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November 5, 2018

Public Utilities Commission of Ohio Ms. Barcy McNeal, Secretary Docketing Division 180 E. Broad Street, 11<sup>th</sup> Floor Columbus, Ohio 43215

RE: Citizens Against Clear Cutting, et al., Complainants v. Duke Energy Ohio, Inc., Case No. 17-2344-EL-CSS

Dear Ms. McNeal,

It has come to our attention that some attachments to the Testimony of Melisa Kuhne, filed on behalf of Complainants, are not complete as filed. For clarity of the record, Complainants are filing a corrected set of all attachments to Ms. Kuhne's testimony. The substance of Ms. Kuhne's testimony remains unchanged. We apologize for any inconvenience.

Please do not hesitate to contact me should you have any questions.

Sincerely,

Kimberly W. Boiko

cc:

Robert A. McMahon, Esq. Elizabeth H. Watts, Esq. Rocco O. D'Ascenzo, Esq. Terry L. Etter, Esq.

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von. inc. 8th S	er. Mr. 7	GRANT C	F EASEMEN	7 5 4 4 9 E11	Laffles -	0,
POR AND IN COR	VSIDERATION OF ( Preby great unto The	Ine Doller and other Cincinnati Gas & Elec	good and valuable con tric Company, its suc	nsiderations, the receip ressors and assigns, a	t whereof is hereby acknowl right of way and account	nt i
hundend (100) feet in wid- anchors, grounding systems	counterpoises, fixture	and eminment for t	he transmission and d	istribution of electrical	many and incidental wires, on energy, minutes that, outliers, when and good in, on, over, the	
and across the following des State ofQhio,,,andhe	cribed real estate situating a tract of	te in Section 31, T	4, E.R. 2, nore or less.	Symmes Townsh being Lot 1 of	ip, <u>Hamilton</u> C Samuel Arbuckle's	74H
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ogether with the right to cut,	trim or remove may to	ses, everhanging branc	has an other observati	one both within and	i rithout the limits of the si	
pession or maintenance of and the right of ingram and a Said Company, its mo	mement which in the mid system, the right t green over the above d	opinion of the grantee o pile dist, material an excribed property for a	s engineers may unde d equipment on the su he truspees of countries	unger the malety of or article disting peciods of an that sights between	interfers with the construct	ion BCD
Name of Rent of Occupant						
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acknowledged the significant and the significa	the foregoing matri EROP, I have here	ment to be	Voluntary act and des fixed my notarial seal	d for the uses and pur	rposes therein set forth.	<u>D</u> .
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Hamilton Harry Kesfir My Com. Exp. Oct. 4, 1953

HAVER RECORDER HAMILTON COUNTY, OHC

Distribution
Dear Customer and/or Property Owner:
At Duke Energy, we're committed to the proper maintenance of trees and vegetation to help provide safe and reliable electricity for you and your neighbors. We were here today to notify you of the following:  See information letter enclosed.
A Duke Energy contract tree crew will soon be performing power line vegetation
management in your area.
To prevent an electrical outage or hazardous situation, trees in the right of way on your property need to be pruned or taken down. Duke Energy will perform this work at no cost to you.
The trees that you reported were inspected. Since no immediate danger is present, this work will be performed during our regularly scheduled vegetation management. Duke Energy will perform this work at no cost to you.
Duke Energy does not need to perform the work you requested because the trees do not cause safety or reliability concerns.
Hazard tree(s) marked with paint or ribbon should be taken down. Should any of these tree(s) fall and come in contact with the power line, a safety hazard could be created or your electric service interrupted.
Outre Energy has performed emergency outage restoration work caused by an act of nature This work required trees to be trimmed or cut down. Duke Energy is not responsible for cleanup of wood and debrts when this occurs.
Duke Energy has identified vegetation that needs to be controlled by herbicide. Duke Energy's contract crows will be in the area in the near future applying approved herbicides.
To ensure safe and reliable electric and gas service for you and your neighbors, a Duke Energy contract moving craw will soon be moving right-of-way confidors in your area.
Other:
Thank you.
If you have specific questions, your primary contact is the person identified on the attached business card. For additional questions please call Duke Energy Vegatation Management at 866.385.3875. For information about our integrated Vegetation Management program please visit us online at duke-energy.com/safety/right-ci-way-management.asp.
lob number: 3851 - Hunne 12002 Paulmeadows
Date:
Time:

Steven Holton, CSSBB Transmission Forester (513)802-4524 Steven.Holton@Duke-Energy.cc



To: Current Resident

: Fences and R/W Access

In planning for Vegetation Maintenance activity and access, your property has been identified as having a fence in or adjacent to the Right of Way.

installation. Please contact Steven Holton via phone or e-mail to schedule a meeting at your location to discuss gate

discussed. The enclosed Right of Way Guidelines/Restrictions (item number 2) outline the fence specifications which will be

This work will be performed at no cost to the property owner.

Thank you,

Steven Holton
513-802-4524

Steven. Holton@duke-energy.com



## **ELECTRIC TRANSMISSION RIGHT-OF-WAY GUIDELINES/RESTRICTIONS** VALID FOR OHIO, INDIANA AND KENTUCKY (Revised 11/20/14)

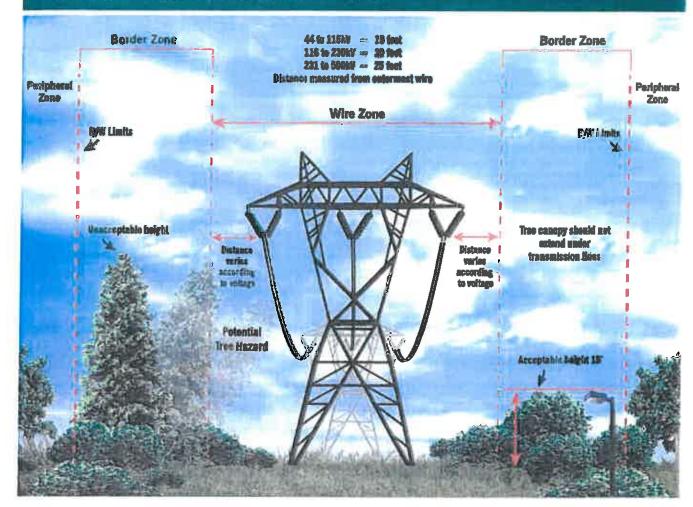
This list of right-of-way restrictions has been developed to answer the most frequently asked questions about property owner use of Duke Energy's electric transmission rights of way. This list does not cover all restrictions or all possible situations. You should contact the Asset Protection right-of-way specialist if you have additional concerns about the rights of way. This list of restrictions is subject to change at any time and without notice. Duke Energy reserves all rights conveyed to it by the right-of-way agreement applicable to the subject property. All activity within the rights of way shall be reviewed by an Asset Protection right-of-way specialist to obtain prior written approval. Engineering plans may be required. Compliance with the Duke Energy Right-of-Way Guidelines/Restrictions or approval of any plans by Duke Energy does not mean that the requirements of any local, county, state or federal government or other applicable agency with governing authority have been satisfied.

- 1. Structures, buildings, manufactured/mobile homes, satellite systems, swimming pools (and any associated equipment and decking), graves, biliboards, dumpsters, signs, wells, deer stands, retaining walls, septic systems or tanks (whether above or below ground), debris of any type, flammable material, building material, wrecked or disabled vehicles and all other objects (whether above or below ground) which in Duke Energy's opinion interfere with the electric transmission right of way are not allowed within the right-of-way limits. Transformers, telephone/cable pedestals (and associated equipment) and fire hydrants are not allowed. Manholes, water valves, water meters, backflow preventers and irrigation heads are not permitted. Attachments to Duke Energy structures are prohibited.
- 2. Fences and gates shall not exceed 10 feet in height and shall be installed greater than 25 feet from poles, towers and guy anchors. Fances shall not parallel the centerline within the rights of way but may cross from one side to the other at any angle not less than 36 degrees with the centerline. If a fence crosses the right of way, a gate (16 feet wide at each crossing) shall be installed by the property owner, per Duke Energy's specifications. The property owner is required to install a Duke Energy lock on the gate to ensure access. Duke Energy will supply a lock.
- 3. Grading (cuts or fill) shall be no closer than 25 feet from poles, towers, guys and anchors (except for parking areas; see paragraph 7) and the slope shall not exceed 4:1. Grading or filling near Duke Energy facilities which will prevent free equipment access or create ground-to-conductor clearance violations will not be permitted. Storage or stockpilling of dirt or any construction material is prohibited. Sedimentation control, including re-vegetation, is required per state regulations.
- Streets, roads, driveways, seweriwater lines, other utility lines or any underground facilities shall not parallel the centerline within the right of way but may cross, from one side to the other, at any angle not less than 30 degrees with the centarline. No portion of such facility or corresponding easement shall be located within 25 feet of Duke Energy's facilities. Roundabouts, culde-eacs and intersections (such as roads, driveways and alleyways) are not permitted.
- 5. Any drainage feature that allows water to pond, causes erosion, directs stormwater toward the right of way or limits access to or around Duke Energy facilities is prohibited.
- Contact Duke Energy prior to the construction of takes, ponds, retention or detention facilities, etc.
- 7. Parking may be permitted within the right of way, provided that:
  - Prior to grading, concrete barriers shall be installed at a minimum of 9 feet from the Duke Energy facilities. During construction, grading shall be no closer than 10 feet to any Duke Energy facility.
  - After grading/paving activity is complete, Duke Energy-approved barrier sufficient to withstand a 15-mph vehicular impact shall be erected 9 feet from any Duke Energy facility.
  - c. Any access areas, entrances or exits shall cross (from one side to the other) the right of way at any angle not less than 30 degrees with the centerline and shall not pass within 25 feet of any structure. Parking lot entrances/exits cannot create an intersection within the right of way.
  - d. Lighting within the right-of-way limits must be approved by Duke Energy before installing. Due to engineering design standards, lighting is not allowed in the "Wire Zone." Where Eighting is approved ("Border Zone"), the total height may not exceed 15 feet. Contact your Asset Protection right-of-way specialist as the "Wire Zone" varies for the different voltage lines.
- 8. Duke Energy will not object to certain vegetation plantings as long as:
  - They do not interfere with the access to or the safe, reliable operation and maintenance of Duke Energy facilities.
  - With prior written approval, Duke Energy does not object to tow-growing shrubs and gresses within the "Wire Zone." Tree species are not allowed within the "Wire Zone." Trees that are approved in the "Border Zone" may not exceed, at maturity, 15 feet in height. Contact the Asset Protection right-of-way specialist for "Wire Zone"/"Border Zone" definitions.
  - For compliant mature height species, refer to plantfacts.cau.edu/plantiist/index.html for reference.
  - Engineering drawings must indicate the outermost conductors.
  - Vegetation that is not in compliance is subject to removal without notice.
  - Duke Energy may exercise the right to cut "danger trees" outside the right-of-way limits as required to properly maintain and operate the transmission line.

We hope this is useful information, if you have additional questions or plan any activity not mentioned above, please contact the Asset Protection right-of-way specialist for your area (see map).



## Transmission Right-of-way Zones - Midwest



Wire Zone: Extends bayeng the outermost conductor on both sides. (See diagram above.)

Permitted within the Wire Zone: Low-growing plants, shrubs and grasses. Not permitted within the Wire Zone: Tree species of any kind.

Border Zone: Extends from the edge of the Wire Zone to the cutside edge of the Right of Way.

Permitted within the Border Zone: Lighting structures and plantings within the Right of Way that do not exceed a vertical height of 15 feet. For compliant mature height species, refer to plantfacts.osu.edu/plantiist/index.html.

Not permitted within the Border Zene: Any object that exceeds vertical height restrictions. These restrictions are based on flat ground elevations. If the ground elevations differ, no object at any time may exceed the outermost conductor's ground elevation.

Peripheral Zone: Outside the Right of Way and adjacent to Border Zenes.

Permitted within the Peripheral Zone: Trees may be planted in the Peripheral Zone. Duke Energy recommends customers exercise caution selecting and planning trees in this zone.

Not permitted in the Peripheral Zone: Trees with canopies are subject to routine trimming and possible removal.

#### in all zones:

When an outage risk is identified, Duke Energy will attempt to notify the affected customer. However, the company may need to take immediate action if trees cannot be pruned to appropriate levels. This may include trees and shrubs that are within 20 feet of the power line at the maximum peak load or during weather conditions that create line sag and sway.

Written approvals by Duke Energy are required for all plans.

We hope this is useful information. If you have additional questions on line voltages or plan any activity not mentioned above, please contact the Asset Protection Specialist for your area. (See Map)



# Why must Duke Energy remove trees?

## Reliable electricity is important to our customers







Trees are part of the natural beauty of the Midwest. Duke Energy recognizes the important role trees play in enhancing the beauty of communities and contributing to the quality of life for our customers in Indiana, Ohio and Kentucky. While the trees that thrive throughout the 26,054 square miles of our service area are a tremendous source of pride, trees and limbs that fall into power lines also are the number one cause of power outages.

Our customers want reliable power – in both good and bad weather. It's our responsibility to ensure power lines that transmit electricity are free from trees, overgrown shrubbery and other obstructions that can prevent continuous, safe and reliable electric service to the more than 1.6 million Midwest customers who depend on us 24 hours a day. Trees that are close to power lines must be trimmed or removed so they don't disrupt electric service to households, businesses, schools and hospitals.

Our crews use a variety of methods to manage vegetation growth along distribution and transmission power line rights of way, including vegetation pruning, tree removal and herbicides. These approaches are based on widely accepted standards developed by the tree care industry for maintenance and operations and approved by the American National Standards Institute (ANSI).

### Transmission rights of way

High-voltage transmission lines provide large amounts of electricity over long distances. The transmission lines in your community are part of the larger, interconnected grid system that powers an entire region, not just the community through which the lines run. Federal rules are more stringent for some transmission lines, depending on the voltage, and may include fines up to \$1 million per day for tree-related outages. We manage our grid to provide reliable operation of transmission facilities while adhering to regulations and easement rights.

### Distribution rights of way

Distribution lines carry power from local substations to homes and businesses. An electric distribution right of way may also contain other utilities (electric, telephone, cable, water and/or gas) that must be maintained as well. Duke Energy manages rights of way to provide reliable delivery of electricity.

### **Vegetation Management methods**

We use an Integrated Vegetation Management approach, which includes careful pruning, selective herbicidal application and tree removal. This allows us to proactively evaluate power line areas and determine the best method for maintaining reliable service. The objective of an integrated Vegetation Management program is to maintain the lines – before the trees and brush are close enough to cause outages – in a manner that's consistent with good arboricultural practices.

### Maintaining rights of way

Well-maintained rights of way help prevent power outages and allow our vehicles and personnel to safely access our electrical equipment for operations, maintenance and storm response. By maintaining vegetation around our equipment, we can get our customers' power restored more efficiently and safely.

### Maintaining easements

Easements allow us access to mow, prune or cut down vegetation that may interfere with our transmission equipment and the ability to deliver safe reliable power. They also give us the space we need to build new equipment to meet the future energy demands of our customers.

Sometimes public and private entities plant trees in the easements that impede our ability to operate and maintain these critical assets. Trees planted outside of a right of way also can grow into our easement and endanger our equipment. We recommend that you only plant grass in an electric transmission rights of way or easement.

### Why trimming doesn't always work

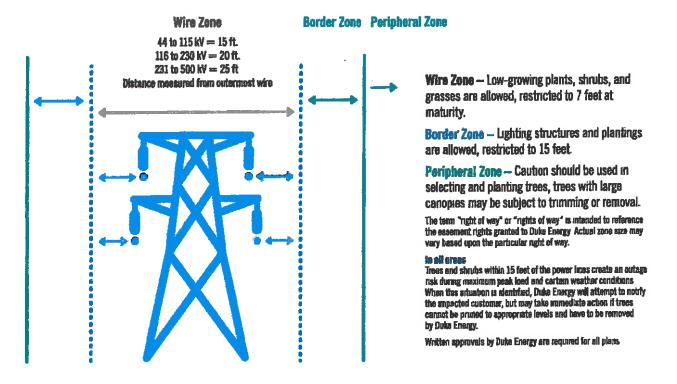
We're often asked why we remove some trees instead of trimming them. Trimming is not always healthy for the trees.

Duke Energy has thousands of miles of right of way to maintain; even with the latest technology, some fast-growing tree species can outpace our ability to keep them in check. When we have to cut down trees, we take care to leave the area in the same condition as we found it.

Before planting, visit our right-of-way website at duke-energy.com/safety/right-of-way-management.asp. To report trees growing into power lines, visit duke-energy.com/indiana/outages/tree-trimming.asp and fill out the online form.

Questions? Please call 866.385.3675 to ask for a Duke Energy transmission forester to contact you.

## **Transmission Right-of-Way Zones:**



Duke Energy Ohio
Case No. 17-2344-EL-CSS
Citizens Against Clear Cutting Request for Production of Documents
Date Received: January 25, 2018

CACC-POD-01-010

## **REQUEST:**

Produce and attach copies of all written communications, including emails and physical communications, between Duke employees or between Duke employees and third parties related to Duke's decision to implement, or actual implementation of, its plan to clear cut trees and other vegetation on or near properties owned by Complainants.

