Regulatory Operations



September 14, 2018

Docketing Division The Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 18-1388-EL-RDR

Docketing Division:

The Dayton Power and Light Company herewith submits redline tariffs, clean tariffs, and Exhibit A of its ESP Stipulation (16-395-EL-SSO) for modifying its Distribution Modernization Rider. The final Tariff will be docketed in this case and our TRF docket before the effective date of November 1, 2018.

Please contact me at (937) 259-7181 if you have any questions. Thank you very much for your assistance.

Sincerely,

more

Eric Brown Program Manager, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY D37 MacGregor Park 1065 Woodman Dr. D37 Dayton, Ohio 45432 Fourth Third Revised Sheet No.

Cancels <u>Third</u>Second Revised Sheet No.

Page 1 of 2

P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE DISTRIBUTION MODERNIZATION RIDER

CHARGES:

<u>Residential</u> Energy Charge (0-750 kWh) Energy Charge (over 750 kWh)	\$0.0 <u>098233102450 \$0.009167289327</u>	/kWh /kWh
Residential Heating		
Energy Charge (0-750 kWh) Summer	\$0.0 <u>098233</u> 102450	/kWh
Energy Charge (0-750 kWh) Winter	\$0.0 <u>098233</u> 102450	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00 <u>91672</u> 89327	/kWh
Energy Charge (over 750 kWh) Winter	\$0.00 <u>80063</u> 66109	/kWh
Secondary		
Billed Demand	\$0. <u>3812556</u> 7625112	/kW
Energy Charge (0-1,500kWh)	\$0.00 <u>84618</u> 90245	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.00 <u>66692<mark>54393</mark></u>	/kWh
Energy Charge (over 125,000 kWh)	\$0.00 <u>64580</u> 50169	/kWh
Max Charge	\$0.0 <u>074473</u> 148945	/kWh
Primary Billed Demand Energy Charge Max Charge	\$1.7691395 /kW \$0.0011426 /kWh \$0.0122822 /kWh	
Primary-Substation		
Billed Demand	\$1.6511042 /kW	
Energy Charge	\$0.0010570 /kWh	
High Voltage Billed Demand Energy Charge	\$1.6533753 /kW \$0.0010823 /kWh	
Private Outdoor Lighting 9,500 Lumens High Pressure Sodium 28,000 Lumens High Pressure Sodium 7,000 Lumens Mercury	\$0.5503095 /lamp/ \$1.3546080 /lamp/ \$1.0582875 /lamp/	month

Filed pursuant to the Opinion and Order in Case No.16-395-EL-SSO dated October 20, 2017 of the Public Utilities Commission of Ohio.

Effective November 1, 20187

Issued by <u>CRAIG L. JACKSONTHOMAS A. RAGA</u>, President and Chief Executive Officer THE DAYTON POWER AND LIGHT COMPANY D37 MacGregor Park 1065 Woodman Dr. D37 Dayton, Ohio 45432 Fourth Third Revised Sheet No.

Cancels <u>Third</u>Second Revised Sheet No.

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P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE DISTRIBUTION MODERNIZATION RIDER

21,000 Lumens Mercury	\$2.1730170	/lamp/month
2,500 Lumens Incandescent	\$0.9030720	/lamp/month
7,000 Lumens Fluorescent	\$0.9312930	/lamp/month
4,000 Lumens PT Mercury	\$0.6067515	/lamp/month
School Energy Charge	\$0.0056262	/kWh
Street Lighting Energy Charge	\$0.0034236	/kWh

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

Filed pursuant to the Opinion and Order in Case No.16-395-EL-SSO dated October 20, 2017 of the Public Utilities Commission of Ohio.

Issued ____October 31, 2017

Effective November 1, 20187

Issued by <u>CRAIG L. JACKSONTHOMAS A. RAGA</u>, President and Chief Executive Officer THE DAYTON POWER AND LIGHT COMPANY MacGregor Park 1065 Woodman Dr. Dayton, Ohio 45432 Fourth Revised Sheet No. D37 Cancels Third Revised Sheet No. D37 Page 1 of 2

P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE DISTRIBUTION MODERNIZATION RIDER

CHARGES:

