

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of)	
The Dayton Power and Light Company)	
to Update its Regulatory Compliance)	Case No. 18-1309-EL-RDR
Rider)	
)	

**APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY
TO UPDATE ITS REGULATORY COMPLIANCE RIDER**

The Dayton Power and Light Company (“DP&L” or “the Company”) hereby submits this Application to update its Regulatory Compliance Rider (“RCR”) pursuant to the Opinion and Order of the Public Utilities Commission of Ohio (“PUCO” or “Commission”) dated October 20, 2017, in Case Nos. 16-395-EL-SSO, *et al.*

In support of this Application DP&L states as follows:

1. By Opinion and Order dated October 20, 2017, in Case Nos. 16-395-EL-SSO, *et al.* (“ESP III Opinion and Order”), the Commission approved the implementation of an RCR that should recover the following five separate deferral balances: (1) Consumer Education Campaign costs; (2) Retail Settlement System costs; (3) Green Pricing Program costs; (4) Generation Separation costs; and (5) Bill Format Redesign costs. In addition, the total dollars recovered through the RCR shall not exceed a total of \$20 million over the ESP term including the remaining costs associated with the separation of the generation assets which is capped at \$10 million.¹

2. By way of this application, DP&L seeks to update its RCR, which includes the Consumer Education Campaign costs, Retail Settlement System costs, Green

¹ ESP III Opinion and Order, at p. 12, section iv.

Pricing Program costs, Generation Separation costs, and Bill Format Redesign costs, as authorized by the ESP III Opinion and Order.

3. In support of this Application to update the RCR rates, the following Schedules are attached:

Schedule A-1	Summary of Proposed Rates
Schedule B-1	Rate Development (Education, Settlement, Green Pricing)
Schedule B-2	Rate Development (Generation Separation & Bill Format)
Schedule C-1	Revenue Requirement
Workpapers	

4. The updated RCR charges per monthly bill for the period November 1, 2018 through October 31, 2019, are as follows:

Residential	\$0.45/monthly bill
Non-residential	\$1.62/monthly bill
Private Outdoor Lighting	\$0.16/monthly bill

5. The components in the RCR rates for this filing include the deferral balances of the Consumer Education Campaign costs, Retail Settlement System costs, Green Pricing Program costs, Generation Separation costs, and Bill Format Redesign costs consistent with the ESP III Opinion and Order. DP&L is applying carrying charges based on the most recently approved cost of debt, to only the Consumer Education Campaign costs, Retail Settlement System costs, and Green Pricing Program costs as prescribed for in the ESP III Order. The Bill Format Redesign costs included carrying charges on the deferral balance as approved in Case Nos. 14-2043-EL-UNC, et al.; however, the deferral was capped at the time the RCR was implemented and is not

incurring additional carrying charges in this case. Finally, the RCR will be trued-up on an annual basis.

6. DP&L's updated rates included in the RCR, as reflected in Schedule A-1 and as supported by the remaining Schedules and Workpapers, are just and reasonable and implementation should be approved.

WHEREFORE, DP&L respectfully requests that the Commission approve its Application with updated tariff rates for its RCR to be made effective on a bills-rendered basis with the Company's first billing unit beginning in November 2018.

Respectfully submitted,

/s/ Michael J. Schuler

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The Dayton Power and Light Company
Case No. 18-1309-EL-RDR
Summary of Proposed Regulatory Compliance Rider (RCR) Rates

Data: Actual & Estimated

Type of Filing: Original

Work Paper Reference No(s): None

Sch A-1

Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>Unit</u>	<u>Rate</u>	<u>Source</u>
(A)	(B)	(C)	(D)	(E)
1	Rates Effective Nov. 1, 2018			
2	Residential	\$/month	\$ 0.45	Sch B-1 + B-2, Col (H), Line 2
3	Non-Residential	\$/month	\$ 1.62	Sch B-1 + B-2, Col (H), Line 3
4	Private Outdoor Lighting	\$/month	\$ 0.16	Sch B-1 + B-2, Col (H), Line 9