#### **RESPONSE:**

Objection. This Document Request seeks to elicit privileged and confidential information that is protected by the attorney work product doctrine or the attorney client privilege. This Document Request also fails to contain any reasonable time parameters pursuant to which it is to be answered nor is it limited to the transmission line at issue in the case, thereby rendering it overly broad, unduly burdensome, and vague. Objecting further, it seeks documents that are irrelevant and not likely to lead to the discovery of admissible evidence. Finally, this Interrogatory is vague and ambiguous as to the meaning of the phrase "clear cut" as such phrase is undefined.

PERSON RESPONSIBLE: Legal

**SUPPLEMENTAL RESPONSE:** 

See response to CACC-INT-01-039.

PERSON RESPONSIBLE: Legal

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79	9 66BT-X4-15B	MUSTANG REAL	┥	WEST CHESTER	동	45069-4809	GANO (REAR) RD	-	CellPhone	WorkPhone	Special Conditions
	+-	┿	CINCINNATI DAYTON RD	WEST CHESTER	유	45069-3825	988	-	+		Clear brush and trees within 50' of center
<u>۾</u>	0 66BT-X4-158	S KEHILTD	9905 CINCINNATI	WEST CHESTER	1 8		DAYTON RD				Clear brush and trees within 50' of center
8	8TO-9105	RMC ENTERPRISES LTD	9740 CINCINNATI	WEG		45069-3823					Clear brush and trees within 50' of contact
32	6687-2178	WERLING CAROL	DAYTON RD 6600 SAN		₹ -	45069-3828			-		Clear brush and trees within Ent.
8	27		MATEO DR	WEST CHESTER	₹	45069-4348	9902 CINCINNATI DAYTON RD		-	<del> -</del>	Remove the pine suring and the
	781-83-157	WILKERSON ROBERT & KAREN	6312 OREGON PASS	WEST CHESTER	ĕ	45069-4373	6312 OREGON		-		yard. Grind stumps
₩	66BT-X3-156	LOOP SUEANN & PAVELKA MICHAEL T	T 6302 OREGON	WEST CHESTER	d a		CORP.			To the second	all logs and chips from property. Stump grinding
R	66BT-X3-156	SIVIRA FRANCISCO JAVIER & MARIA CECILIA	6305 OREGON	Weet of present		45069-4373	PASS PASS			lœ.	Remove logs and chips from maintained areas. All yard trees within 50' of center will be
35	66BT-X3-156	CORDER FREDERICK L. & TIMA	6315 OREGON	TO CHESTER	동	45069-4375	6305 OREGON PASS			T T	Remove brish and the
37	66BT-X3-156	ENGLE DEWITT W & LOIS E		WEST CHESTER	공	45059-4375	6315 OREGON PASS			2 -	Remove logs and chips from maintained areas. Remove pine trees and brush within con
80 33	66BT-X3-156	MAUPIN JEFFREY P & TERECA NA	-+	WEST CHESTER	퓽	45069-4348	6604 SAN MATEO DR		-	-	Clear brush and trees within 50' of America
39	668T-X3-156	WERLING CAROL	_	WEST CHESTER	퓽	45069-4348	6608 SAN MATEO		+	5	Cottenwood will need a trim. Use care when on maintained areas
40	66BT-X3-156	HALONEN MICHAELE & MICHELLE	-	WEST CHESTER	동	45069-4348	6600 SAN MATEO	1	+	2	Remove pine tree. Remove log and chips.
41	66BT-X3-156	LEWIS KIRT & SUSAN M TPS	-	WEST CHESTER	퓽	45069-4349	6613 SAN MATEO	+	1	ď	Carols ornamental tree near road can stay.
43	66BT-X3-155	BOEHM EMILY & ANDREW	_	WEST CHESTER	용	45069-4349	6603 SAN MATEO	+	+	1	No non compatible vegetation
		A	_	WEST CHESTER	픙	45069-4349 6	6605 SAN MATEO			-	No non compatible vegetation
4	66BT-X3-155	ANGELONE DANIEL R & LAUREN A	6669 SAN MATEO DR WEST	ST CHESTER	НО	45069-4349 66	6669 SAN MATEO			Cles	Clear all trees and brush within 50' of center. Remove logs and grind stumps. Remove all trees within 50' of center.
\$	66BT-X3-155	RUSH CHRISTINA A	6679 SAN MATEO DR WES	WEST CHESTER	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	45050 4240 66	6679 SAN MARTED			IIMDS, near: tra:	imps, stack logs in manageable pieces and stack near stump. Did give landowner the option to transplant two small apple blossom traces
	66BT-X3-155	НОГТ ТІМОТНУ Б	<del> </del>		+-		DR DR SAN MARTED	-	-	Remov	Remove all trees and brush within 50' of center. Stack logs in manageable pieces near stumps.
	66BT-X3-155				-		DR			Remove in n Land	Remove all trees within 50' of center. Stack logs in manageable pieces near stumps. FYI: Landowner is not happy about nemount.
		MCKY Duke	MATEO DR WEST	WEST CHESTER	- <del></del> -	45069-4349 669	6699 SAN MATEO DR			Clear	Gear all trees and brush within 50' of center. Owner has underground fence for fine chart
<u></u>	66BT-X3-155 R	RISTAU JOHN M & REBECCA L M	6705 SAN MATEO DR WEST	WEST CHESTER O	Н 45С	45069-4346 6705	6705 SAN MATEO			logs to s some as in	logs to side of property in unmowed area where some ash logs are laying. Chip limbs or process in unmaintained area down the hii
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Page 15	L										
IMBDIL	Span	Owner	MaAddress1	MaCity	MaState	Mazip	PropAddress1	HomePhone	CellPhone	Marking	
49	66BT-X3-155	EVANS DAVID W & JULIE A	MATEO DR	WEST CHESTER	Н	45069-4346	6711 SAN MATEO DR	-		Pice	Property is offline
S	66BT-X3-154	WINDWOOD SWIM & TENNIS CLUB	PO BOX 8037	WEST CHESTER	8	45069-8037	6649 N WINDWOOD DR				Clear 50' from center.
51	66BT-X3-154	REGISTER JOSEPH K JR & CYNTHIA B	N 5685 N WINDWOOD DR	WEST CHESTER	동	45069-4329	6685 N WINDWOOD DR	1			Gear all brush and trees within 50' of center.  Make sure easement clearing limits are marked accurately. Joe will take Duke to court if we are off by any distance. Do not trim or cut down any of the mature trees are easement edge. These will need to be addressed with landowner after the ROWI is nowned in
52	66BT-X3-153	BUNKER CHRISTOPHER H & GRACE M	6860 RUSHWOOD CT	WEST CHESTER	Н	45241-1099	6860 RUSHWOOD CT				Clear all brush in ROW. Area may be wet.
83	66BT-X3-153	BUNKER CHRISTOPHER H & GRACE M	6860 RUSHWOOD CT	CINCINNATI	픙	45241-1099	RUSHWOOD CT				Gear all brush within 50' of center. Area may be
24	66BT-X3-153	RUSSO JAMES P & DEBORAH A	6870 RUSHWOOD CT	WEST CHESTER	동	45241-1099	6870 RUSHWOOD CT				Clear all brush and trees within 50' of center. Landowner has planted blue berries and other low growth. Landowner will mark these with ribbon so they do not get cut down
SS	668T-X3-153	LIND MARK D & CAROLINE K	6880 RUSHWOOD CT	WEST CHESTER	픙	45241-1099	6880 RUSHWOOD				Clear all brush and trees within 50' of center.
26	66BT-X3-153	BAUMGARTNER PAUL E & SYLVIA	6890 RUSHWOOD CT	WEST CHESTER	Н	45241-1099	6890 RUSHWOOD CT				Clear all brush and trees within 50' of center.
28	66BT-X3-153	DOMBART SCOTT D & JANE M	6900 RUSHWOOD CT	WEST CHESTER	Н	45241-4112	6900 RUSHWOOD				Clear all brush and trees within 50' of center. Keep an eye out for manhole covers. Area is
65	66BT-X3-153	SHOEMAKER ALICE L	6910 RUSHWOOD CT	WEST CHESTER	8	45241-4112	6910 RUSHWOOD CT				wet. Clear all brush and trees within 50' of center. Keep an eye out for manhole covers. Area is
61	668T-X3-153	PATRICK ROBERT R & MERILEE	6920 RUSHWOOD CT	WEST CHESTER	동	45241-4112	6920 RUSHWOOD				Wet. Gear all brush and trees within 50' of center.
13	6681-X3-153	KUHN SYDNEY ANNE & ROBERT JAMES	6930 RUSHWOOD CT	WEST CHESTER	픙	45241-4112	6930 RUSHWOOD CT				Crear all brush and trees within 50' of center.
99	66BT-X3-152	MANEY WILLIAM J & JANET Y	6933 PLUMWOOD CT	WEST CHESTER	픙	45241-4110	6933 PLUMWOOD CT				Clear brush and trees in easement. Remove wood from maintained areas
29	6687-X3-152	ADICK DONALD R & SUSAN M	FLUMWOOD CT	WEST CHESTER	공	45241-1091	6930 PLUMWOOD CT				Give one day notice before beginning work. Leave message if no answer.
89	66BT-X3-152	HERWEH WILLIAM CJR & PAMELA S	6942 PLUMWOOD CT	WEST CHESTER	ᆼ	45241-1091	6942 PLUMWOOD CT	1			Remove all wood. No stump grinding. Must give one day notice before work begins, leave
69	66BT-X3-152	BARROW STEPHEN J & CARA L	6954 PLUMWOOD CT	Cincinnatti	픙	45241-1091	6954 PLUMWOOD CT	•			message if no answer. Remove trees and brush in easement. (50' from center)
70	66BT-X3-152	LIMBERT MARTIN D. & KRISTINE M	6966 PLUMWOOD CT	WEST CHESTER	퓽	45241-1091	6966 PLUMWOOD CT				Remove hand full of trees at wood edge that lean out toward line. May pile wood in existing junk pile in woods on owners property.
										-	

MaplD	D Span	Owner	MaAddress1	MaClev	Master	-				
71	66BT-X3-152	REI 14	6978		+-	+-	PropAddress1	HomePhone CellPhone	one WorkPhone	H
			PLUMWOOD CT	T WEST CHESTER	ĕ	45241-1091	6978 PLUMWOOD CT			4 or 5 small arbs on north side of line near drainage ditch can stay. remove wood, grind stumps.
27	6687-X3-151	1 Jay Huck	6988 PLUMWOOD CT	WEST CHESTER	₩	45241-1091	6988 PLUMWOOD CT			Give a call a day in advance. Remove trees and brush in easement. Use care to not damage lawn. Trim ash tree as little as possible to remove only what will grow to the line. Only remove vegetation that has ribbon on it.
73	66BT-X3-151	SMITH JAMES D & PAMELA SUSAN	6998 PLUMWOOD CT	T WEST CHESTER	동	45241-1091	6998 PLUMWOOD			cut anything without a ribbon on it. Remove tree species in ROW. Trim only on
74	66BT-X3-151	1 CARROLL JEFFREY D & KAREN A	7048 PLUMWOOD CT	WEST CHESTER	픙	45241-1092	7008 PLUMWOOD			maple near deck on back of house. Remove trees within 50' of center. It is ok to top the cherry just above the tree house. Remove
25	668T-X3-151	HAUER THOMAS A & BETH BARRETT	9740 FARMCREST DR	WEST CHESTER	동	45069-4303	9740 FARMCREST			wood and chips. Trim for 50' ground to sky at easement edge.  No easement on property. May not he shie to
76	66BT-X3-151	HAUER THOMAS A & BETH BARRETT	9740 FARMCREST DR	WEST CHESTER	Ж	45069-4303	PAMCT			get 50' from center.  No Easement on property. May not be able to
F	66BT-X3-151	EARNEST GARY 5 & LISA R	7020 PLUMWOOD CT	WEST CHESTER	Ю	45241-1092	7020 PLUMWOOD CT			get 50' from center.  Talked with landowners. Remove all vegetation within easement. If possible to get chipper back to wood line then chip material on envind in
×	24 CV-T039		2002							compost/fill area, Otherwise remove all from property. Leave all the small arbs around tower.
2	Tct-cv-igen	CORBETT BRENDA MARGARET	PLUMWOOD CT	WEST CHESTER	8	45241-1092	7028 PLUMWGOD CT		_	Made multiple attempts to contact landowner, Remove trees within 50' of center
82	66BT-X2-150	ROWLEY SUE	WILLOWOOD	WEST CHESTER	HO	45241-1063	7140 WILLOWOOD DR			clear brush and trees within 50° of center
22	66BT-X2-150	DAME MARK T & TRACIE L	7164 WILLOWOOD DR	WEST CHESTER	픙	45241-1063	7164 WILLOWOOD DR			On Narry Peace and Press Art O
₩	66BT-X2-150	ILES DAVID & PATRA	7172 WILLOWOOD DR	WEST CHESTER	퓽	45241-1063	7172 WII OWOOD DB			ore yalla user removali.
986	66BT-X2-150	BRIGGS JAMES H & SONDRA M	7159 WILLOWOOD DR	WEST CHESTER	8	45241-1062	7159 WILLOWOOD DR			NG WORK
87	66BT-X2-150	VOGEL JAMES A & SHAWNA C	7180 WILLOWOOD DR	WEST CHESTER	동	45241-1063	7180 WILLOWOOD DR			NO WOLK
80	66BT-X2-150	HEUSMAN ANDREA C	7167 WILLOWOOD DR	WEST CHESTER	픙	45241-1062	7167 WILLOWOOD DR			Trim 3 leads of tree near corner of house. Two other yard tree removals. Remove logs. Has underground water pipes near the pear tree, do not use any heavy equipment hear or around
68	66BT-X2-150	KRAMP JACQUELINE R TR JACQUELINE R KRAMP REV TR	7177 WILLOWOOD DR	WEST CHESTER	동	45241-1062	7177 WILLOWOOD DR			that area of the yard.
96	66BT-X2-150	BUTSCH LAWRENCE T & ELIZABETH J	. 8	WEST CHESTER	푱	45241-1063	7188 WILLOWOOD DR			NO MOLE
				-	+	1			-	No work

MapID	D Span	Johnson	1	-							
- 7	Ī	<u> </u>	NiaAddress1	MaCity	MaStete	MaZtp	PropAddress1	HomePhone	CellPhone	Worldhone	Special Completes
6	66BT-X2-150	LETUL! UPERESA T & BETTY A	WILLOWWOOD	WEST CHESTER	퓽	45241-1062	7185 WILLOWOOD DR		!		Clear vard trace within Editoria
92	66BT-X2-150	ОБОМ ТІМОТНУ & ВІТА	7196 WILLOWOOD DR	WEST CHESTER	동	45241-1063	7196 WILLOWOOD DR				No Mode
69	66BT-X2-150	FIDEN RUTH B TR	7195 WILLOWOOD DR	WEST CHESTER	8	45241-1062	7195 WILLOWOOD DR				Remove two trees next to driveway. Remove logs. No stump grinding. Owner has dementia
8	66BT-X2-149	LAWSON ROBERT J & PEGGY A	9853 CREEKSTONE LN	WEST CHESTER	용	45241-4127	9853 CREEKSTONE				and work was approved by her son. Remove one tree near easement edge. Can
35	66BT-X2-149	DAVALLE JOHN R & LINDA V	9869 CREEKSTONE LN	WEST CHESTER	용	45241-4127	9869 CREEKSTONE				leave the low growth.
96	6681-X2-149	NURRE ANDREW & MELISSA	7215 WILLOWOOD DR	WEST CHESTER	Н	45241-3703	7215 WILLOWOOD DR				No Work  DH 3-30-17. Talked with Andrew, he is ok with the work. Remove trees that are on easement (50' from center). Trim trees off easement that encroch into easement. Prometry line is not way.
97	66BT-X2-149	HOBBS JOSEPH A JR & LINDA A	9876 CREEKSTONE LN	GINCINNATI	8	45241-4128	CREEKSTONE LN				Talked with Linda on 3-30-17, she is ok with work. Remove all trees within easement. Clean up well in maintained areas. Trees have been marked with hishman pounts and so the standard or the
104	66BT-X2-148	TALL TIMBER LTD PRT	PO BOX 167928	0			COUMBIS				center on the north side of line.
			221 FAST		≤	/>016-7928	CINCINNATI RD	_			Low growing ornamental bushes are ok to stay.  Remove all logs and clean up maintained areas.
105	66BT-X2-148	CINCINNATI BELL CO	FOURTH ST ROOM 103- 1170	CINCINNATI	8	45202	9884 COLUMBUS I CINCINNATI RD				do not block driveway.
107	66BT-X2-148	OBRODOVIC JENNIFER	7377 SUNNY LN	WEST CHESTER	동	45241-1219	7377 SUNNY LN				
108	66BT-X2-148	BURRELL JEFFREY A & KAREN R	7387 SUNNY LN	WEST CHESTER	동	45241-1219	7387 SUNNY LN	+			Standard maintenance
109	6687-X2-148	АТWOOD ТНЕЦМА	7393 SUNNY LN	WEST CHESTER	푱	45241-1219	7393 SUNNY LN		-		Standard maintenance Good with the work. Remove all wood. Some ribbons have been removed, remove all tree
110	66BT-X2-148	TALL TIMBER LTD PRT	PO BOX 167928	IRVING	¥	75016-7928	9858 COLUMBUS CINCINNATI RD				species in ROW and side trim, Remove trees and brush within 50' from center. Low growing ornamental bushes are ok to stay.
111	66BT-X2-147	АТWOOD ТНЕЦМА	7393 SUNNY LN	CINCINNATI	동	45241-1219	SUNNY LN				Nemove all logs and clean up maintained areas.  Re-notified 9/6/17. Good with the work.  Remove all wood. Some ribons have been Pethoved, remove all tree resolutions.
112	66BT-X2-147	АТWOOD ТНЕГМА	7393 SUNNY LN	CINCINNATI		45241-1219	SUNNY LN				side trim.  Re-notified 9/6/17. Good with the work.  Remove all wood, Some ribbons have been removed, remove all tree species in ROW and
113	66BT-X2-147	KERR MICHAEL P & SUSAN K	9819 TALL V	WEST CHESTER	- -	45241-1220	9819 TALL TIMBER				side trim. Re-notified 9/6/17. Remove trees within 50° of center. Stack logs in firewood size to edge of
					-					5	casement rear of nouse. Haul away chips. Grind

