

Legal Department

October 9, 2018

Chairman Asim Z. Haque Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215-3793

Re: In the Matter of the Application of
Advance Auto Parts
and Ohio Power Company
for Approval of a Special Arrangement
Agreement with a Mercantile Customer

)

Case No. 18-0894-EL-EEC

Dear Chairman Haque,

Attached please find the Joint Application of Ohio Power Company (AEP Ohio) and the above-referenced mercantile customer for approval of a Special Arrangement of the commitment of energy efficiency/peak demand reduction (EE/PDR) resources toward compliance with the statutory benchmarks for 2018 (hereinafter "Joint Application").

Amended Substitute Senate Bill 221, codified at R.C. 4928.66, sets forth EE/PDR benchmarks that electric distribution utilities are required to meet or exceed. The statute allows utilities to include EE/PDR resources committed by mercantile customers for integration into the utilities' programs to be counted toward compliance with a utility's EE/PDR benchmarks. The statute also enables the Commission to approve special arrangements for mercantile customers that commit EE/PDR resources to be counted toward compliance with EE/PDR benchmarks.

The Commission's Order in Case No. 10-834-EL-EEC established a streamlined process to expedite review of these special arrangements by developing a sample application process for parties to follow for consideration of such programs implemented during the prior three calendar years. The attached Joint Application and affidavit conforms with AEP Ohio's version of the streamlined sample application. As requested by Commission Staff, any confidential information referenced in the Joint Application has been provided confidentially to Commission Staff for filing in Commission Docket 10-1599-EL-EEC and subject to the confidentially protections of R.C. 4901.16 and OAC 4901-1-24(E). AEP Ohio respectfully requests that the Commission treat the two cases as associated dockets and that any confidential information provided to Staff for filing in connection with the Joint Application be subject to the protective order requested in Docket 10-1599-EL-EEC.

Cordially,

/s/ Tanner Wolffram
Tanner Wolffram

Attachments

Tanner Wolffram Legal Fellow Regulatory Services (614) 716-2914 (T) (614) 716-2950 (F) tswolffram@aep.com



Application to Commit
Energy Efficiency/Peak Demand
Reduction Programs
(Mercantile Customers Only)

Case No.: 18-0894-EL-EEC

Mercantile Customer: ADVANCE AUTO PARTS

Electric Utility: Ohio Power

 $Program\ Title\ or\ Description:\ AEP\ Ohio\ Business\ Incentives\ for\ Energy\ Efficiency:\ Self$

Direct Program

Rule 4901:1-39-05(F), Ohio Administrative Code (O.A.C.), permits a mercantile customer to file, either individually or jointly with an electric utility, an application to commit the customer's existing demand reduction, demand response, and energy efficiency programs for integration with the electric utility's programs. The following application form is to be used by mercantile customers, either individually or jointly with their electric utility, to apply for commitment of such programs in accordance with the Commission's pilot program established in Case No. <u>10-834-EL-POR</u>

Completed applications requesting the cash rebate reasonable arrangement option (Option 1) in lieu of an exemption from the electric utility's energy efficiency and demand reduction (EEDR) rider will be automatically approved on the sixty-first calendar day after filing, unless the Commission, or an attorney examiner, suspends or denies the application prior to that time. Completed applications requesting the exemption from the EEDR rider (Option 2) will also qualify for the 60-day automatic approval so long as the exemption period does not exceed 24 months. Rider exemptions for periods of more than 24 months will be reviewed by the Commission Staff and are only approved up the issuance of a Commission order.

Complete a separate application for each customer program. Projects undertaken by a customer as a single program at a single location or at various locations within the same service territory should be submitted together as a single program filing, when possible. Check all boxes that are applicable to your program. For each box checked, be sure to complete all subparts of the question, and provide all requested additional information. Submittal of incomplete applications may result in a suspension of the automatic approval process or denial of the application. Any confidential or trade secret information may be submitted to Staff on disc or via email at ee-pdr@puc.state.oh.us.

Section 1: Company Information

Name: ADVANCE AUTO PARTS

Principal address: 301 Plainfield Rd Ste 310, Syracuse, Ny 13212

Address of facility for which this energy efficiency program applies: 1127 Mount

Vernon Rd, Newark, Oh 43055-3032

Name and telephone number for responses to questions:

Leidos Engineering, Llc, Advance Auto Parts, (855) 926-7543

Electricity use by the customer (check the box(es) that apply):

The customer uses more than seven hundred thousand kilowatt hours per year at our facility. (Please attach documentation.)
See <u>Confidential and Proprietary Attachment 4 – Calculation of Rider</u> <u>Exemption and UCT</u> which provides the facility consumption for the last three years, benchmark kWh, and the last 12 months usage.

Section 2: Application Information

A)	The	customer is filing this application (choose which applies):
		Individually, on our own.
	\boxtimes	Jointly with our electric utility.
B)	Our	electric utility is: Ohio Power Company
	"Co	application to participate in the electric utility energy efficiency program is nfidential and Proprietary Attachment 3 - Self Direct Program Project apleted Application."
C)	The	customer is offering to commit (choose which applies):
		Energy savings from our energy efficiency program. (Complete Sections 3, 5, 6, and 7.)
		Capacity savings from the customer's demand response/demand reduction program. (Complete Sections 4, 5, 6, and 7.)
	\boxtimes	Both the energy savings and the demand reduction from the customer's energy efficiency program. (Complete all sections of the Application.)

Section 3: Energy Efficiency Programs

A)	The	customer's energy efficiency program involves (choose whichever applies):
		Early replacement of fully functioning equipment with new equipment. (Provide the date on which the customer replaced fully functioning equipment, 7/19/2017 and the date on which the customer would have replaced your equipment if you had not replaced it early. Please include a brief explanation for how the customer determined this future replacement date (or, if not known, please explain why this is not known)).
		The remaining life of the equipment varies and is not known with certainty. The future replacement date is unknown and has historically been at the end of equipment life. Replacement was completed early to achieve energy savings and to reduce future maintenance costs.
		Installation of new equipment to replace equipment that needed to be replaced. The customer installed new equipment on the following date(s):
		Installation of new equipment for new construction or facility expansion. The customer installed new equipment on the following date(s):
		Behavioral or operational improvement.
B)	Ene	rgy savings achieved/to be achieved by your energy efficiency program:
	1)	If you checked the box indicating that your project involves the early replacement of fully functioning equipment replaced with new equipment, then calculate the annual savings [(kWh used by the original equipment) – (kWh used by new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:
	U	nit Quantity (watts) = Existing (watts x units) - Installed (watts x units)
	kV	Wh Reduction (Annual Savings) = Unit Quantity x (Deemed kWh/Unit)
		Annual savings: 559 kWh
		See <u>Confidential</u> and <u>Proprietary Attachment 5 – Self Direct Program</u> <u>Project Calculation</u> for annual energy savings calculations and <u>10-1599-EL-EEC</u> for the work papers that provide all methodologies, protocols, and practices used in this application for prescriptive measures, as needed.

2) If you checked the box indicating that you installed new equipment to replace equipment that needed to be replaced, then calculate the annual savings [(kWh used by less efficient new equipment) – (kWh used by the higher efficiency new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

Annual savings: kWh

Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.

3) If you checked the box indicating that your project involves equipment for new construction or facility expansion, then calculate the annual savings [(kWh used by less efficient new equipment) – (kWh used by higher efficiency new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

Annual savings: kWh

Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.

4) If you checked the box indicating that the project involves behavioral or operational improvements, provide a description of how the annual savings were determined.

Section 4: Demand Reduction/Demand Response Programs

A)	The customer's program involves (check the one that applies):
	Coincident peak-demand savings from the customer's energy efficiency program.
	Actual peak-demand reduction. (Attach a description and documentation of the peak-demand reduction.)
	Potential peak-demand reduction check the one that applies):
	Choose one or more of the following that applies:
	☐ The customer's peak-demand reduction program meets the requirements to be counted as a capacity resource under a tariff of a regional transmission organization (RTO) approved by the Federal Energy Regulatory Commission.
	☐ The customer's peak-demand reduction program meets the requirements to be counted as a capacity resource under a program that is equivalent to an RTO program, which has been approved by the Public Utilities Commission of Ohio.
B)	On what date did the customer initiate its demand reduction program?
	The coincident peak-demand savings are permanent installations that reduce demand through energy efficiency and were installed on the date specified in Section 3 A above.
,	What is the peak demand reduction achieved or capable of being achieved (show calculations through which this was determined):
	Unit Quantity (watts) = Existing (watts x units) - Installed (watts x units)
	<pre>KW Demand Reduction = Unit Quantity (watts) x (Deemed KW/Unit (watts))</pre>
	.1 kW

See <u>Confidential and Proprietary Attachment 5 – Self Direct Program Project</u>
<u>Calculation</u> for peak demand reduction calculation, and <u>10-1599-EL-EEC</u> for the work papers that provide all methodologies, protocols, and practices used in this application for prescriptive measures, as needed.

Section 5: Request for Cash Rebate Reasonable Arrangement (Option 1) or Exemption from Rider (Option 2)

Under this section, check the box that applies and fill in all blanks relating to that choice.

Note: If Option 2 is selected, the application will not qualify for the 60-day automatic approval. All applications, however, will be considered on a timely basis by the Commission.

A)	The custon	ner is applying for:
	○ Option	on 1: A cash rebate reasonable arrangement.
	OR	
		on 2: An exemption from the cost recovery mechanism implemented e electric utility.
	OR	
	Com	mitment payment
B)	The value	of the option that the customer is are seeking is:
	Option 1:	A cash rebate reasonable arrangement, which is the lesser of (show both amounts):
		A cash rebate of \$ (Rebate shall not exceed 50% project cost. Attach documentation showing the methodology used to determine the cash rebate value and calculations showing how this payment amount was determined.)
		OR
		A cash rebate valued at no more than 50% of the total project cost, which is equal to \$ 45.00. (Attach documentation and calculations showing how this payment amount was determined.)
		See <u>Confidential and Proprietary Attachment 5 – Self Direct</u> <u>Program Project Calculation</u> for incentive calculations for this mercantile program.
	Option 2:	An exemption from payment of the electric utility's

energy efficiency/peak demand reduction rider.

