



Public Utilities Commission

Asim Z. Haque, Chairman

Commissioners

M. Beth Trombold
Thomas W. Johnson
Lawrence K. Friedeman
Daniel R. Conway

October 12, 2018

Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

*RE: In the Matter of the Application of Dayton Power and Light Company to Update its
Regulatory Compliance Rider, Case No 18-1309-EL-RDR*

Dear Docketing Division:

Enclosed please find the Staff's Review and Recommendations in regard to the Application of
The Dayton Power and Light Company to update its Regulatory Compliance Rider, Case No.
18-1309-EL-RDR.

A handwritten signature in black ink, reading 'Doris E. McCarter'.

Doris McCarter
Chief, Capital Recovery and Financial Analysis Division
Public Utilities Commission of Ohio

Enclosure
Cc: Parties of Record

The Dayton Power and Light Company
Case No. 18-1309-EL-RDR

SUMMARY

On August 31, 2018 Dayton Power & Light (DP&L or Company) filed an application (Application) to update its Regulatory Compliance Rider (RCR) pursuant to the Opinion and Order of the Public Utilities Commission of Ohio dated October 21, 2017, in Case No. 16-395-EL-SSO, et al. (Order). On October 10, 2018, DP&L amended its Application in order to modify the tariff language to state that the RCR is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

In the Application, DP&L seeks to continue recovery of the deferred balances associated with the following: (1) Customer Education Campaign costs; (2) Retail Settlement Systems costs; (3) Green Pricing Program costs; (4) Generation Separation costs; and (5) Bill Format Redesign costs. The costs associated with Customer Education, Retail Settlements, Green Pricing, and Bill Format Redesign were fixed as of the time of the Order. Additional costs associated with Generation Separation have been included for recovery.

STAFF REVIEW AND RECOMMENDATIONS

Staff has reviewed the remaining deferral balances, amortization schedule and rate development proposed by the Company and finds them to be in conformance with the Commission's Order.

Staff has also reviewed the underlying support for the additional Generation Separation expenses incurred from November 2017 through May 2018 and has determined that \$4,239.00 should be removed from RCR recovery. All other expenditures are appropriate for recovery in the RCR.

Staff has also reviewed the tariff language proposed for adoption in the RCR tariff and finds that it is in conformance with prior Commission directives.

CONCLUSION

Subject to the Generation Separation expense adjustment of \$4,239.00, Staff finds the expenses, calculations, and resulting rates proposed by DP&L in its Application to be in conformance with the Commission's Order in 16-395-EL-SSO, et al. and therefore recommends the Application be approved.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 18-1309-EL-RDR

Summary: Staff Review and Recommendation electronically filed by Mr. Devin C Mackey on behalf of PUCO