MapID	Span	Owner	MaAddress1	Maciv	Maceato	R.Bar Tiles	Parent and				
114	66BT-X2-147	JONES DANIEL L & SUE ELLEN	9807 TALL TIMBER DR	*	Ю	45241-1220	Propadatessa 9807 TALL TIMBER	HomePhone	CellPhone	WorkPhone	Special Conditions Re-notified 9/6/17. Remove trees within 50° of center. Remove all wood. Call with a one day
							ž				nouce. Owner is not refusing work but is upset with it. Remove logs. Owner has removed ribbon so 50' will need to be re-established.
115	66BT-X2-147	BOSLEY BRADD & BALLE STEPHANIE L	9822 TALL TIMBER DR	WEST CHESTER	동	45241-1238	9822 TALL TIMBER DR				Re-notified 9/6/17. Cut jap. Maple, the taller hedge row and entire ROW along drain/creek. Leave two smaller hedges and the hedges around the lab. Maple.
116	66BT-X2-147	KELSO MATTHEW L & KIMBERLY	9798 TALL TIMBER DR	WEST CHESTER	Н	45241-1238	9798 TALL TIMBER DR		J		Re-notified 9/5/17. Give a day notice before work starts. Do not cut bushes. Do remove tree species in easement. Grind stumps, cut firewood
117	6681-X2-147	GORDON JACQUELINE V	9842 TALL TIMBER DR	WEST CHESTER	용	45241-1238	9842 TALL TIMBER DR				and seach, only brush and hauf away.  Property is offline
118	66BT-X2-147	KUTZ FRANK R & MARY ELLEN	9801 TIMBEROAK TRI	WEST CHESTER	HO	45241-1232	9801 TIMBER DAK TRL	_			Re-notified 9/6/17. Remove tree species in ROW. Side trim for 50' ground to sky clearance. Also remove shrub across driveway from spruce tree. Gind stumps. Wood can go to nelibor.
119	66BT-X2-147	KERSKER RICHARD E JR	9817 TIMBEROAK TRL	WEST CHESTER	ŏ	45241-1232	9817 TIMBER OAK TRL				Re-notified 9/6/17/. He wants logs, can stack near wlisting wood piles. Will take logs from adjacent properties as well. Bushes can stay but tree species need to be removed. Laave a buffer of low prowth around reads.
120	66BT-X2-146	DEWESSE RICHARD L	7471 TIMBERLINE DR	WEST CHESTER	용	45241-1241	7471 TIMBERLINE DR				Re-notified 9/6/17. Do not use driveway for any reason. Do not cut low growth near creek or yard. Remove only tree species in ROW.
121	6687-X2-146	PARSHALL JUDY G & FREDERICK T	9820 TIMBEROAK TRL	WEST CHESTER	8	45241-1232	9820 TIMBER OAK	1			Re-notified 9/6/17, Call with a one week estimate of arrival AND the day before work begins. Do not cut the Illac or other ornamental bushes. Remove all tree species in ROW. Trim for 50' ground to sky, haul away logs and chips.
122	6681-X2-146	STAUBITZ HENRY L& MELANIE E MUELLER	7481 TIMBERLINE DR	WEST CHESTER	Ю	45241-1241	7481 TIMBERLINE DR				Grind stumps.  Re-notified 9/6/17. Call with a 2 day notice so Henry can make plans to be home while we start work. Protect yard from equipment damage.  Do not use equipment of any kind on driveway. Do good clean up. Wants the wood from the Ash tree in Ms. Anderson's front yard (off the SW corner of her house, or the front right if you are faciling the residence from the cul-de-sac) we just need to cut the main stem firewood length and chip brush/smaller branches, stack towards his property and he will move to wherever he wants it.
123	66BT-X2-146	HAEFLING JUDY LTR OF EUZABETH L ANDERSON KEYSTONE INH TR	7487 TIMBERLINE DR	WEST CHESTER	동	45241-1241	7487 TIMBERLINE DR			# 2 - 66	Re-notified 9/6/17. Give a 2 day notice before starting work. Remove all tree species and leave bushes. Do good clean up and take care to not damage grass. She is still trying geg grass to grow from previous contractor doing tree work.

	MaAddress1	A MINISTRY	Mastate	MaZip	PropAddress1	Homothone	O-dist.		
	TS66 WINDY KNOLL DR	WE		45241-1202	7566 WINDY KNOLL DR		Cellinoise	WorkPhone	Special Conditions Re-notified 9/6/17. Standard maintenance. Need to keep material out of creek and maintained
	HOOVER BARRY D & MARGARET J KNOLL DR	WEST CHESTER	동	45241-1202	7576 WINDY KNOLL DR	1			areas.  Re-notified 9/6/17. Clear all brush and trees within 50' of center. Leave logs in fire wood size stacked at edge of easement. Chip limbs and
CARROLL WILLIAM H & JUDITH L	L 9774 BERRY	WEST CHESTER	HO	45241-3683	9774 BERRY HILL DR				naul away wood chips.
⊏≅	WARNOCK GENEVA D TR OF THE 111 WYANDOT GENEVA D WARNOCK REVC TRUST DR	T LEBANON	8	45036-9667	7586 WINDY KNOLL DR	]			Re-notified 9/6/17. Clear all brush and trees within 50' of center. Call with a 2 day notice. Christine would like to be home when work is
SHEAN RYAN M & HEIM MEGAN		CINCINNATI	용	45241	7596 WINDY				being done. Re-notified 9/6/17. Standard maint. Remove
		WEST CHESTER	동	45241-1254	7606 WINDY				wood.  Wood.  Pe-notified 9/6/17, Remove wood Do good clean
JESKE EDELTRAUD LTR OF THE EDELTRAUD JESKE TRUST	U1	WEST CHESTER	동	45241-3683	9766 BERRY HILL DR				up.
힕	BISCHOFF LAWRENCE J & PATRICIA A KNOLL DR	WEST CHESTER	НО	45241-1254	7616 WINDY KNOLL DR				Re-notified 9/6/17. Remove all trees and brush within 50' of center. Just timu up honey suckle that is just off easement for ground to sky clearance. Grind stumps and remove dead ash on south side of line marked with ribbon.
CORNWELL PAUL D & ROBIN	7625 WINDY KNOLL DR	WEST CHESTER	8	45241-1254	7626 WINDY KNOLL DR	J		400	Remove logs.  Re-notified 9/6/17, Clear all trees within 50' of center. Leave as much low growth along back fance line as possible. Haul away logs and chips. Permission was granted to remove 2 sah trees off ROW, they are markent with china.
	7649 TIMBERMIST CT	WEST CHESTER	8	45241-1230	7649 TIMBERMIST CT				Re-notified 9/6/17, standard maint. Remove
ASKREN TODD C & DEBORAH K	7636 WINDY KNOLL DR	WEST CHESTER	₹	45241-1254	7636 WINDY KNOLL DR				Re-notified 9/6/17. Standard maint. Remove
TURNER MICHAELJ & JULIE A	7655 TIMBERMIST CT	WEST CHESTER	<del>-</del>	45241-1230	7655 TIMBERMIST CT	1			wood. Re-notified 9/6/17. Standard main.
	7646 WINDY KNOLL DR	WEST CHESTER	용	45241-1254	7646 WINDY KNOLL DR				Re-notified 9/6/17.
HATAWAY MACNEIL.R & CAROL J	<del>_</del>	WEST CHESTER		45241-1230	7663 TIMBERMIST CT			- 5	Re-notified 9/6/17. Gates will go in on east and west sides of back vard as close to center line as possible. Remove the huneysuckle brush, ash trees on easement and one multi stem ash
		WEST CHESTER	픙	45241-1254	7656 WINDY KNOLL DR				Re-notified 9/6/17, standard maint. Remove
65	DEVEREUX JOSEPH P & MARGARET S KNOLL DR	WEST CHESTER	동	45241-1254	7666 WINDY KNOLL DR				wood. re-notified 9/6/17. standard maint. Remove
SCHNIEBER STACY & CASEY	9769 PLACID DR	9769 PLACID DR WEST CHESTER		45241-1239	9769 PLACID DR			is_	Standard Maint agreed to. Property owner says tenants can have some of the wood for firewood, which they expressed interest in.
MALEY PATRICKS & DIANA L	7676 WINDY KNOLL DR	WEST CHESTER	₹	45241-1254	7676 WINDY KNOLL DR				Re-notified 9/5/17, standard maint. Remove

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indus.	┿	+	MaAddress1	MaCity	MaState	MeZip	PropAddress1	Hornephone Celiphone	Mandahan	
146	66BT-X1-144	4 BECKER STEVEN J & CAROLYN M	KNOLL DR	WEST CHESTER	ᆼ	45241-3673	7692 WINDY		ACIULIA NO	Clear all trees within 50' of center. Chip and havil
147	66BT-X1-144	SWEENEY MICHAEL C & INEKE C	9772 PLACID DR	WEST CHESTER	3	AE344 4340	NNOLL DR			ARMS
148	66BT-X1-144	-	7702 WINDY		5	42541-1718	9772 PLACID DR			Remove all trees with in 50' of center, Duke agreed to stump grinding
		+	KNOLL DR	WEST CHESTER	퓽	45241-1286	KNOLL DR			standared maint. Remove wood
150	66BT-X1-144	READING TERRAQUA CLUB INC	7/13 DIMIMICK RD	WEST CHESTER	퓽	45241-1119	7713 DIMMICK RD			Give 2 day making bath
153	66BT-X1-143	ELLIS WAYNET & IMA M	9680 TAMARACK TER	WEST CHESTER	ᆼ	45241-1310	9680 TAMARACK TER			Gives & day noticed before starting on property.  Re-notified 9/7/17
154	66BT-X1-143	RIEMANN LINDA K TR ETAL OF THE LINDA K RIEMANN TR	7826 HICKORY HILL I.N	WEST CHESTER	8	45241-1304	7826 HICKORY HILL LN	1		Re-notified 9/7/17. We will remove trees with in 50' and side wall edge trees. Leave as much honeysuckle/understory as possible and still work safely. Logs and limbs can be diced up on hill sides. TRIM to reduce hish to stee
155	66BT-X1-143	STRUVE RONALD J & DJANA B TRS	7858 HICKORY	WEST CHESTER	ä	AC241.1904	7858 HICKORY			hawthornes along driveway.
157	66BT-X1-143	<del>                                     </del>	7839 HICKORY	CINCINNATI	5 8	1007-14764	HILLN			Re-notified 9/7/17. Standard maintenance Re-notified 9/7/17. May do work on secure.
158	66BT-X1-143	_	HILL LN 7879 HICKORY	CHAPTER TOWN	5 8	45241-1302	HICKORY HILL LN			but is refusing removal of norwegian and blue spruce.
			HILLIN	WEST CHESTER	8	45241-1302	HILLIN			DH 10/13/17. DH 10/18/17. Re-notified 9/7/17.
2	AND THE SAME	DAVIT SCARL MORROWS	METER WORLD	Cochesion	ā.	Det tida	WITH A ROOM			May all you'ver property has a coloung common of the common of the common than
160	66BT-X1-143	DAVIS ROGER P & DEBORAH I	7839 HICKORY	TARREST OF TRANSPER			7839 HICKORY			Re-modified 6/7/4-2 at
15	SERT.V1.142	- Carrie	HILL LN 7903 HICKORY	WEST CHESTER	ъ	45241-1302	HILL LN			but is refusing removal of norwegian and blue
	ChT-TV-1000	JUNES WILLIAM J & KAREN MEYERS	HIL DR	WEST CHESTER	동	45241-1363	7903 HICKORY HILL LN			Spruce. Re-notified 9/7/17. Standard maint
162	66BT-X1-143	DEXTER ANGELINE C TR	/915 HICKORY HILL LN	WEST CHESTER	8	45241-1363	7915 HICKORY			
164	66BT-X1-142	PRATT RICHARD E	7927 HICKORY HILL DR	WEST CHESTER	₹	45241-1363	7927 HICKORY			re-notified 9/7/17. DH 10/10/17. DH 10/18/17.
165	66BT-X1-142	MARSHALL MARNE E & BEHYMER ROGER	_	WEST CHESTER	동	45241-1363	7937 HICKORY			Re-notified 9/7/17. standard maintenance
167	66BT-X1-142	SAGEL JOHN E & CYNTHIA K	7954 QUEBEC	WEST CHESTER	동	45241-1359	7954 QUEBEC CT			Re-notified 9/7/17. DH 10/10/17. DH 10/18/17. Re-notified 9/7/17. DH 10/10/17.
168	66BT-X1-142	GRUBBS NATHAN D	7945 HICKORY HILL LN	WEST CHESTER	동	45241	7945 HICKORY			Maintenance
169	66BT-X1-142	KRAMER NANCY S	7955 HICKORY HILL DR	WEST CHESTER	동	45241-1363	7955 HICKORY HILL LN			Re-notified 9/7/17. DH 10/10/17. RH 10/18/17. Re-notified 9/7/17. DH 10/10/17. Refusal DH 10/18/17. Made contact again on 10/18/17. Made contact again on 10/18/17.
170	66BT-X1-142	RIESS EDWARD A & MARLENE G	_	WEST CHESTER	동	45241-1359	7962 QUEBEC CT			Resolved, standard maint. Re-notified 9/7/17, DH 10/10/17 Standard
171	66BT-X1-142	LIPPERT JILL L. & MARK W	7965 HICKORY HILL LN	WEST CHESTER	동	45241-1363	7965 HICKORY			maintenance
172	66BT-X1-142	HOWARD D MARLENE TR	ដ្ឋ	WEST CHESTER	픙	45241-1359	7982 OUEBEC CT			Re-notified 9/7/17. Standard maint.
173	66BT-X1-142	OWEN MICHAEL A		WEST CHESTER	금	1				Re-notified 9/7/17. Standard maint
174	66BT-X1-142	HTT DOUGLAS H JR & CHERYL M	8002 QUEBEC	WEST CUSCUSO	+	+	/332 COEBEC C)			Ne-rouned 9//11. DH 10/10/17. DH 10/18/17. Standard maintenance
				west colosies	5	45241-1359	8002 QUEBECCT			Re-notified 9/7/17. DH 10/10/17. Standard maintenance
									! 	