An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for months (not to exceed 24 months). (Attach calculations showing how this time period was determined.)
OR
A commitment payment valued at no more than \$ (Attach documentation and calculations showing how this payment amount was determined.)
OR
Ongoing exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for an initial period of 24 months because this program is part of an ongoing efficiency program that is practiced by our organization. (Attach documentation that establishes your organization's ongoing efficiency program. In order to continue the exemption beyond the initial 24 month period your organization will need to provide a future application establishing additional energy savings and the continuance of the organization's energy efficiency program.)

Section 6: Cost Effectiveness

The program is cost effective because it has a benefit/cost ratio greater than 1 using the (choose which applies):
Total Resource Cost (TRC) Test. The calculated TRC value is: (Continue to Subsection 1, then skip Subsection 2)
Subsection 1: TRC Test Used (please fill in all blanks).
The TRC value of the program is calculated by dividing the value of our avoided supply costs (generation capacity, energy, and any transmission of distribution) by the sum of our program overhead and installation costs and any incremental measure costs paid by either the customer or the electrical utility.
The electric utility's avoided supply costs were
Our program costs were
The utility's incremental measure costs were
Subsection 2: UCT Used (please fill in all blanks).
We calculated the UCT value of our program by dividing the value of ou avoided supply costs (capacity and energy) by the costs to our electric utility (including administrative costs and incentives paid or rider exemption costs to obtain our commitment.
Our avoided supply costs were \$ 185.67
The utility's program costs were \$ 3.36
The utility's incentive costs/rebate costs were \$ 45.00.

Section 7: Additional Information

Please attach the following supporting documentation to this application:

- Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment.
 - See <u>Attachment 1 Self Direct Project Overview and Commitment</u> for a description of the project. See <u>Attachment 6 Supporting Documentation</u>, for the specifications of the replacement equipment <u>10-1599-EL-EEC</u> for the work papers that provide all methodologies, protocols, and practices used in this application for prescriptive measures, as needed. Due to the length of time since the equipment replacement, the make, model and year of the replaced equipment is not available.
- A copy of the formal declaration or agreement that commits your program to the electric utility, including:
 - 1) any confidentiality requirements associated with the agreement;
 - See Attachment 2 Self Direct Program Project Blank Application including Rules and Requirements. All confidentially requirements are pursuant to the Retrospective Projects/Rules and Requirements that are part of the signed application which is provided as Confidential and Proprietary Attachment 3 Self Direct Program Project Completed Application.)
 - 2) a description of any consequences of noncompliance with the terms of the commitment;
 - See Attachment 2 Self Direct Program Project Blank Application including Rules and Requirements. All consequences of noncompliance are pursuant to the Retrospective Projects/Rules and Requirements that are part of the signed application which is provided as Confidential and Proprietary Attachment 3 Self Direct Program Project Completed Application.
 - 3) a description of coordination requirements between the customer and the electric utility with regard to peak demand reduction;
 - None required because the resources committed are permanent installations that reduce demand through increased efficiency during the Company's peak summer demand period generally defined as May through September and do not require specific coordination and communication to provide demand reduction capabilities to the Company.

- 4) permission by the customer to the electric utility and Commission staff and consultants to measure and verify energy savings and/or peak-demand reductions resulting from your program; and,
 - See <u>Attachment 2 Self Direct Program Blank Application</u> including Rules and Requirements granting such permission pursuant to the Retrospective Projects/Rules and Requirements that are part of the signed application which is provided as <u>Confidential and Proprietary Attachment 3 Self Direct Program Project Completed Application</u>.
- 5) a commitment by you to provide an annual report on your energy savings and electric utility peak-demand reductions achieved.
 - See <u>Attachment 1 Self Direct Project Overview and Commitment</u> for the commitment to comply with any information and compliance reporting requirements imposed by rule or as part of the approval of this arrangement by the Public Utilities Commission of Ohio.
- A description of all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results. Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.
 - The Company applies the same methodologies, protocols, and practices to Self Direct Program retrospective projects that are screened and submitted for approval as it does to prospective projects submitted through its Prescriptive and Custom Programs. The Commission has not published a technical reference manual for use by the Company so deviations can not be identified. The project submitted is a prescriptive project and energy savings are determined as described in Confidential and Proprietary Attachment 5 - Self Direct Program Project Calculation, and 10-1599-EL-EEC for the work papers that provide all methodologies, protocols, and practices used in this for application prescriptive needed. measures. as



Project # 18-23196 Docket # 18-0894

Application to Commit
Energy Efficiency/Peak Demand
Reduction Programs
(Mercantile Customers Only)

Case No.: 18-0894-EL-EEC
State of Ohio:
Nigna Mustafa, Affiant, being duly sworn according to law, deposes and says that:
1. I am the duly authorized representative of:
DNV GL Energy Services USA Inc. agent of Ohio Power
I have personally examined all the information contained in the foregoing application, including any exhibits and attachments. Based upon my examination and inquiry of those persons immediately responsible for obtaining the information contained in the application, I believe that the information is true, accurate and complete.
Nignu Must de Engine Signature of Affiant & Title
Sworn and subscribed before me this 9th day of Quyunt, 2018 Month/Year
Signature of official administering oath LINDA M. SCHMIDT Print Name and Title Admin. ASSISTANT
My commission expires on $\frac{7/31/2022}{}$

LINDA M. SCHMIDT Notary Public, State of Ohio My Commission Expires 7-31-2022



Attachment 1 Self Direct Project Overview & Commitment Page 1 of 1

Self Direct Project Overview & Commitment

The Public Utility Commission of Ohio (PUCO) will soon review your application for participation in AEP Ohio's Energy Efficiency/Peak Demand Response program. Based on your submitted project, please select by initialing one of the two options below, sign and fax to 877-607-0740.

orgin anna tant to orr our or ion		
Customer Name	ADVANCE AUTO PARTS	
Project Number	AEP-18-23196	
Customer Premise Address	1127 MOUNT VERNON RD, NEWARK, OI	H 43055-3032
Customer Mailing Address	301 Plainfield Rd Ste 310, Syracuse, NY 1321	12
Date Received	4/27/2018	
Project Installation Date	7/19/2017	
Annual kWh Reduction	559	
Total Project Cost	\$348.64	
Unadjusted Energy Efficiency Credit (EEC) Calculation	\$60.00	
Simple Payback (yrs)	9.8	
Utility Cost Test (UCT) for EEC	3.84	· · · · · · · · · · · · · · · · · · ·
Utility Cost Test (UCT) for Exemption	0.05	
	Please Cha	oose One Option Below and Initia
Self Direct EEC: 75%	\$45.00	X Initial:
EE/PDR Rider Exemption	5 Months (After PUCO Approval)	Initial:
Note: This is a one time selection. By selecting EEC, the custon exemption, will result in the customer not being eligible to partiperiod of exemption. In addition, the term of EE/PDR rider exemption.	cipate in any other energy efficiency programs offer	ed by AEP Ohio during the
If EEC has been selected, will the Energy Efficiency Funds selected	help you move forward with other energy efficiency i	rniects?
	and the second s	X YES NO
Note: Exemptions for periods beyond 24 months are subject to lool	k-back or true-up adjustments every year to ensure th	
the EEDR savings. Applicants must file for renewal for any exemp		

Project Overview:

The Self Direct (Prescriptive and Custom) project that the above has completed and applied is as follows. Installation of high efficiency AC unit

The documentation that was included with the application proved that the energy measures applied for were purchased and installed.

By signing this document, the Mercantile customer affirms its intention to commit and integrate the above listed energy efficiency resources into the utility's peak demand reduction, demand response, and energy efficiency programs. By signing, the Mercantile customer also agrees to serve as a joint applicant in any filings necessary to secure approval of this arrangement by the Public Utilities Commission of Ohio, and comply with any information and compliance reporting requirements imposed by rule or as part of that approval.

Ohio Power Company	ADVANCE AUTO PARTS	
B Ja J. Will	By: Christopher Prechata	
_{Title:} Manager	Title: EPREMITE 12 PRINTER 1 YST	
Date;05/24/2018	Date: 5/23/2018 10:52:45 AM EDT	



Application Guidelines

Final Applications must be submitted before November 16, 2018 in order to qualify for incentives identified in this application.

Step 1. Verify Eligibility

- Customer must have a valid AEP Ohio account.
- Equipment/measure must be installed at facilities served by the AEP Ohio account.
- Project must produce permanent reduction in electrical energy use (kWh).
- All installed equipment must meet or exceed the specifications in the application.
- Please see Efficient Products for Business, Process
 Efficiency and New Construction Terms and Conditions
 or Self-Direct Terms and Conditions for program rules
 and regulations.

Step 2. Complete Applicant Information

- All fields in customer and project information sections must be completed.
- Contractor information must be completed if project is not self-performed.

Step 3. Complete the Incentive Worksheet(s)

- · Find and read specifications related to the project.
- Choose the incentive category on the worksheet based on installed equipment and specifications.
- Complete all fields (fixture description, operating hours, etc.) on the related worksheet.

Step 4. Sign Customer Agreement

- Read the Terms and Conditions before signing and submitting the application.
- Sign Pre-Approval Agreement and submit the application to reserve funds.
- Sign Final Application Agreement and submit the application after the project is completed to receive funds.
- Complete Third Party Payment Release Authorization ONLY if incentive payment is to be paid to an entity other than AEP Ohio customer listed on the Applicant Information page.

Step 5. Submit Pre-Approval Application (For Self-Direct applications, skip to Step 6)

- Submitting a Pre-Approval Application to determine qualification and reserve program funds for a project is strongly recommended.
- · All process efficiency projects require pre-approval.
- · Complete all fields in Pre-Approval Agreement.
- · Pre-Approval Application must be submitted with:
 - Proposed scope of work (type and quantity of old and new equipment must be listed)
 - Specification sheets for all proposed equipment
 - W-9 form
- · Submit application via email, fax or mail.
- An inspection may be required during application review; applicants requiring inspection will be contacted for scheduling.