Residential Energy Charge (0-750 kWh) Energy Charge (over 750 kWh)	\$0.0098233 \$0.0091672	/kWh /kWh
Residential Heating Energy Charge (0-750 kWh) Summer Energy Charge (0-750 kWh) Winter Energy Charge (over 750 kWh) Summer Energy Charge (over 750 kWh) Winter	\$0.0098233 \$0.0098233 \$0.0091672 \$0.0080063	/kWh /kWh /kWh /kWh
Secondary Billed Demand Energy Charge (0-1,500kWh) Energy Charge (1,501-125,000 kWh) Energy Charge (over 125,000 kWh) Max Charge	\$0.3812556 \$0.0084618 \$0.0066692 \$0.0064580 \$0.0074473	/kW /kWh /kWh /kWh /kWh
Primary Billed Demand Energy Charge Max Charge	\$1.7691395 \$0.0011426 \$0.0122822	/kW /kWh /kWh
Primary-Substation Billed Demand Energy Charge	\$1.6511042 \$0.0010570	/kW /kWh
High Voltage Billed Demand Energy Charge	\$1.6533753 \$0.0010823	/kW /kWh
Private Outdoor Lighting 9,500 Lumens High Pressure Sodium 28,000 Lumens High Pressure Sodium 7,000 Lumens Mercury 21,000 Lumens Mercury 2,500 Lumens Incandescent	\$0.5503095 \$1.3546080 \$1.0582875 \$2.1730170 \$0.9030720	/lamp/month /lamp/month /lamp/month /lamp/month /lamp/month

Filed pursuant to the Opinion and Order in Case No.16-395-EL-SSO dated October 20, 2017 of the Public Utilities Commission of Ohio.

Issued _____

Effective November 1, 2018

THE DAYTON POWER AND LIGHT COMPANY MacGregor Park 1065 Woodman Dr. Dayton, Ohio 45432 Fourth Revised Sheet No. D37 Cancels Third Revised Sheet No. D37 Page 2 of 2

P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE DISTRIBUTION MODERNIZATION RIDER

7,000 Lumens Fluorescent	\$0.9312930	/lamp/month
4,000 Lumens PT Mercury	\$0.6067515	/lamp/month
School		
Energy Charge	\$0.0056262	/kWh
Street Lighting		
Energy Charge	\$0.0034236	/kWh

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

Filed pursuant to the Opinion and Order in Case No.16-395-EL-SSO dated October 20, 2017 of the Public Utilities Commission of Ohio.

Issued _____

Effective November 1, 2018

DMR Rate Summary

Tariff Class	Rate co	mponent		Rates (updated annually)		<u>Revenue</u>	<u>%</u>	
				Year 1	Year 2	Year 3		
Residential	Energy	\$/kWh	<750	\$0.0102450	\$0.0098233	\$0.0094017	\$51,077,935	48.6%
	Energy	\$/kWh	>750 S	\$0.0089327	\$0.0091672	\$0.0094017		
	Energy	\$/kWh	>750 W	\$0.0066109	\$0.0080063	\$0.0094017		
Secondary							\$32,190,525	30.7%
	Demand	\$/kW	>5	\$0.7625112	\$0.3812556	\$0.0000000		
	Energy	\$/kWh	<1500	\$0.0090245	\$0.0084618	\$0.0078992		
	Energy	\$/kWh	1,501-125,000	\$0.0054393	\$0.0066692	\$0.0078992		
	Energy	\$/kWh	>125,000	\$0.0050169	\$0.0064580	\$0.0078992		
	Maximum	\$/kWh		\$0.0148945	\$0.0074473	\$0.0078992		
Primary	Energy	\$/kWh		\$0.0011426	\$0.0011426	\$0.0011426	\$3,274,932	13.5%
	Demand	\$/kW		\$1.7691395	\$1.7691395	\$1.7691395	\$10,806,317	
	Maximum	\$/kWh		\$0.0122822	\$0.0122822	\$0.0122822	\$46,527	
Primary Substation	Energy	\$/kWh		\$0.0010570	\$0.0010570	\$0.0010570	\$682,552	2.4%
	Demand	\$/kW		\$1.6511042	\$1.6511042	\$1.6511042	\$1,859,980	
High Voltage	Energy	\$/kWh		\$0.0010823	\$0.0010823	\$0.0010823	\$1,059,477	4.0%
	Demand	\$/kW		\$1.6533753	\$1.6533753	\$1.6533753	\$3,089,048	
School	Energy	\$/kWh		\$0.0056262	\$0.0056262	\$0.0056262	\$293,325	0.3%
	5.						-	
Street Lighting	Energy	\$/kWh		\$0.0034236	\$0.0034236	\$0.0034236	\$190,699	0.2%
Private Outdoor Ltg	Energy	\$/kWh		\$0.0141105	\$0.0141105	\$0.0141105	\$428,686	0.4%

\$105,000,000

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

9/16/2018 6:54:40 PM

in

Case No(s). 18-1388-EL-RDR

Summary: Tariff Revised Pages to reflect proposed Distribution Modernization Rider rates effective November 1, 2018 electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company