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	Spain	Owner	MaAddress1	MaCity	MaState	MaZip	PropAddress1	Homaphono	Calling and		
175	66BT-X1-142	NICOLAGU CONSTANTINOS & MELPOMENI	8045 RAINTREE CIR	- ≥		45241-1360	8045 RAINTREE		1	WorkPhone	Special Conditions Re-notified 9/7/17. Refusal, STAY OFF Property
176	66BT-X1-142	HANSEN CHRISTOPHER H & DEBORAH A	AH 8038 NEW BRUNSWICK	WEST CHESTER	퓽	45241	8038 NEW				10/25/17 Resolved, standard maint. Re-notified 9/7/17, DH 10/10/17 DH 10/10/17
171	66BT-X1-142	ANTOON MITCHELL KJR	8048 NEW BRUNSWICK DR	WEST CHESTER	8	45241-1358	BRUNSWICK DR 8048 NEW BRUNSWICK DR	1			Nan-responsive LO Re-notified 9/7/17. Refusal
178	6681-X1-142	MOUNTEL RICHARD JR	8055 RAINTREE	WEST CHESTER	. 8	45241-1360	8055 RAINTREE CIR	1			Re-notified 9/7/17. Remove trees flagged in blue, check with him at time of work about wood removal- he does have a fire pit, but didn't know if he wanted this or not. I flagged it in blue and yellow- on the tree at the E end, there is a metal hook in the tree that was for some
179	7787-62	MOUNTEL RICHARD JR	8055 RAINTREE CIR	CINCINNATI	퓽	45241-1360	RAINTREE CIR				previous owners hammock.
180	7787-63	SCHAEFER DALE L & DEBORAH L	8060 NEW BRUNSWICK DR	WEST CHESTER	Н	45241-1358	8060 NEW BRUNSWICK DR	İ			Same as Map ID 178 Re-notified 9/7/17. Call with a one day notice. Do not cut the hedge row. Landowner will rim them down to 7'. All other trees within 50' of
181	77BT-62	KREINER PAULETTE L & MARK A	8067 RAINTREE CIR	WEST CHESTER	동	45241-1360	8067 RAINTREE CIR				center will come out.  Re-notified 9/7/17. Standard maint agreed to,  NOTE Invisible fence runs inside physical fance
182	7787-63	CANTWELLJOHN THOMAS & CAROL SUE	8070 NEW BRUNSWICK DR	WEST CHESTER	용	45241-1358	8070 NEW BRUNSWICK DR				MOU signed for gates. Re-notified 9/7/17. Tree may need a trim, not is outside, MOU signed for gate installation
183	7781-62	LEWIS JAMES A & RUTH A	8079 RAINTREE CIR	WEST CHESTER	₹	45241-1360	8079 RAINTREE				Re-notified 9/7/17. He is ok with all of the tree work to be done. There is one tree on the north side of this property (east side of the drivewaythen model tree). It is marked with only pink ribbon, to be trimmed, but the other 2 trees are marked to be removed. He would like to make sure that middle tree only gets trimmed and not
184	66BT-X1-141	EIFERT FRANK C & SHIRLEY J	4421 MASON MONTGOMERY RD	MASON	동	45040	9804 MCCAULY RD				removed. Good to go. Wants all fire wood. Leaving a pine
186	1W-X2-140A	ABNER ROBERT P & MARY CO-TRS	9752 MCCAULY RD	CINCINNAT	용	45241-1342	9786 MCCAULY RD				stump with a table tied to it cut high.  Clear all brush and trees with in 50' of conter.  DO NOT use herbicide on property, not even
187	1W-X2-140	ABNER R MICHAEL	9786 MCCAULY RD	CINCINNATI	<del>-</del> -	45241-9999	JANE CT				ok with work, MUST stay on ROW at all times. Do not leave trash on ground. No sray on stumps or otherwise. Do not rut up ROW.
188	1W-X2-139	MONROE GARY W & PATRICIA L	9711 BUTLER WARREN LINE RD	CINCINNATI	동	45241-1474	BUTLER WARREN COUNTY LINE RD				Contact LO before removing off ROW trees.  Clear brush and trees within 50' of center
190	1W-X2-139	MCREYNOLDS JOSEPH B & AMY L H	4780 TODDS FORK DR	MORROW	픙	45152-8319	9767 BUTLER WARREN COUNTY LINE RD				Clear brush and trees within 50' of center
191	1W-X2-139	CINCINNATI GAS & ELECTRIC CO	550 S TRYON ST # DEC418	CHARLOTTE	NC	28201 V	9811 BUTLER WARREN COUNTY LINE RD				Clear brush and trees within 50' of center

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MapiD	Span	Owner	MaAddress1	MaCity	MaState	MaZin	Permanderesest			
193	1W-X2-139	OWENS WILMA J. & H. *	9320 BUTLER WARREN	CINCINNATI	8	45241	9320 BUTLER- WARREN RD	Cell None	WorkPhone	Special Conditions He is good with all the work to be done. He does have a couple smaller trees on the edge of the
194	1W-X2-138	BOYLES DENNIS M. & IRINA	8515 ROBBINS LN	CINCINNATI	용	45241	8515 ROBBINS LN			easement that he would like to try and keep.
185	1W-X2-138	FICK RANDALL & CHRIST	S335 BUTLER WARREN	CINCINNATI	Ho	45241	BUTLER-WARREN			DH 10-9-17. Standard maintenance Resolved, Need to walk property with Steven H
197	1W-X2-13B	FICK RANDALL J. &	9336 BUTLER	CINCINNATI	3	45241	BUTLER-WARREN			as some trees will be staying so Dr. Fick can transplant them. Resolved, Need to walk property with Steven H
198	1W-X2-138	FICK RANDALL J. & *	9336 BUTLER WARREN	CINCINNATI	퓽	45241	RD 8545 ROBBINS LN			as some trees will be staying so Dr. Fick can transplant them. Resolved, Need to walk property with Steven H
200	1W-X2-138	FICK RANDALL J. & *	9336 BUTLER WARREN	CINCINNATI	동	45241	8545 ROBBINS LN			as some trees will be staying so Dr. Fick can transplant them. Resolved, Need to walk property with Steven H
201	1W-X2-138	HERSHNER TIMOTHY P.	8576 LAKE CHETAC DR	CINCINNATI	동	45241	8576 LAKE			transplant them.
202	1W-X2-138	FICK RANDALL J. & *	9336 BUTLER WARREN	CINCINNATI	동	45241	CHETAC DR ROBBINS LN			Standard maintenance. Seolved, Need to walk property with Steven H as some trees will be sevies.
204	1W-X2-137	FICK RANDALL J. & CHRIST	9336 BUTLER WARREN	CINCINNATI	ਝ	45241	9336 BUTLER- WARREN RD			Resolved, Need to walk property with Steven H as some trees will be staying so Dr. Fick can
502	1W-X2-137	WIDMYER SALLY D.	8616 LAKE CHETAC DR	CINCINNATI	동	45241	LAKE CHETAC DR			transplant them.
206	1W-X2-137	HERVAS LYNN N.	6585 DOVE CT	MASON	용	45040	6585 DOVE CT			affected trees not on his property, has no problem with nonning out faces.
198	West-157	MUNICIPAL ACCURAGE.	NATIONAL SECTION	Maron	ñ	State	NVN.			needed, so long as replaced
208	1W-X2-137	WILLIS RYAN L.	6577 DOVE CT	MASON	H	45040				OH 10/10/17 on high
509	1W-X2-136	LANG ROBERT I & PAMELA M	6578 MOCKINGBIRD	MASON	H H	45040	6578 MOCVINGBIBS			Met owner in person. Good with standard maintenance Standard maint, agreed to. Chip and haul away
#	BLE-TRIME.	OfficeSp. (Ashr America)	After CANE	WKIDA	ě	1001	- AND WALLEY OF THE PARTY OF TH		-	or usn. Cut logs into firewood size logs and stack. Get with Robert for location of log pile.
							- MANTON CT			Decidition on system.
211	1W-X2-136	BALL JIMMY & SHERRIE	6560 MOCKINGBIRD CT	MASON	H <sub>O</sub>	45040	6560 MOCKINGBIRD CT			Standard Maint agreed to, I did agree to take down one pear tree outside the ROW that had branches already split out of it. It is flagged in blue. Its right next to the street on the E side of the house, and the whole thing should fit right in the chipper. Chip and haul away everything that will fit in the chipper, for what will not, cur firewood length and stack back in the NE corner
3	TWO-18	DATE SAMUE ALLESS	MANDOWER SANCE	Maton	NO.	1000	19071 1976			of yard
213	1W-X2-136	BURG STEVEN J. & GINA M.	9514 LARK	MASON	₹	45040	9514 LARK	ľ		(Mathematical Contraction)
214	1W-X2-136	DAAS MUHANNAD H.	9503 SWAN PLACE	MASON	동	45040	MEADOW CT 9503 SWAN PL			Resolved, standard maintenance agreed to. Standard maintenance Does have a form that
										needs to be opened up.

J. . . .

MapiD	Spen	Owner	MaAddress1	MaChu	No. Charte	Ţ				
111	200			_	WASCATE	MaZip	PropAddress1	HomePhone CellPhone	WorkPhone	Special Conditions
3	1w-xz-136	MARTIN JASON W. & ANGELA	9500 SWAN PL	MASON	퓽	45040	9500 SWAN PL			Standard Maint agreed to. Customer wants to be home (call ahead) Customer does have invisible fence the can show the
219	1W-X2-136	WELLS DONNA S.	9502 SWAN PLACE	MASON	<del>*</del>	45040	9502 SWAN PL			Met owner in person. Must call with a 1 - 2 day notice before starting work. Good with standard
222	1W-X2-135	SIEGEL HERBERT D.	9527 PARROTT PLACE	MASON	동	45040	9527 PARROT PL			maintenance. Grind stumps and restore. Standard Maint. No need to take down fence.
223	1W-X2-135	PARSHALL JENNIFER K.	9519 PARROT PL	MASON	₽	45040	9519 PARROT PL			Lan go through Parshalls fence.  DH 10/10/17. Standard maint agreed to, grind stumps, they think want circular mulch beds restored to grass after trees out/stumps ground, but will mull this detail over/consider compiliant landscaping options, so we will have to get with them When Work occurs to see what they assess.
226	1W-X2-135	THATCHER DAN &	9518 PARROT	MASON	퓽	45040	9518 PARROT DI			On as far as this is concerned
982	Mobile	William Stone Spinish	STATE SANIETY PA	MANCON	-	MAIN				chips.
233	1W-X2-135	HOENICKE RICHARD A. S. CA.	9553 FALCON	MASON	8	45040	TOTAL CONTRACTOR			DH 10/10/27, DH 10/20/27 Ash mappensys
733	1W-X2-135	EDUSING SABAH B.	9543 FALCON	MASON	8	45760	BEAT DE PROPERTY			DH 10/10/17: DH 10/16/17: Standard Plainteilishce
×	Minternal	BAYOUANN	SET MITTER	MASCIN	10	1000	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAM			or 10/13/17, OH 10/18/17, standard maint agreed to (5H 11/3).
237	IW-X2-135	INIGHT PREDERICK M. & PA	9521 FALCON LN	MASON	ě	45040	9523 FALCON EN			The Late way left property, shows and place?
3111	1W30-144	Milled Laterly	PASSIBACION.	The same of the sa						righed for gates, grind two sturnes in backyard.
			40		5	10,000	STITISTICS OF			THE THY ABOUT CHANGE TO NOT PERSONAL
241	1W-X1-134	LIGHTHELD JAMES M. & EL	9497 FALCON LN	MASON	동	45040	9497 FALCON LN			Remove danger tree on north side of line. Will give LO until Thanksgiving to transplant the few ernall trees in missing to transplant the few
242	1W-X1-134	STEIN KIM	9481 FALCON DR	MASON	동	45040	9481 FALCON LN			this time.
243	1W-X1-134	HERITAGE BUILDING GROUP	207 VISTA RIDGE DR	SOUTH	공	45065	9469 FALCON LN			Standard Maint, Grind stumps Standard maint agreed to. They spent a lot of
1	Medicine	Matrice efficient organis	MOTOR MATERIA	Marrie	16	Mode	NAME AND ADDRESS.			money on sod/landscaping last year, so take extra care on their property.
246	1W-X1-134	RVAN CHRISTOPHER L. &	9441 WHIPPOORWILL LN	MASON	퓽	45040	9441 WHIPPOORWILL			Remove brush and trees with in 50' of center. Wants wood cut into filewood length loce
247	1W-X1-134	Arron Mike	9440 WHIPPOORWILL LN	MASON	8	45040	9440 WHIPPORWILL	1	<u>a</u> <u>a</u> <u>r</u>	Debbie will let you know where to stack logs.  Mike stating that we would trim, perhaps remove a lead out of his tree by the house leaning in toe direction towards the line, and for him to call me if needed. ITS get wifeeve and
										can show you this property (SH 11/3).

Mapio	Span	Owner	MaAddress1	Mactry	MaState	MaZip	Prondddrace1		i i i		
248	1W-X1-133	CHLDERS BETTY J.	9475 SNIDER RD		8	45040	9475 SNIDER RD	POMBET HOUSE	CellPhone	CellPhone WorkPhone	Chip/hauf away brush, cut/stack firewood and leave in a neat stack. There are two trees, one of which is a VERY large multiple stemmed silver maple, just outside the marked 50°. They didn't want one side removed leaving the rest of the tree, so the whole thing comes out. Same with the smaller one farther back. I placed blue ribbon on both of them. Do not put debris from other properties on this property. This has been an issue with previous contractors.
249	1W-X1-133	OTT TERRY J. & SANDRA S.	9442 WHIPPOORWILL LN	MASON	동	45040	9442 WHIPPOORWILL LN				DH 10/10/17. Standard maintenance
t	100 to 400	WHITE CONTROL		MODE OF THE PERSON	5	- Albert	SOUTHWAY OF THE				CALLY MATTER SECTION
251	1W-X1-133	MARTIN JEFFREY L. & LIND	9535 SPARROW PL	MASON	<del>-</del>	45040	9535 SPARROW PL	The containing of			Property owner has dogs that have free access in an out of the house via a dogsy door. REQUIRES at least a full 24 hour notice preferably two days, and they can disable the door so the dogs are hone incident.
3	DWM STATE	It Washington Study	1822 994 (2014 V Kg)	CONTINUENT	8	900	No Monteyer of the				Mept manue. Call Jert at 315-967-8240.
254	1W-X1-133	CARSON SCOTT M. & NANCY	9534 SPARROW PL	MASON	용	45040	9534 SPARROW PL				seemed concerned with the work to be done,
256	WRO-14261	VARDANYAN ARAM	9495 SNIDER RD	MASON	8	45040	9495 SNIDER RD	I			DH 10/10/17. Space with Mr. Vardanyan on the phone, he is fine with everything, just warted to validate that there would be cleanup and debris would not be left in the drainage on the N side of
13	100000000	OH BURNING BOWL	WHIS NAMES OF	CARCHITAGE	18	755	ON HARDEN THE				his property
3,	Mary Life	and the second second second second	THE PERSON NAMED IN COLUMN 1	100,000	5	41000	онадани				日表了書
			DIAMETER DE	WALKER .	ð	- College	Characters with				iolia.
262	1W-X1-131	DRZEWIECKI DAWN L	5842 FAWN RUN DR	MASON	ъ	45040	5842 FAWN RUN DR			_ t <u>u</u> n	Standard Maint agreed to, can take down the split rall fence as needed however we are not removing the entire fence for her, so she should be contacted to see if she wants any removed portion back up or if ok to leave. SHE WANTS to be home, and needs 48 in notice, or longer if we
2	(William)	HORITHS CHILDREN I & HI	SECTION OF	WATER	ě	House	SALIS TANKS PLIN	İ			acable.
Į.	(WATHE)	: VOMBLESSON entretactor.	AUTO COLUM	Manne	-100	ASSMIT	MITTING SAME OF	Î		I	STATE OF THE PROPERTY OF STATE CASE AND THE PARTY.
-	manage	ADMINISTRANCES & LESK	STREET, SALVE	MASSIN	á		THE PASSAGE IN			Ī	February State of the
268	1W-X1-130	MORGAN PATRICK J. & ELIZ	S803 FARM RUN RD	MASON	동	45040	5803 FAWN RUN DR				Arbs can stay in back yard near pool. Pine trees need removed in side yard near road. Bushes
269	1W-X1-130	CAMPBELL NANCY LYNNE	4564 MORRIS CT	MASON	픙	45040	FAWN RUN DR				between pines can stay. Remove all material. Clear brush and trees with in 50' of center.
											Remove all material.

Mapio	Span	Owner	MaAddress1	Macity	MaState	Mazha	- 1	ŀ			
						A Property	rropwooress.	HomePhone	CellPhone	WorkPhone	Special Conditions
270	1W-X1-130	GEIGER RHONDA K.	S769 FAWN RUN DR	MASON	8	45040	S769 FAWN RUN DR	,			SO' was not easy to find. One maple in back yard may need trim or removal. Cenbar will be found better after other vegetation is removed to line
22	HWS2-CERT	Affective A rate acons	SEST TOWNER	MARCH	Jilo		MADE TRAVEL GALL				up with towers.
			WALL IN				No.				Seriola
274	1W-X1-130	LYKINS MARK 5. & BRENDA	5816 TIMBER RAIL LN	MASON	공	45040	5816 TIMBER RAIL LN				Allow customer to keep Lilac Tree out in Border
275	1W-X1-130	GAST CHARLES W. & JENNY*	5815 TIMBER	MASON	공	450an	5815 TIMBER RAIL				(EM10/17).
3			KAIL IN			Other	LN				Standard Maint agreed to, MOU signed for gates, grind stumps in fenced in lawn
ē	III. III.	DEATTH CHAST	AND PARTY OF	можее	W	more	DATE TRANSPORTED				C Language of the Control of the Con
£	Mention	ONITION AND THE	15c ac 035)	STATES .	ē	HESS	SUBTRIBE				Office 17, Dec 12, Dec 18.17 1900
											Wildows or Unicognos
280	1W-X1-129	NORTHERN HILLS SYNAGOGUE	5714 FIELDS ERTEL RD	CINCINNATI	ъ	45249	5714 FIELDS- ERTEL RO				Request no work on Friday evenings or Saturday Poplar YT on East side apear to be out if this changes (hard to measure with the cormer pole) need to let the Synagogue know, 16-19-17, DH 7-20-17, DH 8-10-17, Ann.
	SWich state	AMOUNTAING	HATCH CONTROL	CINCINSAVI	75	452254	"Mathematical app."				A CONTRACT OF THE STREET OF TH
283	1W-X1-12B	ECKARD SPURGEON E.B.	8453 FIELDS ERTEL ND	ONCINNATI	8	45249	BASS PRELDS ENTRY				No issues, property maybe entirely off-
à	199-41-228	MATHWAS DESIGNED.	Strategy	Preparation of the Parameter of the Para	1		ALL WALLS				easiment, of for everything on their end, standard maint (SH 11/3).
			WOILDW			100	- COLLEGY WY				Not removine the country
ž	Iwanta	UDWARD SALTS	FAULANIZZOWI	CHEMINA	No.	4550	THE STATE OF THE S				Melitin the 1st of terminal for contrast
387	X25-X1-127	NAKASAKO STEVEN	8539 WDODS POINTE	CINCINNATI	£	45249	8539 WOODS				
11	divinista	- SVITE & ARTHORNOOM	FARTATION CO.	checitosen	15	44744	SWEETHER STATE				Standard maint agreed to (SN 11/3).
1	official	(HANDERS (ACCOUNT))	COMPLETE FILE	CHACHANT.	ō	SEE IN	1200s TAMERACCES				Mentions and the second
2	angeron.	COMPANION	DAME TO SET	CINCHOLAGI	iā	4000	tradetriant by				America contract sections
4	(III-lance)	MATERIAL CHANGE	STREET HADE	WED CHOICE	+0	tion	PETHNOCHDOWS				Table for them. Said Table and
293	X25-X1-127	REECE DANIEL	12075 TIMBERLAKE DRI	CINCINNATI	품	45249	12075				
							HMBERLAKE DR				Standard maint agreed to.

