s) of Receipt	36	12-03-08
	Accounting for Monthly Deliveries	36	12-03-08
6	Quality of Gas Delivered to Company	36	12-03-08
	Quality of Gas at Point(s) of Receipt with an Interstate Pipeline	36-37	12-03-08
	Quality of Gas at Other Point(s) of Receipt	37-38	08-04-10

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 Case No. 17-2202-GA-ALT.

Issued: November 28, 2018

Effective: November 29, 2018

Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

<u>INDEX</u>		Sheet	Effective
Part		No.	Date
Number(s)			
7	Authorized Daily Volume	38-39	04-01-10
8	Interruption	39-41	04-01-10
9	Volume Banking and Balancing	41-43	04-01-10
10	Deficiencies in Deliveries to Company	43	04-01-10
11	Warranty of Title	43	12-03-08
12	Late Payment Charge	43	12-03-08
13	Charges for Third Party Services	44	04-01-10
14	Provision for Human Needs and Welfare Customers	44	12-03-08
15	Optional Services	44	04-01-10
16	Termination of Service	44-45	04-01-10
17	Operation and Maintenance Costs	46	04-01-10
18	Other Rules and Regulations	46	12-03-08
19	Obligation to Serve Following Termination of Transportation Agreement	46	12-03-08
20	Capacity Release Option	46	12-03-08
	Reserved for Future Use	47	12-03-08
21	Reserved for Future Use	48	04-01-10
22	Reserved for Future Use	48	04-01-10
23	Reserved for Future Use	48	04-01-10
24	Aggregation Service	48a-48e	04-01-10
25	Transportation Rates	49	11-29-18
	Small General Transportation Service (SGTS)	49-50	11-29-18
	Small General Transportation Service (SGTS)	51	04-01-12
	Reserved for Future Use	52	12-03-08
	General Transportation Service (GTS)	53-55	11-29-18
	Reserved for Future Use	56	04-01-10
	Large General Transportation Service (LGTS)	57	05-31-17
	Large General Transportation Service (LGTS)	58	11-29-18
	Reserved for Future Use	59	12-03-08
	Large General Transportation Service (LGTS)	60	11-29-18
	Reserved for Future Use	61	04-01-10
	Standby Service	62	04-01-10
	Gas Transfer Service	62a	04-01-10
	Service Agreement for SGTS, GTS and LGTS	63-64	04-01-10
	Reserved For Future Use	65	04-01-10
	Operational Flow/Operational Matching Orders	66	04-01-10
	Reserved For Future Use	66a	04-01-10
	Banking and Balancing Service	67	09-28-18
	Reserved For Future Use	67a	04-01-10
26	Gas Transportation Service Billing Adjustments	68	10-27-10
	Interim, Emergency and Temporary PIP	68	05-31-18
	Uncollectible Expense Rider	69	06-29-18
	Gross Receipts Tax Rider	70	12-03-08
	Excise Tax Rider	71	12-03-08
	Infrastructure Replacement Program Rider	72	05-01-18
	Demand Side Management Rider	73	05-01-18
	Infrastructure Development Rider	74	10-17-18
	Capital Expenditure Program Rider	75	11-29-18
	Federal Tax Reform Credit	75a	11-29-18
1-41	SECTION VII – COMPETITIVE RETAIL NATURAL GAS SERVICE		10-17-18
1-8	SECTION VIII – GAS SUPPLY AUCTION FOR STANDARD SERVICE AUCTION		11-29-18

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT.

Issued: November 28, 2018

Effective: November 29, 2018

Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

Eighth Revised Sheet No. 16

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

2. SALES RATES

SMALL GENERAL SERVICE (SGS)

APPLICABILITY:

Applicable in all territories served by Company.

CHARACTER OF SERVICE

Service provided under this schedule shall be considered firm service.

SMALL GENERAL SALES RATE:

AVAILABILITY:

Available to all customer accounts provided DSS service that consume less than 300 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31st.

	<u>On and After</u> <u>December 3, 2009</u>
All gas consumed per account per month	\$.0000 per Mcf
Monthly Delivery Charge per account	\$16.75 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Service (SGS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

SMALL GENERAL SCHOOLS SALES RATE:

CHARACTER OF SERVICE

Service provided under this schedule shall be considered firm service.

AVAILABILITY:

Available to all primary and secondary school customer accounts provided DSS service that consume less than 300 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31st.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT.

Issued: November 28, 2018

Effective: With bills rendered on or after
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Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

Sixth Revised Sheet No. 17

Page 1 of 2

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

	<u>On and After</u> <u>December 3, 2009</u>
All gas consumed per account per month	\$.0000 per Mcf
Monthly Delivery Charge per account	\$15.91 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Schools Sales base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

Low Usage, Low Income Incentive

Availability

The Low Usage, Low Income Incentive credit of \$4 per account per month is available to a total of 6,000 residential customer accounts each month during the period from March 31, 2009 through the last billing unit of March, 2013. A Customer is eligible provided that the Customer qualifies or has qualified for the Home Energy Assistance Program, is not a participant in the Percentage of Income Payment Plan, and has annual weather-normalized throughput of less than 85 Mcf. The first 6,000 eligible Customers with the lowest annual consumption for the review period will receive the credit for the twelve months beginning with Unit 1 of billing in April of each year.

BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider;
- (2) PIP Plan Tariff Schedule Rider;
- (3) Uncollectible Expense Rider;
- (4) Gross Receipts Tax Rider;
- (5) Excise Tax Rider;
- (6) CHOICE/SCO Reconciliation Rider;
- (7) Infrastructure Replacement Rider;
- (8) Regulatory Assessment Rider;
- (9) Demand Side Management Rider;
- (10) Non-Temperature Balancing Service Fee
- (11) Infrastructure Development Rider;
- (12) Federal Tax Reform Credit; and
- (13) Capital Expenditure Program Rider.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT.

Issued: November 28, 2018

Effective: With bills rendered on or after
November 29, 2018

Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

Sixth Revised Sheet No. 17

Page 2 of 2

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

LATE PAYMENT CHARGE:

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT.

Issued: November 28, 2018

Effective: With bills rendered on or after
November 29, 2018

Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

Seventh Revised Sheet No. 18

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GENERAL SERVICE (GS)

APPLICABILITY:

Applicable in all territories served by Company.

CHARACTER OF SERVICE

Service provided under this schedule shall be considered firm service.

GENERAL SALES RATE

AVAILABILITY

Available to all customer accounts provided DSS service that consume at least 300 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31st.

First 25 Mcf per account per month	\$1.6161 per Mcf
Next 75 Mcf per account per month	\$1.2227 per Mcf
Over 100Mcf per account per month	\$0.9712 per Mcf

A Customer Charge of \$21.16 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the General Service (GS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non-natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder

GENERAL SCHOOLS SALES RATE

CHARACTER OF SERVICE

Service provided under this schedule shall be considered firm service.

AVAILABILITY

Available to all primary and secondary school customer accounts throughout Company's service territory provided that Customer consumes at least 300 Mcf between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31st.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT.

Issued: November 28, 2018

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

First 25 Mcf per account per month \$1.5353 per Mcf
Next 75 Mcf per account per month \$1.1616 per Mcf
Over 100 Mcf per account per month \$0.9227 per Mcf

A Customer Charge of \$20.10 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the General Schools base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder

BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider;
- (2) PIP Plan Tariff Schedule Rider;
- (3) Uncollectible Expense Rider;
- (4) Gross Receipts Tax Rider;
- (5) Excise Tax Rider;
- (6) CHOICE/SCO Reconciliation Rider;
- (7) Regulatory Assessment Rider;
- (8) Infrastructure Replacement Program Rider;
- (9) Non-Temperature Balancing Service Fee;
- (10) Infrastructure Development Rider;
- (11) Federal Tax Reform Credit; and
- (12) Capital Expenditure Program Rider.

LATE PAYMENT CHARGE:

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

LARGE GENERAL SERVICE (LGS)

APPLICABILITY

Applicable in all territories served by Company.

CHARACTER OF SERVICE

Service provided under this schedule shall be considered firm service

AVAILABILITY

Available to any Customer account that has not selected a CHOICE program or Transportation Service program supplier, provided that:

1. Service can be rendered within the limits of the Company's operating conditions and facilities;
2. Customer's consumption during one of the two most recent Annual Periods (November through October billing cycles) was at least 18,000 Mcf, or Customer presents evidence demonstrating to Company's satisfaction that it will consume at least 18,000 Mcf per year during future Annual Periods. In addition, at least 50% of Customer's annual consumption must be consumed in the seven billing months of April through October, or Customer has previously executed a Commercial or Industrial Gas Service Agreement with Company, which was in effect immediately prior to the initiation of service hereunder.
3. Company may, at its option, waive the requirement that 50% of the annual consumption must occur during the seven months of April through October where such waiver is necessary in order to serve a load which would not otherwise be served by Company, provided that at least 30% of Customer's annual consumption occurs during the months of April through October.

LARGE GENERAL SALES RATE:

First 2,000 Mcf per account per month	\$ 0.3865 per Mcf
Next 13,000 Mcf per account per month	0.2370 per Mcf
Next 85,000 Mcf per account per month	0.2068 per Mcf
Over 100,000 Mcf per account per month	0.1635 per Mcf

A 'Customer Charge' of \$559.53 per Account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Large General Service (LGS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline distribution system or non natural gas fuel, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

In the event that Customer no longer qualifies for service hereunder, Company may, upon thirty (30) days notice, terminate service hereunder and commence service under its Small General Service or General Service schedule.

BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider (SCO);
- (2) PIP Plan Tariff Schedule Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) CHOICE/SCO Reconciliation Rider;
- (6) Regulatory Assessment Rider;
- (7) Infrastructure Replacement Program Rider;
- (8) Non-Temperature Balancing Service fee;
- (9) Infrastructure Development Rider;
- (10) Federal Tax Reform Credit; and
- (11) Capital Expenditure Program Rider.

LATE PAYMENT CHARGE:

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Columbia Gas of Ohio, Inc.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

CAPITAL EXPENDITURE PROGRAM RIDER ("CEP Rider")

APPLICABILITY

To all customers billed by Columbia under rate schedules SGS, SGSS, GS, GSS and LGS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover costs associated with Columbia's Commission-approved capital expenditure program.

Columbia will file an adjustment annually by February 28, with rates to be implemented with the first billing unit of September. Columbia will set the CEP Rider rate to include additional investments, adjust for actual deferrals, and adjust for any over- and under-recovery for the CEP Rider. Columbia will also incorporate a base rate depreciation offset through December 31 for the additional investments included in the CEP Rider annually.

RECONCILIATION ADJUSTMENT

This Rider is subject to annual reconciliation or adjustment, including but not limited to, increases or refunds. Such annual reconciliation or adjustment shall be limited to the incremental twelve-month period of CEP Investment upon which the rates were calculated, if determined to be unlawful, unreasonable or imprudent by the Commission in the docket those rates were approved or by the Supreme Court of Ohio.

CEP RIDER RATE

Rate SGS, Small General Service	\$3.51/Month
Rate GS, General Service	\$29.29/Month
Rate LGS, Large General Service	\$566.69/Month

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Daniel A. Creekmur, President

Columbia Gas of Ohio, Inc.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

FEDERAL TAX REFORM CREDIT

APPLICABILITY

To all customers billed by Columbia under rate schedules SGS, SGSS, GS, GSS and LGS.

DESCRIPTION

An additional credit per account, per month, regardless of gas consumed, to credit costs associated with the Tax Cuts and Jobs Act of 2017.

Columbia will credit customer bills for a twelve-month period beginning with bills rendered on or after November 29, 2018 through November 2019. When this twelve-month period ends, the Federal Tax Reform Credit will cease.

RIDER RATE

Rate SGS, Small General Service	\$1.06/Month
Rate GS, General Service	\$9.02/Month
Rate LGS, Large General Service	\$0.0082/Mcf

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

21. TRANSPORTATION SERVICE RATES

SMALL GENERAL TRANSPORTATION SERVICE (SGTS)

APPLICABILITY

Applicable in all territories served by Company.

CHARACTER OF SERVICE

On any day, Company shall deliver Customer's Authorized Daily Volume of gas (as defined in Part 7 hereof) on a firm basis, with no planned interruption. However, Customer's Authorized Daily volume is interruptible when such interruption is necessary due to force majeure conditions, or where service to human needs customers is threatened. In addition, where Customer-owned gas is being delivered to the Company at a city gate which does not serve the Pipeline Scheduling Point in which Customer's facilities are located, that portion of Customer's Authorized Daily Volume is interruptible as described in Part 8 hereof.

AVAILABILITY

Available to commercial or industrial end-use customer accounts provided that service can be rendered within the limits of Company's operating conditions and facilities; Customer consumes less than 300 Mcf per year between September 1 and August 31; and Customer purchases 100% Backup Service. This service is available to asphalt plants and grain dryers where service can be rendered within the limits of Company's operating conditions and facilities and Customer consumes less than 300 Mcf per year between September 1 and August 31; however such customers need not purchase Backup Service. Annual consumption for Customers served hereunder will be reviewed each August 31st. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 27.

SMALL GENERAL TRANSPORTATION SERVICE DELIVERY CHARGE

The Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

On and After
December 3, 2009

Monthly Delivery Charge per account	\$16.75 per Month
-------------------------------------	-------------------

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Transportation Service (SGTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT.

Issued: November 28, 2018

Effective: With bills rendered on or after
November 29, 2018

Issued By
Daniel A. Creekmur, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

SMALL GENERAL SCHOOLS TRANSPORTATION SERVICE DELIVERY CHARGE**AVAILABILITY**

Available to any primary or secondary school Customer accounts provided that service can be rendered within the limits of Company's operating conditions and facilities, Customer consumes less than 300 Mcf per year between September 1 and August 31; and Customer purchases 100% Backup Service. This service is available to Public School Districts that were receiving Transportation Service as October 7, 2009, including any new or existing facility placed into service prior to March 31, 2013 regardless of Backup Service. Annual consumption for Customers served hereunder will be reviewed each August 31st. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 27.

The Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

On and After
December 3, 2009

Monthly Delivery Charge per account	\$15.91 per Month
-------------------------------------	-------------------

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Uncollectible Expense Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) Infrastructure Replacement Program Rider;
- (6) Demand Side Management Rider;
- (7) Infrastructure Development Rider;
- (8) Federal Tax Reform Credit; and
- (9) Capital Expenditure Program Rider.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT.

Issued: November 28, 2018

Effective: With bills rendered on or after
November 29, 2018

Issued By
Daniel A. Creekmur, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GENERAL TRANSPORTATION SERVICE (GTS)

APPLICABILITY

Applicable in all territories served by Company.

CHARACTER OF SERVICE

On any day, Company shall deliver Customer's Authorized Daily Volume of gas (as defined in Part 7 hereof) on a firm basis, with no planned interruption. However, Customer's Authorized Daily volume is interruptible when such interruption is necessary due to force majeure conditions, or where service to human needs customers is threatened. In addition, where Customer-owned gas is being delivered to the Company at a city gate which does not serve the Pipeline Scheduling Point in which Customer's facilities are located, that portion of Customer's Authorized Daily Volume is interruptible as described in Part 8 hereof.

AVAILABILITY

Available to any non-residential customer account falling within any of the descriptions below provided that service can be rendered within the limits of Company's operating conditions and facilities:

1. Customer consumes at least 300 Mcf, but no more than 6,000 Mcf, per year between September 1 and August 31, and Customer purchases 100% Backup Service; or
2. Customer is an asphalt plant or grain dryer using at least 300 Mcf per year between September 1 and August 31; or
3. Customer is a non-residential customer account that consumes 6,000 Mcf per year or more between September 1 and August 31, regardless of Backup Service.

Annual consumption for Customers served hereunder will be reviewed each August 31st. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 27.

GENERAL TRANSPORTATION SERVICE DELIVERY CHARGE

The Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

First 25 Mcf per account per month	\$1.6161 per Mcf
Next 75 Mcf per account per month	\$1.2227 per Mcf
Over 100 Mcf per account per month	\$0.9712 per Mcf

A Customer Charge of \$21.16 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the General Transportation Service (GTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No.17-2202-GA-ALT.

Issued: November 28, 2018

Effective: With bills rendered on or after
November 29, 2018

Issued By
Daniel A. Creekmur, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GENERAL SCHOOLS TRANSPORTATION SERVICE DELIVERY CHARGE

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

AVAILABILITY

Available to any non-residential primary and secondary school customer account provided that service can be rendered within the limits of Company's operating conditions and facilities, customer consumes at least 300 Mcf but no greater than 6,000 Mcf per year between September 1 and August 31; and Customer purchases 100% Backup Service. This service is also available to any non-residential primary and secondary school customer account that is located in a Public School District that was receiving Transportation Service as of October 7, 2009, including any new or existing facility placed into service in any such Public School District prior to March 31, 2013, provided that service can be rendered within the limits of Company's operating conditions and facilities and Customer consumes at least 300 Mcf per year between September 1 and August 31, regardless of level of Backup Service. Annual consumption for Customers served hereunder will be reviewed each August 31st. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 27.

The Company will charge the following maximum rates for all Customer-owned volumes delivered by the Company to Customer's facility where gas is being consumed:

First 25 Mcf per account per month	\$1.5353 per Mcf
Next 75 Mcf per account per month	\$1.1616 per Mcf
Over 100 Mcf per account per month	\$0.9227 per Mcf

A Customer Charge of \$20.10 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT.

Issued: November 28, 2018

Effective: With bills rendered on or after
November 29, 2018

Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Uncollectible Expense Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) Infrastructure Replacement Program Rider;
- (6) Infrastructure Development Rider;
- (7) Federal Tax Reform Credit; and
- (8) Capital Expenditure Program Rider.

UNACCOUNTED-FOR GAS

Company will retain a percentage of all volumes delivered to it for the account of Customer to offset unaccounted-for gas as a result of transporting these volumes. The unaccounted-for percentage is based on the Company's system wide average for the twelve (12) months ending August 31 of each year and is placed in effect as soon as practicable following the determination of the percentage.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT.

Issued: November 28, 2018

Effective: With bills rendered on or after
November 29, 2018

Issued By
Daniel A. Creekmur, President

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

CHARACTER OF SERVICE

On any day, Company shall deliver Customer's Authorized Daily Volume of gas (as defined in Part 7 hereof) on a firm basis, with no planned interruption. However, Customer's Authorized Daily volume is interruptible when such interruption is necessary due to force majeure conditions, or where service to human needs customers is threatened.