Step 6. Submit Final Application

- Complete all fields for Final Application Agreement.
- Update the application if measures/equipment differs from pre-application.
- Final Application must be submitted with:
 - · Dated and itemized material invoice
 - External labor invoice (if applicable)
 - If Pre-Approval Application was not submitted, include the documents listed on Step 5
- Submit application via email, fax or mail.
- An inspection may be required during application review; applicants requiring inspection will be contacted for scheduling.
- Self-Direct applications require additional steps. Please see the Self-DirectTerms and Conditions for details.

AEP Ohio Business Incentives Program

445 Hutchinson Avenue, Suite 300
Columbus, Ohio 43235
877-541-3048 | aepohiosolutions@clearesult.com
Visit our website at AEPohio.com/solutions

A Pre-Approval Application is not a guarantee of an incentive; the actual incentive will be based on the energy savings and equipment installed as determined in the Final Application. Funds are reserved for 90 days, unless an applicant is granted an extension. The program team reserves the right to contact the customer before the reservation expiration date to ensure that the project is moving forward. If the project is not underway, the reservation may be cancelled. Reserved funds are not transferable to other projects, facilities and/or customers. A waiting list will be established when funds become fully subscribed.



Application Checklist

Completed Applicant Information Estimated Total Project Cost Estimated Completion Date Completed Incentives Requested Section of Application Applicable Incentive Worksheets Completed Completed and Signed Customer Agreement Equipment Specifications
☐ Proposed Scope of Work
☐ W-9 Form (Business Name Must Match Line 1 or 2 on the Form)
Final Application Only (Without Pre-Approval) Completed Applicant Information Completed Incentives Requested Section of Application Applicable Incentive Worksheets Completed Total Project Cost Completion date Completed and Signed Customer Agreement Completed Third-Party Payment Release Authorization (optional) Itemized Invoices Equipment Specifications Scope of Work W-9 Form (Business Name Must Match Line 1 or 2 on the Form)
Final Application (With Pre-Approval) Completed Applicant Information Assigned Project Number on Signature Page Total Project Cost Project Completion Date Completed and Signed Final Payment Agreement Completed Third-Party Payment Release Authorization (optional) Installed Equipment Specifications (if there were changes from pre) Itemized Invoices Updated Scope of Work (if there were changes from pre) Applicable Incentive Worksheets (if there were changes from pre)



Applicant Information

/ La / Application / La				
CUSTOMER INFORMATION				
Business Name				
Name as It Appears on Utility Bill	Name as It Appears on Utility Bill			
How many AEP Ohio Accounts are at the Project Site?				
AEP Ohio Account Numbers for this Project ¹				
Taxpayer ID	W-9Tax Status (Select One)			
MAILING ADDRESS - WHERE CHECK WILL BE SENT				
Contact Name	ContactTitle			
Mailing Address	CityState OH _Zip			
Phone Ext	Contact Email			
How Did You Hear About the Program? (Select One)	AEP OH Energy Advisor			
PROJECT INFORMATION				
Project Name (if applicable)				
Check if mailing address and project site address are the same.				
Project Site Address	City State OH Zip			
Building Type (Select One)	Shift (Select One)			
Annual Operating Hours	Building Area (sq. ft.)			

Does the facility have a data center? (Select One)

¹Please only enter the first eleven digits of the account number.

Construction Type (Select One)



Applicant Information

CONTRACTOR INFORMATION				
Company Name				
Contact Name		Title of Contact		
Mailing Address		City	State OH	Zip
Phone	Ext	Contact Email	-	
PRIMARY CUSTOMER CONTACT INFO	RMATION			No. of Parts
Contact Name		Title of Contact		
Phone	_ Ext	Contact Email		
Who should we contact with question	ns about the applica	tion? Customer	Contractor	

Incentive Summary Table

INCENTIVE CATEGORY	TOTAL INCENTIVES
LIGHTING	100
HVAC	
MOTORS & DRIVES	
COMPRESSED AIR	
REFRIGERATION/FOOD SERVICE	
AGRICULTURE	
MISCELLANEOUS	
PROCESS EFFICIENCY	
NC LIGHTING (SELF-DIRECT ONLY)	
TOTAL INCENTIVES	

AEP Application Number AEP - _ _ - _ _ _



Customer Agreement

APPLICATION AGREEMENT

By signing this document, I agree to program requirements outlined in the measure specifications, Terms and Conditions for the applicable program and Final Application Agreement. As an eligible customer, I verify the information is correct and request consideration for participation under this program. Furthermore, I concur that I meet all eligibility criteria in order to receive payment under this program.

Link to Efficient Products for Business/Process Efficiency Terms and Conditions, and Final Application Agreement Link to Self-Direct Terms and Conditions, and Final Application Agreement

☐ Pre-Application ☐ Final-Applicati	on	
Project Completion Year (Select One)		Self-Direct
Project Completion Date		Total Project Cost
Total Requested Incentive ¹		Total Self-Direct Requested Incentive ²
Print Name	Date	AEP Ohio Customer Signature

PRINT APPLICATION



Third Party Payment Release

THIRD PARTY PAYMENT RELEASE AUTHORIZATION (NOT APPLICABLE TO SELF-DIRECT)

Complete this section ONLY is	f incentive payment is to be pa	id to an entity other tl	han the AEP Ohio custom	er.
Make checks payable to:	Company/Individual			
Mailing Address		City	State_OH	Zip
Phone	Ext			
Taxpayer ID of 3rd Party	W	-9Tax Status		
will not receive the incentive [uthorize the payment of the inc payment from AEP Ohio. I also program requirements outline	understand that my re	elease of the payment to a	a third party
Print Name	Date	AEP Ohi	o Customer Signature	



Certificate of Product Ratings

AHRI Certified Reference Number: 8003461

Date: 04-16-2018

Model Status : Active

AHRI Type : HSP-A
Series : LANDMARK

Outdoor Unit Brand Name: LENNOX

Outdoor Unit Model Number (Condenser or Single Package): KHB036S4***P

The manufacturer of this LENNOX product is responsible for the rating of this system combination.

Rated as follows in accordance with the latest edition of ANSI/AHRI 210/240 with Addenda 1 and 2, Performance Rating of Unitary

Air-Conditioning & Air-Source Heat Pump Equipment and subject to rating accuracy by AHRI-sponsored, independent, third party testing:

Cooling Capacity (A2) - Single or High Stage (95F), btuh: 35000

SEER: 14.00

EER (A2) - Single or High Stage (95F): 11.50

Heating Capacity (H12) - Single or High Stage (47F): 36600

HSPF (Region IV): 8.00

CERTIFIED°

†"Active" Model Status are those that an AHRI Certification Program Participant is currently producing AND selling or offering for sale, OR new models that are being marketed but are not yet being produced."Production Stopped" Model Status are those that an AHRI Certification Program Participant is no longer producing BUT is still selling or offering for sale.

Ratings that are accompanied by WAS indicate an involuntary re-rate. The new published rating is shown along with the previous (i.e. WAS) rating

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CERTIFICATE VERIFICATION

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we make life better

CERTIFICATE NO.:

131683862349490102

LENNOX

PACKAGED HEAT PUMP

KHB

Landmark® Rooftop Units Standard and High Efficiency - 60 HZ

> Bulletin No. 210779 January 2018 Supersedes December 2017

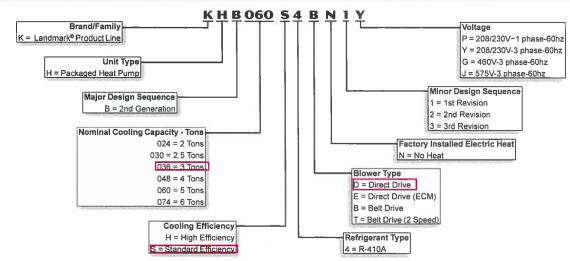
LANDMARK®

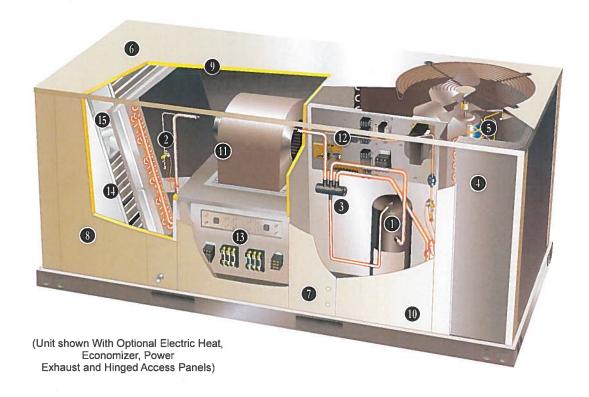




2 to 6 Tons Net Cooling Capacity - 23,000 to 68,000 Btuh Net Heating Capacity - 25,000 to 70,000 Btuh Optional Electric Heat - 5 to 30 kW

MODEL NUMBER IDENTIFICATION





Landmark® rooftop units from Lennox are the new standard for reliable, efficient rooftop units built for long-lasting performance that can significantly improve indoor environments. Landmark rooftop units feature:

- R-410A Refrigerant Environmentally friendly.
- Single Speed Scroll Compressor Furnished on all 024 through 060 standard efficiency models.
- Two-Stage Scroll Compressor Furnished on all high efficiency models and 074 standard efficiency models. Allows rooftop units to deliver just the necessary amount of cooling needed to meet the space's demand.
- · High Pressure Switches Protect compressor.
- Isolated Compressor Compartment Allows performance check during normal compressor operation without disrupting airflow.
- **Direct or Belt Drive Blower Motors** Direct drive (024, 030, 036, 048 standard efficiency models and 024, 036, 048 and 060 high efficiency models). Belt drive (all 036, 048, 060 and 074 models) to maximize air performance.
- Independent Motor Mounts Allows for easy and efficient service access without removing the top panel.
- Downflow or Horizontal Airflow Easy field conversion.
- . Two Fork Lift Slots on Three Sides Easy to pick up and transport units from almost any angle.
- Corrosion-Resistant Removable, Reversible Drain Pan Provides application flexibility, durability and improved serviceability.
- Thermostatic Expansion Valves Provide peak cooling performance across the entire application range.
- Common Components Many maintenance items are standard throughout the entire product line, reducing the need to carry different parts to the job or maintain in inventory.

