

September 28, 2018

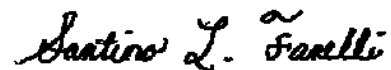
Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 10-0176-EL-ATA
89-6008-EL-TRF

Dear Ms. McNeal:

In response to the Opinion and Order of May 25, 2011, in the above mentioned case, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to the Residential Generation Credit Rider (RGC) and its associated pages. Please file one copy of the tariffs in each of the above mentioned Case Nos. 10-176-EL-ATA and 89-6008-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	10-31-18
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	06-01-16
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	08-03-17
Interconnection Tariff	76	05-06-16

Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and
Case No. 17-2275-EL-RDR, before
The Public Utilities Commission of Ohio

TABLE OF CONTENTS

<u>RIDERS</u>	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	01-01-17
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	09-10-10
Alternative Energy Resource	84	10-01-18
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Economic Development (4a)	88	01-23-09
Universal Service	90	01-01-18
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	10-01-18
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	10-01-18
Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	10-01-18
Fuel	105	12-14-09
Advanced Metering Infrastructure / Modern Grid	106	10-01-18
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	10-01-18
Non-Distribution Uncollectible	110	10-01-18
Experimental Real Time Pricing	111	06-01-18
Experimental Critical Peak Pricing	113	06-01-18
Generation Service	114	06-01-18
Demand Side Management and Energy Efficiency	115	07-01-18
Economic Development	116	10-01-18
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	04-01-18
Residential Deferred Distribution Cost Recovery	120	01-01-12
Non-Residential Deferred Distribution Cost Recovery	121	01-01-12
Residential Electric Heating Recovery	122	07-01-18
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	09-01-18
Phase-In Recovery	125	07-01-18
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	01-01-15
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-18
Distribution Modernization	132	03-01-18

Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and

Case No. 17-2275-EL-RDR, before
The Public Utilities Commission of Ohio

RIDER RGC
Residential Generation Credit Rider

APPLICABILITY:

Applicable to any customer taking service under Rate Schedule RS who took service from the Company under one of the following rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth below, and who uses electricity as their primary or sole source of heat at that address:

RGC1

Residential Rate "R-02" (Add-On Heat Pump)	Original Sheet No. 11
Residential Rate "R-06" (Space Heating and Water Heating)	Original Sheet No. 13
Residential Rate "R-06a" (Space Heating and Water Heating)	Original Sheet No. 14
Residential Rate "R-07" (Space Heating)	Original Sheet No. 17
Residential Rate "R-07a" (Space Heating)	Original Sheet No. 18

RGC2

Residential Rate "R-09" (Apartment Rate)	Original Sheet No. 19
Residential Rate "R-09a" (Apartment Rate)	Original Sheet No. 20

This Residential Generation Credit Rider (RGC) credit is effective for service rendered beginning October 31 through March 31, for kWhs consumed by the customer during each such billing period. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

	<u>RGC1*</u>	<u>RGC2**</u>
RGC credit	0.0000¢	0.0000¢

* Will apply for all kWhs in excess of 2,000 kWhs, per kWh

** Will apply for the first 2,000 kWhs, per kWh

ADDITIONAL PROVISION:

Any customer taking service under Rate Schedule RS who took service from the Company under one of the above rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth above, and who takes electric generation service from a certified supplier, will have generation charges reduced by 1.90¢ per kWh for all kWhs in excess of 500 kWhs consumed by the customer during each winter billing period as defined in the Electric Service Regulations.

Filed pursuant to Orders dated May 25, 2011 and March 31, 2016, in Case No. 10-176-EL-ATA

and 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

9/28/2018 2:31:28 PM

in

Case No(s). 89-6008-EL-TRF, 10-0176-EL-ATA

Summary: Tariff Revised pages, PUCO Tariff No. 8, Rider RGC electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.