In addition, where Customer-owned gas is being delivered to the Company at a city gate which does not serve the market area in which Customer's facilities are located, that portion of Customer's Authorized Daily Volume is interruptible as described in Part 8 hereof.

OPTIONS:

1. FIXED DELIVERY CHARGE

The Company will charge the following rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

First 2,000 Mcf per account per month	\$0.3865 per Mcf
Next 13,000 Mcf per account per month	\$0.2370 per Mcf
Next 85,000 Mcf per account per month	\$0.2068 per Mcf
Over 100,000 Mcf per account per month	\$0.1635 per Mcf

A 'Customer Charge' of \$559.53 per Account per month, regardless of gas consumed.

2. FLEXIBLE DELIVERY CHARGE

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Large General Transportation Service (LGTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from an alternate energy supplier, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

3. MAINLINE DELIVERY CHARGE

An alternative delivery charge is available to customers connected directly through a dual-purpose meter to facilities of an interstate pipeline supplier of the Company. Such customers will pay a maximum delivery charge of \$0.1635 per Mcf per account per month plus a 'Customer Charge' of \$559.53 per Account per month, regardless of gas consumed. The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT.

Issued: November 28, 2018

Effective: With bills rendered on or after
November 29, 2018

Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Gross Receipts Tax Rider;
- (3) Excise Tax Rider;
- (4) Infrastructure Replacement Program Rider;
- (5) Infrastructure Development Rider;
- (6) Federal Tax Reform Credit; and
- (7) Capital Expenditure Program Rider.

UNACCOUNTED-FOR GAS

Company will retain one percent (1%) of all volumes delivered to it for the account of Customer to offset unaccounted-for gas as a result of transporting gas volumes to Customer.

LATE PAYMENT CHARGE

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

COLUMBIA GAS OF OHIO, INC.

Original Sheet No. 75

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

CAPITAL EXPENDITURE PROGRAM RIDER ("CEP Rider")

APPLICABILITY

To all customers billed by Columbia under rate schedules SGTS, SGTSS, GTS, GTSS and LGTS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover costs associated with Columbia's Commission-approved capital expenditure program.

Columbia will file an adjustment annually by February 28, with rates to be implemented with the first billing unit of September. Columbia will set the CEP Rider rate to include additional investments, adjust for actual deferrals, and adjust for any over- and under-recovery for the CEP Rider. Columbia will also incorporate the base rate depreciation offset through December 31 for the additional investments included in the CEP Rider annually.

RECONCILIATION ADJUSTMENT

This Rider is subject to annual reconciliation or adjustment, including but not limited to, increases or refunds. Such annual reconciliation or adjustment shall be limited to the incremental twelve-month period of CEP Investment upon which the rates were calculated, if determined to be unlawful, unreasonable or imprudent by the Commission in the docket those rates were approved or by the Supreme Court of Ohio.

CEP RATE RIDER:

Rate SGTS, Small General Transportation Service	\$3.51/Month
Rate GTS, General Transportation Service	\$29.29/Month
Rate LGTS, Large General Transportation Service	\$566.69/Month

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT

Issued: November 28, 2018

Effective: With bills rendered on or after
November 29, 2018

Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

Original Sheet No. 75a

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

FEDERAL TAX REFORM CREDIT

APPLICABILITY

To all customers billed by Columbia under rate schedules SGTS, SGTSS, GTS, GTSS and LGTS.

DESCRIPTION

An additional credit per account, per month, regardless of gas consumed, to credit costs associated with the Tax Cuts and Jobs Act of 2017.

Columbia will credit customer bills for a twelve-month period beginning with bills rendered on or after November 29, 2018 through November 2019. When this twelve-month period ends, the Federal Tax Reform Credit will cease.

RATE RIDER:

Rate SGTS, Small General Transportation Service	\$1.06/Month
Rate GTS, General Transportation Service	\$9.02/Month
Rate LGTS, Large General Transportation Service	\$0.0082/Mcf

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT

Issued: November 28, 2018

Effective: With bills rendered on or after
November 29, 2018

Issued By
Daniel A. Creekmur, President

SECTION VII

PART 25 - FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)

25.4 Character of Service

Service provided under this schedule shall be considered firm service.

25.5 Delivery Charge – Full Requirements Small General Transportation Service

Availability

Available to all Customer accounts provided that Customer consumes less than 300 Mcf per year between September 1 and August 31. Annual consumption for Customer's service hereunder will be reviewed each August 31st.

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

	<u>On and After</u>
	<u>December 3, 2009</u>
All gas consumed per account per month	\$0.0000 per Mcf
Monthly Delivery Charge	\$16.75 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements Small General Transportation Service (FRSGTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

25.6 Low Usage, Low Income Incentive

Availability

The Low Usage, Low Income Incentive credit of \$4 per account per month is available to a total of 6,000 residential customers each month during the period from March 31, 2009 through the last billing unit of March, 2013. Customers are eligible provided that the Customer qualifies or has qualified for the Home Energy Assistance Program, is not a participant in the Percentage of Income Payment Plan, and has annual weather-normalized throughput of less than 85 Mcf. The first 6,000 eligible customers with the lowest annual consumption for the review period will receive the credit for the twelve months beginning with Unit 1 of billing in April of each year.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT

Issued: November 28, 2018

Effective: With bills rendered on or after
November 29, 2018

Issued By
Daniel A. Creekmur, President

Columbia Gas of Ohio, Inc.

SECTION VII

PART 25 - FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)

25.7 Delivery Charge – Full Requirements Small General Schools Transportation Service

Availability

Available to all primary and secondary school Customer accounts provided that Customer consumes less than 300 Mcf per year between September 1 and August 31. Annual consumption for Customer's service hereunder will be reviewed each August 31st.

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

On and After
December 3, 2009

Monthly Delivery Charge \$15.91 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements Small General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

25.8 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff:

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) CHOICE/SCO Reconciliation Rider;
- 5) Uncollectible Expense Rider;
- 6) Infrastructure Replacement Program Rider;
- 7) Demand Side Management Rider;
- 8) Non-Temperature Balancing Service fee;
- 9) Infrastructure Development Rider
- 10) Federal Tax Reform Credit; and
- 11) Capital Expenditure Program Rider.

25.9 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation. This provision is not applicable to unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT.

SECTION VII
PART 27 - FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS)

27.5 Full Requirements General Transportation Service Delivery Charge
Rates:

Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

- 1) First 25 Mcf per account per month \$1.6161 per Mcf
- 2) Next 75 Mcf per account per month \$1.2227 per Mcf
- 3) Over 100 Mcf per account per month \$0.9712 per Mcf
- 4) A Customer charge of \$21.16 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements General Transportation Service (FRGTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

Full Requirements General Schools Transportation Service

27.6 Availability

Available to all primary and secondary school customer accounts provided the Customer consumes at least 300 Mcf, but less than 6,000 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31st.

Columbia Gas of Ohio, Inc.

SECTION VII

PART 27 - FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS)

27.8 Full Requirements General Schools Transportation Service Delivery Charge

Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

- 1) First 25 Mcf per account per month \$1.5353 per Mcf
- 2) Next 75 Mcf per account per month \$1.1616 per Mcf
- 3) Over 100 Mcf per account per month \$0.9227 per Mcf
- 4) A Customer charge of \$20.10 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

27.9 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) CHOICE/SCO Reconciliation Rider;
- 5) Uncollectible Expense Rider;
- 6) Infrastructure Replacement Program Rider;
- 7) Non-Temperature Balancing Service fee;
- 8) Infrastructure Development Rider;
- 9) Federal Tax Reform Credit; and
- 10) Capital Expenditure Program Rider.

27.10 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation.

This provision is not applicable to unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code.

SECTION VII

PART 28 - FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE (FRLGTS)

28.3 Transfer of Service

Without limiting any rights or remedies of a Retail Natural Gas Supplier, customers may leave a Retail Natural Gas Supplier's Aggregation Pool and join any other Aggregation Pool upon assessment of a \$5.00 switching fee to the succeeding Retail Natural Gas Supplier by Company, or revert to sales service from Company for which there will be no switching fee.

28.4 Character of Service

Service provided under this schedule shall be considered firm service.

28.5 Delivery Service

The Company shall charge the following rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

- | | |
|---|------------------|
| 1) First 2,000 Mcf per account per month | \$0.3865 per Mcf |
| 2) Next 13,000 Mcf per account per month | \$0.2370 per Mcf |
| 3) Next 85,000 Mcf per account per month | \$0.2068 per Mcf |
| 4) Over 100,000 Mcf per account per month | \$0.1635 per Mcf |

28.6 A 'Customer Charge' of \$559.53 per Account per month, regardless of gas consumed.

28.7 Flexible Delivery Charge

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements Large General Transportation Service (FRLGTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

28.8 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) Infrastructure Replacement Program Rider;
- 5) CHOICE/SCO Reconciliation Rider;
- 6) Non-Temperature Balancing Service fee;
- 7) Infrastructure Development Rider;
- 8) Federal Tax Reform Credit; and
- 9) Capital Expenditure Program Rider.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT.

