November 9, 2018

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43266-0573

RE: Case Nos. 18-0214-GA-GCR and 89-8020-GA-TRF

Dear Ms. McCaulty;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy of its GCR tariff sheet for its Hillsboro and Waverly Divisions effective for billing purposes on December 1, 2018, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, One-Hundred and Forty-Ninth Revised Sheet Number 32 supersedes the One-Hundred and Forty-Eighth Revised Sheet No. 32, which is hereby withdrawn.

2. For filing in Case No. 18-0214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes December 1, 2018.

Very truly yours
PIKE NATURAL GAS COMPANY

/s/ / Ryker J. Locke

Ryker J. Locke
4100 Holiday St. N.W., Suite 201
Canton, Ohio 44718
(330) 498-9130 ext. 336
rlocke@utilitypipelineltd.com

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

   i. Hillsboro Division
      1. Effective rate from December 1, 2018 through December 31, 2018 $ 0.49361 per Ccf

   ii. Waverly Division
      1. Effective rate from December 1, 2018 through December 31, 2018 $ 0.39737 per Ccf

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	$/MCF	$ 5.1670
Supplier Refund and Reconciliation Adjustment (RA)	$/MCF	$ 0.2291
Actual Adjustment (AA)	$/MCF	$ (0.4600)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	$/MCF	$ 4.9361

Gas Cost Recovery Rate Effective Dates: December 1, 2018 Thru December 31, 2018

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	$	$ 2,566,535
Utility Production Expected Gas Cost	$	$ -
Includable Propane Expected Gas costs	$	$ -
Total Annual Expected Gas Costs	$	$ 2,566,535
Total Annual Sales	MCF	496,716.7
Expected Gas Costs (EGC) Rate	$/MCF	$ 5.1670

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ 0.2291
Previous Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Supplier Refund & Reconciliation Adjustment (RA)	$/MCF	$ 0.2291

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	$/MCF	$ (0.3757)
Previous Quarterly Reported Actual Adjustment	$/MCF	$ (0.5339)
Second Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.3116
Third Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.1380
Actual Adjustment (AA)	$/MCF	$ (0.4600)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: November 9, 2018

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of December 1, 2018
Volumes for the Twelve Month Period Ended October 31, 2018

	Expected Gas Cost Amount ($)			
Supplier Name	**Demand**	**Commodity**	**Misc.**	**Total**
Primary Gas Suppliers:				
(A) Interstate Pipeline Suppliers (Sch 1-A)				
	$ -	$ -	$ -	$ -
	$ -	$ -	$ -	$ -
	$ -	$ -	$ -	$ -
Total Interstate Pipeline Suppliers	$ -	$ -	$ -	$ -
(B) Synthetic (Sch 1-A)	$ -	$ -	$ -	$ -
(C) Other Gas Companies (Sch 1-B)	$ -	$ 2,566,535	$ -	$ 2,566,535
(D) Ohio Producers (Sch 1-B)	$ -	$ -	$ -	$ -
(E) Self Help Arrangements (Sch 1-B)	$ -	$ -	$ -	$ -
(F) Special Purchases (Sch 1 -B)	$ -	$ -	$ -	$ -
Total Primary Gas Suppliers	$ -	$ 2,566,535	$ -	$ 2,566,535
Utility Production				
Total Utility Production (Attach Details)				$ -
Includable Propane				
(A) Peak Shaving (Attach Details)				$ -
(B) Volumetric (Attach Detail)				$ -
Total Includable Propane				$ -
	Total Expected Gas Cost Amount			$ 2,566,535

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of December 1, 2018
Volumes for the Twelve Month Period Ended October 31, 2018

Supplier Name	Unit Rate ($/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount ($)
Other Gas Companies:			
CenterPoint Energy Services	$ 5.1670	496,716.7	$ 2,566,535
	$ -	-	
	$ -	-	
Total Other Gas Companies			$ 2,566,535
Ohio Producers			
East Ohio Gas	$ -	-	$ -
	$ -	-	
	$ -	-	
Total Other Gas Companies			$ -
Self-Help Arrangement			
	$ -	-	$ -
	$ -	-	
	$ -	-	
Total Self-Help Arrangement			$ -
Special Purchases			
Various Sources Price	$ -	-	$ -
Includes Transportation	$ -	-	
	$ -	-	
Total Other Gas Companies			$ -

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended June 30, 2018

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 6/30/18	MCF	495,400.8
Total Sales: Twelve Months Ended 6/30/2018	MCF	495,400.8
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		$ -
Jurisdictional Share of Refunds Received		$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		$ 107,559
Total Jurisdictional Refund and Reconciliation Adjustment		$ 107,559
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		$ 113,475
Jurisdictional Sales for the Twelve Months Ended 6/30/18	MCF	495,400.8
Current Supplier Refund and Reconciliation Adjustment	$/MCF	$ 0.2291

Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 6/30/2018

Particulars (Specify)	Amount ($)
Supplier Refunds Received During Quarter	See Sch. II-1
	$ -
	$ -
Total Supplier Refunds	$ -
Reconciliation Adjustments Ordered During Quarter	
Per Stipulation Case Number 17-207-GA-GCR Actual Adj.	107,527
Per Stipulation Case Number 17-207-GA-GCR Balance Adj.	32
Total Reconcilation Adjustments Ordered	$ 107,559

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS

Details for the Three Months Ended June 30, 2018

MM-YY	Amount
Apr-18	$ -
May-18	$ -
Jun-18	$ -
Total	$ -

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended June 30, 2018

Particulars	Unit	Month Apr-18	Month May-18	Month Jun-18
Supply Volume Per Books				
Primary Supplies	Mcf	43,117.0	6,502.0	7,326.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	43,117.0	6,502.0	7,326.0
Supply Costs Per Books				
Primary Supplies	$	$ 152,370.54	$ 45,223.45	$ 47,425.76
Local Production	$	-	-	-
Take or Pay	$	-	-	-
Allocated to S.C. @ 9.79%	$	-	-	-
Storage Costs	$	-	-	-
Storage Adjustment	$	-	-	-
Total Supply Costs	$	$ 152,370.54	$ 45,223.45	$ 47,425.76
Sales Volumes				
Jurisdictional	MCF	63,770.2	38,181.8	8,684.4
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	63,770.2	38,181.8	8,684.4
Unit Book Cost of Gas				
(Supply $ / Sales MCF)	$/MCF	$ 2.3894	$ 1.1844	$ 5.4610
Less: EGC In Effect for Month	$/MCF	$ 4.2800	$ 4.1830	$ 4.2470
Difference	$/MCF	$ (1.8906)	$ (2.9986)	$ 1.2140
Times: Jurisdictional Sales	MCF	63,770.2	38,181.8	8,684.4
Monthly Cost Difference	$	$ (120,565.92)	$ (114,491.02)	$ 10,543.11
Other Credits	$	$ -	$ -	$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	$	$ (224,513.83)
Balance Adjustment (Sch. IV)		38,404.72
Total		$ (186,109.11)
Jurisdictional Sales for the Twelve Months Ended 6/30/18	MCF	495,400.8
Current Quarter Actual Adjustment	$/MCF	$ (0.3757)

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended June 30, 2018

	Particulars		Amount
Balance Adjustment for the AA			
Cost:	Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	$	(127,455)
Less:	Dollar amount resulting from the AA of -**$0.3348** $/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 495400.8 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	$	(165,860)
	Balance Adjustment for the AA	$	38,405
Balance Adjustment for the RA			
Costs:	Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	$	-
Less:	Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of **$0.0000** $/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 466110.7 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	$	-
	Balance Adjustment for the RA	$	-
Balance Adjustment for the BA			
Costs:	Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	$	-
Less:	Dollar amount resulting from the BA of __________ $/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _________________ Mcf for the period between the effective date of the current rate.	$	-
	Balance Adjustment for the BA	$	-
	Total Balance Adjustment	$	38,405

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	$/MCF	$ 4.4170
Supplier Refund and Reconciliation Adjustment (RA)	$/MCF	$ (0.1667)
Actual Adjustment (AA)	$/MCF	$ (0.2766)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	$/MCF	$ 3.9737

Gas Cost Recovery Rate Effective Dates: December 1, 2018 Thru December 31, 2018

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	$	$ 1,912,726
Utility Production Expected Gas Cost	$	$ -
Includable Propane Expected Gas costs	$	$ -
Total Annual Expected Gas Costs	$	$ 1,912,726
Total Annual Sales	MCF	433,037.3
Expected Gas Costs (EGC) Rate	$/MCF	$ 4.4170

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ (0.1667)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Supplier Refund & Reconciliation Adjustment (RA)	$/MCF	$ (0.1667)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	$/MCF	$ (0.4181)
Previous Quarterly Reported Actual Adjustment	$/MCF	$ (0.3996)
Second Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.5462
Third Previous Quarterly Reported Actual Adjustment	$/MCF	$ (0.0051)
Actual Adjustment (AA)	$/MCF	$ (0.2766)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: November 9, 2018

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of December 1, 2018
Volumes for the Twelve Month Period Ended October 31, 2018

Supplier Name	Expected Gas Cost Amount ($) Demand	Commodity	Misc.	Total
Primary Gas Suppliers:				
(A) Interstate Pipeline Suppliers (Sch 1-A)				
	$ -	$ -	$ -	$ -
	$ -	$ -	$ -	$ -
	$ -	$ -	$ -	$ -
Total Interstate Pipeline Suppliers	$ -	$ -	$ -	$ -
(B) Synthetic (Sch 1-A)	$ -		$ -	$ -
(C) Other Gas Companies (Sch 1-B)	$ -	$ 1,912,726	$ -	$ 1,912,726
(D) Ohio Producers (Sch 1-B)	$ -	$ -	$ -	$ -
(E) Self Help Arrangements (Sch 1-B)	$ -	$ -	$ -	$ -
(F) Special Purchases (Sch 1 -B)	$ -	$ -	$ -	$ -
Total Primary Gas Suppliers	$ -	$ 1,912,726	$ -	$ 1,912,726
Utility Production				
Total Utility Production (Attach Details)				$ -
Includable Propane				
(A) Peak Shaving (Attach Details)				$ -
(B) Volumetric (Attach Detail)				$ -
Total Includable Propane				$ -
	Total Expected Gas Cost Amount			$ 1,912,726