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TATELLAND IN U. A. A. MARY ANN TAMERIACE DR CHICHWATT OH 45249 PALLIAND CONS.  TAMERIACE DR. CHICKWATT OH 45249 PALLIAND CONS.  TAMERIA	Span		Owner	MaAddress1	MaCity	MaState	MaZip	PropAddress1 HomePhone	HomePhone	CellPhone	Workphone	Apple of the state
BETTMAN IAY A & MARY ANN TIMBERLAKE DR CINCINNATI OH 45249 TIMBERLAKE DR	X25-X1-127	_	RAPP BRANDON W &	12060 PAULMEADOWS DR		9	45249	12060 PAULMEADOWS DR				DH Left (EM 10/17). Margot left me a VM (5H 10/18). I returned call leaving VM (5H 10/18). Meeting set for 10/20 (5H 10/19). Wants EMF "surveyed/measured"-told her I do not know if this is something still done Standard Maint, remove additional willow tree flagged in blue (one-cut tree). Gind stumps, does not want bed around hine beneath wire seeded/strawed, will convert it to flower bed (5H 10/20). Non-responsive landowner
MICHTINGALE MIKE TALLINEADOWS CINCINNATT OH 45249 PALLINEADOWS  HELLANAN KYLE M 6444 FRITAGE CINCINNATT OH 45249 8444 FRITAGE  MICHTCSHJOHN A III 8445 FRITAGE CINCINNATT OH 45249 8415 FRITAGE  MICHTCSHJOHN A III 8445 FRITAGE CINCINNATT OH 45249 8415 FRITAGE  MICHTCSHJOHN A III 8445 FRITAGE CINCINNATT OH 45249 RAIS FRITAGE  MICHTCSHJOHN A III 8445 FRITAGE CINCINNATT OH 45249 RAIS FRITAGE  DAMIS WATNEL & TIMBERLAKE DR CINCINNATT OH 45249 TIMBERLAKE DR CHICHANATT OH 45249 TIMBERLA	X25-X1-127	_	BEITMAN JAY A & MARY ANN	12063 TIMBERLAKE DR		5	45249	12063 TIMBERLAKE DR	j			Remove redbud outside R/W flagged in blue, Leave the white pine at edge of BZ and the viburuum immediately adjacent to it, on house side of R/W at S and of property.
MCINTOSH JOHN A III BA15 HENTAGE CINCINNATI OH 45249 6414 HENTAGE  MCINTOSH JOHN A III BA15 HENTAGE CINCINNATI OH 45249 B415 HENTAGE  MCINTOSH JOHN A III BA15 HENTAGE CINCINNATI OH 45249 PALLIMEDOWS  WILLIAMS TROY E.IR & PALLIMALDOWS CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH 45249 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH A5549 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OF CINCINNATI OH A5549 TIMBERIAKE DR  COMBOLGAME ANI INC. CHARACTER OH COMBOLGAME ANI INC. CHARACTER OH COMBOLGAME ANI INC. CHARACTER OH COMBOLGAME ANI INC. CHARACTER OH COMBOLGAME ANI INC. CHARACTER OH COMBOLGAME ANI INC. CHARACTER OH COMBOLGAME ANI INC. CHARACTER OH COMBOLGAME ANI INC. CHARACTER OH COMBOLGAME ANI INC. CHARACTER OH COMBOLGAME ANI INC. CHARACTER OH COMBOLGAME ANI INC. CHARACTER OH COMBOLGAME ANI INC. CHARACTER OH COMBOLGAME ANI INC. CHARACTER OH COMBOLGAME ANI INC. CHARACTER OH COMBOLGAME ANI INC. CHA	X25-X1-127	2	NIGHTINGALE MIKE	12054 PAULMEADOWS DR	ō	동	45249	12054 PAULMEADOWS				Standard Maintenance agreed to, chip/haul
MCINTOSH JOHN A III 8415 HERTAGE CINCINNATT OH 45249 8415 HERTAGE  WILLIAMS TROY E JR & TIMBERIAKE DR CINCINNATT OH 45249 TIMBERIAKE DR CINCINNATION OH A5249 TIMBERIAKE DR CINCINNATION OH A5	X25-X1-127	7.1	HELLMAN KYLE M	8414 HERITAGE DR	1 1	H	45249	8414 HERITAGE DR				Standard maint agreed to
MCINTOSH JOHN A III BA15 HERTAGE CINCINNATI OH 45249 B415 HERTAGE  WILLIAMS TROY E JR & PAULMEADOWS CINCINNATI OH 45249 TIMBERLAKE DR  WILLIAMS TROY E JR & 12039  DAVIS WATNE L & 1203	att men	g		111		io	46534	Mor/ HINTAGE				Non-expensive landinance
WILLIAMS TROY E.JR. & PAULMEADOWS CINCINNATI OH 45249 PAULMEADOWS  DAVIS WAYNE L.R. TIMBERLAKE DR CINCINNATI OH 45249 TIMBERLAKE DR CINCINNATI	X25-X1-126	92	MCINTOSH JOHN A J!!	8415 HERTAGE DR	i	8	45249	8415 HERITAGE DR				He is OK with tree removals and fence installation, standard Maint agreed to- but he is in Idaho, where he now resides and will be trying to sell the house once his wife/whenever/ ughy divorce thing that is going on allows him to do so SO we NEED to be on point as far as Gamage/cleanup, especially if we are hauling everything South of there up and out through his property (not that we don't need to be doing this everywhere).
DAVIS WAYNE L & 12039 TIMBERLAKE DR FILL STANDARD STANDAR	X25-X1-126	26	WILLIAMS TROY E JR &	12038 PAULMEADOWS DR		8	45249	12038 PAULMEADOWS DR				He will take down back fence, if need be. Is OK with work that needs to occur, particularly as what is on his property is compliant- just is concerned with damage to his compliant plants in the R/W in the process of removing wood. What I was indicates we should be good, as what is there should be able to be removed from other side of fence. Be certain to not damage other side of fence. Be certain to not damage
COMMUNICACION PARTICIONE CHURCHATT DIS FALLEN FALLENDONS THE STATE OF STATE	X25-X1-126		DAVIS WAYNE L &	12039 TIMBERLAKE DR	CINCINNATI	동	45249	12039 TIMBERLAKE DR				Standard maint agreed to, grind stumps, MOU signed for gates
CONTROL CANDENCE TANDERS CANDENCE ON STATES SALES  Structure Struct	4	GUMP SONED.	PAULADARIONS.		8	15,140	FAULTACE DOWNS				Date of parents, divinity bands	
CATCHANCA A STORAGE PARAMETARISMS CHICAMAN CONTINUES ON AND STORAGE SALES SALES SALES ON CONTINUES ON CONTINU	M1935426	10	CONTROLCANGAM INSCREE	TOTAL PARTICIPATION	CALDMATT	ă	ors	12031 TOMMTLANT DE				Period, pay of penetry, the serval youth
	Mi-ixin	-	COLOT DANCO A SERVINA DE	PARAMETERS OF STREET	CHICHEST	710	255.80	120% ALLIANTADOWY	1			bedusin numbers werd MCA took for frage,

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Oldan	Span	Owner	MaAddress1	MaCity	MaState	Mazio	Browfieldonne	Prochabilities		
ä	STREET	MARKET COMPANY	1903	CHYCHARITY	Æ		Teep Investigation		CellPhone WorkPhone	Special Conditions
			11002			Table 1	THANKS AND DA			No represent lastings
2	WE'NO THE	FORMS SAME & GROUPS	FACTORIANDONO IN	CPGNAMES	ō	MOR	SALIMEADOWS			"Mile a refacili Ney Off prospecty, to no 1189
III	MIN YOU	HARRY ANDRES IN A LINE O	T1994 [Midas/Acos/)	LWOHNER	To.	19750	2441147474			We gried, grant strenge
11	streness.	WHITE MAN IN COMMITTEE A	THE PERSONS	THE SHARE	É	2008	Library Procedelibrary			THE PROPERTY OF THE PROPERTY O
ul.	775-02-1265	NEW WORLDSCHIEF	Palestranows	CINCINDACT	)ii	409	THE			Non-responding tembragasis
ā	No de au	Chest Chate Salvanow	THIS SPECIFICATIONS	Cincinnati	ā	45,000	1973			Which May and Property, Secretarial with 10
#	Special	TARRIBEA	MAIN MANAGED AND AND AND AND AND AND AND AND AND AN	CHEMMEN	ő	60706	100			Wheel mystlament, to second with
100	MENNER	CONTROL S. A. STANISON	USAN AND STATES	CHARACTER			20012			Televal Librariasophy, in metal, sp. 123
			NO.			With	PALL SELECTION:			Mari magamatan 103
317	X25-X1-125	JOHNSON JAMES R & BARBARA	11966 PAULMEADOWS DR	CINCINNATI	ਲ 	45249	11966 PAULMEADOWS DR			DH (EM 10/17). Called in response to DH, left VM (SH 10/17). Meeting scheduled for 10/18 (SH 10/17). Only tree impacted is birch on SW conner of property, OK to leave, give a trim towards WZ/BZ boundary, little off the too. but
318	X25-X1-125	SCHOFIELD GAYLE &	11960 PAULMEADOWS	CINCINNATI	동	45249	11960			leave the tree.
	ACCOUNTS.		DR				DR			Un Left (EM 10/17). Meeting set for 10/20 (SH 10/19). Standard Maint agreed to (SH 10/20).
		O SHOTTON NUMBER OF	Mitheliabras	CHINCHARD	8	100000	SWITTER SWITTER			Saltal University
661	(day)(e)11k	CONTRACTOR CONTRACTOR	THE PROPERTY AND	CINCINIERTI	110	4888	HAID MEADOWS			Draw de marco de la company de
3	A23 (15-152)	PARK DAST NAME AND ADDRESS OF	11936	of Tables and A	T		100			delt (#Spenyke Militanes)
			E.	Limation	6	"desta"	PARTACOGOMA	_		Column tray, cot brosperty, an option, my st.
322	X25-X1-125	BAGENT DAVID L&	11928 PAULMEADOWS DR	CINCINNATI	- Б	45249	11928 PAULMEADOWS DR			DH left with mather w/ instructions to give to Landowner[Landowner] is to House)[EM 10/17]. Meeting set for 10/26 (5H 10/20). Standard Maint armed no teat no nate.
323	X25-X1-125	BALSER SUSAN E & GARY L	11920 PAULMEADOWS, DR	CINCINNATI	8	45249	11920 PAULMEADOWS DR	1	3, 11 20	Standard Maint agreed to, basically all that is actuallyon his property is 3 pines for removal, grind stumps, there is a path in for equipment from timberiake leading into the back of the
£	MATERIA .	consolics (chits)	HOT FRACTIVE	committee	2	435611	Designation		ă	property, I can show you where it is (SH 10/10).
										The state of the s

4-X1-119  AN DONG H & SE J  BIRCHBARK DR  A-X1-118  ANDREWS ANTHONY  A-X1-118  ANDREWS ANTHONY  BEEGG  ANTICK SCOTT  BIRCHBARK DR  CHTELMAKH OLEG & BIRCHBARK DR  CHTELMAKH OLEG & BIRCHBARK DR  CHTELMAKH OLEG & BIRCHBARK DR  CHTELMAKH OLEG & BIRCHBARK DR  CHTELMAKH OLEG & BIRCHBARK DR  CHTELMAKH OLEG & BIRCHBARK DR  CHTELMAKH OLEG & BIRCHBARK DR  CHTELMAKH OLEG & BIRCHBARK DR  CHTELMAKH OLEG & BIRCHBARK DR  CHTELMAKH OLEG & BIRCHBARK DR  CHTELMAKH OLEG & BIRCHBARK DR  CHTELMAKH OLEG & BIRCHBARK DR  CHTELMAKH OLEG & BIRCHBARK DR  CHTELMAKH DR  BIRCHBARK DR  CINCINN  BIRCHBARK DR  CINCINN  ANDREWS GERALD H & BIRCHBARK DR  CINCINN  BIRCHBARK DR  CINCINN  ANDREWS GERALD H & BIRCHBARK DR  CINCINN  HUG LAWIDENCT  CINCINN  HUG LAWIDENCT  CINCINN  C
X24-X1-119 X24-X1-119 X24-X1-118 X1-118 X1-1

S76 X24-X1-17 RALSTON KETTHE KATTHWOOD CINCIN CONTINUENT CONTINUEN			TANAMETERS HOMEPHONE	Callphone	
ES X24-X1-117 RALSTON KEITHE KATHWOOD CIRCLE S C	T CHESTANT	and distant	DOMESTICE STATES		Special Conditions
SECRETARY RALSTON KEITHE KATHWOOD CIRCLES CIRC					Appropriate the contract of th
COLUMN CO	GINCINNATI	OH 45236	11354 POMO CT		DH 6-21-17, DH 8-16-17, DH 9-5-17. Standard Maint- note- the pline by the back corner of her house, as well as the closest tree the other side of driveway from line- they HATE these two trees! Would be happy for them to be removed if in R/W- I made no promise, but if they are easy enough/small enough, we can go ahead and take them down- say if they are just off R/W and there is a good reason. Check with SH when
THE THEORY OF TH	caedidosco	NR240 HO	TITM POMOCE		starting on this property.
THE CHAPTER AND COLORS OF THE CHAPTER OF THE CHAPTE	CHILDRIGAE	The second second	ANY DOCUMENTS		Angests
X24-X1-116  BAKER PATRICIA C  TERWILLIGERS  CIN  CONT. 116  CONT.	Ulicolinaci	OIL LEADS	476 BROHAMA		Principal of the distribution of the contract
X24-X1-116 BAKER PATRICIA C TERWILLIGERS CIN	CHENNAN	Chi 45289	TITE BUILDINGS		Title is before
X24-X1-116 BAKER PATRICIA C TERWILLIGERS CIN	corporers	01. aspa	11239 ACHIVACOSTIN		and tripoplane ferricing
X24-X1-116 BAKER PATRICIA C TERWILLIGERS TL	Merchantes	000 H	100		Additional and Additi
X24-X1-116 BAKER PATRICIA C TERWILLIGERS CIN	CINCINISTRACII	de saus	11241 AUSTROCCO (A		Tell ferminate desilouters
X24-X1-116 BAKER PATRICIA C TERWILLIGERS CIN	Coprosidant	100 ESTERNIS	Bays Temborotates		Mercan una particular de la companya
8918 X24-X1-116 BAKER PATRICIA C TERWILLIGERS TL	CDMMAN.	Oil Asset	Park)		Total Control of the
	CINCINNATI	ОН 45249	8918 TERWILLIGERS TL		Standard maint agreed to-mainly the cedar and locust removal are what is there- there is a maple that is outside of 50' as marked, he wants to see what it looks like after it has been trimmed, and then decide if he wants it down or not, I told him we can accommodate this. Removal after rimming will hand no works.
387 X24-X1-116 MCGIL PATRICIA L & TERWILLIGERS CINCINN. TL	GINCINNATI	45249	8951 TERWILLIGERS TL		Standard Maint agreed to. Remove all wood (she thinks, she is checking if her husband wants any firewood). Wants call ahead as close to 2-3 days in advance as we can-as she wants to be home when work occurs. She understands that if she is gone longer than work on that street will be (she travels for weeks at a time), that she will be notified 2-3 days in advance and work will
388 X24-X1-116 PHELPS DANA TERWILLIGERS CINCINN.	CINCINNATI	45249	8955 TERWILLIGERS TI.		proceed. Standard Maint agreed to, remove all wood

7.7

393 X24-X1-115 NESBITT DANIEL F & SCHMERLER JEANNE R TR & SCHMERLER JEANNE JEANNE JEANNE JEANNE JEANNE	SAMA TERREDOMEN	Chrohitem	8		10000			
X24-X1-115 X24-X1-115 X24-X1-115 X24-X1-115	4				TERRITORIES.			Million State of property, Associate land to
X24-X1-115 X24-X1-115 X24-X1-115 X24-X1-115		CONCRETE	ē	10000	meta Tringualisti			Of the germal transmission of participations
X24-X3-115 X24-X3-115 X24-X3-115	8906 F& TERWILLIGERS	CINCINNATI	동	45249	8906 TERWILLIGERS TL			Approved REMOVAL of living ash tree in his front yard. CAUTION- he has cables installed in the tree for structural support that are a known hazard.  Remove all wood, as of this moment, he may or may not want some for firewood (I got the impression for someone he knows, not that it really matters)
	8973 RTR& TERWILLIGERS	CINCINNATI	8	45249	8973 TERWILUGERS TL	1		Call with a 2 or 3 day notice. Jean would like to be home while crew is on site working. She has a crabapple near comer and a small degwood that will not be cut or trimmed. Bryce B also agreed to take down the birch outside of ROW if she detided to have it removed. She will need to have the landscape lighting removed from birch tree flist. Chip and haul away logs and limbs.
X24-X20115	STANTEL VINCE COLV	CHONKATT	ě	near	18 Marit Carrell To.			
N(d-tr-ex	SERT TERWILLIGERS RUN DR	CINCHINATI	ŧ	45349	TERWILLIGERS RUN CH			Standard maint agreed to
	TA REMUNES	CHEMIST	ā	News	TINAMUSER MANUSER			Introd
400 X24-X1-115 HORNER MARK A	8972 A NATHANIELS HOLLOW	CINCINNATI	Ю	45242	8972 NATHANIELS HOLLOW			Remove tree at end of driveway, remove all wood, can leave honeysuckle row at top of retaining wall, but need to clip out tree spp. Understands some of the honeysuckle will be cut/damaged in removing tree spp from dense honeysuckle.
401 X24-X1-115 SCHMIDT STEPHEN J	TERN T	CINCINNATI	НО	45249	11224 TERWILLIGERS RUN DR			Leave the shrubs, remove the trees, remove all wood. (It's a few pines, that have been topped before right beneath the wire).
402 X24-X1-115 KATZEW JAN	8980 NATHANIELS HOLLOW	CINCINNATI	Ю	45249	8980 NATHANIELS HOLLOW	1		Standard maint. Agreed to.
THE DESCRIPTION WITH MICHIGAN	TO TENNINGERS	Selement	Ŧ	19/199	TRACTORY HONOR		1	Section in the off property, the will make the con-
406 X24-X1-115 BAKER DENNIS C	11214 TERWILLIGERS RUN DR	CINCINNATI	8	45249	11214 TERWILLIGERS RUN DR			Standard Maint agreed to, remove all wood, leave what honeysuckle can be left on slope to South.  He understands that some of it in the understory will end up damaged in the process of removing the rest of everything else, also, understands that some trees outside the R/W, because of lean, will be removed WHW/IF all that will be left is a stub.