Issued: November 28, 2018

Effective: With bills rendered on or after
November 29, 2018

Issued By
Daniel A. Creekmur, President

Columbia Gas of Ohio, Inc.

SECTION VII
PART 29 - BILLING ADJUSTMENTS
FEDERAL TAX REFORM CREDIT

APPLICABILITY

To all customers billed by Columbia under rate schedules FRSGTS, FRSGTSS, FRGTS, FRGTSS, FRLGTS and FRCTS.

DESCRIPTION

An additional credit per account, per month, regardless of gas consumed, to credit costs associated with the Tax Cuts and Jobs Act of 2017.

Columbia will credit customer bills for a twelve-month period beginning with bills rendered on or after November 29, 2018 through November 2019. When this twelve-month period ends, the Federal Tax Reform Credit will cease.

RATE RIDER:

Rate FRSGTS, Full Requirements Small General Transportation Service	\$1.06/Month
Rate FRGTS, Full Requirements General Transportation Service	\$9.02/Month
Rate FRLGTS, Full Requirements Large General Transportation Service	\$0.0082/Mcf
Rate FRCTS, Full Requirements Cooperative Transportation Service	\$0.0003/Mcf

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No.17-2202-GA-ALT

Issued: November 28, 2018

Effective: With bills rendered on or after
November 29, 2018

Issued By
Daniel A. Creekmur, President

SECTION VII
PART 29 - BILLING ADJUSTMENTS

CAPITAL EXPENDITURE PROGRAM RIDER ("CEP Rider")

APPLICABILITY

To all customers billed by Columbia under rate schedules FRSGTS, FRSGTSS, FRGTS, FRGTSS, FRLGTS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover costs associated with Columbia's Commission-approved capital expenditure program.

Columbia will file an adjustment annually by February 28, with rates to be implemented with the first billing unit of August. Columbia will set the CEP Rider rate to include additional investments, adjust for actual deferrals, and adjust for any over- and under-recovery for the CEP Rider. Columbia will also incorporate the base rate depreciation offset through December 31 for the additional investments included in the CEP Rider annually.

RECONCILIATION ADJUSTMENT

This Rider is subject to annual reconciliation or adjustment, including but not limited to, increases or refunds. Such annual reconciliation or adjustment shall be limited to the incremental twelve-month period of CEP Investment upon which the rates were calculated, if determined to be unlawful, unreasonable or imprudent by the Commission in the docket those rates were approved or by the Supreme Court of Ohio.

CEP RATE RIDER:

Rate FRSGTS, Full Requirements Small General Transportation Service	\$3.51/Month
Rate FRGTS, Full Requirements General Transportation Service	\$29.29/Month
Rate FRLGTS, Full Requirements Large General Transportation Service	\$566.69/Month

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT

Issued: November 28, 2018

Effective: With bills rendered on or after
November 29, 2018

Issued By
Daniel A. Creekmur, President

SECTION VII
PART 41 – FULL REQUIREMENTS COOPERATIVE TRANSPORTATION SERVICE (FRCTS)

41.3 Character of Service

Service provided under this tariff is a firm service.

41.4 Delivery Charge

Company will charge the following maximum rates for all Retail Natural Gas Supplier-owned volumes delivered by Company to the Cooperative:

- 1) First 25 Mcf per account per month \$0.9496 per Mcf
- 2) Over 25 Mcf per account per month \$0.8777 per Mcf

The Company may bill less than maximum rate where competitive circumstances exist; however, the Company is under no obligation to negotiate rates. The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Cooperative, Customer shall pay the maximum rate for all volumes delivered hereunder.

41.5 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff:

- 1) Gross Receipts Tax Rider;
- 2) Excise Tax Rider;
- 3) Infrastructure Development Rider; and
- 4) Federal Tax Reform Credit.

41.6 Late Payment Charge

If a bill payment is not received by the Company or by the Company's authorized agent on or before payment date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will come due as part of the Cooperative's total obligation.

Filed in accordance with Public Utilities Commission of Ohio Opinion and Order dated November 28, 2018 in Case No. 17-2202-GA-ALT.

Issued: November 28, 2018

Effective: With meter readings on or after
November 29, 2018

Issued By
Daniel A. Creekmur, President

REDLINE TARIFF SHEETS

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION

INDEX

Part Number		Sheet Number	Effective Date
	SECTION IV – GENERAL		
1	Obligation To Serve	10	01-01-12
1a	Core Market	10	01-01-12
1b	Non-Core Market	11	01-01-12
2	Rules and Regulations Subject to Orders Issued by PUCO	11	12-03-08
3	Company Reserves the Right to Modify, Alter or Amend Rules and Regulations	11	12-03-08
4	Termination Procedure for Non-payment	11	12-03-08
4a	Residential Termination Procedure for Nonpayment	11	12-03-08
4b	Small Commercial Termination Procedure for Non-payment	11	12-03-08
4c	Advance Notice of Disconnection or Termination of Service	11-12	12-03-08
5	Uniform Purchase Gas Adjustment Clause Reference	12	01-01-12
6	Miscellaneous Charges	13	12-03-08
	Reconnection Trip Charge	13	12-03-08
	Collection Charge	13	12-03-08
	Dishonored Check Charge	13	12-03-08
	Late Payment Charge	13	12-03-08
	Excess Flow Valve Charge	13	07-06-17
	Tie-in Charge	14	07-06-17
	Theft of Service Investigation Fee	14	07-06-17
	Meter Test Charge	14	07-06-17
	SECTION V - SALES SERVICE		
1	Definitions	14	01-01-12
	Definitions	15-15a	04-01-13
2	Sales Rates	16	04-01-10 <u>11-29-18</u>
	Small General Service (SGS)	16	01-01-12
	Small General Service (SGS)	17	05-31-17 <u>11-29-18</u>
	<u>Small General Service (SGS)</u>	<u>17</u>	<u>11-29-18</u>
	Reserved for Future Use	17a	12-03-08
	General Service (GS)	18	01-01-12 <u>11-29-18</u>
	General Service (GS)	19	05-31-17 <u>11-29-18</u>
	Large General Service (LGS)	20	01-01-12 <u>11-29-18</u>
	Large General Service (LGS)	21	05-31-17 <u>11-29-18</u>
	Standard Choice Offer Rider (SCO)	22	10-29-18
3	Sales Billing Adjustments	23	03-30-10
	Suspended	23	03-01-10
	Interim, Emergency and Temporary PIP Plan Tariff Schedule Rider	24	05-31-18
	Excise Tax Rider	25	12-03-08
	Non-Temperature Balancing Service	26	04-01-13
	Infrastructure Replacement Program Rider	27	05-01-18
	Demand Side Management Rider	28	05-01-18
	Uncollectible Expense Rider	29	06-29-18
	Gross Receipts Tax Rider	30	12-03-08
	CHOICE/SCO Reconciliation Rider (CSRR)	30a	09-28-18
	Regulatory Assessment Rider (RAR)	30b	03-30-10
	Infrastructure Development Rider (IDR)	30c	10-17-18
	Infrastructure Replacement Program Rider	30d	06-11-29 <u>09-18</u>
	<u>Federal Tax Reform Credit</u>	<u>30e</u>	<u>11-29-18</u>
	SECTION VI – GAS TRANSPORTATION SERVICE		
1	Definitions	31-33	01-01-12
2	Requirements For Transportation Service	33a	12-03-08
3	Service Agreement	33a-34	04-01-10
4	Deliveries of Customer Owned Gas	34	12-03-08
5	Measurement	34	12-03-08
	Heat Content Adjustment	34-35	04-01-10
	Measurement at Point(s) of Receipt with Interstate Pipeline	35-36	12-03-08
	Measurement at Other Point(s) of Receipt	36	12-03-08
	Accounting for Monthly Deliveries	36	12-03-08
6	Quality of Gas Delivered to Company	36	12-03-08
	Quality of Gas at Point(s) of Receipt with an Interstate Pipeline	36-37	12-03-08
	Quality of Gas at Other Point(s) of Receipt	37-38	08-04-10

Filed in accordance with Public Utilities Commission of Ohio dated ~~October 10~~November 28, 2018 in Case Nos. ~~18-1119~~No. 17-2202-GA-ATAALT.Issued: ~~October 29~~November 28, 2018Effective: ~~October~~November 29, 2018Issued By
Daniel A. Creekmur, President