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APPROVALS

AHRI Certified to AHRI Standard 210/240-2008 (2 thru 5 ton models) and AHRI Standard 340/360-2007 (6 ton models).

ETL listed.

CSA listed.

Components bonded for grounding to meet safety standards for servicing required by UL, ULC and National and Canadian Electrical Codes.

All models are ASHRAE 90,1 compliant

ISO 9001 Registered Manufacturing Quality System.

WARRANTY

Limited five years on compressors. Limited five years Optional High Performance Economizers.

Limited one year all other covered components.

COOLING / HEATING SYSTEM

Designed to maximize sensible and latent cooling performance at design conditions.

System can operate from 30°F to 125°F without any additional controls.

R-410A Refrigerant

Non-chlorine, ozone friendly, R-410A.



Unit pre-charged with refrigerant. See Specification table.

Single Speed Scroll Compressor (024 through 060 Standard Efficiency Models)

Scroll compressors for high performance, reliability and quiet operation.

Resiliently mounted on rubber grommets for quiet operation.

Copeland Scroll Ultra Tech™ Two-Stage Compressor (All High Efficiency Models and 074 Standard Efficiency Models)

Two-stage scroll compressors for increased part load efficiency, high performance, reliability and quiet operation.

Resiliently mounted on rubber grommets for quiet operation.

Compressor Crankcase Heater

Protects against refrigerant migration that can occur during low ambient operation.

High Pressure Switch

Protects the compressor from overload conditions such as dirty condenser coils, blocked refrigerant flow, or loss of outdoor fan operation.

2 Check/Thermal Expansion Valves

Assures optimal performance throughout the application range. Removable element head.

Reversing Valve

4-way interchange reversing valve effects a rapid change in direction of refrigerant flow resulting in quick changeover from cooling to heating and vice versa.

Defrost Control

Control furnished as standard.

Gives a demand defrost cycle whenever system heating performance falls below optimum levels. The sensing element on coil determines when defrost cycle is required and when to terminate cycle.

Anti-short cycle (5 minutes) incorporated into the board.

Diagnostic LED's furnished as an aid in troubleshooting.

Filter/Drier

High capacity filter/drier protects the system from dirt and moisture.

Freezestat

Protects the evaporator coil from damaging ice build-up due to conditions such as low/no air flow, or low refrigerant charge.

Coil Construction

Copper tube construction, enhanced rippled-edge aluminum fins, flared shoulder tubing connections, silver soldered construction for improved heat transfer. Factory leak tested.

Indoor Coil

Cross row circuiting with rifled copper tubing optimizes both sensible and latent cooling capacity.

COOLING / HEATING SYSTEM (continued)

Condensate Drain Pan

Plastic pan, sloped to meet drainage requirements of ASHRAE 62.1.

Side or bottom drain connections. Reversible to allow connection at back of unit.

5 Outdoor Coil Fan Motor
High efficiency models have a
variable speed (ECM) fan motor
for energy efficient and quiet

Standard efficiency models have a single speed PSC fan motor.

Thermal overload protected, totally enclosed, permanently lubricated sleeve (standard) ball bearings (high), shaft up, wire basket mount.

Outdoor Coil Fan

operation.

PVC coated fan guard furnished.

Required Selections

Cooling Capacity

Specify nominal cooling capacity of the unit.

Options/Accessories

Field Installed

Condensate Drain Trap

Field installed only.

Available in copper or PVC.

Drain Pan Overflow Switch

Monitors condensate level in drain pan, shuts down unit if drain becomes clogged.

Low Ambient Kit

Designed for use in ambient temperatures no lower than 0°F. Cycles the outdoor fan while allowing compressor operation in the cooling cycle. Includes field installed pressure switch on the liquid line to determine when to operate the outdoor fan. This intermittent fan operation allows the system to operate without icing the evaporator coil and losing capacity.

Standard Efficiency Models - If the liquid line pressure drops below 240 psig outdoor fan stops until main pressure switch has reset to 450 psig to resume normal cooling operation.

High Efficiency Models - If the liquid line pressure drops below 240 psig outdoor fan operates at 25% normal fan speed. If pressure drops below 180 psig outdoor fan stops until pressure rises to 300 psig, then fan operates at 25% normal fan speed unless main pressure switch has reset to 450 psig to resume normal cooling operation and full fan speed operation.

CABINET

6 Construction

Heavy-gauge steel panels and full perimeter heavy-gauge galvanized steel base rail provides structural integrity for transportation, handling, and installation.

Base rails have rigging holes. Three sides of the base rail have fork slots.

Raised edges around duct and power entry openings in the bottom of the unit provide additional protection against water entering the building.

Airflow Choice

Units are shipped in downflow (vertical) configuration, can be field converted to horizontal air flow configuration without the need of a kit.

Power Entry

Electrical lines can be brought through the unit base or through horizontal access knock-outs.

8 Exterior Panels

Constructed of heavy-gauge, galvanized steel with a two-layer enamel paint finish.

Insulation

All panels adjacent to conditioned air are fully insulated with non-hygroscopic fiberglass insulation. Unit base is fully insulated. The insulation also serves as an air seal to the roof curb, eliminating the need to add a seal during installation.

Access Panels

Access panels are provided for the economizer/filter section, heating/blower section, and the compressor/controls section.

NOTE - All 048/060/074 models include a filler panel for proper cabinet fit for optional accessories (Economizers, Power Exhaust, Outdoor Air Dampers and Barometric Relief Dampers).

Options/Accessories

Factory Installed

Corrosion Protection

A completely flexible immersed coating with an electrodeposited dry film process (AST ElectroFin E-Coat). Meets Mil Spec MIL-P-53084, ASTM B117 Standard Method Salt Spray Testing.

Indoor Corrosion Protection:

- Coated coil
- Painted blower housing
- Painted base

Outdoor Corrosion Protection:

- Coated coil
- Painted base

Hinged Access Panels

Large access panels are hinged and have quarter-turn latches for quick and easy access to maintenance areas (economizer / filter, compressor / controls, heating / blower).

Field Installed

Combination Coil/Hail Guards

Heavy gauge steel frame painted to match cabinet with expanded metal mesh to protect the outdoor coil from damage.

1 BLOWER

A wide selection of supply air blower options are available to meet a variety of air flow requirements.

Motor

Overload protected, equipped with ball bearings (belt drive) or sleeve bearings (direct drive).

Direct drive multi-speed motors are offered on 024, 030, 036 and 048 standard efficiency models.

Variable-speed ECM direct drive motors are offered on 024, 036, 048 and 060 high efficiency models.

Single Speed belt drive motors are offered on 036, 048 and 060 standard efficiency models in several different sizes to maximize air performance.

Two-speed belt drive motors (low static/high static) are available on 036, 048 and 060 high efficiency models and the 074 standard efficiency model in several different sizes to maximize air performance.

Supply Air Blower

Forward curved blades, blower wheel is statically and dynamically balanced.

All belt drive motors have adjustable pulley for speed change.

Required Selections

Ordering Information

Specify direct drive or belt drive blower motor. (See Blower Data Table for specifications)

For belt drive, specify motor horsepower and drive kit number when base unit is ordered. See Drive Kit Specifications Table.

CONTROLS

Unit Control

All control voltage is provided via a 24V (secondary) transformer with built-in circuit breaker protection.

Heat/Cool Staging - Capable of up to 2 heat / 2 cool staging with a third party DDC control system or thermostat.

Low Voltage Terminal Block -Provides screw terminal connections for thermostat or

controller wiring.

Night Setback Mode - Saves energy by closing outdoor air dampers and operating supply fan on thermostat demand only.

Options/Accessories

Field Installed

L Connection® Network

Complete building automation control system for single or multi-zone applications. Options include local interface, software for local or remote communication, and hardware for networking other control functions. See L Connection Network Product Specifications Bulletin for details.

Smoke Detector

Photoelectric type, installed in supply air section, return air section or both sections. Available with power board and single sensor (supply or return) or power board and two sensors (supply and return). Power board located in unit control compartment.

Thermostats

Control system and thermostat options, see page 54.

Aftermarket unit controller options, see Options/Accessories table.

INDOOR AIR QUALITY

Air Filters

Disposable 2 inch filters furnished as standard.

Options/Accessories

Field Installed

Healthy Climate® High Efficiency Air Filters

Disposable MERV 8 or MERV 13 (Minimum Efficiency Reporting Value based on ASHRAE 52.2) efficiency 2 inch pleated filters.

Healthy Climate® UVC Germicidal Lamps



Helps eliminate mold and bacterial growth on the evaporator and drain pans. Improves indoor air

quality and maintains efficiency of system by reducing fouling of evaporator coil.

Indoor Air Quality (CO₂) Sensor Monitors CO₂ levels adjusts economizer dampers as needed for Demand Control Ventilation.

ELECTRICAL

Marked & Color-Coded Wiring All electrical wiring is color-coded and marked to identify which components it is connecting.

Electrical Plugs

Positive connection electrical plugs are used to connect common accessories or maintenance parts for easy removal or installation.

Required Selections

Voltage Choice

Specify when ordering base unit.

Options/Accessories

Factory or Field Installed

Disconnect Switch up to 150 Amp

Accessible from outside of unit, spring loaded weatherproof cover furnished. Main power to the unit is field connected to the disconnect which allows all power to be shut off for service. See Electrical/ Electric Heat tables for ordering information, page 40.

GFI Service Outlets (2)

115V ground fault circuit interrupter (GFCI) type, non-powered, fieldwired.

Field Installed

B Electric Heat

Helix wound nichrome elements, individual element limit controls, wiring harness. Unit fuse block is furnished as standard. See Options / Accessories tables for ordering information.

GFI Weatherproof Cover

Single-gang cover.

Heavy-duty UV-resistant polycarbonate case construction.

Hinged base cover with gasket.

OPTIONS / ACCESSORIES

ECONOMIZER OPTIONSFactory or Field Installed

(Standard and High Performance Common Features)

Outdoor Air Hood is furnished.

Factory installed Economizer can be ordered with two exhaust options:

- Barometric Relief Dampers and Exhaust Hood.
- · No Exhaust.

Field installed Economizer includes Barometric Relief Dampers with Exhaust Hood.

