October 12, 2018

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43266-0573

RE: Case Nos. 18-0207-GA-GCR and 89-8007-GA-TRF

Dear Ms. McNeal;

Eastern Natural Gas Company ("Eastern") herein submits the following:

1. For filing in Case No. 89-8007-GA-TRF, an original copy of its GCR tariff sheet effective for billing purposes on November 1, 2018, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, One-Hundred and Fifty-Fourth Revised Sheet Number 30 supersedes existing tariff One-Hundred and Fifty-Third Revised Sheet 30, which is hereby withdrawn.

2. For filing in Case No. 18-0207-GA-GCR, an original copy of the GCR calculation for the GCR to be effective for billing purposes November 1, 2018.

Very truly yours
EASTERN NATURAL GAS

/s/ Ryker J. Locke

Ryker J. Locke
4100 Holiday St. N.W., Suite 201
Canton, Ohio 44718
(330) 498-9130 ext. 336
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7. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

Rates for natural gas consumption in accordance with PUCO Case No. 01-1523-GA-UNC
November 1, 2018 through November 30, 2018.
$ 0.42239 per Ccf

EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	$/MCF	$ 4.0720
Supplier Refund and Reconciliation Adjustment (RA)	$/MCF	$ (0.0353)
Actual Adjustment (AA)	$/MCF	$ 0.1872
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	$/MCF	$ 4.2239

Gas Cost Recovery Rate Effective Dates: November 1, 2018 Thru November 30, 2018

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	$	$ 3,374,218
Utility Production Expected Gas Cost	$	$ -
Includable Propane Expected Gas costs	$	$ -
Total Annual Expected Gas Costs	$	$ 3,374,218
Total Annual Sales	MCF	828,638.9
Expected Gas Costs (EGC) Rate	$/MCF	$ 4.0720

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ (0.0353)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Supplier Refund & Reconciliation Adjustment (RA)	$/MCF	$ (0.0353)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	$/MCF	$ (0.2738)
Previous Quarterly Reported Actual Adjustment	$/MCF	$ (0.0262)
Second Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.4634
Third Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.0238
Actual Adjustment (AA)	$/MCF	$ 0.1872

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: October 12, 2018

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.

EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of November 1, 2018
Volumes for the Twelve Month Period Ended September 30, 2018

Supplier Name	Expected Gas Cost Amount ($)			
	Demand	Commodity	Misc.	Total
Primary Gas Suppliers:				
(A) Interstate Pipeline Suppliers (Sch. 1-A)				
	$ -	$ -	$ -	$ -
	$ -	$ -	$ -	$ -
	$ -	$ -	$ -	$ -
Total Interstate Pipeline Suppliers	$ -	$ -	$ -	$ -
(B) Synthetic (Sch. 1-A)	$ -		$ -	$ -
(C) Other Gas Companies (Sch. 1-B)	$ -	$ 3,374,218	$ -	$ 3,374,218
(D) Ohio Producers (Sch. 1-B)	$ -	$ -	$ -	$ -
(E) Self Help Arrangements (Sch. 1-B)	$ -	$ -	$ -	$ -
(F) Special Purchases (Sch. 1 -B)	$ -	$ -	$ -	$ -
Total Primary Gas Suppliers	$ -	$ 3,374,218	$ -	$ 3,374,218
Utility Production				
Total Utility Production (Attach Details)				$ -
Includable Propane				
(A) Peak Shaving (Attach Details)				$ -
(B) Volumetric (Attach Detail)				$ -
Total Includable Propane				$ -
Total Expected Gas Cost Amount				$ 3,374,218

EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of November 1, 2018
Volumes for the Twelve Month Period Ended September 30, 2018

Supplier Name		Unit Rate ($/MCF)	Twelve Month Volume (MCF)		Expected Gas Cost Amount ($)
Other Gas Companies:					
CenterPoint Energy Services	$	4.0720	828,638.9	$	3,374,218
	$	-	-		
	$	-	-		
Total Other Gas Companies				$	3,374,218
Ohio Producers					
East Ohio Gas	$	-	-	$	-
	$	-	-		
	$	-	-		
Total Other Gas Companies				$	-
Self-Help Arrangement					
	$	-	-	$	-
	$	-	-		
	$	-	-		
Total Self-Help Arrangement				$	-
Special Purchases					
Various Sources Price	$	-	-	$	-
Includes Transportation	$	-	-		
	$	-	-		
Total Other Gas Companies				$	-

EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended June 30, 2018

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 6/30/18	MCF	828,449.9
Total Sales: Twelve Months Ended 6/30/2018	MCF	828,449.9
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		$ -
Jurisdictional Share of Refunds Received		$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		$ (27,756)
Total Jurisdictional Refund and Reconciliation Adjustment		$ (27,756)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		$ (29,283)
Jurisdictional Sales for the Twelve Months Ended 6/30/18	MCF	828,449.9
Current Supplier Refund and Reconciliation Adjustment	$/MCF	$ (0.0353)

Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 6/30/2018

Particulars (Specify)	Amount ($)
Supplier Refunds Received During Quarter	See Sch. II-1
	$ -
	-
Total Supplier Refunds	$ -
Reconciliation Adjustments Ordered During Quarter	
Per Stipulation Case Number 17-207-GA-GCR Actual Adj.	$ (27,756.00)
Total Reconcilation Adjustments Ordered	$ (27,756.00)

EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS

Details for the Three Months Ended June 30, 2018

MM-YY	Amount
Apr-18	$ -
May-18	$ -
Jun-18	$ -
Total	$ -

EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended June 30, 2018

Particulars	Unit	Month Apr-18	Month May-18	Month Jun-18
Supply Volume Per Books				
Primary Supplies	Mcf	91,600.0	17,861.1	12,005.4
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	91,600.0	17,861.1	12,005.4
Supply Costs Per Books				
Primary Supplies	$	$ 339,465.82	$ 70,344.50	$ 48,224.20
Local Production	$	-	-	-
Take or Pay	$	-	-	-
Allocated to S.C. @ 9.79%	$	-	-	-
Storage Costs	$	-	-	-
Storage Adjustment	$	-	-	-
Total Supply Costs	$	$ 339,465.82	$ 70,344.50	$ 48,224.20
Sales Volumes				
Jurisdictional	MCF	117,048.2	54,579.0	16,572.4
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	117,048.2	54,579.0	16,572.4
Unit Book Cost of Gas				
(Supply $ / Sales MCF)	$/MCF	$ 2.9002	$ 1.2889	$ 2.9099
Less: EGC In Effect for Month	$/MCF	$ 3.6800	$ 3.5830	$ 3.6470
Difference	$/MCF	$ (0.7798)	$ (2.2941)	$ (0.7371)
Times: Jurisdictional Sales	MCF	117,048.2	54,579.0	16,572.4
Monthly Cost Difference	$	$ (91,271.56)	$ (125,212.06)	$ (12,215.34)
Other Credits	$	$ -	$ -	$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	$	$ (228,698.96)
Balance Adjustment (Sch. IV)		1,871.09
Total		$ (226,827.87)
Jurisdictional Sales for the Twelve Months Ended 6/30/18	MCF	828,449.9
Current Quarter Actual Adjustment	$/MCF	$ (0.2738)

EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended June 30, 2018

Particulars		Amount
Balance Adjustment for the AA		
Cost:	Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	$ (11,301)
Less:	Dollar amount resulting from the AA of -**$0.0159** $/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 828449.9 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	$ (13,172)
	Balance Adjustment for the AA	$ 1,871
Balance Adjustment for the RA		
Costs:	Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	$ -
Less:	Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of **$0.0000** $/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 761267.3 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	$ -
	Balance Adjustment for the RA	$ -
Balance Adjustment for the BA		
Costs:	Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	$ -
Less:	Dollar amount resulting from the BA of _____ $/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	$ -
	Balance Adjustment for the BA	$ -
	Total Balance Adjustment	$ 1,871

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 89-8007-GA-TRF, 18-0207-GA-GCR

Summary: Tariff November 2018 GCR electronically filed by Mr. Ryker J. Locke on behalf of Eastern Natural Gas Company