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

INDEX

Part Number(s)		Sheet No.	Effective Date
7	Authorized Daily Volume	38-39	04-01-10
8	Interruption	39-41	04-01-10
9	Volume Banking and Balancing	41-43	04-01-10
10	Deficiencies in Deliveries to Company	43	04-01-10
11	Warranty of Title	43	12-03-08
12	Late Payment Charge	43	12-03-08
13	Charges for Third Party Services	44	04-01-10
14	Provision for Human Needs and Welfare Customers	44	12-03-08
15	Optional Services	44	04-01-10
16	Termination of Service	44-45	04-01-10
17	Operation and Maintenance Costs	46	04-01-10
18	Other Rules and Regulations	46	12-03-08
19	Obligation to Serve Following Termination of Transportation Agreement	46	12-03-08
20	Capacity Release Option	46	12-03-08
	Reserved for Future Use	47	12-03-08
21	Reserved for Future Use	48	04-01-10
22	Reserved for Future Use	48	04-01-10
23	Reserved for Future Use	48	04-01-10
24	Aggregation Service	48a-48e	04-01-10
25	Transportation Rates	49	11-29-18 04-01-10
	Small General Transportation Service (SGTS)	49- 51 50	05-31-17 11-29-18
	<u>Small General Transportation Service (SGTS)</u>	<u>51</u>	<u>04-01-12</u>
	Reserved for Future Use	52	12-03-08
	General Transportation Service (GTS)	53- 56 55	05-31-17 11-29-18
	<u>Reserved for Future Use</u>	<u>56</u>	<u>04-01-10</u>
	Large General Transportation Service (LGTS)	57- 62	05-31-17
	<u>Large General Transportation Service (LGTS)</u>	<u>58</u>	<u>11-29-18</u>
	<u>Reserved for Future Use</u>	<u>59</u>	<u>12-03-08</u>
	<u>Large General Transportation Service (LGTS)</u>	<u>60</u>	<u>11-29-18</u>
	<u>Reserved for Future Use</u>	<u>61</u>	<u>04-01-10</u>
	Standby Service	62	04-01-10
	Gas Transfer Service	62a	04-01-10
	Service Agreement for SGTS, GTS and LGTS	63-64	04-01-10
	Reserved For Future Use	65	04-01-10
	Operational Flow/Operational Matching Orders	66	04-01-10
	Reserved For Future Use	66a	04-01-10
	Banking and Balancing Service	67	09-28-18
	Reserved For Future Use	67a	04-01-10
26	Gas Transportation Service Billing Adjustments	68	10-27-10
	Interim, Emergency and Temporary PIP	68	05-31-18
	Uncollectible Expense Rider	69	06-29-18
	Gross Receipts Tax Rider	70	12-03-08
	Excise Tax Rider	71	12-03-08
	Infrastructure Replacement Program Rider	72	05-01-18
	Demand Side Management Rider	73	05-01-18
	Infrastructure Development Rider	74	10-17-18
	<u>Capital Expenditure Program Rider</u>	<u>75</u>	<u>11-29-18</u>
	<u>Federal Tax Reform Credit</u>	<u>75a</u>	<u>11-29-18</u>
1-41	SECTION VII – COMPETITIVE RETAIL NATURAL GAS SERVICE		10-17-18
1-8	SECTION VIII – GAS SUPPLY AUCTION FOR STANDARD SERVICE AUCTION		04-30-
	11-29-18		

Filed in accordance with Public Utilities Commission of Ohio Order dated ~~October 19~~November 28, 2018 in Case ~~Nos. 18-1419~~No. 17-2202-GA-ATAALT.

Issued: ~~October 17~~November 28, 2018

~~17~~November 29, 2018

Effective: ~~October~~

Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.
No. 16~~Eighth~~~~Seventh~~ Revised Sheet**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS****2. SALES RATES****SMALL GENERAL SERVICE (SGS)****APPLICABILITY:**

Applicable in all territories served by Company.

CHARACTER OF SERVICE

Service provided under this schedule shall be considered firm service.

SMALL GENERAL SALES RATE:**AVAILABILITY:**

Available to all customer accounts provided DSS service that consume less than 300 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31st.

	<u>On and After</u>
	<u>December 3, 2009</u>
All gas consumed per account per month	\$.0000 per Mcf
Monthly Delivery Charge per account	\$ 16.75 +7.81 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Service (SGS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

SMALL GENERAL SCHOOLS SALES RATE:**CHARACTER OF SERVICE**

Service provided under this schedule shall be considered firm service.

AVAILABILITY:

Available to all primary and secondary school customer accounts provided DSS service that consume less than 300 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31st.

Filed in accordance with Public Utilities Commission of Ohio Entry dated ~~November 22, 2011~~ in Case No. 17-2202-GA-ALT08-1344-GA-EXM.

Issued: ~~December 30, 2011~~Effective: ~~April 1, 2012~~

Issued By
Daniel A. Creekmur~~J. W. Partridge Jr.~~, President

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

	<u>On and After</u> <u>December 3, 2009</u>
All gas consumed per account per month	\$.0000 per Mcf
Monthly Delivery Charge per account	\$15.91 <u>\$16.92</u> per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Schools Sales base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

Low Usage, Low Income Incentive

Availability

The Low Usage, Low Income Incentive credit of \$4 per account per month is available to a total of 6,000 residential customer accounts each month during the period from March 31, 2009 through the last billing unit of March, 2013. A Customer is eligible provided that the Customer qualifies or has qualified for the Home Energy Assistance Program, is not a participant in the Percentage of Income Payment Plan, and has annual weather-normalized throughput of less than 85 Mcf. The first 6,000 eligible Customers with the lowest annual consumption for the review period will receive the credit for the twelve months beginning with Unit 1 of billing in April of each year.

BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider;
- (2) PIP Plan Tariff Schedule Rider;
- (3) Uncollectible Expense Rider;
- (4) Gross Receipts Tax Rider;
- (5) Excise Tax Rider;
- (6) CHOICE/SCO Reconciliation Rider;
- (7) Infrastructure Replacement Rider;
- (8) Regulatory Assessment Rider;
- (9) Demand Side Management Rider;
- (10) Non-Temperature Balancing Service Fee; ~~and~~
- (11) Infrastructure Development Rider;
- (12) Federal Tax Reform Credit; and
- (13) Capital Expenditure Program Rider.

Filed in accordance with Public Utilities Commission of Ohio Entry dated ~~May 24, 2017~~ in Case ~~No. 17-2202-GA-ALT~~ Nos. 16-2067-GA-ATA and 16-2068-GA-IDR.

Issued: May 31, 2017

Effective: With meter readings on or after May 31, 2017

Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

Sixth Revised Sheet No. 17

Page 2 of 2

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

LATE PAYMENT CHARGE:

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Filed in accordance with Public Utilities Commission of Ohio Entry dated in Case No. 17-2202-GA-ALT.

Issued:

Issued By
Daniel A. Creekmur, President

Effective:

COLUMBIA GAS OF OHIO, INC.
Sheet No. 18~~Seventh~~^{Sixth} Revised**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GENERAL SERVICE (GS)**APPLICABILITY:**

Applicable in all territories served by Company.

CHARACTER OF SERVICE

Service provided under this schedule shall be considered firm service.

GENERAL SALES RATE**AVAILABILITY**Available to all customer accounts provided DSS service that consume at least 300 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31st.

First 25 Mcf per account per month	\$1.616147183	per Mcf
Next 75 Mcf per account per month	\$1.222743000	per Mcf
Over 100Mcf per account per month	\$0.971240325	per Mcf

A Customer Charge of ~~\$21.162250~~ per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the General Service (GS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non-natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder

GENERAL SCHOOLS SALES RATE**CHARACTER OF SERVICE**

Service provided under this schedule shall be considered firm service.

AVAILABILITY

Available to all primary and secondary school customer accounts throughout Company's service territory provided that Customer consumes at least 300 Mcf between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31st.

Filed in accordance with Public Utilities Commission of Ohio Entry dated ~~November 22, 2011~~ in Case No. ~~17-2202-GA-ALT08-1344-GA-EXM~~.Issued: ~~December 30, 2011~~Effective: ~~April 1, 2012~~

Issued By
Daniel A. Creekmur~~J. W. Partridge Jr.~~, President

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

First 25 Mcf per account per month ~~\$1.53534-6324~~ per Mcf
 Next 75 Mcf per account per month ~~\$1.16164-2350~~ per Mcf
 Over 100 Mcf per account per month ~~\$0.92270-9809~~ per Mcf

A Customer Charge of ~~\$20.1024-37~~ per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the General Schools base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder

BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider;
- (2) PIP Plan Tariff Schedule Rider;
- (3) Uncollectible Expense Rider;
- (4) Gross Receipts Tax Rider;
- (5) Excise Tax Rider;
- (6) CHOICE/SCO Reconciliation Rider;
- (7) Regulatory Assessment Rider;
- (8) Infrastructure Replacement Program Rider;
- (9) Non-Temperature Balancing Service Fee; ~~and~~
- ~~(10) Infrastructure Development Rider; and~~
- ~~(11) Federal Tax Reform Credit; and~~
- ~~(10)(12) Capital Expenditure Program Rider.~~

LATE PAYMENT CHARGE:

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

COLUMBIA GAS OF OHIO, INC.

~~Fourth~~~~Third~~ Revised Sheet No. 20

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

LARGE GENERAL SERVICE (LGS)

APPLICABILITY

Applicable in all territories served by Company.

CHARACTER OF SERVICE

Service provided under this schedule shall be considered firm service

AVAILABILITY

Available to any Customer account that has not selected a CHOICE program or Transportation Service program supplier, provided that:

1. Service can be rendered within the limits of the Company's operating conditions and facilities;
2. Customer's consumption during one of the two most recent Annual Periods (November through October billing cycles) was at least 18,000 Mcf, or Customer presents evidence demonstrating to Company's satisfaction that it will consume at least 18,000 Mcf per year during future Annual Periods. In addition, at least 50% of Customer's annual consumption must be consumed in the seven billing months of April through October, or Customer has previously executed a Commercial or Industrial Gas Service Agreement with Company, which was in effect immediately prior to the initiation of service hereunder.
3. Company may, at its option, waive the requirement that 50% of the annual consumption must occur during the seven months of April through October where such waiver is necessary in order to serve a load which would not otherwise be served by Company, provided that at least 30% of Customer's annual consumption occurs during the months of April through October.