The Dayton Power and Light Company
Case No. 18-1309-EL-RDR
Regulatory Compliance Rider - Rate Development (Education, Settlement, Green Pricing)

Data: Actual & Estimated

Type of Filing: Original

Work Paper Reference No(s): None

Sch B-1

Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>Annual Revenue Requirement - RCR</u>	<u>Base Distribution Revenue (\$)</u>	<u>Distribution Allocators</u>	<u>Allocated Rev. Requirement</u>	<u>Forecasted Bills Test Year</u>	<u>Proposed Rates (per Bill)</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Sch C-1, Line 10	Internal Documents	(E) = (D) / Sum (D)	(F) = (C) * (E)	WPB-1, Col. (C)	(H) = (F) / (G)
1		\$ 1,593,604					
2	Residential		\$ 145,075,743	68.11%	\$ 1,085,340	5,563,543	\$ 0.20
3	Non-Residential		\$ 65,772,919	30.88%	\$ 492,060	697,724	\$ 0.71
4	Secondary		\$ 53,094,724			689,170	
5	Primary		\$ 11,245,980			5,599	
6	Primary Substation		\$ 821,739			108	
7	High Voltage		\$ 32,130			120	
8	Streetlighting		\$ 578,345			2,727	
9	Private Outdoor Lighting		\$ 2,165,898	1.02%	\$ 16,204	232,764	\$ 0.07

The Dayton Power and Light Company
Case No. 18-1309-EL-RDR
Regulatory Compliance Rider - Rate Development (Generation Separation & Bill Format)

Data: Actual & Estimated

Type of Filing: Original

Work Paper Reference No(s): None

Sch B-2

Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>Annual Revenue Requirement - RCR</u>	<u>Base Distribution Revenue (\$)</u>	<u>Distribution Allocators</u>	<u>Allocated Rev. Requirement</u>	<u>Forecasted Bills Test Year</u>	<u>Proposed Rates (per Bill)</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Sch C-1, Line 15	Internal Documents	(E) = (D) / Sum (D)	(F) = (C) * (E)	WPB-1, Col. (C)	(H) = (F) / (G)
1		\$ 2,052,389					
2	Residential		\$ 145,075,743	68.11%	\$ 1,397,801	5,563,543	\$ 0.25
3	Non-Residential		\$ 65,772,919	30.88%	\$ 633,720	697,724	\$ 0.91
4	Secondary		\$ 53,094,724			689,170	
5	Primary		\$ 11,245,980			5,599	
6	Primary Substation		\$ 821,739			108	
7	High Voltage		\$ 32,130			120	
8	Streetlighting		\$ 578,345			2,727	
9	Private Outdoor Lighting		\$ 2,165,898	1.02%	\$ 20,868	232,764	\$ 0.09

The Dayton Power and Light Company
Case No. 18-1309-EL-RDR
Regulatory Compliance Rider - Revenue Requirement

Data: Actual & Estimated

Type of Filing: Original

Work Paper Reference No(s): WPC-1, WPC-1.1

Sch C-1

Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>Balance as of</u> <u>October 31, 2018</u>	<u>36-Month</u> <u>Amortization</u>	<u>Source</u>
(A)	(B)	(C)	(D)	(E)
1	<i>Consumer Education Campaign</i>	\$ 1,958,722	\$ 652,907	WPC-1, Line 4
2	<i>Retail Settlement System Costs</i>	\$ 1,977,135	\$ 659,045	WPC-1, Line 8
3	<i>Green Pricing Program</i>	<u>\$ 48,775</u>	<u>\$ 16,258</u>	WPC-1, Line 12
4				
5	Carrying Costs	<u>\$ 257,458</u>	<u>\$ 85,819</u>	WPC-1.1, Col (H)
6	Total	\$ 4,242,090	\$ 1,414,030	Sum (Lines 1 thru 5)
7	Forecasted Carrying Costs	\$ 175,441	\$ 175,441	WPC-1.1, Col (H)
8	Gross Revenue Conversion Factor	<u>1.0026</u>	<u>1.0026</u>	CAT
9				
10	Total	\$ 4,429,016	\$ 1,593,604	Sum (Lines 6,7) * Line 8
11	<i>Generation Separation</i>	\$ 5,767,349	\$ 1,922,450	WPC-1, Line 19
12	<i>Bill Format Redesign</i>	\$ 373,852	\$ 124,617	WPC-1, Line 23
13	Gross Revenue Conversion Factor	<u>1.0026</u>	<u>1.0026</u>	CAT
14				
15	Total	<u>\$ 6,157,168</u>	<u>\$ 2,052,389</u>	Sum (Lines 11,12) * Line 13
16				
17	Revenue Requirement	\$ 10,586,184	<u>\$ 3,645,993</u>	Line 10 + Line 15

