FirstEnergy

76 South Main St.
Akron, Ohio 44308

November 1, 2018

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 13-2142-EL-RDR
89-6001-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Financing Order of October 10, 2012, the Entry on Rehearing of December 19, 2012 and the Entry Nunc Pro Tunc on January 9, 2013 in Case No. 12-1465-EL-ATS approving The Cleveland Electric Illuminating Company's application to issue securitization bonds, including the associated Issuance Advice Letter filed in the above referenced case, please file the attached Phase-In Recovery Rider (Rider PIR) tariff sheet and associated tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider PIR effective January 1, 2019.

Please file one copy of the tariff in Case Nos. 13-2142-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Santino L. Fanelli

Santino L. Fanelli
Director, Rates & Regulatory Affairs

November 1, 2018

PUBLIC UTILITIES COMMISSION OF OHIO

SUBJECT: Phase-In-Recovery Charge Adjustment Request Pursuant to PUCO Case No. 12-1465-EL-ATS (the "Financing Order"), The Cleveland Electric Illuminating Company, as servicer of the Bonds or any successor Servicer and on behalf of the bond issuer and bond trustee may apply for adjustment to the Phase-In-Recovery Charge semiannually and at such additional intervals as may be provided for in the Financing Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Financing Order.

PURPOSE

This filing establishes the revised Phase-In-Recovery Charge to be assessed and collected from all classes of retail users of The Cleveland Electric Illuminating Company distribution system within the geographic service territory as in effect on January 1, 2019, and whether or not such distribution system is being operated by The Cleveland Electric Illuminating Company or a successor distribution company. The Phase-In-Recovery Charge is a usage-based component of each retail user's monthly bill until the Bonds, and interest thereon, and all other approved Financing Costs of the Company's bond issuer are discharged in full. In the Financing Order, the Commission authorized The Cleveland Electric Illuminating Company to file Adjustment Requests semiannually and otherwise as provided for in the Financing Order. The Cleveland Electric Illuminating Company, or a successor Servicer, is authorized to file periodic Phase-In-Recovery Charge adjustments to the extent necessary to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Bonds, and interest thereon, and all other approved financing costs, which may include indemnity obligations of the bond issuer in the securitization transaction documents for bond issuer officers and directors, trustee fees, liabilities of the special purpose trust and liabilities to the underwriters related to the underwriting of the Bonds. Adjustment Requests are those where The Cleveland Electric Illuminating Company uses the methodology approved by the Commission in PUCO Case No. 12-1465-EL-ATS to adjust upward or downward the existing Phase-In-Recovery Charge.

Using the methodology approved by the Commission in the Financing Order, this filing modifies the variables used in the Phase-In-Recovery Charge calculation and provides the resulting modified Phase-In-Recovery Charge. The enclosures show the revised assumptions for the variables used in calculating the Phase-In-Recovery Charge for retail users and the resulting tariff pages of The Cleveland Electric Illuminating Company reflecting the pricing update for the Phase-In-Recovery Rider (Rider PIR).

EFFECTIVE DATE

In accordance with the Financing Order, unless otherwise ordered by the PUCO, adjustments requested pursuant to Semiannual True-Up Filings will become effective on a service rendered basis 60 days after the filing with the PUCO. Therefore, these Phase-In-Recovery Charges shall be effective as of January 1, 2019.

NOTICE

Notice to the public is hereby given by filing and keeping this filing open for public inspection at The Cleveland Electric Illuminating Company's corporate headquarters.

Enclosures

Rider PIR - Semi-annual Revenue Requirement Calculation
Rider PIR Charge - January 1, 2019 - June 30, 2019

