

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

Application Not for an Increase in Rates
Pursuant to Section 4909.18 Revised Code

In the Matter of the Application of
Ohio Power Company to
Amend its Tariffs

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Case No. 18-1313-EL-ATA

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1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)
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| <u> X </u> New Service | <u> </u> Change in Rule or Regulation |
| <u> </u> New Classification | <u> </u> Reduction in Rates |
| <u> </u> Change in Classification | <u> </u> Correction of Error |
| <u> X </u> Other, not involving increase in rates | |
| <u> </u> Various related and unrelated textual revision, without change in intent | |
2. DESCRIPTION OF PROPOSAL:
- This application is made pursuant to § 4909.18, Ohio Rev. Code.
3. TARIFFS AFFECTED: (If more than 2, use additional sheets) See Attached Sheet
4. Attached hereto and made a part hereof are: (Check applicable Exhibits)
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| <u> </u> Exhibit A - existing schedule sheets (to be superseded) if applicable |
| <u> X </u> Exhibit B-1 Clean copies of proposed schedule sheets |
| <u> </u> Exhibit B-2 Marked copies of proposed schedule sheets |
| <u> X </u> Exhibit C-1 |
| (a) if new service is proposed, describe: |
| (b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services; |
| (c) If proposal results from customer requests, so state, giving if available, the number and type of customers requesting proposed service. |
| <u> </u> Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change |

_____ Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2

5. This application will not result in an increase in rates, joint rates, tolls, classifications, charges or rentals and is consistent with the rate unbundling provisions of § 4928.34(A), Ohio Rev. Code, and § 4901:1-20-03, Appendix A, Part C (2) and (3), Ohio Admin. Code.
6. The Company requests that the Commission permit the filing of the rate schedules shown in Exhibit B-1 to this application, to become effective as soon as possible upon Commission approval.

Respectfully Submitted,

/s/ Steven T. Nourse

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EXHIBIT B-1: Proposed Tariff

OHIO POWER COMPANY

Original Sheet No. 427-5

P.U.C.O. NO. 20

SCHEDULE GSP (Generation Station Power)

Availability of Service

Service pursuant to this schedule is available to customers that (a) have a generating facility with nameplate capacity of 20 MW or greater at a single location, (b) intend to schedule, deliver and sell power solely at wholesale, and (c) do not serve load unrelated to the generation facility and the associated facilities and electrical equipment located on-site. This Schedule does not apply to generating facilities that are eligible for and have elected to participate in remote self-supply under the PJM Open Access Transmission Tariff. The generator must have an interconnection agreement under the PJM Open Access Transmission Tariff for service at a nominal system voltage of 69,000 volts or higher.

Term of Contract

Contracts under this Schedule shall be made for an initial period of not less than 1 year and shall remain in effect, unless terminated by either party by providing written notice to the other party no later than ninety (90) days prior to the date of termination.

Monthly Rate

Billing under Schedule GSP will be based on the Company's Schedule GS-3 for the Ohio Power Rate Zone or GS-4 for the Columbus Southern Power and Ohio Power Rate Zones (as applicable), subject to the amendments and exceptions identified herein.

Net Generator

For any calendar month in which the generating facility delivers more energy to the Company's system (generation) than it receives from the Company's system (use), as measured by generator's PJM revenue meter(s) or the Company meter(s) (as applicable), the customer shall be billed for zero kW demand, zero kVAR reactive demand, zero excess kVA reactive demand, and zero net kWh use under the provisions of Schedule GS-3 or GS-4 and applicable riders; provided, however, the following provisions of Schedule GS-3 or GS-4 and riders shall not apply: the Minimum Charge and Monthly Billing Demand provisions, Generation Energy Rider, Generation Capacity Rider, Auction Cost Reconciliation Rider, Basic Transmission Cost Rider, and Alternative Energy Rider.

The Company, as PJM metering agent for customer's generating facility, will report all electricity generation and electricity use during the month to PJM as wholesale positive and negative generation, respectively, for settlement purposes.¹

Net Consumer

For any calendar month in which the generating facility receives more energy from the Company's system (use) than it delivers to the Company's system (generation), as measured by generator's PJM revenue meter(s) or the Company meter(s) (as applicable), the customer will be billed for monthly kW demand and for net kWh use, in accordance with the provisions of Schedule GS-3 or GS-4, and billing

¹ See, e.g., PJM Interconnection, LLC, Open Access Transmission Tariff, Attachment K.

demand in kW shall be taken each month as the single highest 30-minute integrated peak in kW during net consumption intervals.

The Company, as PJM metering agent for customer's generating facility, will report to PJM for settlement purposes² all electricity generation during the month as wholesale positive generation and all electricity usage as negative generation. As part of that settlement process, any net use as determined for the month (the amount by which electricity usage exceeds electricity generation) shall be part of the Company's retail load.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Consistent with Section 3.0 of the Terms and Conditions of Service, when the customer has two (2) or more existing metering points at the site of a generating facility, the Company shall combine all of the metering for those points for calculations and billing under this schedule.

² See, e.g., PJM Interconnection, LLC, Open Access Transmission Tariff, Attachment K.

EXHIBIT C-1: Explanation for Proposed Tariff Changes

This application is made pursuant to § 4909.18, Ohio Rev. Code. The purpose of this new service is to establish a Generation Station Power (GSP) tariff. GSP is a standby retail electric supply service for a generation production facility, to enable the facility to account for its usage under the PJM tariff when it is a net generator during a month and to provide a ready retail electric supply when the facility is not. The terms and conditions of this new service are tailored to an electric power generation facility.

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Summary: Application - Ohio Power Company submits Tariffs electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company