LARGE GENERAL SALES RATE:

First 2,000 Mcf per account per month	\$ 0.38650 0.4110 per Mcf
Next 13,000 Mcf per account per month	0.23700 0.2520 per Mcf
Next 85,000 Mcf per account per month	0.20680 0.2200 per Mcf
Over 100,000 Mcf per account per month	0.16350 0.1740 per Mcf

A 'Customer Charge' of \$~~559.53~~~~595.00~~ per Account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Large General Service (LGS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline distribution system or non natural gas fuel, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

Filed in accordance with Public Utilities Commission of Ohio Order dated ~~January 13, 2010~~ in Case No. ~~17-2202-GA-ALT.08-1344-GA-EXM~~

Issued: ~~January 15, 2010~~

Effective: With bills rendered on or after
~~April 1, 2010~~

Issued By
Daniel A. Creekmur~~J. W. Partridge Jr.~~, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

In the event that Customer no longer qualifies for service hereunder, Company may, upon thirty (30) days notice, terminate service hereunder and commence service under its Small General Service or General Service schedule.

BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Choice Offer Rider (SCO);
- (2) PIP Plan Tariff Schedule Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) CHOICE/SCO Reconciliation Rider;
- (6) Regulatory Assessment Rider;
- (7) Infrastructure Replacement Program Rider;
- (8) Non-Temperature Balancing Service fee; ~~and~~
- (9) Infrastructure Development Rider;
- (10) Federal Tax Reform Credit; and-
- (9)(11) Capital Expenditure Program Rider.

LATE PAYMENT CHARGE:

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Columbia Gas of Ohio, Inc.

~~Second~~Third Revised Sheet No. 30d
Cancels
~~First~~Second Revised Sheet No. 30d

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

CAPITAL EXPENDITURE PROGRAM RIDER ("CEP Rider")

APPLICABILITY

To all customers billed by Columbia under rate schedules SGS, SGSS, GS, GSS and LGS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover costs associated with Columbia's Commission-approved capital expenditure program.

Columbia will file an adjustment annually by February 28, with rates to be implemented with the first billing unit of September. Columbia will set the CEP Rider rate to include additional investments, adjust for actual deferrals, and adjust for any over- and under-recovery for the CEP Rider. Columbia will also incorporate a base rate depreciation offset through December 31 for the additional investments included in the CEP Rider annually.

RECONCILIATION ADJUSTMENT

This Rider is subject to annual reconciliation or adjustment, including but not limited to, increases or refunds. Such annual reconciliation or adjustment shall be limited to the incremental twelve-month period of CEP Investment upon which the rates were calculated, if determined to be unlawful, unreasonable or imprudent by the Commission in the docket those rates were approved or by the Supreme Court of Ohio.

CEP RIDER RATE

<u>Rate SGS, Small General Service</u>	<u>\$3.51/Month</u>
<u>Rate GS, General Service</u>	<u>\$29.29/Month</u>
<u>Rate LGS, Large General Service</u>	<u>\$566.69/Month</u>

THIS SHEET IS RESERVED FOR FUTURE USE.

Filed in accordance with Public Utilities Commission of Ohio Order dated ~~June 24, 2009~~ in Case No. ~~17-2202-GA-ALT09-0006-GA-UNC~~.

Issued: ~~June 25, 2009~~

Effective: ~~June 29, 2009~~

Issued By
~~J. W. Partridge Jr.~~Daniel A. Creekmur, President

Columbia Gas of Ohio, Inc.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

FEDERAL TAX REFORM CREDIT

APPLICABILITY

To all customers billed by Columbia under rate schedules SGS, SGSS, GS, GSS and LGS.

DESCRIPTION

An additional credit per account, per month, regardless of gas consumed, to credit costs associated with the Tax Cuts and Jobs Act of 2017.

Columbia will credit customer bills for a twelve-month period beginning with bills rendered on or after November 29, 2018 through November 2019. When this twelve-month period ends, the Federal Tax Reform Credit will cease.

RIDER RATE

<u>Rate SGS, Small General Service</u>	<u>\$1.06/Month</u>
<u>Rate GS, General Service</u>	<u>\$9.02/Month</u>
<u>Rate LGS, Large General Service</u>	<u>\$0.0082/Mcf</u>

Filed in accordance with Public Utilities Commission of Ohio Order dated in Case No. 17-2202-GA-ALT

Issued:

Effective:

Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.
49

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

21. TRANSPORTATION SERVICE RATES

SMALL GENERAL TRANSPORTATION SERVICE (SGTS)

APPLICABILITY

Applicable in all territories served by Company.

CHARACTER OF SERVICE

On any day, Company shall deliver Customer's Authorized Daily Volume of gas (as defined in Part 7 hereof) on a firm basis, with no planned interruption. However, Customer's Authorized Daily volume is interruptible when such interruption is necessary due to force majeure conditions, or where service to human needs customers is threatened. In addition, where Customer-owned gas is being delivered to the Company at a city gate which does not serve the Pipeline Scheduling Point in which Customer's facilities are located, that portion of Customer's Authorized Daily Volume is interruptible as described in Part 8 hereof.

AVAILABILITY

Available to commercial or industrial end-use customer accounts provided that service can be rendered within the limits of Company's operating conditions and facilities; Customer consumes less than 300 Mcf per year between September 1 and August 31; and Customer purchases 100% Backup Service. This service is available to asphalt plants and grain dryers where service can be rendered within the limits of Company's operating conditions and facilities and Customer consumes less than 300 Mcf per year between September 1 and August 31; however such customers need not purchase Backup Service. Annual consumption for Customers served hereunder will be reviewed each August 31st. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 27.

SMALL GENERAL TRANSPORTATION SERVICE DELIVERY CHARGE

The Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

On and After
December 3, 2009

Monthly Delivery Charge per account \$~~16.75~~~~17.84~~ per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Transportation Service (SGTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

Filed in accordance with Public Utilities Commission of Ohio Entry dated ~~November 22, 2011~~ in Case No. 17-2202-GA-ALT08-1344-GA-EXM.

Issued: ~~December 30, 2011~~

Effective: ~~April 1, 2012~~

Issued By
Daniel A. Creekmur~~J. W. Partridge Jr.~~, President

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

SMALL GENERAL SCHOOLS TRANSPORTATION SERVICE DELIVERY CHARGE

AVAILABILITY

Available to any primary or secondary school Customer accounts provided that service can be rendered within the limits of Company's operating conditions and facilities, Customer consumes less than 300 Mcf per year between September 1 and August 31; and Customer purchases 100% Backup Service. This service is available to Public School Districts that were receiving Transportation Service as October 7, 2009, including any new or existing facility placed into service prior to March 31, 2013 regardless of Backup Service. Annual consumption for Customers served hereunder will be reviewed each August 31st. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 27.

The Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

On and After
December 3, 2009

Monthly Delivery Charge per account \$ 15.91 ~~16.92~~ per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Uncollectible Expense Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) Infrastructure Replacement Program Rider;
- (6) Demand Side Management Rider; ~~and~~
- (7) Infrastructure Development Rider;
- (8) Federal Tax Reform Credit; and
- (9) Capital Expenditure Program Rider.

Filed in accordance with Public Utilities Commission of Ohio Entry dated ~~May 24, 2017~~ in Case No. 17-2202-GA-ALTs, ~~16-2067-GA-ATA and 16-2068-GA-IDR.~~

Issued: May 31, 2017

Issued By
Daniel A. Creekmur, President

Effective: ~~With meter readings on or after May 31, 2017~~

COLUMBIA GAS OF OHIO, INC.
53

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

GENERAL TRANSPORTATION SERVICE (GTS)

APPLICABILITY

Applicable in all territories served by Company.

CHARACTER OF SERVICE

On any day, Company shall deliver Customer's Authorized Daily Volume of gas (as defined in Part 7 hereof) on a firm basis, with no planned interruption. However, Customer's Authorized Daily volume is interruptible when such interruption is necessary due to force majeure conditions, or where service to human needs customers is threatened. In addition, where Customer-owned gas is being delivered to the Company at a city gate which does not serve the Pipeline Scheduling Point in which Customer's facilities are located, that portion of Customer's Authorized Daily Volume is interruptible as described in Part 8 hereof.

AVAILABILITY

Available to any non-residential customer account falling within any of the descriptions below provided that service can be rendered within the limits of Company's operating conditions and facilities:

1. Customer consumes at least 300 Mcf, but no more than 6,000 Mcf, per year between September 1 and August 31, and Customer purchases 100% Backup Service; or
2. Customer is an asphalt plant or grain dryer using at least 300 Mcf per year between September 1 and August 31; or
3. Customer is a non-residential customer account that consumes 6,000 Mcf per year or more between September 1 and August 31, regardless of Backup Service.

Annual consumption for Customers served hereunder will be reviewed each August 31st. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 27.