. .

407			11210	Macity	Mastate	Mazip	PropAddress1	HomePhone	CellPhone	WorkPhone	Special Conditions
	Y23-X1-114	SCHLOSSER JON K & KAREN S	TERWILLIGERS RUN DR	CINCINNATI	ᆼ	45249	11210 TERWILLIGERS RUN OR				Standard Maintenance agreed to, Remove all
408	Y23-X1-114	HUDDLE RICHARD F & SHERRY	8999 NATHANIELS HOLLOW	CINCINNATI	용	45249	8999 NATHANIELS HOLLOW				Standard Maint Agreed to. Remove all wood.
100	THE STATES	VALERI SAMOID (A)	WHISTORES OF THE PARTY OF THE P	CHICANGE!	8	45.4	MILLOUD CHIEN				
410	YZE-XI-114	SCHLOSSER JON K	11230 TERWILLIGER	CINCINNATI	HO	45249	KEMPER ND				Same as manife 407
ij	WHOSPITH	Middle Belgians 11w	State (as	MAUTORT	*	28638	Ministrative				
-	ALL OLD OF THE PARTY OF THE PAR	MANUTA GOMALILITA	ADVANCE COM	MEASURE	36	THE STATE OF	E				Meritanille Milanie
4	*Homesta	MEDOSECHARIE	THE STATE OF THE S		il.	48340	Tribatustitis				The Transportation September 1
8	wietaszó.	ORDERCEMBERGERMA	CASA CPANALOGISA CPANALOGISA	Chicamatri	ē	45200	Therman				to the control and burdens of a per 150, 200, 100
69	within	PARTICULA MINUSOLE	THWEIGH	CHICADAKTI	ā	45589	TEMPORTE CONTRACT				(We PERIODINE Intilligene
8	weedin.	RIGHTH DANSE	TOWNSHEE SEWEN	Chichanan	i	45348	TEMPORTE				outs described Medianne
110	RESOLUTE	THE THE STUDIES OF THE ST	TREE STATES	Chambing	ā	90.00	TERMINITORY.				or on Manager and Contraction of the Contraction of
							- Marin				
429	Y23-X1-112	SIMS JEFF	10205 HIGH TOWER CT	CINCINNATI	Н	45249	10205 HIGHTOWER CT				Met with Jeff/Linda, explained scope of work, why with everything in there it would be imposble to get precise measurements until some was cleared out. Standard Maint agreed to, leave whetever low growers we can and remove trees. Can mow/shred so long as proper distance is maintained from the drop off
8	Wester	SAMPONICS,	HENCEMENT	CHESHAATI	Ł	(450)	(BEES) HERMONESCT				The state of the s
74	123-42-109	WARRESTON MARKS A A MARKS	O'S CHANGS	CHALLAND	10	Tallier.	MUZI HICCON				
70	No. or class	Whitecoast tage:	ACT I PANTE	CONTINUE	16	457.40	SAZS COMPLETE				CL or act store of property, dented take in LO
100	001-10-100	Wash Cappy Manny	Sector resolution	(continue)	10	40.00			Ī		mental tax of property, on set 148 (111)
55	Winter State of State	Westchmone	M222 COMMUN	IOVERAND:	160	65130					carrier dus ullympent, donce più mus
#	POSSESSION .	WASHINGTON MADE	HOMEGIA DESIGN	DIVIDADI	5	19150					
102	POSSESSE	WASheddle Natic	MATERIANIA	CANESAND	ă	(5140)					THE PROPERTY OF STATE
8	V21/X15.19H	MARKETS OF CHILITY HIGH A	MASS FEWER	ONEMBE	40	46.500	9435 ((MBER) (C)	Section 1			Market Stay of Strategy condition that Co.
4	(01:0)(023	MEDICARATA	HINT KINGS	GWALAND	8	2012	NETD KOMPONIO				O'CO WILLIAM WINDOWS OF THE PROPERTY OF THE PR
ā	TOTAL SHIP	DESCRIPMENT AND AND AND AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON ADDRESS OF THE PERSON ADDRESS OF THE PERSON ADDRES	HALL STREET	- Arrestment	S	I					DAME SETTING THE VALUE OF THE PARTY OF THE P

TOPPRINCES	MaplD	Span	Owner	MaAddress1	Boacity	PAINCORPE	400				
T22-X2-105	474	Y22-X1-105	PAULY GARY R & JUDITH J	10526 HOPEWOODS CT	CINCINNATI	НО	45249	10526 HOPEWOODS CT	HomePhone		Standard Maint agreed to, remove all wood.
122-X1-105	475	Y22-X1-105	LINVILLE AMY E. &	10563 SWANSON CT	CINCINNATI	동	45249	10563 SWANSON CT			Needs a two day notice before work begins.  No work required on propery. Will need to clean up ward from removing too.
2 Y22-X2-105 HINBLINE GINGER HOPEWOODS CINCINNATT OH 45249 HOPEWOODS CITCLING TO THE TOTAL STATE OF THE TOTAL STATE	478	Y22-X1-105	PARK HENRY	10555 SWANSON CT	CINCINNATI	용	45249	10555 SWANSON CT			Standard Maint agreed to. Removal of trees, not shrubs inside the fence around the pool (WZ), remove the front one of the 3 pines just offthe 5 corner of fence around pool, the ascond one is compliant in the R2 and the ardis one is
Y22-X3-105	480	Y22-X1-105	HINELINE GINGER	10514 HOPEWOODS CT	CINCINNATI	Б	45249	10514 HOPEWOODS CT	1		Standard Maint agreed to. The plines byt the house and the tower are a sore point, and all but one are outside of 50'- but basically need all the branches on the tower side removed, back to the trunks. There is one stem leaning in, and it needs to come out completely. Contact Steve H.
TYZYZ-JUS THOMAS ADAM R BASS TIMBER LM MASON OH 45040 HOFWOODS CT AND THE CHARLES OF THOMAS ADAM R BASS TIMBER LM MASON OH 45040 HOFWOODS CT AND THE CHARLES OF THOMAS ADAM R BASS TIMBER LM MASON OH 45040 HOFWOODS CT AND THE CHARLES OF THOMAS ADAM R BASS TIMBER LM MASON OH 45040 HOFWOODS CT AND THE CHARLES OF THOMAS ADAM R BASS TIMBER LM MASON OH 45040 HOFWOODS CT AND THE CHARLES OF THOMAS ADAM R BASS TIMBER LM MASON OH 45040 HOFWOODS CT AND THE CHARLES OF THOMAS ADAM R BASS TIMBER LM MASON OH 45040 HOFWOODS CT AND THE CHARLES OF THOMAS ADAM R BASS TIMBER LM MASON OH MASON OH 45040 HOFWOODS CT AND THE CHARLES OF THOMAS ADAM R BASS TIMBER LM MASON OH 45040 HOFWOODS CT AND THE CHARLES OF THOMAS ADAM R BASS TIMBER LM MASON OH 45040 HOFWOODS CT AND THE CHARLES OF THOMAS ADAM R BASS TIMBER LM MASON OH A 45040 HOFWOODS CT AND THE CHARLES OF THOMAS ADAM R BASS TIMBER LM MASON OF THOMAS ADAM R BASS TIM	482	Y22-X1-105	MACDONALD TRUDY J &	10508 HOPEWOODS CT	CINCINNATI	8	45249	10508 HOPEWOODS CT	1		with questions. Standard Maint agreed to, there is one dwarf blue spruce that is just outside of wire zone, do not out, trilm or damage.
V22-X51-405	485	Y22-X1-105	THOMAS ADAM R	9438 HOPEWELL RD		<del>.</del>	45249	9438 HOPEWELL			Standard Maint agreed to. Chip/haul away brush, Cut firewood and stack. Call ahead a few days in advance (when you know when that is)she Just wants the heads up and will tell you where she would like firewood placed. Also cut one dead small at the county of the
122-01-104	486	Y22-X1-105	Moeggenburg David	8485 TIMBER LN	MASON	Н	45040	10502 HOPEWOODS CT			Robert Smith is tenant at house. Standard maint. Agreed to, Remove all wood and chips
122-31-104   LEDYO STANLEY & HOSTANELL   CHARLEMATH   CHA   ST434   DHIR HAS SHEET   CHARLEMATH   CHA   S12-34   DHIR HAS SHEET   CHARLEMATH	4	MILITARIO DE	GNESTCHAINE	ALLEY WALLS	Orceast	ě	6055	Harry-contract			and hauf away.
V22-X1-E04   LEDPO STANLEY J & HOFEWELL CHICKNATH CH	=	STATISTICS	15WARD, 1981	MAZING SA	CONCINUALTI	8	25,248	Discount and			N. C.
TOTAL THE STANDARD OF THE STANDARD STAN	493	V22-X1-104	LLDVD STÄNLLY J. B.	HOPEWELL HILLS DR	CINCHANATI	8	45249	10489 HOPEWELL HILLS DE		2 11	Leave the Mappolis (next back corner of yard on 5 side), coverything either back corner of yard on
TOTOTIONS WINDOWS AND WELL THE CONTRACT OF THE STATE OF T	100	egranos	Weighte Labour B.	Sept.	CINCINSTANT	70	41744	THE WORKSHIP			stumps
122.01.2164   Taylories thick   Horizontal   Taylories thick   T	1901	ALCHESTA.	DESIGNATION OF THE PARTY OF THE	THE PERSON NAMED IN	CONCOMMENT	A	400	STEELS WITH STREET			DIRECTOR OF AUGUST AND
V22-01-2014 SEMENTAL SEMENTAL SEMENTAL DESCRIPTION DE SEMENTALISMENTAL DE SEMENTALISMENTAL DE SEMENTALISMENTAL DE SEMENTALISMENTAL SEMENTALISMENTAL SEMENTALISMENTAL SEMENTALISMENTAL SEMENTALISMENTAL	4	F22-51-11fe.	DARREST TRICAS	HORONIAL HORONIAL	cincipulen	Z.	11100	CONT. HOST WELL			Reflections and projectly, doznochall, ep. 10
VOCASION INDECTIONMENT DISCUSSION SOCIEDADES CONCRIGANTE CHE 1932AN INDECTIONAL CONCRIGANTE CONCRIGANT	202	Vascentia	STREET, SECTION S.	Continue of	CHENNETS	ă	65,68	IDSONO DEL			
TOTAL TOTAL OFFICE OF THE PARTY	100	Wooling-dide	HOST HOOST CO. FARENCES	Maduration of	CONCUMENTS	ě	45266	PART HAPTED			Marking and the property, as not talk you o
25 Scille SetWoodcapacel mostWa Gespheats Dis annes fields Horryon annesses	3	722-0-10K	WHISTON THOUGHTS	HIND HOLD INC.	CHICABINT	ā	40508	LOCKS HOSEWILL	1		Reference and an emphysical restricts to the
	CES	Monetal	THANCACHUMAN	10001 mww.u	CINGHIMATS	iā		THES HOPEWELL			Principal State of the control of th

Workshine	Settleral star	Standard maint agreed to, MOU signed for gates	Standard Maint Agreed to, remove all wood, grind stumps, MOU signed for gate installation if	Netter tray to tray the words to trad	Standard Maint agreed to, grind stumps.	Can cut off trees at height of playset attached in	Standard Maint agreed to, grind stumps	Standard maint, leave rose of sharon and arbonvitae along fenceline- he is going to move arbonvitae, left with expectation there is no grandfathering, the tallest one is "5' can remain for now, but subject to removal at any point in the future if not moved	Access ODOT property from the parking lot of Blue Ash rec center ball diamonds. Clear to existing clearling limit. Must remove all material from ODOT side of fence. May only work on ODOT side of fence June 5th-8th. Use two road work ahead signs placed 500' before work zone and one on each side of east bound lanes on 275. Area must be graded if ground distubance is caused.	Gear all brush and trees to previous trimming.	Clear to 25' from center. Chip and remove all.	Clear 25' from center. Remove all. Block off walking trail and use a spotter to keep	Clear 25' from center. Remove all wood and	Clear 25' from center of to previous limits.
CeliPhone					J			55.50						
HomePhone							time summy							
PropAddress1	PORTO SHADY STOR	10406 SHADYSIDE LN	10402 SHADYSIDE LN	mans scentification and a second seco	6381 BRANCH HILL MIAMIVILLE RD	6384 BRANCH HILL MIAMIVILLE	6381 PINE LN	6377 PINE LN		11590 GROOMS RD		GROOMS RD	11540 GROOMS RD	11450 GROOMS RD
MaZip	86200	45249	45249	1016	45140	45140	45140	45140		45202	45242	45242	45242	45202
MaState	ā	용	픙	-to	동	픙	픙	ъ		동	8	동	동	 ਰ
Machy	ONGINALITY	CINCINNATI	CINCINNATI	CMIDWAII	LOVELAND	LOVELAND	LOVELAND	LOVELAND		CINCINNATI	CINCINNATI	CINCINNATI	CINCINNATI	CINCINNATI
MaAddress1	Manual of the	10406 SHADYSIDE LN	10402 SHADYSIDE LN	HOPEN	6381 BRANCH HILL. MIAMIVILLE RD	6384 BR HL MIAMIVILE RD	6381 PINE LANE	6377 PINE LANE		138 E COURT ST	4343 COOPER RD	4343 COOPER RD	4343 COOPER RD	1014 VINE ST
Owner	HENNESCE SCHARD II	KILGOREJOHNJ	STELLER JOY T	Epidymyothy ii	BEAN ERIC & TERRI	THOMAS ROBIN D & HARVALEE A	EDWARDS TIMOTHY A & K A	MACE JAMES D & CATHY J	ODOT	HAMILTON COUNTY	BLUE ASH CITY OF THE	BLUE ASH CITY OF	BLUE ASH CITY OF THE	KROGER THE CO
Span	111-1X-111	Z22-X1-103	222-X1-103	mexca	10C-X2-98	10C-X2-98	10C-X2-98	10C-X2-97A	V25-262	V25-262	V25-262	V25-263	V24-333	V24-335
MapID	11	515	517	1	546	549	551	45.5	665	299	899	671	673	674

			Ittoris		rith in 25' of center.	
			Special Conc		Clear brush and trees wit	
		MANAGED	and marifold			
		CellPhone				
		HomePhone				
		PropAddress1		6500 CORPORATE	8	
		Mazip		45746		
	10.00	Mastate		<b>8</b>	;	
	Adaction	Transfel ()		CINCINNATI		
	MaArkireer		437	CLOVERDALE	AVE	
	Owner			KUSANO MIKIO		
	Span			V24-325		
The state of	Medilio			2/29		

Attachment E

Duke Energy Ohio Case No. 17-2344-EL-CSS

**CACC Fifth Set of Interrogatories** 

Date Received: July 20, 2018

CACC-INT-05-033

**REQUEST:** 

If the response to CACC-05-032 is affirmative, which trees and/or other vegetation has Duke

allowed to remain along the five transmission lines at issue in this case that would not be

permitted to remain pursuant to the terms outlined in Exhibit C to the Second Amended

Complaint? Please identify with specificity.