Barometric Relief Dampers allow relief of excess air, aluminum blade dampers prevent blow back and outdoor air infiltration during off cycle, bird screen furnished.

Occupied/Unoccupied mode with field furnished setback thermostat.

Demand Control Ventilation (DCV) ready using optional CO₂ sensors.

Mixed Air Sensor is furnished for field installation in the rooftop unit. Sensor is factory installed when Economizers are factory installed.

Single sensible sensor is furnished with Economizer and enables economizer operation if the outdoor temperature is less than the setpoint of the control.

Horizontal Economizer Conversion kit is available for field installation.

Standard Economizer Features (Not for Title 24)

Gear-driven action, return air and outdoor air dampers, plugin connections to unit, neoprene seals, 24-volt, fully-modulating spring return motor.

Standard Economizer Control Module

The Standard Economizer Control Module can be adjusted to operate based on outdoor air temperatures.



Economizer Controls:

- Damper Minimum Position

 Can be set lower than traditional minimum air requirements resulting in cost savings.
- IAQ Sensor Signals dampers to modulate and maintain 55°F when CO₂ is higher than the CO₂ setpoint.
- Demand Control Ventilation (DCV) LED - A steady green Demand Control Ventilation LED indicates the IAQ reading is higher than setpoint and requires more fresh air.
- Free Cool LED A steady green LED indicates outdoor air is suitable for free cooling.

Free Cooling runs when outdoor air temperature is lower than the set temperature on the economizer control.

NOTE: The Free Cooling default setting for outdoor air temperature sensor is 55°F.

High Performance Economizer Features

Approved for California Title 24 building standards.

Low leakage dampers are Air Movement and Control Association International (AMCA) Class 1A Certified - Maximum 3 CFM per sq. ft. leakage at 1 in. w.g.

ASHRAE 90.1-2010 compliant.

Gear-driven action, high torque 24-volt fully-modulating spring return damper motor, return air and outdoor air dampers, plug-in connections to unit, nylon bearings, enhanced neoprene blade edge seals and flexible stainless steel jamb seals to minimize air leakage.

NOTE - High Performance Economizers are not approved for use with enthalpy controls in Title 24 applications.

High Performance Economizer Control Module

Module
provides inputs
and outputs
to control
economizer
based on



parameter settings. Module automatically detects sensors by polling to determine which sensors are installed in system.

Module displays any alarm messages (fault detection and diagnostics) as an aid in troubleshooting.

Non-volatile memory retains parameter settings in case of power failure.

Keypad with four navigation buttons and LCD screen is furnished for setting economizer parameters.

- Menu Up/Exit button returns to the main menu.
- Arrow Up

 button moves
 to the previous or next
 parameter within the selected
 menu.
- Arrow Down V button moves to the next parameter within the selected menu.
- Select (enter) ← button confirms parameter selection.

Main Menu Structure:

- STATUS (economizer and system operation status)
- SETPOINTS (settings for various setpoint parameters)
- SYSTEM SETUP (settings/ information about the system)
- ADVANCED SETUP (freeze protection, CO2 settings, stage 3 delay and additional calibration settings)
- CHECKOUT (damper positions)
- ALARMS (output signal that can be configured for remote alarm monitoring)

NOTE - The Free Cooling setpoint for Title 24 applications must be set based on the Climate Zone where the system is installed. See Section 140.4 "Prescriptive Requirements for Space Conditioning Systems" of the California Energy Commission's 2013 Building Energy Efficiency Standards.

Refer to Installation Instructions for complete setup information and menu parameters available.

OPTIONS / ACCESSORIES

ECONOMIZER OPTIONS (continued)

Factory or Field Installed

Single Enthalpy Temperature Control

(Not for Title 24)

Outdoor air enthalpy sensor enables Economizer if the outdoor enthalpy is less than the setpoint of the control.

Field Installed

Differential Enthalpy Control (Not for Title 24)

Order two Single Enthalpy Controls. One is field installed in the return air section, the other in the outdoor air section. Allows the economizer control board to select between outdoor air or return air, whichever has lower enthalpy.

Horizontal Economizer Conversion Kit

Insulated panel covers the bottom return air opening on the unit base to convert downflow Economizer to horizontal airflow.

EXHAUST OPTION

Field Installed

Power Exhaust Fan

Installs internal to unit for downflow applications only with Economizer option. Provides exhaust air pressure relief. Interlocked to run when supply air blower is operating, fan runs when outdoor air dampers are 50% open (adjustable), motor is overload protected.

Fan is 16 in. diameter with 4 fan blades and a 1/3 hp motor.

NOTE - Not available for 024 and 030 models.

NOTE - If Power Exhaust is field installed with a <u>factory</u> installed Economizer, the Economizer must be ordered with the "No Exhaust" option and the Barometric Relief Dampers with Exhaust Hood must also be ordered separately for field installation.

OUTDOOR AIR OPTIONS

Factory or Field Installed

Outdoor Air Dampers - Downflow or Horizontal

Single blade damper, 0 to 25% (fixed) outdoor air adjustable, installs in unit.

Automatic model features fully modulating spring return damper motor with plug-in connection.

Manual model features a slide damper. Maximum mixed air temperature in cooling mode: 100°F.

Outdoor Air Hood is furnished.

ROOF CURBS

Hybrid Roof Curbs, Downflow Nailer strip furnished, mates to unit, U.S. National Roofing

to unit, U.S. National Roofing Contractors Approved, shipped knocked down.

Roof curb can be assembled using interlocking tabs to fasten corners together. No tools required.

Curb can also be fastened together with furnished hardware.

Available in 8, 14, 18, and 24 inch heights.

Full Perimeter Curbs, Downflow (060H and 074 Models Only)

Hybrid roof curbs can be assembled using interlocking tabs to fasten corners together. No tools required.

Hybrid roof curbs can also be fastened together with furnished hardware.

Available in 8, 14, 18, and 24 inch heights.

NOTE - 060H and 074 models can be used on smaller 79-3/4 in. Hybrid Roof Curbs (not full perimeter) with 15-3/4 in. overhang at condenser end of unit. See dimension drawing on page 61.

Adjustable Pitch Curb

Fully adjustable pitch curb provides a level platform for rooftop units allowing flexible installations on roofs with uneven or sloped angles.

Maximum slope is 3/4 in. per foot in any direction.

Uses interlocking tabs to fasten corners together. No tools required.

Hardware is furnished to connect upper curb with lower curb.

Available in 14 inch height.

Adaptor Curbs (not shown)

Curbs are regionally sourced. Dimensions will vary based upon the source. Contact your local sales representative for a detailed cut sheet with applicable dimensions.

CEILING DIFFUSERS

Ceiling Diffusers (Flush and Step-Down)

Diffuser face and grilles with white powder coat finish, insulated (UL listed duct liner), diffuser box with collars for duct connection, fixed blades (flush diffusers) and double deflection blades (stepdown diffusers), provisions for suspending, internally sealed (prevents recirculation), removable return air grille, adapts to T-bar ceiling grids or plaster ceilings.

Transitions (Supply and Return)

Used with diffusers, installs in roof curb, galvanized steel construction, flanges furnished for duct connection to diffusers, fully insulated.

			l		LLLIF IAIC	ouel IN	0.	
Item	Madal Na	Catalog		KHB			KHB 060	KHI 074
COOLING EVETEM	Model No.	No.	024	030	036	KHB	000	074
COOLING SYSTEM Condensate Drain Trap	PVC - C1TRAP20AD2	76W26	Х	X	X		Х	X
Condensate Drain Trap	Copper - C1TRAP10AD2	76W27	X	X	X		X	^
Drain Pan Overflow Switch	K1SNSR71AB1	74W42	X	X	X		X	X
Low Ambient Kit	Standard Efficiency - K1SNSR13A-2	14D96	X	X	X		X	$\hat{\mathbf{x}}$
LOW / WILDSOME TALE	High Efficiency - K1SNSR34*A0	15C84	X		X		X	
Efficiency	Thigh Emoletoy Terrotto to 4 7.0	Standard	O	0	Ô		Ô	0
_moioney		High	0		0		0	
Refrigerant Type		R-410A	0	0	0		0	0
BLOWER - SUPPLY AIR								<u>_</u>
Motors	Direct Drive - 0.25 hp (208/230V-1ph)	Factory	10	1 O				
	Direct Drive - 0.33 hp (208/230V-1ph)	Factory	² O		² O			
Direct Drive - 0.5	0 hp (208/230V-1ph, 208/230V-3ph, 460V-3ph, 575V-3ph)	Factory			0	1.0		
	5 hp (208/230V-1ph, 208/230V-3ph, 460V-3ph, 575V-3ph)	Factory						
	0 hp (208/230V-1ph, 208/230V-3ph, 460V-3ph, 575V-3ph)	Factory					2 0	
	Belt Drive - 0.75 hp (208/230V-1ph)	Factory			0	0	0	
	Belt Drive - 1.5 hp (208/230V-1ph)	Factory			0		0	
	Belt Drive - 1 hp (208/230V, 460V, 575V-3ph)	Factory			0		0	
	Belt Drive - 2 hp (208/230V, 460V, 575V-3ph)	Factory			0		0	
Relt	Drive - 0.75 hp (208/230V, 460V, 575V-3ph) (2 Speed)	Factory			<u> </u>			
	Belt Drive - 1 hp (208/230V, 460V, 575V-3ph) (2 Speed)	Factory			0		0	0
	Belt Drive - 2 hp (208/230V, 460V, 575V-3ph) (2 Speed)	Factory				0	0	
Drive Kits	Kit A01 - T1DRKT001-1 - 673-1010 rpm	Factory			0			
See Blower Data Tables	Kit A02 - T1DRKT002-1 - 745-1117 rpm	Factory				0		
for selection	Kit A03 - T1DRKT003-1 - 833-1250 rpm	Factory					0	
	Kit A04 - T1DRKT004-1 - 968-1340 rpm	Factory						0
	Kit A05 - T1DRKT005-1 - 897-1346 rpm	Factory			0			
	Kit A06 - T1DRKT006-1 - 1071-1429 rpm	Factory				0		
	Kit A07 - T1DRKT000-1 - 107 1-1429 rpm	Factory					0	
	Kit A08 - T1DRKT008-1 - 1193-1591 rpm	Factory						0
CABINET	N(A00 + 11D1((1000-1 + 1100-10011piii	1 actory						
Combination Coil/Hail Guar	rds C1GARD51A-1	13R98	Х	Х	Х			
Combination Collin Iali Caal	C1GARD51AT1	13T03				Y		
	K1GARD50AP1	13T03					X	X
Corrosion Protection	KTO/KIDOO/KT	10117	0	0	0	0	Ô	0
Hinged Access Panels			0	0	0		0	0
CONTROLS			, ,					
Commercial Controls	L Connection® Building Automation System		Х	Х	Х	×	Х	Х
BACnet®	KOCTRL31A-1	96W14	OX	OX.	OX.			^
	K0CTRL31AP1	12B99	- OA		- JA	ΟX	ОХ	0)
BACnet® Thermostat with D		97W23	Х	Х	Х		X	X
BACnet® Thermostat witho		97W24	X	×	X		X	X
Novar® 2051	KOCTRL30A-1	96W11	OX	OX	OX			^
110101 2001	K0CTRL30AP1	12B98		<u> </u>	- OA	OY	ОХ	0
Plenum Cable (75 ft.)	K0MISC00FF1	97W25	X	X	X		X	X
Smoke Detector - Supply o	r Return					_^		
(Power board and one sens		53W78	X	Χ	X	X	X	Х
Smoke Detector - Supply a		53W79	х	Х	Х		Х	X

² High Efficiency Models.