GENERAL TRANSPORTATION SERVICE DELIVERY CHARGE

The Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

First 25 Mcf per account per month	\$1.61614 7183 per Mcf
Next 75 Mcf per account per month	\$1.22274 3000 per Mcf
Over 100 Mcf per account per month	\$0.97124 0325 per Mcf

A Customer Charge of ~~\$21.1622~~~~.50~~ per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the General Transportation Service (GTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

Filed in accordance with Public Utilities Commission of Ohio Entry dated ~~November 22, 2011~~ in Case No. ~~17-2202-GA-ALT08-1344-GA-EXM~~.

Issued: ~~December 30, 2011~~

Effective: ~~April 1, 2012~~

Issued By
~~Daniel A. Creekmur~~~~J. W. Partridge Jr.~~, President

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

GENERAL SCHOOLS TRANSPORTATION SERVICE DELIVERY CHARGE

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

AVAILABILITY

Available to any non-residential primary and secondary school customer account provided that service can be rendered within the limits of Company's operating conditions and facilities, customer consumes at least 300 Mcf but no greater than 6,000 Mcf per year between September 1 and August 31; and Customer purchases 100% Backup Service. This service is also available to any non-residential primary and secondary school customer account that is located in a Public School District that was receiving Transportation Service as of October 7, 2009, including any new or existing facility placed into service in any such Public School District prior to March 31, 2013, provided that service can be rendered within the limits of Company's operating conditions and facilities and Customer consumes at least 300 Mcf per year between September 1 and August 31, regardless of level of Backup Service. Annual consumption for Customers served hereunder will be reviewed each August 31st. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 27.

The Company will charge the following maximum rates for all Customer-owned volumes delivered by the Company to Customer's facility where gas is being consumed:

First 25 Mcf per account per month	\$ 1.53531 ^{1.6324} per Mcf
Next 75 Mcf per account per month	\$ 1.16161 ^{1.2350} per Mcf
Over 100 Mcf per account per month	\$ 0.92270 ^{0.9809} per Mcf

A Customer Charge of \$~~20.1021~~^{1.37} per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Uncollectible Expense Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) Infrastructure Replacement Program Rider; ~~and~~
- (6) Infrastructure Development Rider;
- (7) Federal Tax Reform Credit; and
- ~~(6)(8) Capital Expenditure Program Rider.~~

UNACCOUNTED-FOR GAS

Company will retain a percentage of all volumes delivered to it for the account of Customer to offset unaccounted-for gas as a result of transporting these volumes. The unaccounted-for percentage is based on the Company's system wide average for the twelve (12) months ending August 31 of each year and is placed in effect as soon as practicable following the determination of the percentage.

COLUMBIA GAS OF OHIO, INC.

~~Second~~~~First~~ Revised Sheet No. 58

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

CHARACTER OF SERVICE

On any day, Company shall deliver Customer's Authorized Daily Volume of gas (as defined in Part 7 hereof) on a firm basis, with no planned interruption. However, Customer's Authorized Daily volume is interruptible when such interruption is necessary due to force majeure conditions, or where service to human needs customers is threatened.

In addition, where Customer-owned gas is being delivered to the Company at a city gate which does not serve the market area in which Customer's facilities are located, that portion of Customer's Authorized Daily Volume is interruptible as described in Part 8 hereof.

OPTIONS:

1. FIXED DELIVERY CHARGE

The Company will charge the following rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

First 2,000 Mcf per account per month	\$0.3865 -4110 per Mcf
Next 13,000 Mcf per account per month	\$0.2370 -2520 per Mcf
Next 85,000 Mcf per account per month	\$0.2068 -2200 per Mcf
Over 100,000 Mcf per account per month	\$0.1635 -1740 per Mcf

A 'Customer Charge' of ~~\$559.53~~~~595.00~~ per Account per month, regardless of gas consumed.

2. FLEXIBLE DELIVERY CHARGE

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Large General Transportation Service (LGTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from an alternate energy supplier, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

3. MAINLINE DELIVERY CHARGE

An alternative delivery charge is available to customers connected directly through a dual-purpose meter to facilities of an interstate pipeline supplier of the Company. Such customers will pay a maximum delivery charge of ~~\$0.1635~~~~-1740~~ per Mcf per account per month plus a 'Customer Charge' of ~~\$559.53~~~~595.00~~ per Account per month, regardless of gas consumed. The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

Filed in accordance with Public Utilities Commission of Ohio Order dated ~~December 3, 2008~~ in Case No. ~~17-2202-GA-ALTs~~, ~~08-0072-GA-AIR~~, ~~08-0073-GA-ALT~~, ~~08-0074-GA-AAM~~, and ~~08-0075-GA-AAM~~.

Issued: ~~December 3, 2008~~

Effective: ~~December 3, 2008~~

Issued By
Daniel A. Creekmur~~J. W. Partridge Jr.~~, President

COLUMBIA GAS OF OHIO, INC

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Gross Receipts Tax Rider;
- (3) Excise Tax Rider;
- (4) Infrastructure Replacement Program Rider; ~~and~~
- (5) Infrastructure Development Rider;
- (6) Federal Tax Reform Credit; and
- ~~(5)(7) Capital Expenditure Program Rider.~~

UNACCOUNTED-FOR GAS

Company will retain one percent (1%) of all volumes delivered to it for the account of Customer to offset unaccounted-for gas as a result of transporting gas volumes to Customer.

LATE PAYMENT CHARGE

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

CAPITAL EXPENDITURE PROGRAM RIDER ("CEP Rider")

APPLICABILITY

To all customers billed by Columbia under rate schedules SGTS, SGTSS, GTS, GTSS and LGTS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover costs associated with Columbia's Commission-approved capital expenditure program.

Columbia will file an adjustment annually by February 28, with rates to be implemented with the first billing unit of September. Columbia will set the CEP Rider rate to include additional investments, adjust for actual deferrals, and adjust for any over- and under-recovery for the CEP Rider. Columbia will also incorporate the base rate depreciation offset through December 31 for the additional investments included in the CEP Rider annually.

RECONCILIATION ADJUSTMENT

This Rider is subject to annual reconciliation or adjustment, including but not limited to, increases or refunds. Such annual reconciliation or adjustment shall be limited to the incremental twelve-month period of CEP Investment upon which the rates were calculated, if determined to be unlawful, unreasonable or imprudent by the Commission in the docket those rates were approved or by the Supreme Court of Ohio.

CEP RATE RIDER:

<u>Rate SGTS, Small General Transportation Service</u>	<u>\$3.51/Month</u>
<u>Rate GTS, General Transportation Service</u>	<u>\$29.29/Month</u>
<u>Rate LGTS, Large General Transportation Service</u>	<u>\$566.69/Month</u>

Filed in accordance with Public Utilities Commission of Ohio Order

Issued:

Effective:

Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.

Original Sheet No. 75a

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

FEDERAL TAX REFORM CREDIT

APPLICABILITY

To all customers billed by Columbia under rate schedules SGTS, SGTSS, GTS, GTSS and LGTS.

DESCRIPTION

An additional credit per account, per month, regardless of gas consumed, to credit costs associated with the Tax Cuts and Jobs Act of 2017.

Columbia will credit customer bills for a twelve-month period beginning with bills rendered on or after November 29, 2018 through November 2019. When this twelve-month period ends, the Federal Tax Reform Credit will cease.

RATE RIDER:

<u>Rate SGTS, Small General Transportation Service</u>	<u>\$1.06/Month</u>
<u>Rate GTS, General Transportation Service</u>	<u>\$9.02/Month</u>
<u>Rate LGTS, Large General Transportation Service</u>	<u>\$0.0082/Mcf</u>

Filed in accordance with Public Utilities Commission of Ohio Order

Issued:

Effective:

Issued By
Daniel A. Creekmur, President

SECTION VII

PART 25 - FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)

25.4 Character of Service

Service provided under this schedule shall be considered firm service.

25.5 Delivery Charge – Full Requirements Small General Transportation Service

Availability

Available to all Customer accounts provided that Customer consumes less than 300 Mcf per year between September 1 and August 31. Annual consumption for Customer's service hereunder will be reviewed each August 31st.

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

	<u>On and After</u> <u>December 3, 2009</u>
All gas consumed per account per month	\$0.0000 per Mcf
Monthly Delivery Charge	\$16.75 17.81 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements Small General Transportation Service (FRSGTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

25.6 Low Usage, Low Income Incentive

Availability

The Low Usage, Low Income Incentive credit of \$4 per account per month is available to a total of 6,000 residential customers each month during the period from March 31, 2009 through the last billing unit of March, 2013. Customers are eligible provided that the Customer qualifies or has qualified for the Home Energy Assistance Program, is not a participant in the Percentage of Income Payment Plan, and has annual weather-normalized throughput of less than 85 Mcf. The first 6,000 eligible customers with the lowest annual consumption for the review period will receive the credit for the twelve months beginning with Unit 1 of billing in April of each year.

Filed in accordance with Public Utilities Commission of Ohio Order dated ~~January 13, 2010~~ in Case No. ~~17-2202-GA-ALT98-1344-GA-EXM~~

Issued: ~~January 15, 2010~~

Effective: With bills rendered on or after
~~April 1, 2010~~

Issued By
Daniel A. Creekmur~~J. W. Partridge Jr.~~, President

Columbia Gas of Ohio, Inc.