RESPONSE: There was one property where there were site-specific concerns which led Duke

Energy Ohio to prune incompatible trees rather than remove them.

PERSON RESPONSIBLE: Ron Adams

Duke Energy Ohio
Case No. 17-2344-EL-CSS
Citizens Against Clear Cutting First Set of Interrogatories
Date Received: January 25, 2018

**CACC-INT-01-014** 

### REQUEST:

Within the last two Transmission Clearing Cycles, has Duke previously clear cut trees and vegetation on any of the Complainants' properties?

#### RESPONSE:

Objection. This Interrogatory is overly broad unduly burdensome in that there are more than 85 properties and property owners at issue in the Second Amended Complaint. Furthermore, this Interrogatory is vague and ambiguous as to the definition and meaning of the phrase "Transmission Clearing Cycles." Finally, this Interrogatory is vague and ambiguous as to the phrase "clear cut trees and vegetation" as this phrase is undefined.

### SUPPLEMENTAL RESPONSE:

Pursuant to the Attorney Examiner's ruling wherein the response is limited to the five transmission circuits relevant to this proceeding, transmission clearing is done on a six year cycle that is continuous. The Company has addressed vegetation management along these lines in the past twelve years but was more focused on the maintenance of trees and non-contensious removals to accommodate individual property owners rather than the full management of the right of way for overall safety and reliability of the transmission system. In doing so, the Company performed vegetation management practices consistent with its vegetation management program that was approved by the Public Utilities Commission of Ohio during the relevant time period.

PERSON RESPONSIBLE: Legal

### BEFORE

## THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Duke	)	
Energy Ohio, Inc., for Approval of	)	
Revised Paragraph (f) of its Proposed	)	Case No.16-915-EL-ESS
Programs for Inspection, Maintenance	)	
Repair and Replacement of Distribution	)	
and Transmission Lines.	)	

APPLICATION OF DUKE ENERGY OHIO, INC. FOR APPROVAL OF REVISED PARAGRAPH (F) OF ITS PROGRAMS FOR INSPECTION, MAINTENANCE, REPAIR AND REPLACEMENT OF DISTRIBUTION AND TRANSMISSION LINES

The Public Utilities Commission of Ohio (Commission) regulations provide that each "electric utility and transmission owner shall establish, maintain, and comply with written programs, policies, procedures, and schedules for the inspection, maintenance, repair, and replacement of its transmission and distribution circuits and equipment," Rule 4901:1-10-27(E)(1). Further, the rules provide that all revisions or amendments requested by an electric utility shall be filed with the commission as outlined in paragraph (E)(2) of the rule. Pursuant to Rule 4901:1-10-27(E)(2), Duke Energy Ohio, Inc. (Duke Energy Ohio) hereby submits a requested change to the language contained within its currently approved inspection, maintenance, repair and replacement programs.

Specifically, Duke Energy Ohio has deleted the language contained only in paragraph (f) and replaced it with a new paragraph (f), "Overhead Electric Line Vegetation Management." Changes to this section were made simply to clarify and make the terms more coherent. There are no substantive changes to the program. For these reasons, Duke Energy Ohio respectfully requests that the Commission approve these changes as requested. A redlined version of the edited section that is included within the overall program terms is attached as Exhibit 1.

Respectfully submitted,

DUKE ENERGY OHIO, INC.

Amy B. Spiller (0047277)
Deputy General Counsel
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4901:1-10-27 (E)(1) Inspection, maintenance, repair, and replacement of transmission and distribution facilities (circuits and equipment).

## (a) Poles and Towers

Duke Energy Ohio shall inspect all DEO owned poles on a 10 year schedule and treat, repair or replace as needed. Poles and towers shall be visually inspected in compliance with inspection program 4901:1-10-27 (D)(1),(2). The goal shall be to maintain adequate strength and integrity of poles and towers per the National Electrical Safety Code. Based on the inspection results, repair work orders shall be prepared as needed and tracked until complete.

All equipment and hardware on poles shall be inspected as follows: Duke Energy shall check condition of base of the pole for rotting, termites, and other abnormalities. Poles involved with landslides or "wash outs", leaning for any reason; objects hanging on or near pole; burning pole, cross-arms, and/or braces; ground wire broken; cross-arms or broken braces; bird holes; and vehicular damage. Communities or municipalities often have permission to post/attach traffic control and similar signs on utility poles. Business, political, and yard sale or similar signs shall be removed.

Refer to Exhibit A for complete pole inspection specifications.

Towers shall be inspected as follows: Duke Energy Ohio will inspect for loose, bent, rusty, or missing steel; Duke Energy Ohio shall inspect numbers and "Danger Hi-Voltage" signs; base of tower rusted; involved with landslides or "wash outs"; objects hanging on or near tower; and flashings lights on tower (FAA).

## (b) <u>Circuit and Line Inspections</u>

The distribution inspection program shall consist of a driving or walking visual inspection. All distribution circuits shall be inspected on a 5-year schedule as part of the distribution inspection program 4901:1-10-27(D)(1),(2). Inspectors shall document physical defects or other potential hazards to the safe and reliable operation of the circuits. Based on the inspection results, those findings that are determined to be critical will be immediately reported for assessment and repair. Otherwise, repair work orders are prepared as needed and tracked until complete.

Refer to Exhibit B for LEVEL definitions and examples.

When LEVEL 1 (L1) situations are found, the inspector will contact the appropriate district Work Coordinator immediately. If there is no answer, the inspector will leave a message and contact the appropriate District Supervisor and provide complete, detailed and thorough as possible description of the situation found when entering details into eMax. eMax is Duke Energy's computerized maintenance management system in which Duke Energy maintains centralized records of all equipment and maintenance performed on that equipment. This will assist Transmission & Distribution Construction personnel in evaluating the situation.

Two-pole conditions are those where in the field, two poles sit side by side and where one pole is in the process of being removed/changed out. Duke Energy Ohio shall log two-pole conditions into eMax when found in the field. Enter pole numbers, physical location, and

attachments; type and number of attachments. Deteriorated "Elephant Ear" cutouts, deteriorated "Fuzzy Barrel" fuse tubes, taped fuse tubes, and deteriorated, checked or cracked Durabute ("Chicken Wing") cutouts should be logged as a priority LEVEL 3 (L3).

# (c) Primary enclosures (e.g., pad-mounted transformers and pad-mounted switch gear) and secondary enclosures (e.g., pedestals and hand holes)

The distribution inspection program shall consist of a visual inspection. All padmounted transformers, secondary pedestals, hands holes and primary switchgear shall be inspected on a 5-year schedule as part of the distribution inspection program 4901:1-10-27(D)(1). Inspectors shall document physical defects or other potential hazards to the operations of the transformers, switch gear, and secondary enclosures. This inspection shall identify exterior physical defects in equipment or potential hazards such as transformers that are rusted, leaking, oil-stained, have broken hinges, missing locks and/or bolts. Based on the inspection results, repair work orders shall be prepared as needed and tracked until complete.

Refer to Exhibit C for priority definitions.

In eMax, the term "TRANSFORMER" - "OTHER" shall be used to refer to damage(s) to box pads.

# (d) Line reclosers

Line reclosers and sectionalizers shall be visually inspected each year. The units shall be inspected for signs of damage or deterioration and the operations-counter readings shall be recorded. Items to look for are black or burnt marks on equipment and/or molten metal, indicating that a flash has occurred at the recloser installation. Based on the inspection results, repair work orders shall be prepared as needed and tracked until complete.

A Commissioning Test is performed on all newly installed electronically controlled reclosers. Hydraulic under oil units shall be removed from service every 6 years for maintenance. Vacuum under oil units shall be removed from service every 7 years for maintenance. Work Orders shall be initiated for annual inspections of reclosers. Inspectors shall visually inspect the recloser site for issues, document the counter reading, etc. The inspectors then shall enter the Work Order information into an Excel spreadsheet.

#### (e) Line capacitors

Electronic remote monitoring will replace the annual visual inspection wherever the capability has been installed and activated. Distribution line capacitors will still be reviewed visually within the existing requirements of the 5 year line patrol program.

As part of the Duke Energy SmartGrid Capacitor upgrades, Duke Energy has implemented two components for monitoring the status of capacitors. The first component is through our DMS system. Alarms are received from capacitors, through DMS, and alert our operators to take action. The second component is CapCentral. CapCentral is a software program that queries historical data in our PI database and identifies trends that need to be addressed.

## DMS

The DMS system is set up to receive two types of alarms. We intentionally limited the types of alarms in DMS to those conditions where an operator would need to take action, for the health of the system.

1.) High/Low Voltage Alarm - If too many capacitor banks are in service on the system during low load conditions then a voltage rise on the system occurs. If there are not enough capacitors on the system during peak load conditions then low voltage may occur. In both of these conditions, an operator would need to take action to bring the system back into normal operating conditions.

High Neutral Current Alarm - This occurs when one or two phases of the three phase capacitor bank is removed from service. This can be caused by a fuse operating or a switch failing to close. In this case, because of the voltage imbalance introduced, the operator removes the bank from service. After repairs are completed the bank is restored to service.

# CapCentral

The CapCentral system is set up to help us maintain oversight over our fleet of capacitors on our system, based on historical data reported by the capacitor and stored in our PI database. The data points we query do not need immediate action by an operator to maintain the health of the system, but they are data points that give indication to the health of our system and fleet of capacitors. The data points we query using CapCentral are: Delta Voltage, Frequency of Operations, High/Low Voltage, Self Diagnostic, Remote Manual, Loss of Communications, and High Neutral Current.

Based on the results of monitoring the statuses of these capacitors, repair work orders are prepared as needed and tracked until complete.

The repair intervals for issues found during an inspection are the same duration as Circuit and Line inspections. A LEVEL 1 (L1) = 72 hours, LEVEL 3 (L3) = 60 working days maximum, LEVEL 5 (L5) = 6 to 12 months, and LEVEL 7 (L7) = no time frame, not a safety or reliability issue. The repair work for Level 7 issues shall be completed when other equipment is repaired at that location.

# (f) Overhead Electric Line Vegetation Management

The following overhead electric line vegetation management requirements are intended to establish minimum clearing cycles by Duke Energy Ohio, and minimum clearances of vegetation from Duke Energy Ohio overhead electric line facilities following such clearing cycles. These requirements shall not be construed to limit Duke Energy Ohio's right to cut down and remove vegetation from a Duke Energy Ohio corridor when Duke Energy Ohio has the legal right to do so, e.g., statute, recorded easement grant, easement by prescription, license, condemnation order, etc.

Distribution Clearing Cycle – Duke Energy Ohio shall clear vegetation away from its distribution lines at least once every four years which may include cutting down and removing vegetation from a Duke Energy Ohio corridor when Duke Energy Ohio has the legal right to do so. The goal shall be to help maintain and improve safe and reliable electric service by limiting 593075

or eliminating the possibility of contact by vegetation which has grown towards the overhead distribution lines.

Transmission Clearing Cycle - Duke Energy Ohio shall clear vegetation away from its transmission lines (69KV and above) at least once every six years which may include cutting down and removing vegetation from a Duke Energy Ohio corridor when Duke Energy Ohio has the legal right to do so. The goal shall be to help maintain and improve safe and reliable electric service by limiting or eliminating the possibility of contact by vegetation which has grown towards the overhead transmission lines.

## Minimum Distribution Line Clearances

- For any two phase or three phase primary distribution line, vegetation shall be no closer than ten feet to an energized conductor when the clearing is completed. In addition, Duke Energy Ohio shall remove any "unsuitable" branch above the distribution line even though it is located more than ten feet away from an energized conductor. An "unsuitable" branch above the distribution line includes one which is either weak, diseased or decaying, or is part of a tree which is.
- For any single phase primary distribution line, vegetation shall be no closer than ten feet to an energized conductor when the clearing is completed. In addition, Duke Energy Ohio shall remove any branch above the distribution line even though it is located more than ten feet away from an energized conductor if it is within an area 15 feet from the energized conductor measured at a 45 degree angle.
- For any open wire secondary distribution line (without a primary distribution line and excluding a service drop), vegetation shall be no closer than five feet to an energized conductor when the clearing is completed.
- For any triplex or street light distribution line (excluding a service drop), vegetation shall be no closer than twelve inches to an energized conductor when the clearing is completed.
- Duke Energy Ohio shall have no responsibility to clear vegetation from a service drop.

## Minimum Transmission Line Clearances

• For any transmission line (69kV and above), vegetation shall be no closer than fifteen feet to an energized conductor when the cleaning is completed. In addition, Duke Energy Ohio shall remove any branch above the transmission line even though it is located more than fifteen feet from any energized conductor.

## Minimum Transmission Line Overbuild Clearances

• For any transmission line (69KV and above) which is located above any distribution line on the same supporting structure, vegetation shall be no closer than fifteen feet to an energized conductor on either line. In addition, Duke Energy Ohio shall remove any branch above the transmission line even though it is located more than fifteen feet from any energized conductor.

# (f) Right-of way regetation management

Distribution Vegetation Management—Duke Energy Ohio shall perform vegetation line elearing on distribution circuits at least once every four years. The goal shall be to help provide maintain and improve sufe and reliable electric service by limiting contact between vegetation and power lines.

Transmission-Vegetation Management - Duke Energy Ohio shall provide vegetation line clearing on transmission circuits at least once every six years. The goal shall be to help provide maintain and improve rafe and reliable electric service by limiting contact between vegetation and power lines.

For two phase and three-phase primary lines, side elearnness shall be at least ten feet from tree-branches to nearest conductor. Duke Energy Ohio shall remove unsuitable everhanging/enerosching—timbs/branches—above—the—conductor. Unsuitable everhanging/enerosching—timbs/branches—includes—timbs—that—are—smaller—diameter, weak, discused, or decaying, or are positioned in a horizontal manner. Mature, well established hardwood trees with structurally sound everhanging limbs or branches greater than six inches diameter may remain. At least Tien feet clearance shall be obtained from the lowest conductor to the nearest vegetation for trees undernouth the primary.

For transmission lines 69kV and above, side elearances should provide a minimum of fifteen feet clearance from the tree branches to the nearest-conductor. Duke Energy Ohio shall remove overhanging or enerosching branches above the conductor. For trees underneath the primary, Duke Energy Ohio shall maintain a fifteen foot minimum clearance from the lowest conductor to the nearest vegetation.

For over builds, where there are transmission circuits on the same structure as the distribution circuits, the circuits shall be trimmed to lifteen feet clearance from the tree branches to the nearest conductor of each circuits

For single phase lines, side elearances shall be provided ten feet elearance from the tree branches to the nearest conductor. For overhang on a single phase line, all live branches above the conductors shall be removed to a minimum height of fifteen feet above the nearest conductor, and at a 45 degree angle. Duke Energy Ohio shall remove all branches that will could potentially become overhang and lighten up remaining overhang and remove all dead and structurally weak branches overhanging any primary voltages. Underneath the primary, Duke Energy Ohio-shall maintain at least a ten foot clearance from the lowest conductor to the nearest vegetation.

For open wire secondary (without primary), open wire secondaries shall be pruned to obtain a minimum of five feet of elegrance around the conductors. Other secondaries and (excluding service drops) shall be pruned to remove any obvious line damaging limbs. These would be limbs of a size substantial enough that through continued rubbing or pressure due to weight will likely lead to service interruptions.

For open wire or triplex carriers, and street lighting, all service and street light wires shall have a twelve inch swing clearance to move without obstruction. Any limbs large enough to create pressure on these conductors, such that the conductor is pushed out of normal "rag" configuration, that he removed back to qualified lateral.

All vines are to be out down from all electric poles and guy wires. Vines are to be cleared at least ion feet off the ground and strong chemically treated.

Special elegrances: Down, span, and other guys shall be free of weight, strain, or displacement because of pressure caused by contact with tree parts, particularly of fast growing trees. Vines shall be removed from guys and poles. Working elegrance from trees shall be obtained around transformers, cross arms, and risers. In addition, to the amount of separation between conductors and trees specified above, allowance shall be made for wire sag and horizontal displacement due to weather extremes and high winds, maximum of wire sag and sway occurs at span centers. All tree pruning and removal should be done accordingly.

Poles with switching mechanisms, transformers, or other mechanical equipment-for the electric system installed in the right-of-way-or that are not accessible by bucket truck shall be cleared from ground to sky to a minimum ten foot radius.

Leaning, weakened, or dead trees outside of the clearance requirements, which pose an imminent threat to the adjacent electric equipment, shall be identified by the Contractor and brought to the Duke Forester's attention. The Duke Forester may authorize the removal of such trees an a time-and material basis but in the absence of a legal right to remove and excluding an emergency situation, no removal may take place until Contractor has contacted and received approval from the property owner or agent to remove such trees.

When performing routine circuit line clearing, all unsuitable trees twelve-inshes diameter breast-height (DBH) or less with the trunk within ten feet of the conductor shell be removed where permissible by the property-awaer or Townshipbut in the absence-of-a legal right to remove, and excluding an emergency situation, ac removal may take place until Contractor has contracted and received approval from the property owner or agent to remove such trees. Removal of trees greater than twelve inches DDU must be approved by a Duke Forester prior to beginning the work. Removal of all trees with the trunk more than ten feet from the conductor should be approved by a Duke Energy Forester prior to the beginning the work. In the absence of a legal right to remove, and excluding an emergency situation, a.A. signed permission active must be obtained from the property owner or their agent prior to removing such trees or brush. Removals of secondary and service wires abould not be performed unless there are extenuating circumstaness that are approved by the Duke Energy Forester prior to beginning the work. In most cases, on secondary and service wiren customers should be informed that they may request the temporary disconnection of the conductor to the customer can then make arrangements for the tree's removal. Contractor shall utilize the most officient and cost offective-methods available to perform the removals including, but not limited to; cutting, mowing, hand cutting, and chemical applications. All-stumes from downed trees shall be treated with berbicides where applicable and possible.