Line	Line Item Description	CEI	OE	TE	TOTAL
1	Estimated Debt Service				
2	Principal				
3	Class A-1	$0	$0	$0	$0
4	Class A-2	$9,376,617	$1,691,666	$647,835	$11,716,118
5	Class A-3	$0	$0	$0	$0
6	Total Principal	$9,376,617	$1,691,666	$647,835	$11,716,118
7					
8	Interest				
9	Class A-1	$0	$0	$0	$0
10	Class A-2	$121,730	$21,776	$8,462	$151,968
11	Class A-3	$1,779,510	$2,132,307	$616,015	$4,527,832
12	Total Interest	$1,901,240	$2,154,083	$624,477	$4,679,800
13					
14	Principal & Interest				
15	Class A-1	$0	$0	$0	$0
16	Class A-2	$9,498,347	$1,713,442	$656,297	$11,868,086
17	Class A-3	$1,779,510	$2,132,307	$616,015	$4,527,832
18	Total Principal & Interest	$11,277,857	$3,845,749	$1,272,312	$16,395,918
19					
20	Estimated Ongoing Financing Costs				
21	Servicing Fee	$116,023	$84,752	$21,686	$222,461
22	Administration Fees and Expenses	$26,077	$19,049	$4,874	$50,000
23	Trustee Fees and Expenses	$1,695	$1,238	$317	$3,250
24	Legal Fees	$23,469	$17,144	$4,387	$45,000
25	Accounting Fees	$39,116	$28,573	$7,311	$75,000
26	SPE Independent Manager's Fees	$950	$950	$950	$2,850
27	Rating Agency Fees	$11,735	$8,572	$2,193	$22,500
28	Reporting and SEC Filing Fees	$652	$476	$122	$1,250
29	Miscellaneous	$1,304	$952	$244	$2,500
30	Return on Capital Account	$39,738	$29,028	$25,996	$94,762
31	Dealers In Intangible Tax	$0	$0	$0	$0
32	Total Ongoing Financing Costs	$260,759	$190,734	$68,080	$519,573
33					
34	Estimated Debt Service & Ongoing Financing Costs	$11,538,616	$4,036,483	$1,340,392	$16,915,491
35					
36	Cumulative Under (Over) Collection	($558,449)	($265,967)	($49,095)	($873,511)
37					
38	Total to be Recovered Before Gross-ups	$10,980,167	$3,770,516	$1,291,297	$16,041,980
39					
40	Estimated Uncollectible Ratio	1.06%	0.81%	1.11%	
41	CAT Tax	0.26%	0.26%	0.26%	
42	Gross-up Factor - Tax & Uncollectible	1.32%	1.07%	1.37%	
43					
44	Total Amount to be Collected with Gross-ups	$11,127,044	$3,811,296	$1,309,234	$16,247,574
45					
46	Billing Lag Conversion Factor	99%	99%	104%	
47					
48	**Rider PIR Revenue Requirement**	**$11,015,774**	**$3,773,183**	**$1,361,603**	**$16,150,560**

NOTES

1-18	Estimated debt service for PIR Bonds to be paid and / or accrued over the upcoming Rider PIR recovery period
20-31	Estimated ongoing financing costs to be paid and / or accrued over the upcoming Rider PIR recovery period
34	Calculation: Line 18 + Line 32
36	Cumulative under (over) collection of debt service and ongoing financing costs forecast as of upcoming payment date
38	Calculation: Line 34 + Line 36
40	Estimated Uncollectible Expense ratio for the upcoming Rider PIR recovery period
41	Current CAT Tax rate applicable to Rider PIR
42	Gross-up factor applied to amount to be recovered. Calculation: Line 40 + Line 41
44	Calculation: Line 38 / (1 - Line 42)
46	Factor to convert from cash to revenue based on estimated lag between revenue billed and cash collected
48	Estimated Revenue requirement for the upcoming Rider PIR recovery period. Calculation: Line 44 x Line 46