The Dayton Power and Light Company
Case No. 18-1309-EL-RDR
Billing Determinants

Data: Actual

Type of Filing: Original

WPB-1

Work Paper Reference No(s): None

Page 1 of 1

		Actual Annual Bills
<u>Line</u>	<u>Description</u>	<u>Jul '17 - Jun '18</u>
(A)	(B)	(C)
1	Residential	5,563,543
2	Non-Residential	697,724
3	Secondary	689,170
4	Primary	5,599
5	Primary Substation	108
6	High Voltage	120
7	Streetlighting	2,727
8	Private Outdoor Lighting	232,764

The Dayton Power and Light Company
Case No. 18-1309-EL-RDR
Regulatory Compliance Rider - Revenue Requirement
January 2017 - October 2018

Data: Actual
Type of Filing: Original
Work Paper Reference No(s):: WPC-1.2

WPC-1
Page 1 of 1

Line (A)	Description (B)	Balance as of																	Balance as of Jul 31, 2018 (U)	Forecast			Source (Y)		
		Jan. 31, 2017 (C)	Feb-17 (D)	Mar-17 (E)	Apr-17 (F)	May-17 (G)	Jun-17 (H)	Jul-17 (I)	Aug-17 (J)	Sep-17 (K)	Oct-17 (L)	Nov-17 (M)	Dec-17 (N)	Jan-18 (O)	Feb-18 (P)	Mar-18 (Q)	Apr-18 (R)	May-18 (S)		Jun-18 (T)	Aug-18 (V)	Sep-18 (W)		Oct-18 (X)	
1	Consumer Education Campaign																								
2	Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Internal Records	
3	Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (89,478)	\$ (89,706)	\$ (90,486)	\$ (90,209)	\$ (90,525)	\$ (90,306)	\$ (90,307)	\$ (90,201)	\$ (89,978)	\$ (89,625)	\$ (89,625)	\$ (89,625)	WPC-1.2
4	Total Consumer Education	\$ 3,038,792	\$ 3,038,792	\$ 3,038,792	\$ 3,038,792	\$ 3,038,792	\$ 3,038,792	\$ 3,038,792	\$ 3,038,792	\$ 3,038,792	\$ 3,038,792	\$ 3,038,792	\$ 2,949,314	\$ 2,859,608	\$ 2,769,123	\$ 2,678,914	\$ 2,588,388	\$ 2,498,082	\$ 2,407,775	\$ 2,317,575	\$ 2,227,597	\$ 2,137,972	\$ 2,048,347	\$ 1,958,722	Cumulative Balance
5	Retail Settlement System Costs																								
6	Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Internal Records
7	Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (90,319)	\$ (90,549)	\$ (91,336)	\$ (91,057)	\$ (91,376)	\$ (91,155)	\$ (91,156)	\$ (91,049)	\$ (90,824)	\$ (90,467)	\$ (90,467)	\$ (90,467)	WPC-1.2
8	Total Retail Settlement	\$ 3,067,358	\$ 3,067,358	\$ 3,067,358	\$ 3,067,358	\$ 3,067,358	\$ 3,067,358	\$ 3,067,358	\$ 3,067,358	\$ 3,067,358	\$ 3,067,358	\$ 3,067,358	\$ 2,977,039	\$ 2,886,490	\$ 2,795,154	\$ 2,704,097	\$ 2,612,720	\$ 2,521,566	\$ 2,430,410	\$ 2,339,361	\$ 2,248,537	\$ 2,158,070	\$ 2,067,602	\$ 1,977,135	Cumulative Balance
9	Green Pricing Program																								
10	Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Internal Records
11	Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,228)	\$ (2,234)	\$ (2,253)	\$ (2,246)	\$ (2,254)	\$ (2,249)	\$ (2,249)	\$ (2,246)	\$ (2,241)	\$ (2,232)	\$ (2,232)	\$ (2,232)	WPC-1.2
