



Regulatory Operations

October 31, 2018

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 18-1388-EL-RDR and 89-6004-EL-TRF

Docketing Division:

The Dayton Power and Light Company, in accordance with the Finding and Order in Case No. 18-1388-EL-RDR dated October 24, 2018, submits the attached final Tariffs to modify its Distribution Modernization Rider. These final Tariff Sheets are intended to cancel and supersede all preceding Sheets, and bear an effective date of November 1, 2018.

Please contact me at (937) 259-7181 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in blue ink that reads "Eric Brown".

Eric Brown  
Program Manager, Regulatory Operations

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	Second Revised	Table of Contents	1	October 1, 2018
D2	Seventy-Second Revised	Tariff Index	2	November 1, 2018

RULES AND REGULATIONS

D3	First Revised	Application and Contract for Service	3	October 1, 2018
D4	Third Revised	Credit Requirements of Customer	1	October 1, 2018
D5	Seventh Revised	Billing and Payment for Electric Service	7	October 1, 2018
D6	Second Revised	Disconnection/Reconnection of Service	5	October 1, 2018
D7	Second Revised	Meters and Metering Equipment- Location and Installation	3	October 1, 2018
D8	First Revised	Service Facilities – Location and Installation	3	October 1, 2018
D9	First Revised	Equipment on Customer's Premises	3	October 1, 2018
D10	First Revised	Use and Character of Service	5	October 1, 2018
D11	Second Revised	Emergency Electrical Procedures	12	October 1, 2018
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	Second Revised	Extension of Electric Facilities to House Trailer Parks	2	October 1, 2018
D14	Second Revised	Definitions and Amendments	4	October 1, 2018
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Fourteenth Revised	Residential	2	October 1, 2018
D18	Fourteenth Revised	Residential Heating	2	October 1, 2018
D19	Sixteenth Revised	Secondary	5	November 1, 2018
D20	Fifteenth Revised	Primary	3	October 1, 2018

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Filed pursuant to the Finding and Order in Case No. 18-1309-EL-AIR dated October 31, 2018 of the Public Utilities Commission of Ohio.

Issued October 31, 2018

Effective November 1, 2018

Issued by  
CRAIG L. JACKSON, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D21	Thirteenth Revised	Primary-Substation	3	October 1, 2018
D22	Twelfth Revised	High Voltage	3	October 1, 2018
D23	Fourteenth Revised	Private Outdoor Lighting	3	October 1, 2018
D24	Thirteenth Revised	Reserved	1	October 1, 2018
D25	Thirteenth Revised	Street Lighting	4	October 1, 2018
D26	Third Revised	Miscellaneous Service Charges	1	October 1, 2018
D35	Third Revised	Interconnection Tariff	29	October 14, 2015

RIDERS

D27	Fifth Revised	Uncollectible Rider	1	October 1, 2018
D28	Eighteenth Revised	Universal Service Fund Rider	1	January 1, 2018
D29	Fourteenth Revised	Smart Grid Rider	1	November 1, 2017
D30	Sixth Revised	Storm Cost Recovery Rider	1	October 1, 2018
D31	Seventh Revised	Regulatory Compliance Rider	1	November 1, 2018
D32	Fourth Revised	Distribution Decoupling Rider	1	October 1, 2018
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	First Revised	Switching Fees	2	January 1, 2006
D36	Third Revised	Distribution Investment Rider	1	October 1, 2018
D37	Fifth Revised	Distribution Modernization Rider	1	November 1, 2018
D38	Ninth Revised	Energy Efficiency Rider	1	October 1, 2018
D39	Nineteenth Revised	Economic Development Rider	1	November 1, 2018
D40	Second Revised	Reconciliation Rider	1	November 1, 2018

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Sixteenth Revised Sheet No. D19  
Cancels  
Fifteenth Revised Sheet No. D19  
Page 1 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Single-phase Service	\$ 16.73 per Customer
Three-phase Service	\$ 25.77 per Customer

THE FOLLOWING SERVICE IS NOT AVAILABLE FOR NEW INSTALLATIONS:

Unmetered Service	\$ 14.16 per Customer
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Demand Charge:

\$3.6569905 per kW for all kW of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Sixteenth Revised Sheet No. D19  
Cancels  
Fifteenth Revised Sheet No. D19  
Page 2 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
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MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0346925 per kWh for total billed charges under this tariff, Transmission Cost Recovery Rider – Nonbypassable (if applicable), and Distribution Modernization Rider. The Maximum Charge amount of this tariff is \$0.0112602.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Uncollectible Rider on Sheet No. D27.  
Universal Service Fund Rider on Sheet No. D28.  
Smart Grid Rider No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Distribution Decoupling Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Distribution Modernization Rider on Sheet No. D37.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.  
Reconciliation Rider on Sheet No. D40.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

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For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

- A. THIS PROVISION IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS THAT HAVE ELECTED TO COMPLY WITH SECTION B OF DP&L'S UNMETERED SERVICE PROVISION. ALL NEW SERVICE REQUESTS SHALL TAKE SERVICE UNDER SINGLE OR THREE PHASE METERED SERVICE.

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

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This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

**B. UNMETERED SERVICE COMPLIANCE PROVISION FOR EXISTING INSTALLATIONS**

Concurrent with the effective date of this tariff, existing customers who elect to maintain an Unmetered Service Provision must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide written validation of the type and quantity of service to the Company annually

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Cancels  
Fifteenth Revised Sheet No. D19  
Page 5 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
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RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Fifth Revised Sheet No. D37  
Cancels  
Fourth Revised Sheet No. D37  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
DISTRIBUTION MODERNIZATION RIDER

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.0098233	/kWh
Energy Charge (over 750 kWh)	\$0.0091672	/kWh

Residential Heating

Energy Charge (0-750 kWh) Summer	\$0.0098233	/kWh
Energy Charge (0-750 kWh) Winter	\$0.0098233	/kWh
Energy Charge (over 750 kWh) Summer	\$0.0091672	/kWh
Energy Charge (over 750 kWh) Winter	\$0.0080063	/kWh

Secondary

Billed Demand	\$0.3812556	/kW
Energy Charge (0-1,500kWh)	\$0.0084618	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.0066692	/kWh
Energy Charge (over 125,000 kWh)	\$0.0064580	/kWh
Max Charge	\$0.0074473	/kWh

Primary

Billed Demand	\$1.7691395	/kW
Energy Charge	\$0.0011426	/kWh
Max Charge	\$0.0122822	/kWh

Primary-Substation

Billed Demand	\$1.6511042	/kW
Energy Charge	\$0.0010570	/kWh

High Voltage

Billed Demand	\$1.6533753	/kW
Energy Charge	\$0.0010823	/kWh

Private Outdoor Lighting

3,600 Lumens Light Emitting Diode (LED)	\$0.1975470	/lamp/month
8,400 Lumens Light Emitting Diode (LED)	\$0.4233150	/lamp/month
9,500 Lumens High Pressure Sodium	\$0.5503095	/lamp/month
28,000 Lumens High Pressure Sodium	\$1.3546080	/lamp/month
7,000 Lumens Mercury	\$1.0582875	/lamp/month

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Fourth Revised Sheet No. D37  
Page 2 of 2

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DISTRIBUTION MODERNIZATION RIDER

21,000 Lumens Mercury	\$2.1730170	/lamp/month
2,500 Lumens Incandescent	\$0.9030720	/lamp/month
7,000 Lumens Fluorescent	\$0.9312930	/lamp/month
4,000 Lumens PT Mercury	\$0.6067515	/lamp/month

Street Lighting

Energy Charge	\$0.0034236	/kWh
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TERMS AND CONDITIONS:

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

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**This foregoing document was electronically filed with the Public Utilities**

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**in**

**Case No(s). 18-1388-EL-RDR, 89-6004-EL-TRF**

Summary: Tariff PUCO Tariff No. 17 Final Tariffs with an effective date of November 1, 2018  
electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company