## (g) Substations

All Duke Energy safety rules shall be observed when entering any substation:

Appropriate Personal Protective Equipment

Minimum Approach Distance

Personal Protective Grounds

**Special Precautionary Techniques** 

**Environmental Rules and Regulations** 

#### **Station Visual Inspection**

Substation visual inspections shall be performed once a month. These visual inspections and recorded readings can help indicate the need for maintenance on a piece of equipment, reasons for unplanned outages, the presence of unbalanced or overloaded circuits, and the presence of potentially dangerous situations. Bus structure, circuit breakers, transformers, the control building, and the general yard are specific items that shall be covered under the station visual inspection.

Visual inspections of the bus structure and the equipment mounted in the structure are performed every time the substation is entered. When performing the inspection, items or conditions that appear abnormal should be closely inspected, such as a sudden change in color on the bus structure which could indicate a spot where flashing has occurred or where overheating has occurred. The connection points and lines of a static line shall be visually checked for damage. Insulators, bushings, and arresters are checked for breakage, cracking or

discoloration. Air break, load break or disconnect switches are visually inspected to ensure that they are properly seated if closed and that padlocks are in place and locked. Wave traps, coupling capacitor transformers, potential transformers, fault bus and other equipment mounted on the bus structure shall be checked for signs of overheating, loose connections, vandalism, corrosion, dirt, and lightning strikes. Steel structures are also inspected for signs of excessive rust, cracks, excessive vibration and debris.

Visual inspections on circuit breakers will vary depending on the type/model of the circuit breaker. The overall appearance of the circuit breaker shall be visually checked for anything abnormal such as cracks, chips, or oil leaks. High/low gas pressures and temperatures, air pressure, oil level, counter numbers, clapsed time readings on the compressors, and compressor oil level are all checked and recorded. The semaphore indications shall also be checked to ensure true circuit breaker status.

The overall appearance of the transformer shall be visually checked for anything abnormal such as oil leaks, fans and pumps not operating, and bushings that are cracked, chipped, or leaking. The main tank and load tap changer liquid temperatures and winding temperatures are checked and recorded. Lightning arresters are also checked and the counters are recorded if applicable. The load tap changer compartment and controls are checked for signs of damage and correct automatic operation. The Mulsifyre® system, a high velocity water spray system, and nitrogen supplies are checked and valves are opened to ensure the system is in a state of readiness.

The yard shall be visually inspected for damage and deterioration from vandalism, accidents. The general appearance of the yard shall be checked for excessive vegetation and equipment appearance. The yard lights shall be visually checked and any bulbs that are blown are replaced. The bottom of the perimeter fence shall be checked for excessive height above ground.

Equipment in control buildings shall be visually inspected and readings recorded. An operator shall visually check all relays for targets and records information and resets targets. This person shall also ensure that primary relay and backup relay indicating lights are lit and checks the remainder of indicating lights to ensure they agree with equipment status. The annunciator panel shall be tested to ensure all lamps are operational and alarm cutout switches closed unless tagged. The control panel switches are checked to ensure they are in the proper position. The operator shall also change charts and records date, time, and initials the chart where applicable. Digital fault recorder targets shall be checked and reset as necessary. The fault bus shall be tested to ensure the voltage level is approximately 15 volts. Power station panels shall be checked for tripped breakers or breakers placed in the wrong position. Station power supplies are checked to ensure both the normal and reserve power sources are available and the DC control panels shall be checked to ensure switches are in the proper position. The substation batteries and battery charger shall be visually inspected. Fire extinguishers shall be visually inspected to ensure acceptable pressure in the tank

## Infrared Inspection

An infrared scan of substation equipment shall be performed annually. All outdoor substation equipment shall be scanned using suitable infrared detection equipment to check for signs of abnormal heating or below normal expected temperature. Abnormal heating may be caused by high resistance connections, excessive loading, restricted air or oil flow, or deteriorated equipment. Below normal temperatures can be caused by unbalanced loading, restricted air or oil flow, or device malfunction.

Bus conductor, connectors, fittings, fuses, bushings, lightning arresters, switches, transformer case and auxiliary equipment, circuit breaker interrupter tanks, line neutral and static connections and power cable terminations shall be scanned for abnormalities. Control and relay cabinet doors shall be opened to scan circuit breakers, contactors, control wiring, fuses, heaters, relay terminals, and terminal blocks. Station batteries shall be checked for uneven heating, high resistance connections, and contamination losses. The thermography and field repair records shall be reviewed and analyzed to determine cause.

# **Power Factor Testing**

Power factor tests shall be performed on a time period from 2-9 years based on station equipment type/size/condition/criticality. Power factor tests establish baseline readings on new equipment for future reference when tests are performed to evaluate the integrity of equipment at later date.

Refer to Exhibit E for power factor intervals.

The guidelines set forth in the Power Factor Test Set instructions are followed. The readings from the Power Factor Test Set shall then be recorded for future assessment or compare readings to evaluate the piece of equipment being tested.

Dissolved Gas Analysis Testing – Transformer and Transformer Load Tap Changer Oil Sampling

A dissolved gas analysis test shall be performed on transformers with a 3-phase rating 7.5 MVA - 49.9 MVA once per year. A dissolved gas analysis test shall be performed on transformers with a 3-phase rating 50 MVA and larger twice per year. The dissolved gas analysis determines the gas levels within the insulating oil and overall health of the transformer.

A dissolved gas analysis test shall be performed on transformer load tap changers once per year for GE: LRT200-2 w/fiberglass drum, LRT300 and LRT500, Reinhausen: RMV-A and RMV-II, Westinghouse: UVT. A dissolved gas analysis test shall be performed on transformer load tap changers twice per year for ABB: UZE w/filter, Allis Chalmers: SJ5 w/filter and TLF w/filter, ASEA/Waukesha: UZD w/filter, GE: LRT48 w/filter, LR65 w/filter, LRT65 w/filter, LRT65 w/filter, LRT68 w/filter, LRT72 w/filter, LR83 w/filter, LRS83 w/filter, and LRT83 w/filter, McGraw Edison: V2PA, Westinghouse: UNR w/filter, URS w/filter, URT w/filter, and UTS w/filter, also twice per year for ABB: UZE no filter, Allis Chalmers/Siemens: TLB w/filter and TLH-21 w/filter, Allis Chalmers: SJ5 no filter and TLF no filter, ASEA/Waukesha: UZD no filter, Federal Pacific: TC546 w/filter, TC525 w/filter, and TC25E w/filter, GE: LRT200 w/paper drum, LRT48 no filter, LR65 no filter, LRT65 no filter, LRT68 no filter, LRT72 no filter, LR83 no filter, LRS83 no filter, and LRT83 no filter, McGraw Edison: 394

w/filter, 550 w/filter, 550B w/filter, and 550C w/filter, Moloney: T-MB w/filter, TC-MA w/filter, TC-MB w/filter, TC-MC w/filter, Westinghouse: UNR no filter, URS no filter, URT no filter, UTS no filter, and UTT w/filter. A dissolved gas analysis test shall be performed on transformer load tap changers three times per year for Allis Chalmers/Siemans: TLB no filter and TLH-21 no filter, Federal Pacific: TC546 no filter, and TC25E no filter, McGraw Edison: 394 no filter, 550 no filter, 550B no filter, and 550C no filter, Moloney: T-MB no filter, TC-MA no filter, TC-MB no filter, TC-MC no filter, and Westinghouse: UTT no filter. The dissolved gas analysis determines the gas levels within the insulating oil and overall health of the load tap changer.

## Circuit Breaker Inspection

A circuit breaker inspection shall be performed every 3 years for all air, vacuum, gas, and oil circuit breakers. The purpose of this inspection is to provide a non-intrusive method of evaluating the circuit breaker to ensure its integrity.

## Metal Enclosed Capacitor Assemblies

Metal enclosed capacitor assemblies without unbalanced protection shall be internally inspected each year and every 3 years for metal enclosed capacitor assemblies with unbalanced protection. The capacitors within enclosures shall be inspected to ensure equipment is functioning properly.

Capacitors must be de-energized for a minimum of five minutes before they are grounded. Duke Energy Ohio shall check isolation and check voltage and ground after five minutes. Duke Energy Ohio shall check all electrical connections, check capacitor fuses and replace blown fuses after checking capacitor with capacitor tester and check fuse clips and all ground connections. Duke Energy Ohio shall inspect capacitors for any damage or leaking cases, broken or cracked bushings, and replace if necessary. Duke Energy Ohio shall clean and inspect insulators for damage and repair/replace if necessary. If isolation permits, clean and lubricate disconnect switch and ground disconnect if equipped. Duke Energy Ohio shall clean and inspect neutral pot for damage and repair/replace if necessary and clean and inspect capacitor structure or enclosure for damage and clear isolation and return equipment to service.

#### Planned Maintenance

Planned Maintenance work (i.e. MAXIMO Work Type "PM") shall be completed and the associated MAXIMO work order closed within the following time interval from the date on which the work order was generated:

PM Frequency/Interval <sup>1</sup>	Work Order Should Be Completed Within
1 Week or Less	1 Week
1 Month	Within the calendar month in which work order generated.
3 Months	30 Days
6 Months	60 Days
1 Year	90 Days
3 Years	1 Year
6 Years or Greater	2 Years
Relays (all frequencies)	12 months after the due date in the Aspen relay database.

Note 1: For PM frequencies/intervals that fall between those shown in this table, the next lower interval from this table will apply.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/28/2016 1:50:11 PM

in

Case No(s). 16-0915-EL-ESS

Summary: Application Application of Duke Energy Ohio, Inc., for Approval of Revised Paragraph (f) of its Programs for Inspection, Maintenance, Repair and Replacement of Distribution and Transmission Lines electronically filed by Dianne Kuhneli on behalf of Duke Energy Ohio, Inc. and Spiller, Amy B. and Watts, Elizabeth H.

Attachment H

Duke Energy Ohio

Case No. 17-2344-EL-CSS CACC Fourth Set of Interrogatories

Date Received: April 12, 2018

CACC-INT-04-028

REQUEST:

Under Duke's vegetation management plan, practices, and procedures that were in effect at the

time of its application to modify its vegetation management plan, practices, and procedures, what

clearance distance(s) were Duke employees and/or contractors instructed to maintain between

Duke Transmission Circuits Nos. 3881, 5483, 5487, 6984, and/or 9482 and trees and other

vegetation?

RESPONSE: Objection. This Interrogatory seeks to elicit a narrative response and is thus better

suited for deposition. See Generally, Penn Central Transportation Co. v. Armco Steel Corp., 27

Ohio Misc 76 (Montgomery Cty. 1971). Without waiving said objection, to the extent

discoverable and in the spirit of discovery, at the time of the application to modify paragraph (f),

there were no substantive changes made to Duke's vegetation management plan, practices, and

procedures. Changes were only made to clarify and make terms more coherent,

PERSON RESPONSIBLE:

As to objection: Legal

As to response: Ron Adams

**Duke Energy Ohio** Case No. 17-2344-EL-CSS Citizens Against Clear Cutting Request for Production of Documents Date Received: January 25, 2018

CACC-POD-01-003

## **REQUEST:**

Produce and attach true and accurate copies of all emails sent or received by any employee of Duke Energy Ohio regarding Duke's plan to clear cut vegetation on properties owned by Complainants.

#### **RESPONSE:**

Objection. This Document Request seeks privileged and confidential documents that are protected by the attorney work product doctrine or the attorney client privilege. The Document Request also is overly broad and unduly burdensome because it is not limited to the transmission lines at issue in this case. Objecting further, it seeks information that is irrelevant and not likely to lead to the discovery of admissible evidence. Finally, the Document Request is vague and ambiguous as to the "plan" referenced therein, and also misstates the terms and provisions of the Company's Programs for Inspection, Maintenance, Repair and Replacement of Distribution and Transmission Lines, Section (f), as approved by Rule on June 13, 2017. Finally, this Interrogatory is vague and ambiguous as to the meaning of the phrase "clear cut" as such phrase is undefined.

PERSON RESPONSIBLE: Legal

# Cochern, Carys S

From:

Burton, Bryce M

Sent:

Friday, January 26, 2018 11:56 AM

To:

Culbertson, David W

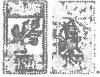
Subject:

FW: Jim Henning Employee Forum Jan 30

#### Bryce Burger

Yersonson VM becarbit Offic ()
ISA centre actionst/ Offic Secontist<sup>©</sup>
WE CHASA
513-860-586)
http://www.sixXJPAX





From: Lux, Matthew B

Sent: Friday, January 26, 2018 11:47 AM

To: Burton, Bryce M

Subject: Fwd: Jim Henning Employee Forum Jan. 30

#### Sent from my iPhone

#### Begin forwarded message:

From: "Broadhurst, Donald E" < Donald Stoadhurst @duke-energy.com>

Date: January 26, 2018 at 11:29:57 AM EST

To: "Lux, Matthew B" < Matthew Lux Siduke-spergy com>, "Adams, Ron A" < fign Adams & duke-

energy.com>

Subject: RE: Jim Henning Employee Forum Jan. 30

s don't need a book because I will have to memorize the answers to please keep it simple. I can sceak to most of this but wanted to make sure I was representing the Veg team appropriately.

From: Lux, Matthew B Sent: Friday, January 26, 2018 11:26 AM To: Adams, Ron A

Cc: Broadhurst, Donald E

Subject: Re: Jim Henning Employee Forum Jan. 30

Will have something to you Monday.

developments/projects your team is working on in 2018? (Line D, Bigbone Pipeline, Phase 2 of East End retaining wall etc.)

#### Sochacki:

- We're planning about \$230 million in capital investments on our electric distribution system this year.
  - What types of projects are we prioritizing in terms of improving reliability?
  - Which high-visibility projects do you think will receive the attention of our customers and other stakeholders in our communities?
- o I've heard some chatter about our desire to evolve the grid from self-healing to self-optimizing. Can you tell us what this means, how this works?

#### Broadhurst:

- I know we continue to make a lot of changes when it comes to Transmission Vegetation Management – especially in Ohio. And we're hearing a lot of feedback – mostly negative – from a variety of stakeholders.
  - What are we doing differently?
  - Why are we making these changes?
  - How are we mitigating/responding to community and customer concerns about our new policies/direction?
     (you will need to address the public complaints before PUCO here and recent media attention)
- We have a very favorable investment vehicle in Ohio: the Ohio Transmission investment Program – or OTIP. How much are we investing in Ohio in 2018? And what are some of the major projects?

#### · Ricoins:

- Will you briefly share some of the projects that are on your plate at East Bend in 2018?
  - Magnitude of the planned outage
  - Coal ash management and environmental projects
- When you look at Duke Energy, our strategy, our Road Ahead –
   we see a tremendous focus on natural gas. As the leader at the coal-fired East Bend Station:
  - How does this resonate with you?
  - What does it mean to you -- personally and professionally?
  - How are you handling the discussion with your employees at EBS?

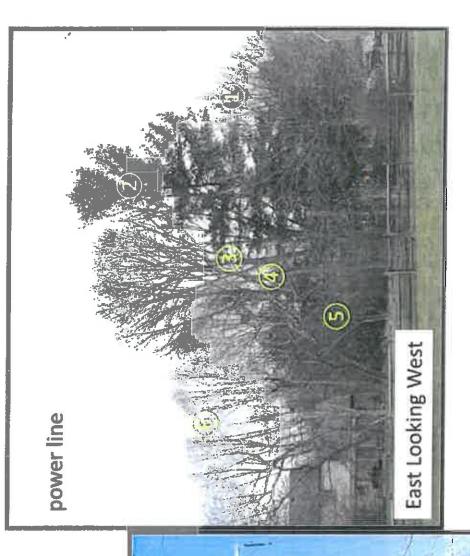
How do you feel coal fits into our Road Ahead at Duke Energy?

Thank you again for agreeing to participate. Sally

Sally The en Corporate Communications Dake Energy Ohlo & Kentucky <u>Sally Ibalen@duke-energy.com</u> **OFFICE PHONE NUMBER:** 513-287-2432 24-hour media line 600-559-DUKE (3853) Tyritter: ODE SallyT



- (2) White Pine; 45' From centerline; ~53' Tall
- 3) Silver Maple; 54' From centerline; ~55' Tall
  - 4) Red Maple; 42' From centerline; ~51' Tall



(5) Crab Apple; 25' From centerline; ~17' Tall

- 6 River Birch; 8' From centerline; ~38' Tall 6 River Birch; 11' From centerline; ~38' Tall 6 River Birch; 6' From centerline; ~38' Tall

South Looking North

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Case No(s). 17-2344-EL-CSS

Summary: Correspondence Regarding Attachments to the Testimony of Melisa Kuhne electronically filed by Mrs. Kimberly W. Bojko on behalf of Complainants