12	Total Green Pricing	\$ 75,670	\$ 75,670	\$ 75,670	\$ 75,670	\$ 75,670	\$ 75,670	\$ 75,670	\$ 75,670	\$ 75,670	\$ 75,670	\$ 75,670	\$ 73,441	\$ 71,208	\$ 68,955	\$ 66,708	\$ 64,454	\$ 62,205	\$ 59,957	\$ 57,710	\$ 55,470	\$ 53,238	\$ 51,006	\$ 48,775	Cumulative Balance
13																									
14	Total	\$ 6,181,819	\$ 6,181,819	\$ 6,181,819	\$ 6,181,819	\$ 6,181,819	\$ 6,181,819	\$ 6,181,819	\$ 6,181,819	\$ 6,181,819	\$ 6,181,819	\$ 5,999,794	\$ 5,817,306	\$ 5,633,231	\$ 5,449,718	\$ 5,265,563	\$ 5,081,853	\$ 4,898,142	\$ 4,714,646	\$ 4,531,604	\$ 4,349,280	\$ 4,166,956	\$ 3,984,632		Line 4 + Line 8 + Line 12
15																									
16	Generation Separation																								
17	Expenses	\$ 89,455	\$ 58,768	\$ 51,401	\$ 132,685	\$ 165,409	\$ 172,468	\$ 222,300	\$ 344,978	\$ 122,965	\$ 164,403	\$ 438,512	\$ 42,509	\$ (7,300)	\$ 16,998	\$ 1,512	\$ 11,643	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Internal Records
18	Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (170,788)	\$ (171,223)	\$ (172,711)	\$ (172,183)	\$ (172,787)	\$ (172,368)	\$ (172,370)	\$ (172,168)	\$ (171,742)	\$ (171,068)	\$ (171,068)	\$ (171,068)	WPC-1.2
19	Total Generation Separation	\$ 5,800,188	\$ 5,889,643	\$ 5,948,411	\$ 5,999,812	\$ 6,132,497	\$ 6,297,906	\$ 6,470,374	\$ 6,892,674	\$ 7,037,652	\$ 7,160,617	\$ 7,154,232	\$ 7,421,521	\$ 7,291,319	\$ 7,111,836	\$ 6,956,047	\$ 6,785,191	\$ 6,624,464	\$ 6,452,296	\$ 6,280,554	\$ 6,109,486	\$ 5,938,417	\$ 5,767,349		Cumulative Balance
20	Bill Format Redesign																								
21	Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Internal Records
22	Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (17,078)	\$ (17,122)	\$ (17,271)	\$ (17,218)	\$ (17,278)	\$ (17,236)	\$ (17,236)	\$ (17,216)	\$ (17,174)	\$ (17,106)	\$ (17,106)	\$ (17,106)	WPC-1.2
23	Total Bill Format	\$ 580,000	\$ 580,000	\$ 580,000	\$ 580,000	\$ 580,000	\$ 580,000	\$ 580,000	\$ 580,000	\$ 580,000	\$ 580,000	\$ 580,000	\$ 562,922	\$ 545,800	\$ 528,530	\$ 511,312	\$ 494,034	\$ 476,797	\$ 459,561	\$ 442,345	\$ 425,171	\$ 408,065	\$ 390,958	\$ 373,852	Cumulative Balance
24																									
25	Total	\$ 6,380,188	\$ 6,469,643	\$ 6,528,411	\$ 6,579,812	\$ 6,712,497	\$ 6,877,906	\$ 7,050,374	\$ 7,272,674	\$ 7,617,652	\$ 7,740,617	\$ 7,717,154	\$ 7,967,321	\$ 7,819,849	\$ 7,623,148	\$ 7,450,080	\$ 7,261,988	\$ 7,084,025	\$ 6,894,641	\$ 6,705,725	\$ 6,517,550	\$ 6,329,376	\$ 6,141,201		Line 19 + Line 23
26																									
27	Combined Total	\$ 12,562,007	\$ 12,651,462	\$ 12,710,230	\$ 12,761,631	\$ 12,894,316	\$ 13,059,725	\$ 13,232,194	\$ 13,454,494	\$ 13,799,472	\$ 13,922,436	\$ 13,716,948	\$ 13,784,627	\$ 13,453,080	\$ 13,072,866	\$ 12,715,643	\$ 12,343,841	\$ 11,982,166	\$ 11,609,286	\$ 11,237,329	\$ 10,866,830	\$ 10,496,331	\$ 10,125,833		Line 14 + Line 25