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line	Company	Rate Schedule	Forecasted kWh Sales	Otherwise Applicable Tariff Rates (¢/kWh)				Otherwise Applicable Tariff Revenue				Allocation Ratio
				RER1	DGC	DFC	TOTAL	RER1	DGC	DFC	TOTAL	
1	CEI	Rate RS	[redacted]	0.0000	0.1171	0.0345	0.1516	$0	$3,155,062	$929,544	$4,084,607	32.29%
2	CEI	Rate GS		0.0000	0.1171	0.0345	0.1516	$0	$3,576,104	$1,053,592	$4,629,696	36.60%
3	CEI	Rate GP 1		0.0000	0.1130	0.0345	0.1475	$0	$218,464	$66,699	$285,163	2.25%
4	CEI	Rate GP 2		0.0000	0.0000	0.0345	0.0345	$0	$0	$15,131	$15,131	0.12%
5	CEI	Rate GSU 1		0.0000	0.1099	0.0345	0.1444	$0	$1,876,149	$588,964	$2,465,112	19.49%
6	CEI	Rate GSU 2		0.0000	0.0000	0.0345	0.0345	$0	$0	$38,902	$38,902	0.31%
7	CEI	Rate GT 1		0.0000	0.1097	0.0345	0.1442	$0	$573,219	$180,274	$753,494	5.96%
8	CEI	Rate GT 2		0.0000	0.0000	0.0345	0.0345	$0	$0	$237,239	$237,239	1.88%
9	CEI	Rate STL		0.0000	0.1171	0.0345	0.1516	$0	$71,793	$21,152	$92,945	0.73%
10	CEI	Rate POL		0.0000	0.1171	0.0345	0.1516	$0	$29,484	$8,687	$38,171	0.30%
11	CEI	Rate TRF		0.0000	0.1171	0.0345	0.1516	$0	$7,873	$2,320	$10,193	0.08%
12	CEI	TOTAL	9,108,708,041					$0	$9,508,149	$3,142,504	$12,650,654	100.00%
13												
14	OE	Rate RS	[redacted]	0.0000	0.0000	0.0362	0.0362	$0	$0	$1,613,385	$1,613,385	38.19%
15	OE	Rate GS		0.0000	0.0000	0.0362	0.0362	$0	$0	$1,162,696	$1,162,696	27.52%
16	OE	Rate GP		0.0000	0.0000	0.0362	0.0362	$0	$0	$443,981	$443,981	10.51%
17	OE	Rate GSU		0.0000	0.0000	0.0362	0.0362	$0	$0	$156,035	$156,035	3.69%
18	OE	Rate GT		0.0000	0.0000	0.0362	0.0362	$0	$0	$818,353	$818,353	19.37%
19	OE	Rate STL		0.0000	0.0000	0.0362	0.0362	$0	$0	$5,464	$5,464	0.13%
20	OE	Rate POL		0.0000	0.0000	0.0362	0.0362	$0	$0	$6,340	$6,340	0.15%
21	OE	Rate TRF		0.0000	0.0000	0.0362	0.0362	$0	$0	$1,759	$1,759	0.04%
22	OE	Rate ESIP		0.0000	0.0000	0.0362	0.0362	$0	$0	$17,139	$17,139	0.41%
23	OE	TOTAL	11,671,690,507					$0	$0	$4,225,152	$4,225,152	100.00%
24												
25	TE	Rate RS	[redacted]	0.0000	0.0000	0.0257	0.0257	$0	$0	$318,684	$318,684	23.47%
26	TE	Rate GS		0.0000	0.0000	0.0257	0.0257	$0	$0	$239,661	$239,661	17.65%
27	TE	Rate GP		0.0000	0.0000	0.0257	0.0257	$0	$0	$131,926	$131,926	9.72%
28	TE	Rate GSU		0.0000	0.0000	0.0257	0.0257	$0	$0	$14,565	$14,565	1.07%
29	TE	Rate GT		0.0000	0.0000	0.0257	0.0257	$0	$0	$645,277	$645,277	47.52%
30	TE	Rate STL		0.0000	0.0000	0.0257	0.0257	$0	$0	$6,305	$6,305	0.46%
31	TE	Rate POL		0.0000	0.0000	0.0257	0.0257	$0	$0	$1,133	$1,133	0.08%
32	TE	Rate TRF		0.0000	0.0000	0.0257	0.0257	$0	$0	$238	$238	0.02%
33	TE	TOTAL	5,283,229,599					$0	$0	$1,357,790	$1,357,790	100.00%

NOTES

(D) Estimated kWh sales for the upcoming Rider PIR recovery period based on the most recent sales forecast.
(E)-(G) Otherwise applicable tariff pricing as of January 1, 2019
(H) Calculation: Column E + Column F + Column G
(I) Calculation: Column D x Column E
(J) Calculation: Column D x Column F
(K) Calculation: Column D x Column G
(L) Calculation: Column I + Column J + Column K
(M) Calculation: Column L / Company Total Column L

