



Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-237
AEP.com

October 15, 2018

Barcy F. McNeal
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Steven T. Nourse
Chief Ohio
Regulatory Counsel
(614) 716-1608 (P)
(614) 716-2014 (F)
stnourse@aep.com

Re: *In the Matter of Ohio Power Company's Implementation of the Tax Cuts and Jobs Act of 2017*, Case No. 18-1007-EL-UNC; *In the Matter of the Application of Ohio Power Company to Amend its Tariffs*, Case No. 18-1451-EL-ATA; *Ohio Power Company*, Case No. 89-6007-EL-TRF

Dear Ms. McNeal:

Enclosed are compliance tariffs for the Ohio Power Company (AEP Ohio), which are being filed in accordance with the Commission's Finding and Order dated October 3, 2018 in Case Nos. 18-1007-EL-UNC and 18-1451-EL-ATA (Finding and Order). The Finding and Order adopted a Stipulation and Recommendation dated September 26, 2018 (Stipulation). These compliance tariffs have three components: (1) an update to the Pilot Throughput Balancing Adjustment Rider (PTBAR) to reflect a \$48.2 million one-time offset to the PTBAR's current under-recovery, (2) establishment of an initial level of the Tax Savings Credit Rider (TSCR) rate, and (3) to update the Distribution Investment Rider (DIR) in accordance with the Stipulation. The Finding and Order authorized AEP Ohio to file final compliance tariffs consistent with the Stipulation.

Regarding Item 1 (PTBAR update), the enclosed PTBAR tariffs update the rider rate to reflect the one-time credit of \$48.2 million in accordance with the Stipulation.

Regarding Item 2 (establishing the initial level for the TSCR), the enclosed TSCR tariffs reflect the initial level of the TSCR rider rate in accordance with the Stipulation.

Regarding Item 3 (the DIR update), reflects an adjustment to the current DIR rate that reflects the credits to be applied from January through March 2018 in order to line up the credits with the current rate collection which is based on March 2018 data. The Company filed on September 26, 2018 its DIR update through June 2018

in Case No. 14-1696-EL-RDR. The rates implementing the value through June will be effective with the first billing cycle of December unless otherwise ordered by the Commission. The Company will file updates to the September 26, 2018 DIR Schedules to reflect the tax credits through June 2018 consistent with the Stipulation.

The Company will update its tariffs previously filed electronically with the Commission's Docketing Division.

Thank you for your attention to this matter.

Regards,

/s/ Steven T. Nourse

cc: Parties of Record

P.U.C.O. NO. 20

TAX SAVINGS CREDIT RIDER

Ohio Power and Columbus Southern Power Rate Zones

Effective Cycle 1 November, 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Tax Savings Credit Rider charge.

Residential	\$ 0.001718 per KWH
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Non-Residential	\$ 0.001110 per KWH
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This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon results of audits ordered by the Commission in accordance with the October 3, 2018 Opinion and Order in Case No. 18-1451-EL-ATA.

Filed pursuant to Order dated October 3, 2018 in Case No.18-1451-EL-ATA

Issued: October 15, 2018

Effective: Cycle 1 November 2018

Issued by
Julia Sloat, President
AEP Ohio

P.U.C.O. NO. 20

OAD - TAX SAVINGS CREDIT RIDER

(Open Access Distribution – Tax Savings Credit Rider)

Ohio Power and Columbus Southern Power Rate Zones

Effective Cycle 1 November, 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Tax Savings Credit Rider charge.

Residential	\$ 0.001718 per KWH
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Non-Residential	\$ 0.001110 per KWH
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This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon results of audits ordered by the Commission in accordance with the October 3, 2018 Opinion and Order in Case No. 18-1451-EL-ATA.

Filed pursuant to Order dated October 3, 2018 in Case No.18-1451-EL-ATA

Issued: October 15, 2018

Effective: Cycle 1 November, 2018

Issued by
Julia Sloat, President
AEP Ohio

P.U.C.O. NO. 20

DISTRIBUTION INVESTMENT RIDER

Effective Cycle 1 November 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of 30.03479% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: October 15, 2018

Effective: Cycle 1 November 2018

Issued By
Julia Sloat, President
AEP Ohio

P.U.C.O. NO. 20

OAD - DISTRIBUTION INVESTMENT RIDER
(Open Access Distribution- Distribution Investment Rider)

Effective Cycle 1 November 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of 30.03479% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: October 15, 2018

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Julia Sloat, President
AEP Ohio

Effective: Cycle 1 November 2018

P.U.C.O. NO. 20

Pilot Throughput Balancing Adjustment Rider

Effective Cycle 1 November, 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Pilot Throughput Balancing Adjustment Rider charge per kWh as follows:

Ohio Power Rate Zone

Schedule	¢/KWH
RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, RS-TOD2, CPP, RTP	0.00000
GS-1	0.03209

Columbus Southern Power Rate Zone

Schedule	¢/KWH
RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, RS-TOD2, CPP, RTP	0.00000
GS-1, GS1-TOD	0.12995

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO.

Filed pursuant to Orders dated April 25, 2018 in Case No. 16-1852-EL-SSO and October 3, 2018 in Case No. 18-1451-EL-ATA

Issued: October 15, 2018

Effective: Cycle 1 November ,2018

Issued by
Julia Sloat, President
AEP Ohio

P.U.C.O. NO. 20

Pilot Throughput Balancing Adjustment Rider
(Open Access Distribution – Pilot Throughput Balancing Adjustment Rider)

Effective Cycle 1 November, 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Pilot Throughput Balancing Adjustment Rider charge per kWh as follows:

Ohio Power Rate Zone

Schedule	¢/KWH
RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, RS-TOD2, CPP, RTP	0.00000
GS-1	0.03209

Columbus Southern Power Rate Zone

Schedule	¢/KWH
RS, RS-ES, RS-TOD, RDMS, R-R, R-R-1, RLM, RS-TOD2, CPP, RTP	0.00000
GS-1, GS1-TOD	0.12995

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Orders dated April 25, 2018 in Case Nos. 16-1852-EL-SSO and October 3, 2018 in Case No. 18-1451-EL-ATA

Issued: October 15, 2018

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Issued by
Julia Sloat, President
AEP Ohio

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in

Case No(s). 18-1007-EL-UNC, 18-1451-EL-ATA, 89-6007-EL-TRF

Summary: Tariff - Ohio Power Company submits its Compliance Tariffs in accordance with the Commission's Finding and Order dated October 3, 2018 electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company