SECTION VII

PART 25 - FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)

25.7 Delivery Charge – Full Requirements Small General Schools Transportation Service

Availability

Available to all primary and secondary school Customer accounts provided that Customer consumes less than 300 Mcf per year between September 1 and August 31. Annual consumption for Customer's service hereunder will be reviewed each August 31st.

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

On and After
December 3, 2009

Monthly Delivery Charge \$~~15.91~~~~16.92~~ per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements Small General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

25.8 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff:

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) CHOICE/SCO Reconciliation Rider;
- 5) Uncollectible Expense Rider;
- 6) Infrastructure Replacement Program Rider;
- 7) Demand Side Management Rider;
- 8) Non-Temperature Balancing Service fee; ~~and~~
- ~~9) Infrastructure Development Rider;~~
- ~~9)10) Federal Tax Reform Credit; and~~
- ~~10)11) Capital Expenditure Program Rider.~~

25.9 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation. This provision is not applicable to unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code.

SECTION VII

PART 27 - FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS)

27.5 Full Requirements General Transportation Service Delivery Charge

Rates:

Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

- 1) First 25 Mcf per account per month \$~~1.6161~~~~1.7183~~ per Mcf
- 2) Next 75 Mcf per account per month \$~~1.2227~~~~1.3000~~ per Mcf
- 3) Over 100 Mcf per account per month \$~~0.9712~~~~1.0325~~ per Mcf
- 4) A Customer charge of \$~~21.1622~~~~50~~ per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements General Transportation Service (FRGTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

Full Requirements General Schools Transportation Service

27.6 Availability

Available to all primary and secondary school customer accounts provided the Customer consumes at least 300 Mcf, but less than 6,000 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31st.

Columbia Gas of Ohio, Inc.

SECTION VII

PART 27 - FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS)

27.8 Full Requirements General Schools Transportation Service Delivery Charge

Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

- 1) First 25 Mcf per account per month \$~~1.53531-6324~~ per Mcf
- 2) Next 75 Mcf per account per month \$~~1.16161-2350~~ per Mcf
- 3) Over 100 Mcf per account per month \$~~0.92270-9809~~ per Mcf
- 4) A Customer charge of \$~~20.1021-37~~ per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

27.9 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) CHOICE/SCO Reconciliation Rider;
- 5) Uncollectible Expense Rider;
- 6) Infrastructure Replacement Program Rider;
- 7) Non-Temperature Balancing Service fee; ~~and~~
- 8) Infrastructure Development Rider;
- 9) Federal Tax Reform Credit; and
- 10) Capital Expenditure Program Rider.

27.10 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation.

This provision is not applicable to unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code.

Filed in accordance with Public Utilities Commission of Ohio Entry dated ~~May 24, 2017~~ in Case No. ~~17-2202-GA-ALT.s-16-2067-GA-ATA and 16-2068-GA-IDR~~

Issued: ~~May 31, 2017~~

Effective: With meter readings on or after ~~May 31, 2017~~

Issued By
Daniel A. Creekmur, President

Columbia Gas of Ohio, Inc.

SECTION VII

PART 28 - FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE (FRLGTS)

28.3 Transfer of Service

Without limiting any rights or remedies of a Retail Natural Gas Supplier, customers may leave a Retail Natural Gas Supplier's Aggregation Pool and join any other Aggregation Pool upon assessment of a \$5.00 switching fee to the succeeding Retail Natural Gas Supplier by Company, or revert to sales service from Company for which there will be no switching fee.

28.4 Character of Service

Service provided under this schedule shall be considered firm service.

28.5 Delivery Service

The Company shall charge the following rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

- | | |
|---|------------------------------------|
| 1) First 2,000 Mcf per account per month | \$0.386590-4110 per Mcf |
| 2) Next 13,000 Mcf per account per month | \$0.23700-2520 per Mcf |
| 3) Next 85,000 Mcf per account per month | \$0.20680-2200 per Mcf |
| 4) Over 100,000 Mcf per account per month | \$0.16350-1740 per Mcf |

28.6 A 'Customer Charge' of ~~\$559.53595.00~~ per Account per month, regardless of gas consumed.

28.7 Flexible Delivery Charge

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements Large General Transportation Service (FRLGTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

28.8 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) Infrastructure Replacement Program Rider;
- 5) CHOICE/SCO Reconciliation Rider;
- 6) Non-Temperature Balancing Service fee; ~~and~~
- ~~7) Infrastructure Development Rider;~~
- ~~8) Federal Tax Reform Credit; and~~
- ~~7)9) Capital Expenditure Program Rider.~~

Columbia Gas of Ohio, Inc.

SECTION VII
PART 29 - BILLING ADJUSTMENTS

FEDERAL TAX REFORM CREDIT

APPLICABILITY

To all customers billed by Columbia under rate schedules FRSGTS, FRSGTSS, FRGTS, FRGTSS, FRLGTS and FRCTS.

DESCRIPTION

An additional credit per account, per month, regardless of gas consumed, to credit costs associated with the Tax Cuts and Jobs Act of 2017.

Columbia will credit customer bills for a twelve-month period beginning with bills rendered on or after November 29, 2018 through November 2019. When this twelve-month period ends, the Federal Tax Reform Credit will cease.

RATE RIDER:

<u>Rate FRSGTS, Full Requirements Small General Transportation Service</u>	<u>\$1.06/Month</u>
<u>Rate FRGTS, Full Requirements General Transportation Service</u>	<u>\$9.02/Month</u>
<u>Rate FRLGTS, Full Requirements Large General Transportation Service</u>	<u>\$0.0082/Mcf</u>
<u>Rate FRCTS, Full Requirements Cooperative Transportation Service</u>	<u>\$0.0003/Mcf</u>

~~RESERVED FOR FUTURE USE.~~

Filed in accordance with Public Utilities Commission of Ohio Entries dated ~~January 13, 2010~~ in Case No. ~~08-1344-GA-EXM~~17-2202-GA-ALT

Issued: ~~January 15, 2010~~

Effective: With bills rendered on or after
April 1, 2010

Issued By
Daniel A. Creekmur~~J. W. Partridge, Jr.~~, President

SECTION VII
 PART 29 - BILLING ADJUSTMENTS

~~RESERVED FOR FUTURE USE.~~
CAPITAL EXPENDITURE PROGRAM RIDER ("CEP Rider")

APPLICABILITY

To all customers billed by Columbia under rate schedules FRSGTS, FRSGTSS, FRGTS, FRGTSS, FRLGTS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover costs associated with Columbia's Commission-approved capital expenditure program.

Columbia will file an adjustment annually by February 28, with rates to be implemented with the first billing unit of August. Columbia will set the CEP Rider rate to include additional investments, adjust for actual deferrals, and adjust for any over- and under-recovery for the CEP Rider. Columbia will also incorporate the base rate depreciation offset through December 31 for the additional investments included in the CEP Rider annually.

RECONCILIATION ADJUSTMENT

This Rider is subject to annual reconciliation or adjustment, including but not limited to, increases or refunds. Such annual reconciliation or adjustment shall be limited to the incremental twelve-month period of CEP Investment upon which the rates were calculated, if determined to be unlawful, unreasonable or imprudent by the Commission in the docket those rates were approved or by the Supreme Court of Ohio.

CEP RATE RIDER:

Rate FRSGTS, Full Requirements Small General Transportation Service	\$3.51/Month
Rate FRGTS, Full Requirements General Transportation Service	\$29.29/Month
Rate FRLGTS, Full Requirements Large General Transportation Service	\$566.69/Month

Filed in accordance with Public Utilities Commission of Ohio Entries dated ~~January 13, 2010~~ in Case No. ~~17-2202-GA-ALT-08-1344-GA-EXM~~

Issued: ~~January 15, 2010~~

Effective: ~~With bills rendered on or after~~
~~April 1, 2010~~

Issued By
J. W. Partridge, Jr. Daniel A. Creekmur, President

SECTION VII
PART 41 – FULL REQUIREMENTS COOPERATIVE TRANSPORTATION SERVICE (FRCTS)

41.3 Character of Service

Service provided under this tariff is a firm service.

41.4 Delivery Charge

Company will charge the following maximum rates for all Retail Natural Gas Supplier-owned volumes delivered by Company to the Cooperative:

- 1) First 25 Mcf per account per month ~~\$0.94961-0.0096~~ per Mcf
- 2) Over 25 Mcf per account per month ~~\$0.87770-0.9334~~ per Mcf

The Company may bill less than maximum rate where competitive circumstances exist; however, the Company is under no obligation to negotiate rates. The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Cooperative, Customer shall pay the maximum rate for all volumes delivered hereunder.

41.5 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff:

- 1) Gross Receipts Tax Rider;
- 2) Excise Tax Rider; ~~and~~
- 3) Infrastructure Development Rider; ~~and~~
- 4) Federal Tax Reform Credit.

41.6 Late Payment Charge

If a bill payment is not received by the Company or by the Company's authorized agent on or before payment date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will come due as part of the Cooperative's total obligation.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

11/28/2018 4:52:36 PM

in

Case No(s). 17-2202-GA-ALT, 89-8003-GA-TRF

Summary: Notice of Columbia Gas of Ohio, Inc., of Intent to Implement Alternative Rate Plan electronically filed by Ms. Melissa L. Thompson on behalf of Columbia Gas of Ohio, Inc.