Rider PIR Charge - January 1, 2019 - June 30, 2019

Line	Line Item Description	CEI	OE	TE	TOTAL
1	Rider PIR Revenue Requirement	$11,015,774	$3,773,183	$1,361,603	$16,150,560
2					
3	Allocation Ratios				
4	Rate RS	32.29%	38.19%	23.47%	
5	Rate GS	36.60%	27.52%	17.65%	
6	Rate GP 1	2.25%	10.51%	9.72%	
7	Rate GP 2	0.12%			
8	Rate GSU 1	19.49%	3.69%	1.07%	
9	Rate GSU 2	0.31%			
10	Rate GT 1	5.96%	19.37%	47.52%	
11	Rate GT 2	1.88%			
12	Rate STL	0.73%	0.13%	0.46%	
13	Rate POL	0.30%	0.15%	0.08%	
14	Rate TRF	0.08%	0.04%	0.02%	
15	Rate ESIP		0.41%		
16	Total Allocation Ratios	100.00%	100.00%	100.00%	
17					
18	Allocated Revenue Requirement				
19	Rate RS	$3,556,741	$1,440,799	$319,579	$5,317,120
20	Rate GS	$4,031,387	$1,038,321	$240,334	$5,310,042
21	Rate GP 1	$248,311	$396,488	$132,296	$777,095
22	Rate GP 2	$13,176			$13,176
23	Rate GSU 1	$2,146,539	$139,344	$14,606	$2,300,489
24	Rate GSU 2	$33,875			$33,875
25	Rate GT 1	$656,117	$730,813	$647,090	$2,034,020
26	Rate GT 2	$206,580			$206,580
27	Rate STL	$80,934	$4,880	$6,323	$92,136
28	Rate POL	$33,238	$5,661	$1,136	$40,036
29	Rate TRF	$8,876	$1,571	$239	$10,685
30	Rate ESIP		$15,306		$15,306
31	Total Revenue Requirement	$11,015,774	$3,773,183	$1,361,603	$16,150,560
32					
33	Estimated kWh Sales				
34	Rate RS	[redacted]			
35	Rate GS				
36	Rate GP 1				
37	Rate GP 2				
38	Rate GSU 1				
39	Rate GSU 2				
40	Rate GT 1				
41	Rate GT 2				
42	Rate STL				
43	Rate POL				
44	Rate TRF				
45	Rate ESIP				
46	Total Estimated kWh Sales	9,108,708,041	11,671,690,507	5,283,229,599	26,063,628,147
47					
48	Rider PIR Rate (¢/kWh)				
49	Rate RS	0.1321	0.0324	0.0258	
50	Rate GS	0.1321	0.0324	0.0258	
51	Rate GP 1	0.1285	0.0324	0.0258	
52	Rate GP 2	0.0301			
53	Rate GSU 1	0.1258	0.0324	0.0258	
54	Rate GSU 2	0.0301			
55	Rate GT 1	0.1256	0.0324	0.0258	
56	Rate GT 2	0.0301			
57	Rate STL	0.1321	0.0324	0.0258	
58	Rate POL	0.1321	0.0324	0.0258	
59	Rate TRF	0.1321	0.0324	0.0258	
60	Rate ESIP		0.0324		

NOTES

1 Total amount to be billed under Rider PIR for the upcoming Rider PIR recovery period (Page 1, Line 48)

3-16 Allocation ratios based on estimated revenue to be billed under existing Riders RER1, DGC, and DFC (Page 2, Column M)

18-31 Calculation: Revenue Requirement x Allocation Ratio

33-46 Estimated kWh sales for the upcoming Rider PIR recovery period

48-60 Calculation: Allocated Revenue Requirement x 100 / Estimated kWh Sales

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RIDER PIR
Phase-In Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules set forth below. The Phase-In Recovery Rider (PIR) charges will apply, by rate schedule, for all kWhs per kWh. This Rider is nonbypassable within the meaning of O.R.C. § 4928.231 and is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS	0.1321¢
GS	0.1321¢
GP1	0.1285¢
GP2	0.0301¢
GSU1	0.1258¢
GSU2	0.0301¢
GT1	0.1256¢
GT2	0.0301¢
STL	0.1321¢
TRF	0.1321¢
POL	0.1321¢

PROVISIONS:

1. The charges set forth in this Rider recover costs associated with phase-in recovery bonds issued to securitize costs for which the Company was previously authorized recovery, in accordance with O.R.C. §§ 4928.23 through 4928.2318.

2. The GP2, GSU2, and GT2 PIR charges are applicable to those customers served under a special contract that included a fixed price for service where such fixed price was different than the rate under the otherwise applicable tariff and where the contract term included the period January 1, 2009 through May 31, 2009. The GP1, GSU1, and GT1 PIR charges are applicable to all other customers taking service under these rate schedules.

RIDER UPDATES:

The charges contained in this Rider shall be updated on a semi-annual basis. No later than November 1st and May 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 13-2142-EL-RDR, 89-6001-EL-TRF

Summary: Tariff Update of PIR electronically filed by Karen A Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.