NOTE - The catalog and model numbers that appear here are for ordering field installed accessories only.

OX - Field Installed or Configure to Order (factory installed)

O - Configure to Order (Factory Installed)

X - Field Installed

				Unit Model No.						
Item		Model No.	Catalog No.	KHB 024	KHB 030	KHB 036	KHB 048	KHB 060	KHE 074	
ECONOMIZER		· · · · · · · · · · · · · · · · · · ·								
Standard Economizer With Outdoor Air H	ood (Sensible Co	ntrol) (Not for Title 2	24)							
Standard Economizer - Includes Barometric and Exhaust Hood	Relief Dampers	K1ECON30A-3-	14D90	ОХ	ОХ	ОХ	ОХ	ОХ	ОХ	
Economizer - No Exhaust			Factory	0	0	0	0	0	0	
Standard Economizer Controls (Not for T	itle 24)									
Single Enthalpy Control		C1SNSR64FF1	53W64	ОХ	ОХ	ОХ	ОХ	ОХ	ОХ	
Differential Enthalpy Control (order 2)		C1SNSR64FF1	53W64	Х	Х	X	Х	Х	Х	
High Performance Economizer With Outd (Approved for California Title 24 Building)							
High Performance Economizer - Includes Bar Dampers and Exhaust Hood	rometric Relief	K1ECON32A-2	14D91	ОХ	ОХ	ОХ	ОХ	ОХ	ОХ	
Hgh Performance Economizer - No Exhaust			Factory	0	0	0	0	0	0	
High Performance Economizer Controls (Not for Title 24)									
Single Enthalpy Control		C1SNSR60FF1	10Z75	ОХ	ОХ	ОХ	ОХ	ОХ	ОХ	
Differential Enthalpy Control (order 2)		C1SNSR60FF1	10Z75	Х	Х	Х	Х	Х	Х	
Economizer Accessories										
Horizontal Economizer Conversion Kit	_	T1HECK00AN1	17W45	Х	Х	Х	Х	Х	Х	
OUTDOOR AIR										
Outdoor Air Dampers - Includes Outdoor	Air Hood									
Motorized		C1DAMP21A-1	15D17	ОХ	ОХ	ОХ	ОХ	ОХ	ОХ	
Manual		C1DAMP11A-2	15D18	ОХ	ОХ	ОХ	ОХ	ОХ	ОХ	
POWER EXHAUST FAN										
Standard Static	208/230V-1 or 3p	h - C1PWRE10A-1P	79W87			Х	Х	X	Х	
NOTE - Order Barometric Relief Dampers with Exhaust Hood below	460V-3p	n - C1PWRE10A-1G	79W88			Х	Х	Х	Х	
if unit is ordered with factory installed Economizer with "No Exhaust" option	575V-3p	h - C1PWRE10A-1J	79W89			Х	Х	Х	Х	
BAROMETRIC RELIEF										
Barometric Relief Dampers with Exhaust Ho	od	C1DAMP50A-1-	74W38	Х	Х	Х	Х	Х	Х	

¹ Required when Economizer is factory installed (no exhaust option) with field installed Power Exhaust Fan option.

NOTE - The catalog and model numbers that appear here are for ordering field installed accessories only OX - Field Installed or Configure to Order (factory installed)

O - Configure to Order (Factory Installed)

X - Field Installed

OPTIONS / ACCESSORIES

				U	Init Mo	del N	0.	
Item	Model No.	Catalog No.	KHB 024	KHB 030	KHB 036	KHB 048	KHB 060	KHB 074
ELECTRICAL	ε							
Disconnect	See Electrical/Electric Heat Tables for	selection	ОХ	ОХ	ОХ	ОХ	ОХ	ОХ
Voltage	208/230V	- 1 phase	0	0	0	0	0	
60 hz	208/230V	- 3 phase			0	0	0	0
	460V	- 3 phase			0	0	0	0
	575V	- 3 phase			0	0	0	0
GFI Service	15 amp non-powered, field-wired (208/230V, 460V only) LTAGFIK10/15	74M70	ОХ	ОХ	ОХ	ОХ	ОХ	ОХ
Outlets	20 amp non-powered, field-wired (575V only) C1GFCI20FF1	67E01	Х	Х	Х	Х	Χ	Х
Weatherproof C	cover for GFI C1GFCI99FF1	10C89	Х	Х	Х	Х	X	Х
ELECTRIC HE	AT							
5 kW	208/230V- 1ph - K1EH0050A-1P	12F06	Х	Х				
7.5 kW	208/230V-1ph - T1EH0075AN1P	14W32	Х	Х	Х	Х	Х	
	208/230V-3ph - T1EH0075AN1Y	14W35			Х	Х	X	Х
	460V-3ph - T1EH0075AN1G	14W39			Х	Х	Х	X
	575V-3ph - T1EH0075AN1J	14W43			Х	Х	Х	Х
10 kW	208/230V-1ph - T1EH0100A1P	30W26	Х	Х				
15 kW	208/230V-1ph - T1EH0150AN1P	14W33			X	Х	Х	
	208/230V-3ph - T1EH0150AN1Y	14W36			X	Х	Х	Х
	460V-3ph - T1EH0150AN1G	14W40			Х	Х	Х	Х
	575V-3ph - T1EH0150AN1J	14W44			Х	Х	Х	Х
22.5 kW	208/230V-1ph - T1EH0225AN1P	14W34					Х	
	208/230V-3ph - T1EH0225AN1Y	14W37					Х	Х
	460V-3ph - T1EH0225AN1G	14W41					Х	Х
	575V-3ph - T1EH0225AN1J	14W45			_		Х	Х
30 kW	208/230V-3ph - T1EH0300N-1Y	14W38					17	X
	460V-3ph - T1EH0300N-1G	14W42						Х
	575V-3ph - T1EH0300N-1J	14W46						Х

NOTE - The catalog and model numbers that appear here are for ordering field installed accessories only.

OX - Field Installed or Configure to Order (factory installed)

O - Configure to Order (Factory Installed)

X - Field Installed

					odel N	No.			
Item		Model No.	Catalog No.	KHB 024	KHB 030	KHB 036	KHB 048	KHB 060	KHE 074
INDOOR AIR QUALITY				, , ,					
Air Filters									
Healthy Climate® High Efficiency	MERV 8 (16 x 20 x	2) - C1FLTR15A-1-	54W20	Х	Х	Х			
Air Filters	MERV 13 (16 x 20 x	2) - T1FLTR40A-1-	52W37	Х	Х	Х			
Order 4 per unit	MERV 8 (20 x 20 x	2) - C1FLTR15D-1-	54W21				X	Х	Х
	MERV 13 (20 x 20 x	2) - C1FLTR40D-1-	52W39				Х	Х	Х
Indoor Air Quality (Co ₂) Sensors									
Sensor - Wall-mount, off-white plastic	cover with LCD display	C0SNSR50AS1L	77N39	Х	Х	Х	Х	Х	Х
Sensor - Wall-mount, black plastic cas plenum mounting	e, no display, rated for	C0SNSR53AE1L	87N54	Х	Х	Х	Х	Х	Х
CO ₂ Sensor Duct Mounting Kit - for do	wnflow applications		85L43	Х	Х	Х	Х	Х	Х
Aspiration Box - for duct mounting nor (77N39)	n-plenum rated CO2 sens	бог	90N43	X	Х	Х	Х	Х	Х
UVC Germicidal Lamps									
1 Healthy Climate® UVC Light Kit (208/	/230v-1ph)	E1UVCL10AN1	50W90	Х	Х	Х	Х	Х	Х
ROOF CURBS									
Hybrid Roof Curbs, Downflow	9								
8 in. height		C1CURB70A-1	11F50	Х	Х	X	Х	2 X	2 X
14 in. height		C1CURB71A-1	11F51	X	Х	Х	Х	2 X	2 X
18 in. height		C1CURB72A-1	11F52	Х	Х	Х	Х	2 X	2 X
24 in. height		C1CURB73A-1	11F53	Х	Х	Х	Х	2 X	2 X
Hybrid Roof Curbs, Full Perimeter,	Downflow								
8 in. height		K1CURB70AP1	11S47					Х	Х
14 in. height		K1CURB71AP1	11548					Х	Х
18 in. height		K1CURB72AP1	11 T 01					Х	Х
24 in. height		K1CURB73AP1	11T06					X	Х
Adjustable Pitch Curb, Downflow							-		
14 in. height		C1CURB55AT1	43W27	Х	Х	Х	Х	Х	Х
CEILING DIFFUSERS									
Step-Down - Order one		RTD9-65S	13K60	Х	Х	Х	Х		
		RTD11-95S	13K61					Х	X
Flush - Order one		FD9-65S	13K55	Х	Х	Х	Х		
		FD11-95S	13K56					X	Х
Transitions (Supply and Return) - Ord	er one	T1TRAN10AN1	17W53	Х	Х	X	Х		
		T1TRAN20N-1	17W54					Х	Х

Lamps operate on 110-230V single-phase power supply. Step-down transformer may be ordered separately for 460V and 575V units. Alternately, 110V power supply may be used to directly power the UVC ballast(s).