The Dayton Power and Light Company
Case No. 18-1309-EL-RDR
Regulatory Compliance Rider - Calculation of Carrying Costs
November 2017 - October 2019

Data: Actual & Estimated

Type of Filing: Original

Work Paper Reference No(s): WPC-1.2

WPC-1.1

Page 1 of 1

Line (A)	Period (B)	MONTHLY ACTIVITY							CARRYING COST CALCULATION	
		First of Month Balance (C)	Amount Collected (CR) (E)	NET AMOUNT (F)	End of Month before Carrying Cost (G)	Carrying Cost @ 4.943% (H)	End of Month Balance (I)		Less: One-half Monthly Amount (J)	Total Applicable to Carrying Cost (K)
				(F) = (D) + (E)	(G) = (C) + (F)	(H) = (K) * (4.943% / 12)	(I) = (G) + (H)		(J) = - (F) * 0.5	(K) = (G) + (J)
1	Nov-17	\$ 6,181,819	\$ (182,025)	\$ (182,025)	\$ 5,999,794	\$ 25,089	\$ 6,024,883	\$	\$ 91,012	\$ 6,090,807
2	Dec-17	\$ 6,024,883	\$ (182,488)	\$ (182,488)	\$ 5,842,395	\$ 24,442	\$ 5,866,837	\$	\$ 91,244	\$ 5,933,639
3	Jan-18	\$ 5,866,837	\$ (184,075)	\$ (184,075)	\$ 5,682,762	\$ 23,787	\$ 5,706,549	\$	\$ 92,037	\$ 5,774,799
4	Feb-18	\$ 5,706,549	\$ (183,512)	\$ (183,512)	\$ 5,523,036	\$ 23,128	\$ 5,546,165	\$	\$ 91,756	\$ 5,614,793
5	Mar-18	\$ 5,546,165	\$ (184,156)	\$ (184,156)	\$ 5,362,009	\$ 22,466	\$ 5,384,475	\$	\$ 92,078	\$ 5,454,087
6	Apr-18	\$ 5,384,475	\$ (183,709)	\$ (183,709)	\$ 5,200,766	\$ 21,801	\$ 5,222,567	\$	\$ 91,855	\$ 5,292,621
7	May-18	\$ 5,222,567	\$ (183,712)	\$ (183,712)	\$ 5,038,855	\$ 21,134	\$ 5,059,990	\$	\$ 91,856	\$ 5,130,711
8	Jun-18	\$ 5,059,990	\$ (183,496)	\$ (183,496)	\$ 4,876,494	\$ 20,465	\$ 4,896,959	\$	\$ 91,748	\$ 4,968,242
9	Jul-18	\$ 4,896,959	\$ (183,042)	\$ (183,042)	\$ 4,713,917	\$ 19,794	\$ 4,733,711	\$	\$ 91,521	\$ 4,805,438