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of December 1, 2018
Volumes for the Twelve Month Period Ended October 31, 2018

Supplier Name	Unit Rate ($/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount ($)
Other Gas Companies:			
CenterPoint Energy Services	$ 4.4170	433,037.3	$ 1,912,726
	$ -	-	
	$ -	-	
Total Other Gas Companies			$ 1,912,726
Ohio Producers			
	$ -	-	$ -
	$ -	-	
	$ -	-	
Total Other Gas Companies			$ -
Self-Help Arrangement			
	$ -	-	$ -
	$ -	-	
	$ -	-	
Total Self-Help Arrangement			$ -
Special Purchases			
Various Sources Price	$ -	-	$ -
Includes Transportation	$ -	-	
	$ -	-	
Total Other Gas Companies			$ -

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended June 30, 2018

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 6/30/18	MCF	428,195.3
Total Sales: Twelve Months Ended 6/30/2018	MCF	428,195.3
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		$ -
Jurisdictional Share of Refunds Received		$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		$ (67,663)
Total Jurisdictional Refund and Reconciliation Adjustment		$ (67,663)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		$ (71,384)
Jurisdictional Sales for the Twelve Months Ended 6/30/18	MCF	428,195.3
Current Supplier Refund and Reconciliation Adjustment	$/MCF	$ (0.1667)

Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 6/30/2018

Particulars (Specify)	Amount ($)
Supplier Refunds Received During Quarter	See Sch. II-1
	$ -
	-
Total Supplier Refunds	$ -
Reconciliation Adjustments Ordered During Quarter	
Per Stipulation Case Number 17-207-GA-GCR Actual Adj.	$ (67,663)
Total Reconcilation Adjustments Ordered	$ (67,663)

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS

Details for the Three Months Ended June 30, 2018

MM-YY	Amount
Apr-18	$ -
May-18	$ -
Jun-18	$ -
Total	$ -

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended June 30, 2018

Particulars	Unit	Month Apr-18	Month May-18	Month Jun-18
Supply Volume Per Books				
Primary Supplies	Mcf	37,400.0	10,619.2	6,558.6
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	37,400.0	10,619.2	6,558.6
Supply Costs Per Books				
Primary Supplies	$	$ 122,039.86	$ 34,931.13	$ 22,698.85
Local Production	$	-	-	-
Take or Pay	$	-	-	-
Allocated to S.C. @ 9.79%	$	-	-	-
Storage Costs	$	-	-	-
Storage Adjustment	$	-	-	-
Total Supply Costs	$	$ 122,039.86	$ 34,931.13	$ 22,698.85
Sales Volumes				
Jurisdictional	MCF	58,197.1	33,717.6	10,001.6
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	58,197.1	33,717.6	10,001.6
Unit Book Cost of Gas				
(Supply $ / Sales MCF)	$/MCF	$ 2.0970	$ 1.0360	$ 2.2695
Less: EGC In Effect for Month	$/MCF	$ 3.5300	$ 3.4330	$ 3.4970
Difference	$/MCF	$ (1.4330)	$ (2.3970)	$ (1.2275)
Times: Jurisdictional Sales	MCF	58,197.1	33,717.6	10,001.6
Monthly Cost Difference	$	$ (83,395.90)	$ (80,821.39)	$ (12,276.75)
Other Credits	$	$ -	$ -	$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	$	$ (176,494.04)
Balance Adjustment (Sch. IV)		(2,538.61)
Total		$ (179,032.65)
Jurisdictional Sales for the Twelve Months Ended 6/30/18	MCF	428,195.3
Current Quarter Actual Adjustment	$/MCF	$ (0.4181)

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended June 30, 2018

	Particulars		Amount
Balance Adjustment for the AA			
Cost:	Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	$	7,010
Less:	Dollar amount resulting from the AA of **$0.0223** $/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 428195.3 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	$	9,549
	Balance Adjustment for the AA	$	(2,539)
Balance Adjustment for the RA			
Costs:	Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	$	-
Less:	Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of **$0.0000** $/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 394125.1 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	$	-
	Balance Adjustment for the RA	$	-
Balance Adjustment for the BA			
Costs:	Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	$	-
Less:	Dollar amount resulting from the BA of __________ $/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _________________ Mcf for the period between the effective date of the current rate.	$	-
	Balance Adjustment for the BA	$	-
	Total Balance Adjustment	$	(2,539)