2 060H and 074 models will fit smaller roof curbs with overhang. See dimension drawing.

NOTE - The catalog and model numbers that appear here are for ordering field installed accessories only.

OX - Field Installed or Configure to Order (factory installed)

O - Configure to Order (Factory Installed)

X - Field Installed

SPECIFICATIONS - DIRECT DRIVE BLOWER - STANDARD EFFICIENCY

	Model No.				
	inodol ito.	KHB024S4D	KHB030S4D	KHB036S4D	KHB048S4D
	Efficiency Type	Standard	Standard	Standard	Standard
	Blower Type	Multi-Speed	Multi-Speed	Multi-Speed	Multi-Speed
		Direct Drive	Direct Drive	Direct Drive	Direct Drive
Cooling	Gross Cooling Capacity - Btuh	23,700	29,700	36,300	48,700
Performance	¹ Net Cooling Capacity - Btuh	23,000	28,800	35,000	46,500
	AHRI Rated Air Flow - cfm	820	1000	1200	1620
	² Sound Rating Number (SRN) (dBA)	75	75	75	75
	Total Unit Power - kW	2.0	2.4	3.0	4.2
	¹SEER (Btuh/Watt)	14.0	14.0	14.0	14.0
	¹ EER (Btuh/Watt)	11.0	11.9	11.5	11.4
Refrigerant	Type	R-410A	R-410A	R-410A	R-410A
	Charge Furnished	12 lbs. 8 oz.	12 lbs. 0 oz.	12 lbs. 0 oz.	14 lbs. 7 oz.
Heating	Total High Heating Capacity - Btuh	23,000	30,000	36,600	47,500
Performance	Total Unit Power - kW	1.9	2.4	2.9	3.9
	¹COP	3.76	3.72	3.64	3.72
	¹ HSPF - Region IV (Region V)	8.00 (6.70)	8.00 (6.70)	8.00 (6.70)	8.00 (6.70)
	Total Low Heating Capacity - Btuh	13,000	16,200	20,400	27,400
	Total Unit Power - kW	1.8	2.2	2.7	3.7
	COP	2.28	2.30	2.32	2.40
Electric Heati	ng Options - See page 10	5, 7.5, 10 kW	5, 7.5, 10 kW	7.5, 15 kW	7.5, 15 kW
	Type (one per unit)	Scroll	Scroll	Scroll	Scroll
Outdoor	Net face area - sq. ft.	15.6	15.6	15.6	19.3
Coil	Tube diameter - in.	3/8	3/8	3/8	3/8
	Number of rows	2	2	2	2
	Fins / inch	20	20	20	20
Outdoor	Motor - (No.) HP	1/4	1/4	1/4	1/4
Coil Fan	Motor rpm	825	825	825	825
	Total Motor Input - watts	220	230	240	290
	Diameter - (No.) in. / No. of blades	(1) 24 - 3	(1) 24 - 3	(1) 24 - 3	(1) 24 - 3
	Total air volume - cfm	3300	3300	3300	3900
Indoor Coil	Net face area - sq. ft.	7.8	7.8	7.8	9.7
	Tube diameter - in.	3/8	3/8	3/8	3/8
	Number of rows	3	3	3	3
	Fins / inch	14	14	14	14
	Drain Connection (no.) and size - in.	(1) 1 NPT	(1) 1 NPT	(1) 1 NPT	(1) 1 NPT
	Expansion device type		Thermostatic Expar		
Indoor	Nominal Motor HP	0.25	0.25	0.5	0.5
Blower	Wheel nom. diameter x width - in.	(1) 10 x 10	(1) 10 x 10	(1) 10 x 10	(1) 10 x 10
Filters	Type	(1) 10 % 10	Disposable	(1) 10 % 10	Disposable
	Number and size - in.		(4) 16 x 20 x 2		(4) 20 x 20 x 2
Electrical Cha	aracteristics - 60 hz	208/230\	′ - 1 phase	208/230V 1 phase	208/230V 1 phase
				208/230V, 460V & 575V 3 phase	208/230V, 460V & 575V 3 phase

NOTE - Net capacity includes evaporator blower motor heat deduction. Gross capacity does not include evaporator blower motor heat deduction.

¹AHRI Certified to AHRI Standard 210/240:

Cooling Ratings - 95°F outdoor air temperature and 80°F db/67°F wb entering indoor coil air.

High Temperature Heating Ratings - 47°F db/43°F wb outdoor air temperature and 70°F entering indoor coil air.

Low Temperature Heating Ratings - 17°F db/15°F wb outdoor air temperature and 70°F entering indoor coil air.

² Sound Rating Number (SRN) rated in accordance with test conditions included in ARI Standard 270-95.

SPECIFICATIONS - BELT DRIVE BLOWER - STANDARD EFFICIENCY

General Data	Nominal Tonnage	3 Ton	4 Ton	5 Ton	6 Ton
	Model No.	KHB036S4B	KHB048\$4B	KHB060S4B	KHB074S4T
	Efficiency Type	Standard	Standard	Standard	Standard
	Blower Type	Single Speed	Single Speed	Single Speed	Two-Speed
	·	Belt Drive	Belt Drive	Belt Drive	Belt Drive
Cooling	Gross Cooling Capacity - Btuh	36,300	48,700	60,600	71,000
Performance	3	1 35,000	1 46,500	1 58,000	² 68,000
	AHRI Rated Air Flow - cfm	1200	1620	2020	2100
	³ Sound Rating Number (SRN) (dBA)	75	75	80	83
	Total Unit Power - kW	3.0	4.2	5.0	6.2
	SEER (Btuh/Watt)	1 14.0	1 14.0	1 14.0	
	IEER (Btuh/Watt)				² 14.0
	EER (Btuh/Watt)	1 11.55	1 11.4	111.5	² 11.0
Refrigerant	Туре	R-410A	R-410A	R-410A	R-410A
	Charge Furnished	12 lbs. 0 oz.	14 lbs. 7 oz.	16 lbs. 0 oz.	24 lbs. 0 oz.
Heating	Total High Heating Capacity - Btuh	36,600	47,500	58,000	70,000
Performance		2.9	3.9	4.5	6.1
	1COP	3.64	3.72	3.72	3.30
	HSPF - Region IV (Region V)	8.00 (6.70)	8.00 (6.70)	8.00 (6.70)	40,000
	Total Low Heating Capacity - Btuh Total Unit Power - kW	20,400	27,400 3.7	33,000 4.2	40,000
	1 COP	2.7	2.40	2.38	5.2 2.25
Electric Heat	ing Options - See page 10	7.5, 15 kW	7.5, 15 kW	7.5, 15, 22.5 kW	7.5, 15,
					22.5, 30 kW
	Type (one per unit)	Scroll	Scroll	Scroll	Two-Stage Scrol
Outdoor Coil		15.6	19.3	19.3	28.0
	Tube diameter - in.	3/8	3/8	3/8	3/8
	Number of rows	2	2	3	2
	Fins / inch	20	20	20	20
Outdoor Coil		(1) 1/4	(1) 1/4	(1) 1/3	(1) 1/2
Fan	Motor rpm	825	825	1075	1075
	Total Motor Input - watts	240	290	405	505
	Diameter - (No.) in. / No. of blades	(1) 24 - 3 3300	(1) 24 - 3 3900	(1) 24 - 3 4300	(1) 24 - 4 5735
Indoor Coil	Total air volume - cfm Net face area - sq. ft.	7.8	9.7	9.7	9.7
illuool coll	Tube diameter - in.	3/8	3/8	3/8	3/8
	Number of rows	3	3	4	4
	Fins / inch	14	14	14	14
	Drain Connection (no.) and size - in		(1) 1 NPT	(1) 1 NPT	(1) 1 NPT
	Expansion device type			nsion Valve, removal	
4 Indoor	Nominal Motor 208/230V-1ph	0.75 hp, 1.5 hp	0.75 hp, 1.5 hp	0.75 hp, 1.5 hp	
Blower &	HP All others voltages		1 hp, 2 hp	1 hp, 2 hp	1 hp, 2 hp
Drive	Maximum Usable 208/230V-1ph	0.86 hp, 1.7 hp	0.86 hp, 1.7 hp	0.86 hp, 1.7 hp	
Selection	Motor HP All other voltages	1.15 hp, 2.3 hp	1.15 hp, 2.3 hp	1.15 hp, 2.3 hp	2.3 hp
	Available Drive Kits	A01	A02	A03	A04
		673 - 1010 rpm	745 - 1117 rpm	833 - 1250 rpm	968 - 1340 rpm
		A05	A06	A07	A08
		897 - 1346 rpm	1071 - 1429 rpm	1212 - 1548 rpm	1193-1591 rpm
	Wheel nominal diameter x width - in.	(1) 10 x 10	(1) 10 x 10	(1) 10 x 10	(1) 10 x 10
Filters	Type	(1) 10 x 10		osable	(1) 10 × 10
	Number and size - in.	(4) 16 x 20 x 2		(4) 20 x 20 x 2	
Electrical Ch	aracteristics - 60 hz	208/230V	208/230V	208/230V	
		1 phase	1 phase	1 phase	
		208/230V,	208/230V,	208/230V,	208/230V,
		460V & 575V	460V & 575V	460V & 575V	460V & 575V
		3 phase	3 phase	3 phase	3 phase

NOTE - Net capacity includes evaporator blower motor heat deduction. Gross capacity does not include evaporator blower motor heat deduction.

1º AHRI Certified to AHRI Standard ¹ 210/240 or ² 340/360:

Cooling Ratings - 95°F outdoor air temperature and 80°F db/67°F wb entering indoor coil air.

High Temperature Heating Ratings - 47°F db/43°F wb outdoor air temperature and 70°F entering indoor coil air.