10	Aug-18	\$ 4,733,711	\$ (182,324)	\$ (182,324)	\$ 4,551,387	\$ 19,123	\$ 4,570,511	\$	\$ 91,162	\$ 4,642,549
11	Sep-18	\$ 4,570,511	\$ (182,324)	\$ (182,324)	\$ 4,388,187	\$ 18,451	\$ 4,406,638	\$	\$ 91,162	\$ 4,479,349
12	Oct-18	\$ 4,406,638	\$ (182,324)	\$ (182,324)	\$ 4,224,314	\$ 17,776	\$ 4,242,090	\$	\$ 91,162	\$ 4,315,476
13	Nov-18	\$ 4,242,090	\$ (135,014)	\$ (135,014)	\$ 4,107,075	\$ 17,196	\$ 4,124,271	\$	\$ 67,507	\$ 4,174,583
14	Dec-18	\$ 4,124,271	\$ (135,014)	\$ (135,014)	\$ 3,989,257	\$ 16,710	\$ 4,005,967	\$	\$ 67,507	\$ 4,056,764
15	Jan-19	\$ 4,005,967	\$ (135,014)	\$ (135,014)	\$ 3,870,953	\$ 16,223	\$ 3,887,176	\$	\$ 67,507	\$ 3,938,460
16	Feb-19	\$ 3,887,176	\$ (135,014)	\$ (135,014)	\$ 3,752,161	\$ 15,734	\$ 3,767,895	\$	\$ 67,507	\$ 3,819,669
17	Mar-19	\$ 3,767,895	\$ (135,014)	\$ (135,014)	\$ 3,632,881	\$ 15,243	\$ 3,648,123	\$	\$ 67,507	\$ 3,700,388
18	Apr-19	\$ 3,648,123	\$ (135,014)	\$ (135,014)	\$ 3,513,109	\$ 14,749	\$ 3,527,858	\$	\$ 67,507	\$ 3,580,616
19	May-19	\$ 3,527,858	\$ (135,014)	\$ (135,014)	\$ 3,392,844	\$ 14,254	\$ 3,407,097	\$	\$ 67,507	\$ 3,460,351
20	Jun-19	\$ 3,407,097	\$ (135,014)	\$ (135,014)	\$ 3,272,083	\$ 13,756	\$ 3,285,839	\$	\$ 67,507	\$ 3,339,590
21	Jul-19	\$ 3,285,839	\$ (135,014)	\$ (135,014)	\$ 3,150,825	\$ 13,257	\$ 3,164,082	\$	\$ 67,507	\$ 3,218,332
22	Aug-19	\$ 3,164,082	\$ (135,014)	\$ (135,014)	\$ 3,029,067	\$ 12,755	\$ 3,041,822	\$	\$ 67,507	\$ 3,096,574
23	Sep-19	\$ 3,041,822	\$ (135,014)	\$ (135,014)	\$ 2,906,808	\$ 12,252	\$ 2,919,060	\$	\$ 67,507	\$ 2,974,315
24	Oct-19	\$ 2,919,060	\$ (135,014)	\$ (135,014)	\$ 2,784,045	\$ 11,746	\$ 2,795,791	\$	\$ 67,507	\$ 2,851,552
25										
26										
				Total		\$	431,333			

The Dayton Power and Light Company
Case No. 18-1309-EL-RDR
Regulatory Compliance Rider - Allocation of Revenues

Data: Actual & Estimated

Type of Filing: Original

Work Paper Reference No(s).: None

WPC-1.2

Page 1 of 1

Line	Month	Actual Revenues	Actual Revenues Minus CAT	Consumer Education 24.19%	Retail Settlement 24.42%	Green Pricing 0.60%	Generation Separation 46.17%	Bill Format 4.62%	Con Ed + Retail Sett + Green	Gen Sep + Bill Format
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1	November-17	370,852.58	369,890.96	89,477.87	90,319.00	2,228.11	170,787.76	17,078.22	182,024.97	187,865.99
2	December-17	371,796.89	370,832.82	89,705.71	90,548.98	2,233.78	171,222.64	17,121.71	182,488.47	188,344.35
3	January-18	375,029.23	374,056.78	90,485.59	91,336.20	2,253.20	172,711.22	17,270.56	184,074.99	189,981.79
4	February-18	373,883.09	372,913.61	90,209.06	91,057.06	2,246.31	172,183.40	17,217.78	183,512.43	189,401.18
5	March-18	375,193.96	374,221.08	90,525.34	91,376.32	2,254.19	172,787.09	17,278.15	184,155.85	190,065.24
6	April-18	374,284.25	373,313.73	90,305.85	91,154.76	2,248.73	172,368.14	17,236.26	183,709.33	189,604.40
7	May-18	374,288.80	373,318.27	90,306.95	91,155.87	2,248.75	172,370.24	17,236.46	183,711.57	189,606.70
8	June-18	373,849.52	372,880.13	90,200.96	91,048.89	2,246.11	172,167.94	17,216.24	183,495.96	189,384.17
9	July-18	372,924.22	371,957.23	89,977.70	90,823.54	2,240.55	171,741.81	17,173.62	183,041.79	188,915.43
Regulatory Lag Forecast										
10	August-18	371,462.03	370,498.83	89,624.91	90,467.43	2,231.77	171,068.43	17,106.29	182,324.11	188,174.72
11	September-18	371,462.03	370,498.83	89,624.91	90,467.43	2,231.77	171,068.43	17,106.29	182,324.11	188,174.72
12	October-18	371,462.03	370,498.83	89,624.91	90,467.43	2,231.77	171,068.43	17,106.29	182,324.11	188,174.72

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D31
Cancels
Fifth Revised Sheet No. D31
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
REGULATORY COMPLIANCE RIDER

DESCRIPTION:

The Regulatory Compliance Rider (RCR) recovers the costs associated with certain regulatory requirements.

APPLICABLE:

This Rider will be assessed on each monthly bill, effective on a bills-rendered basis beginning November 1, 2018 for all Customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

Residential	\$0.45 / month
Residential Heating	\$0.45 / month
Secondary	\$1.62 / month
Primary	\$1.62 / month
Primary Substation	\$1.62 / month
High Voltage	\$1.62 / month
School	\$1.62 / month
Street Lighting	\$1.62 / month
Private Outdoor Lighting	\$0.16 / month

All modifications to the RCR are subject to Commission approval.

TERMS AND CONDITIONS:

The Regulatory Compliance Rider rates charged under this tariff shall be updated periodically.

Filed pursuant to the Finding and Order in Case No. 18-1309-EL-RDR dated _____, 2018 of the Public Utilities Commission of Ohio.

Issued October 31, 2018

Effective November 1, 2018

Issued by
CRAIG L. JACKSON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
D31
MacGregor Park
1065 Woodman Dr.
D31
Dayton, Ohio 45432

~~Fifth-Sixth~~ Revised Sheet No.

Cancels

~~Fourth-Fifth~~ Revised Sheet No.

Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
REGULATORY COMPLIANCE RIDER

DESCRIPTION:

The Regulatory Compliance Rider (RCR) recovers the costs associated with certain regulatory requirements.

APPLICABLE:

This Rider will be assessed on each monthly bill, effective on a bills-rendered basis beginning November 1, ~~2017-2018~~ for all Customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

Residential	\$ 0.5445 / month
Residential Heating	\$ 0.5445 / month
Secondary	\$ 2.031.62 / month
Primary	\$ 2.031.62 / month
Primary Substation	\$ 2.031.62 / month
High Voltage	\$ 2.031.62 / month
School	\$ 2.031.62 / month
Street Lighting	\$ 2.031.62 / month
Private Outdoor Lighting	\$ 0.2416 / month

All modifications to the RCR are subject to Commission approval.

TERMS AND CONDITIONS:

The Regulatory Compliance Rider rates charged under this tariff shall be updated periodically.

Filed pursuant to the ~~Opinion-Finding~~ and Order in Case No. ~~16-395-EL-SSO~~18-1309-EL-RDR dated ~~October 20~~_____, ~~2017-2018~~ of the Public Utilities Commission of Ohio.

Issued October 31, ~~2017~~2018
~~2017~~2018

Effective November 1,

Issued by
~~THOMAS A. RAGACRAIG L. JACKSON~~, President and Chief Executive Officer

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Case No(s). 18-1309-EL-RDR

Summary: Application of The Dayton Power and Light Company to Update its Regulatory Compliance Rider
electronically filed by Mr. Tyler A. Teuscher on behalf of The Dayton Power and Light Company