Low Temperature Heating Ratings - 17°F db/15°F wb outdoor air temperature and 70°F entering indoor coil air.

³ Sound Rating Number (SRN) rated in accordance with test conditions included in ARI Standard 270-95.

⁴ Using total air volume and system static pressure requirements determine from blower performance tables rpm and motor hp required. Maximum usable hp of motors furnished are shown. In Canada, nominal motor hp is also maximum usable motor hp. If motors of comparable hp are used, be sure to keep within the service factor limitations outlined on the motor nameplate.

SPECIFICATIONS - DIRECT DRIVE BLOWER - HIGH EFFICIENCY

General Data	Nominal Tonnage	2 Ton	3 Ton	4 Ton	5 Ton
	Model No.	KHB024H4E	KHB036H4E	KHB048H4E	KHB060H4E
	Efficiency Type	High	High	High	High
	Blower Type	Direct Drive-ECM	Direct Drive-ECM	Direct Drive-ECM	Direct Drive-ECM
Cooling	Gross Cooling Capacity - Btuh	23,800	35,700	46,800	59,400
Performance	¹ Net Cooling Capacity - Btuh	23,600	35,200	46,000	58,000
	AHRI Rated Air Flow - cfm	800/560	1200/800	1430/1120	1650/1210
	² Sound Rating Number (SRN) (dBA)	74	75	77	77
	Total Unit Power - kW	1.8	2.8	3.6	4.7
	¹ SEER (Btuh/Watt)	16.5	16.0	16.0	16.0
	¹ EER (Btuh/Watt) - 208/230V	13.0	12.7	12.8	12.5
	¹ EER (Btuh/Watt) - 460V/575V	13.0	12.4	12.8	12.5
Refrigerant	Туре	R-410A	R-410A	R-410A	R-410A
	Charge Furnished	13 lbs. 0 oz.	12 lbs. 13 oz.	14 lbs. 0 oz.	20 lbs. 0 oz.
Heating Performance	Total High Heating Capacity - Btuh	24,000	35,000	46,000	59,000
	Total Unit Power - kW	1.8	2.6	3.4	4.7
	¹ COP	3.88	3.90	3.90	3.76
	¹ HSPF - Region IV (Region V)	8.30	8.50	8.50	8.50
	Total Low Heating Capacity - Btuh	13,000	19,200	26,000	34,000
	Total Unit Power - kW	1.6	2.3	3.0	4.0
	COP	2.34	2.40	2.46	2.46
Electric Heating Options - See page 10		5, 7.5, 10 kW	7.5, 15 kW	7.5, 15 kW	7.5, 15 kW
Compressor	Type (one per unit)	Two-Stage Scroll	Two-Stage Scroll	Two-Stage Scroll	Two-Stage Scrol
Outdoor	Net face area - sq. ft.	15.6	15.6	19.3	28.0
Coil	Tube diameter - in.	3/8	3/8	3/8	3/8
	Number of rows	2	2	2	2
	Fins / inch	20	20	20	20
Outdoor	Motor - (No.) HP	(1) 1/3	(1) 1/3	(1) 1/3	(1) 1/3
Coil Fan	Motor rpm	725/500	775/650	850/700	930/785
	Total Motor Input - watts	165/60	193/125	251/140	236/145
	Diameter - (No.) in. / No. of blades	24 - 3	24 - 3	24 - 3	24 - 3
	Total air volume - cfm	3340/2240	3500/2970	4060/3330	4135/3385
Indoor Coil	Net face area - sq. ft.	7.8	7.8	9.7	9.7
	Tube diameter - in.	3/8	3/8	3/8	3/8
	Number of rows	3	3	3	4
	Fins / inch	14	14	14	14
	Drain Connection (no.) and size - in.	(1) 1 NPT	(1) 1 NPT	(1) 1 NPT	(1) 1 NPT
	Expansion device type	Balanced Port Thermostatic Expansion Valve, removable power hea			ble power head
Indoor	Nominal Motor HP	0.33	0.5	0.75	1
Blower	Wheel nominal diameter x width - in.	(1) 10 x 10	(1) 10 x 10	(1) 10 x 10	(1) 11 x 10
Filters	Туре	Disposable		Disposable	
Number and size - in.		(4) 16 x 20 x 2		(4) 20 x 20 x 2	
Electrical Characteristics - 60 hz		208/230V 1 phase	208/230V 1 phase	208/230V 1 phase	208/230V 1 phase
			208/230V, 460V & 575V 3 phase	208/230V, 460V & 575V 3 phase	208/230V, 460V & 575V 3 phase

NOTE - Net capacity includes evaporator blower motor heat deduction. Gross capacity does not include evaporator blower motor heat deduction

^{**}AHRI Certified to AHRI Standard 210/240:

Cooling Ratings - 95°F outdoor air temperature and 80°F db/67°F wb entering indoor coil air.

High Temperature Heating Ratings - 47°F db/43°F wb outdoor air temperature and 70°F entering indoor coil air.

Low Temperature Heating Ratings - 17°F db/15°F wb outdoor air temperature and 70°F entering indoor coil air.

² Sound Rating Number (SRN) rated in accordance with test conditions included in ARI Standard 270-95.

SPECIFICATIONS - BELT DRIVE BLOWER - HIGH EFFICIENCY

	Nominal Tonnage	3 Ton	4 Ton	5 Ton
	Model No.	KHB036H4T	KHB048H4T	KHB060H4T
	Efficiency Type	High	High	High
	Blower Type	Two Speed	Two Speed	Two Speed
Cooling	Cross Cooling Congoity Btub	Belt Drive	Belt Drive	Belt Drive
Cooling	Gross Cooling Capacity - Btuh	36,200	47,600	59,600
Performance	¹ Net Cooling Capacity - Btuh	35,000	46,000	57,500
	AHRI Rated Air Flow - cfm	1200	1600	1800
	Sound Rating Number (SRN) (dBA)	75	77	77
	Total Unit Power - kW	3.0	3.8	4.9
	¹SEER (Btuh/Watt)- 208/230V	15.0	15.0	15.0
	1 SEER (Btuh/Watt) - 460/575V	14.8	14.8	15.0
	¹ EER (Btuh/Watt) - 208/230V	12.0	12.0	12.0
	¹ EER (Btuh/Watt) - 460/575V	11.8	11.9	11.8
Refrigerant	Type _	R-410A	R-410A	R-410A
1 47	Charge Furnished	12 lbs. 13 oz.	14 lbs. 0 oz.	20 lbs. 0 oz.
leating	Total High Heating Capacity - Btuh	35,000	46,000	59,000
Performance	Total Unit Power - kW	2.8	3.5	4.7
	¹COP	3.64	3.82	3.70
	HSPF - Region IV (Region V)	8.30	8.30	8.30
	Total Low Heating Capacity - Btuh	19,200	26,000	34,000
	Total Unit Power - kW	2.3	3.0	4.0
	¹COP	2.22	2.38	2.46
Electric Heatir	ng Options - See page 10	7.5, 15 kW	7.5, 15 kW	7.5, 15, 22.5 kW
Compressor T	ype (one per unit)	Two-Stage Scroll	Two-Stage Scroll	Two-Stage Scrol
Outdoor Coil	Net face area - sq. ft.	15.6	19.3	28.0
	Tube diameter - in.	3/8	3/8	3/8
	Number of rows	2	2	2
	Fins / inch	20	20	20
Outdoor Coil	Motor - (No.) HP	1/3	1/3	1/3
Fan	Motor rpm	775/650	850/700	930/785
	Total Motor Input - watts	195/125	251/140	235/145
	Diameter - (No.) in. / No. of blades	24 - 3	24 - 3	24 - 3
	Total air volume - cfm	3500/2970	4060/3330	4135/3385
ndoor Coil	Net face area - sq. ft.	7.8	9.7	9.7
	Tube diameter - in.	3/8	3/8	3/8
	Number of rows	3	3	4
	Fins / inch	14	14	14
	Drain Connection (no.) and size - in.	(1) 1 NPT	(1) 1 NPT	(1) 1 NPT
	Expansion device type		Port Thermostatic Expansion Valve, removable power head	
Indoor	Nominal Motor HP	0.75 hp (low),	0.75 hp (low),	1 hp (low),
Blower &		1 hp (high)	2 hp (high)	2 hp (high)
Drive	Maximum Usable Motor HP	0.86 hp (low),	0.86 hp (low),	1.15 hp (low),
Selection		1.15 hp (high)	2.3 hp (high)	2.3 hp (high)
	Available Drive Kits	A01	A02	A03
		low 449-673	low 497-673	low 555-833
		high 673-1010	high 745-1117	high 833-1250
		A05		A07
		low 598-897	A06	low 808-1032
		high 897-1346	low 714-953	high 1212-1548
	Wheel nominal diameter x width - in.	(1) 10 x 10	high 1071-1429 (1) 10 x 10	(1) 11 x 10
	TTICCI HOHIMAI GIARICICI A WIGHT - III.			osable
	Tuno			Jaquit
	Type	Disposable		
Filters	Number and size - in.	(4) 16 x 20 x 2	(4) 20	x 20 x 2
Filters	**			

NOTE - Net capacity includes evaporator blower motor heat deduction. Gross capacity does not include evaporator blower motor heat deduction.

¹AHRI Certified to AHRI Standard 210/240:

Cooling Ratings - 95°F outdoor air temperature and 80°F db/67°F wb entering indoor coil air.

High Temperature Heating Ratings - 47°F db/43°F wb outdoor air temperature and 70°F entering indoor coil air.

Low Temperature Heating Ratings - 17°F db/15°F wb outdoor air temperature and 70°F entering indoor coil air.

² Sound Rating Number (SRN) rated in accordance with test conditions included in ARI Standard 270-95.

³ Using total air volume and system static pressure requirements determine from blower performance tables rpm and motor hp required. Maximum usable hp of motors furnished are shown. In Canada, nominal motor hp is also maximum usable motor hp. If motors of comparable hp are used, be sure to keep within the service factor limitations outlined on the motor nameplate.

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in

Case No(s). 18-0894-EL-EEC

Summary: Application Advanced Auto Parts and Ohio Power Company for approval of a special arrangement agreement with a mercantile customer electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company